Sentra Corporation

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:

July 1, 2026

Date Rates to be Effective:

August 1, 2026

Reporting Period is Calendar Quarter Ended:

April 30, 2026

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	$/Mcf	3.9529
+ Refund Adjustment (RA)	$/Mcf	-
+ Actual Adjustment (AA)	$/Mcf	2.1750
+ Balance Adjustment (BA)	$/Mcf	3.0664
= Gas Cost Recovery Rate (GCR)	$/Mcf	9.1943

GCR to be effective for service rendered from August 1, 2026

A. EXPECTED GAS COST CALCULATION	Unit	
Total Expected Gas Cost (Schedule II)	$	171,785.13
+ Sales for the 12 months ended	Mcf	43,458.00
- Expected Gas Cost (EGC)	$/Mcf	3.9529

B. REFUND ADJUSTMENT CALCULATION	Unit	
Supplier Refund Adjustment for Reporting Period (Sch. III)	$/Mcf	$ -
+ Previous Quarter Supplier Refund Adjustment	$/Mcf	$ -
+ Second Previous Quarter Supplier Refund Adjustment	$/Mcf	$ -
+ Third Previous Quarter Supplier Refund Adjustment	$/Mcf	$ -
= Refund Adjustment (RA)	$/Mcf	$ -

C. ACTUAL ADJUSTMENT CALCULATION	Unit	
Actual Adjustment for the Reporting Period (Schedule IV)	$/Mcf	$ 1.1232
+ Previous Quarter Reported Actual Adjustment	$/Mcf	$ 0.1331
+ Second Previous Quarter Reported Actual Adjustment	$/Mcf	$ 0.9187
+ Third Previous Quarter Reported Actual Adjustment	$/Mcf	
=Actual Adjustment (AA)	$/Mcf	$ 2.1750

D. BALANCE ADJUSTMENT CALCULATION	Unit	
Balance Adjustment for the Reporting Period (Schedule V)	$/Mcf	$ 2.4042
+ Previous Quarter Reported Balance Adjustment	$/Mcf	$ 0.1747
+ Second Previous Quarter Reported Balance Adjustment	$/Mcf	$ 0.4875
+ Third Previous Quarter Reported Balance Adjustment	$/Mcf	
=Balance Adjustment (BA)	$/Mcf	$ 3.0664

SCHEDULE II
EXPECTED GAS COST

Appendix B
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Actual* Mcf Purchase for 12 months ended 4/30/2026

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate	(6) Gas Cost Adder ($0.40/dth)	(7) Transport Fee	(8) (4)x[(5)+(6)+(7)] Cost
					=(2)x(3)			
May	Middle Tennessee NG	3.2840	1.0730	808.60	3.5237	0.4292	0.0000	3,196.31
Jun	Middle Tennessee NG	3.2840	1.0730	418.60	3.5237	0.4292	0.0000	1,654.68
Jul	Middle Tennessee NG	3.2840	1.0730	1247.40	3.5237	0.4292	0.0000	4,930.85
Aug	Middle Tennessee NG	3.2840	1.0730	291.70	3.5237	0.4292	0.0000	1,153.06
Sept	Middle Tennessee NG	3.2840	1.0730	549.80	3.5237	0.4292	0.0000	2,173.30
Oct	Middle Tennessee NG	3.2840	1.0730	1691.10	3.5237	0.4292	0.0000	6,684.75
Nov	Middle Tennessee NG	3.2840	1.0730	1819.50	3.5237	0.4292	0.0000	7,192.30
Dec	Middle Tennessee NG	3.2840	1.0730	5935.30	3.5237	0.4292	0.0000	23,461.65
Jan	Middle Tennessee NG	3.2840	1.0730	8616.90	3.5237	0.4292	0.0000	34,061.74
Feb	Middle Tennessee NG	3.2840	1.0730	10443.60	3.5237	0.4292	0.0000	41,282.51
Mar	Middle Tennessee NG	3.2840	1.0730	9298.60	3.5237	0.4292	0.0000	36,756.44
Apr	Middle Tennessee NG	3.2840	1.0730	2336.90	3.5237	0.4292	0.0000	9,237.53
	Totals			43,458.00				171,785.13

Line losses are Unknown for 12 months ended 4/30/2026 based on purchases of 43,458.00 Mcf and sales of 43,458.00

		Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)		$	$ 171,785.13
Expected Mcf Purchases (4)		Mcf	43,458.00
= Average Expected Cost Per Mcf Purchased		$/Mcf	$ 3.9529
Plus: Expected Losses of (not to exceed 5%)	(D26/0.95) if line loss > 5%	Mcf	43,458.00
= Total Expected Gas Cost	(J32*J33 if line loss)	$	$ 171,785.13

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

Particulars	Unit	Amount
Total supplier refunds received	$	$ -
+ Interest	$	$ -
= Refund Adjustment including interest	$	$ -
+ Sales for 12 months ended _____ 4/30/2026	Mcf	43,458.00
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	$/Mcf	$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 12 month period ended April 30, 2026

Particulars	Unit	Month 1 Feb-26	Month 2 Mar-26	Month 3 Apr-26	
Total Supply Volumes Purchased	Mcf	6,928.6	2,120.0	2,796.8	
Total Cost of Volumes Purchased	$	58,597.87	7,670.88	10,449.35	
/ Total Sales *	Mcf	6,831.9	2,466.7	2,336.9	
= Unit Cost of Gas	$/Mcf	$8.5771	$3.1098	$4.4715	
Transport Fee	$/Mcf	$0.0000	$0.0000	$0.0000	
Total Unit Cost of Gas	$/Mcf	$8.5771	$3.1098	$4.4715	
- EGC in Effect for Month	$/Mcf	$3.6293	$3.6293	$3.6293	Approved in 2024-00306
= Difference	$/Mcf	$4.9478	($0.5195)	$0.8422	
x Actual Sales during Month	Mcf	10,443.6	9,298.6	2,336.9	
= Monthly Cost Difference	$	$51,673	($4,831)	$1,968	

Total Cost Difference	$	$48,809.99
/ Sales for 12 months ended	Mcf	43,458.00
= Actual Adjustment for the Reporting Period		$1.1232

* May not be less than 95% of supply volume

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SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended 4/30/2026

Line		Particulars		Unit	Amount		
		Utility Gas Management				2025-00085	
	(1)	Total cost difference from actual adjustment used to compute					30843.3
		AA of the GCR effective four quarters prior to the effective date of				AA = .9187	
1		the currently effective GCR.		$	28,335.74	30843.30 X .9187	
2	Less:	Dollars amount resulting from the AA of	$ (0.9187) $/MCF				
		as used to compute the GCR in effect four quarters prior to the effective					
		date of the currently effective GCR times the sales of					
3		43,458.00 MCF during the 12 month period the AA was in effect.		$	(39,924.86)		
4	Equals:	Balance Adjustment for the AA.		$	68,260.60		
	(2)	Total Supplier Refund Adjustment including interest used to					
		compute RA of the GCR effective four quarters prior to the effective				**2024-00073 effective May 1, 2024**	
5		date of the currently effective GCR.		$	-	**12 months prior to start of this order Februrary 1, 2024**	
6	Less:	Dollar amount resulting from the RA of	- $/MCF				
		as used to compute the OCR in effect four quarters prior to the					
		effective GCR times the sales of	43,458.00 MCF				
7		during the 12 month period the RA was in effect.		$	-		
8	Equals:	Balance Adjustment for the RA.		$	-	2024-00073	
						BA = 0.4875	
	(3)	Total Balance Adjustment used to compute RA of the GCR effective four					30843.3
9		quarters prior to the effective date of the currently cffcctive GCR.		$	15,036.11	30843.30 X .4875	
10	Less:	Dollar amount resulting from the BA of	$ (0.4875) $/MCF				
		four quarters prior to the effective date of the currently effective					
		GCR times the sales of 43,458.00 MCF during the 12 month					
11		period the BA was in effect.		$	(21,185.78)		
12	Equals:	Balance Adjustment for the BA.		$	36,221.89		
13		Total Balance Adjustment Amount (1) + (2) + (3)		$	104482.49		
14	Divided B	Sales for 12 months ended		$	43,458.00		
15	Equals:	Balance Adjustment for the Reporting Period.		$/MCF	2.4042		

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus $0.40 per dekatherm. There will be no additional transport fee.

	Supplier Invoice		
	MCF	MMBTU	Heat Rate
May 25	2123	2269	1.0688
Jun	1271	1362	1.0716
Jul	740	794	1.0730
Aug	933	1003	1.0750
Sept	1739	1863	1.0713
Oct	3585	3862	1.0773
Nov	7661	8227	1.0739
Dec	13553	14543	1.0730
Jan	19524	20930	1.0720
Feb	6928	7454	1.0759
Mar	2120	2276	1.0736
Apr 26	2796	2988	1.0687
	62973	67571	1.0730