

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2026-00161

NOTICE

QUARTERLY FILING

For The Period

August 01, 2026 - October 31, 2026

Attorney for Applicant

Allyson Honaker
1795 Alysheba Way, Suite 1203
Lexington, KY 40509

June 30, 2026

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
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Christina Vo
Sr. Rate Administration Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 2013-00148**

The Company hereby files Sixtieth Revised Sheet No. 4, Fifty-Eighth Revised Sheet No. 5, and Sixtieth Revised Sheet No. 6 to its PSC No. 2, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 01, 2026.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.5595 per Mcf and \$4.3558 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Eighth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Performance Based Rate Recovery Factor (PBRRF) Calculation

Since the Company's last GCA filing, Case No. 2026-00073, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of August 01, 2026 through October 31, 2026 as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Gas Cost will be approximately \$4.9935 per Mcf for the quarter of August 01, 2026 through October 31, 2026 as compared to \$4.8118 per Mcf used

for the period of May 01, 2026 through July 31, 2026. The G-2 Expected Commodity Gas Cost will be approximately \$3.7898 for the quarter August 01, 2026 through October 31, 2026 as compared to \$3.6081 for the period of May 01, 2026 through July 31, 2026.

3. The Company's notice sets out a new Correction Factor of \$0.3311 per Mcf which will remain in effect until at least October 31, 2026.
4. The Refund Factor of (\$0.0000) per Mcf will remain in effect until the refund has been completed.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2013-00148, effective January 24, 2014, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of April 30, 2026 (May 2026 general ledger). The Calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the January 2014 GCA filing in compliance with tariff page 16 from the Rate Case filing (Case

No. 2013-00148) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifty-Eighth Revised Sheet No. 5; and Sixtieth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after August 01, 2026.

DATED at Dallas, Texas this 30th day of June, 2026.

ATMOS ENERGY CORPORATION

By: /s/ Christina Vo

Christina Vo
Sr. Rate Admin Analyst
Atmos Energy Corporation

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2026-00161

Firm Service

Base Charge:

Residential (G-1)	-	\$25.00	per meter per month	(-)
Non-Residential (G-1)	-	75.00	per meter per month	(-)
Transportation (T-4)	-	685.00	per delivery point per month	(-)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf²

First	300	¹ Mcf	<u>Sales (G-1)*</u>		<u>Transportation (T-4)</u>	
Next	14,700	¹ Mcf	@ 7.1856 per Mcf	@	1.6261 per Mcf	(R, -)
Over	15,000	Mcf	@ 6.6985 per Mcf	@	1.1390 per Mcf	(R, -)
			@ 6.5412 per Mcf	@	0.9817 per Mcf	(R, -)

Interruptible Service

Base Charge

Sales (G-2)	*	685.00	per delivery point per month	(-)
Transportation (T-3)	-	685.00	per delivery point per month	(-)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf²

First	15,000	¹ Mcf	<u>Sales (G-2)*</u>		<u>Transportation (T-3)</u>	
Over	15,000	Mcf	@ 5.3313 per Mcf	@	0.9755 per Mcf	(R, -)
			@ 5.1560 per Mcf	@	0.8002 per Mcf	(R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE June 30, 2026
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2026
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2026-00161 DATED XXXX

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2026-00161

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components

	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.9935	3.7898	(I, I)
CF (Correction Factor)	0.3311	0.3311	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.2349</u>	<u>0.2349</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$5.5595</u></u>	<u><u>\$4.3558</u></u>	(R, R)

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TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2026-00161 DATED XXXX

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

SIXTIETH REVISED SHEET NO. 6

CANCELLING

FIFTY-NINTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2026-00161

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.04%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
Transportation Service ¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.6261	+	<u>0</u>	=	\$1.6261	per Mcf (-)
Next	14,700	Mcf	@	1.1390	+	<u>0</u>	=	1.1390	per Mcf (-)
All over	15,000	Mcf	@	0.9817	+	<u>0</u>	=	0.9817	per Mcf (-)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.9755	+	\$0.0000	=	\$0.9755	per Mcf (-)
All over	15,000	Mcf	@	0.8002	+	0.0000	=	0.8002	per Mcf (-)

¹ Excludes standby sales service.

DATE OF ISSUE June 30, 2026
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2026
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2026-00161 DATED XXXX

Line No.	Description	Case No.		Difference
		(a) 2026-00073 \$/Mcf	(b) 2026-00161 \$/Mcf	
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 2021-00214)</u>			
4	First 300 Mcf	1.6261	1.6261	0.0000
5	Next 14,700 Mcf	1.1390	1.1390	0.0000
6	Over 15,000 Mcf	0.9817	0.9817	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	3.4161	3.5978	0.1817
11	Demand	1.3957	1.3957	0.0000
12	Total EGC	4.8118	4.9935	0.1817
13	CF (Correction Factor)	0.9980	0.3311	(0.6669)
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.2349	0.2349	0.0000
16	GCA (Gas Cost Adjustment)	6.0447	5.5595	(0.4852)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.6708	7.1856	(0.4852)
20	Next 14,700 Mcf	7.1837	6.6985	(0.4852)
21	Over 15,000 Mcf	7.0264	6.5412	(0.4852)
22				
23				
24	<u>G - 2</u>			
25				
26	<u>Distribution Charge (per Case No. 2021-00214)</u>			
27	First 15,000 Mcf	0.9755	0.9755	0.0000
28	Over 15,000 Mcf	0.8002	0.8002	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	3.4161	3.5978	0.1817
33	Demand	0.1920	0.1920	0.0000
34	Total EGC	3.6081	3.7898	0.1817
35	CF (Correction Factor)	0.9980	0.3311	(0.6669)
36	RF (Refund Adjustment)	0.0000	0.0000	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.2349	0.2349	0.0000
38	GCA (Gas Cost Adjustment)	4.8410	4.3558	(0.4852)
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	5.8165	5.3313	(0.4852)
42	Over 14,700 Mcf	5.6412	5.1560	(0.4852)

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2026-00073	2026-00161	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Transportation Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 2015-00343)</u>			
4	First 300 Mcf	1.6261	1.6261	0.0000
5	Next 14,700 Mcf	1.1390	1.1390	0.0000
6	Over 15,000 Mcf	0.9817	0.9817	0.0000
7				
8				
9	<u>T - 3 / Interruptible Service (Low Priority)</u>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 2015-00343)</u>			
12	First 15,000 Mcf	0.9755	0.9755	0.0000
13	Over 15,000 Mcf	0.8002	0.8002	0.0000
14				

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	29760	12,175,247			
3	Base Rate	Section 4.4 - NNS		0.3088	3,759,716	3,759,716
4						
5	Total SL to Zone 2		<u>12,175,247</u>		<u>3,759,716</u>	<u>3,759,716</u>
6						
7	<u>SL to Zone 3</u>					
8	NNS Contract #	29762	27,757,688			
9	Base Rate	Section 4.4 - NNS		0.3543	9,834,549	9,834,549
10						
11	FT Contract #	29759	6,022,500			
12	Base Rate	Section 4.1 - FT		0.2494	1,502,012	1,502,012
13						
14	FT Contract #	34380	3,650,000			
15	Base Rate	Section 4.1 - FT		0.2494	910,310	910,310
16						
17	Total SL to Zone 3		<u>37,430,188</u>		<u>12,246,871</u>	<u>12,246,871</u>
18						
19	<u>Zone 1 to Zone 3</u>					
20	STF Contract #	35772	323,400			
21	Base Rate	Section 4.2 - STF		0.3282	106,140	106,140
22						
23						
24						
25						
26	Total Zone 1 to Zone 3		<u>323,400</u>		<u>106,140</u>	<u>106,140</u>
27						
28	<u>SL to Zone 4</u>					
29	NNS Contract #	29763	3,320,769			
30	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
31						
32	FT Contract #	31097	1,825,000			
33	Base Rate	Section 4.1 - FT		0.3142	573,415	573,415
34						
38	Total SL to Zone 4		<u>5,145,769</u>		<u>1,964,817</u>	<u>1,964,817</u>
39						
40	<u>Zone 2 to Zone 4</u>					
41	FT Contract #	558991	2,555,000			
42	Base Rate	Section 4.1 - FT		0.1421	363,066	363,066
43						
44	Total Zone 2 to Zone 4		<u>2,555,000</u>		<u>363,066</u>	<u>363,066</u>
45						
46	<u>Zone 3 to Zone 3</u>					
47	FT Contract #	36773	1,825,000			
48	Base Rate	Section 4.1 - FT		0.1181	215,533	215,533
49						
50	Total Zone 3 to Zone 3		<u>1,825,000</u>		<u>215,533</u>	<u>215,533</u>
51						
52	Total SL to Zone 2		12,175,247		3,759,716	3,759,716
53	Total SL to Zone 3		37,430,188		12,246,871	12,246,871
54	Total Zone 1 to Zone 3		323,400		106,140	106,140
55	Total SL to Zone 4		5,145,769		1,964,817	1,964,817
56	Total Zone 2 to Zone 4		2,555,000		363,066	363,066
57	Total Zone 3 to Zone 3		1,825,000		215,533	215,533
58						
59	Total Texas Gas		<u>59,454,604</u>		<u>18,656,143</u>	<u>18,656,143</u>
60						
61						
62	Total Texas Gas Area Non-Commodity				<u>18,656,143</u>	<u>18,656,143</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1 0 to Zone 2						
2	FT-G Contract # 2546		145,000			
3	Base Rate	23		8.2937	1,202,587	1,202,587
4						
5	FT-A Contract # 95033		144,000			
6	Base Rate	14		8.8208	1,270,195	1,270,195
7						
8	Total Zone 0 to 2		<u>289,000</u>		<u>2,472,782</u>	<u>2,472,782</u>
9						
10 1 to Zone 2						
11	FT-A Contract # 300264		30,000			
12	Base Rate	14		4.4104	132,312	132,312
13						
14	Total Zone 1 to 2		<u>30,000</u>		<u>132,312</u>	<u>132,312</u>
15						
16 L to Zone 2						
17	FT-A Contract # 382239		42,000			
18	Base Rate	14		4.8667	204,401	204,401
19						
20	Total Zone L to 2		<u>42,000</u>		<u>204,401</u>	<u>204,401</u>
21						
22 Gas Storage						
23 Production Area:						
24	Demand	61	34,968	1.5848	55,417	55,417
25	Space Charge	61	4,916,148	0.0161	79,150	79,150
26 Market Area:						
27	Demand	61	237,408	1.1643	276,414	276,414
28	Space Charge	61	10,846,308	0.0159	172,456	172,456
29	Total Storage		<u>16,034,832</u>		<u>583,437</u>	<u>583,437</u>
30						
31	Total Tennessee Gas Area FT-G Non-Commodity		16,395,832		<u>3,392,932</u>	<u>3,392,932</u>

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)
		Tariff Sheet No.			Purchases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				2,385,102		
2	Indexed Gas Cost					3.1750	7,572,699
3	Commodity (Zone 3)	Section 4.4 - NNS				0.0490	116,870
4	Fuel and Loss Retention @	Section 4.18.1	0.86%			0.0275	65,590
5						3.2515	7,755,159
6							
7	<u>Firm Transportation</u>				1,951,447		
8	Indexed Gas Cost					3.1750	6,195,844
9	Base (Weighted on MDQs)					0.0439	85,669
10	ACA	Section 4.1 - FT				0.0015	2,927
11	Fuel and Loss Retention @	Section 4.18.1	0.58%			0.0185	36,102
12						3.2389	6,320,542
13	<u>No Notice Storage</u>						
14	Net (Injections)/Withdrawals						
15	Withdrawals				0	2.9802	0
16	Injections				(1,403,644)	3.1750	(4,456,570)
17	Commodity (Zone 3)	Section 4.4 - NNS				0.0490	(68,779)
18	Fuel and Loss Retention @	Section 4.18.1	0.86%			0.0275	(38,600)
19					(1,403,644)	3.2515	(4,563,949)
20							
21							
22	Total Purchases in Texas Area				2,932,905	3.2431	9,511,752
23							
24							
25	<u>Used to allocate transportation non-commodity</u>						
26							
27				Annualized		Commodity	
28				MDQs in		Charge	Weighted
29	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT		12,175,247	20.48%	\$0.0399	\$ 0.0082
31	SL to Zone 3	Section 4.1 - FT		37,430,188	62.96%	0.0445	\$ 0.0280
32	1 to Zone 3	Section 4.1 - FT		323,400	0.54%	0.0422	\$ 0.0002
33	SL to Zone 4	Section 4.1 - FT		5,145,769	8.65%	0.0528	\$ 0.0046
34	2 to Zone 4	Section 4.1 - FT		2,555,000	4.30%	0.0446	\$ 0.0019
35	3 to Zone 3	Section 4.1 - FT		1,825,000	3.07%	0.0312	\$ 0.0010
36	Total			59,454,604	100.0%		\$ 0.0439
37							
38	<u>Tennessee Gas</u>						
39	0 to Zone 2	24		289,000	80.06%	\$0.0177	\$ 0.0142
40	1 to Zone 2	24		30,000	8.31%	0.0147	0.0012
41	L to Zone 2	24		42,000	11.63%	0.0147	0.0017
42	Total			361,000	100.00%		\$ 0.0171

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)	(d)	(e)	(f)	
					Purchases	Rate	Total	
					Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				724,940			
2	Indexed Gas Cost						3.1750	2,301,685
3	Base Commodity (Weighted on MDQs)						0.0171	12,398
4	ACA	24					0.0015	1,087
5	Fuel and Loss Retention	32	1.94%				0.0628	45,526
6							3.2564	2,360,696
7								
8	<u>FT-GS</u>				0			
9	Indexed Gas Cost						3.1750	0
10	Base Rate	26					0.6779	0
11	ACA	24					0.0015	0
12	Fuel and Loss Retention	32	1.94%				0.0628	0
13							3.9172	0
14								
15	<u>Gas Storage</u>							
16	FT-A & FT-G Market Area Withdrawals				0		2.9130	-
17	FT-A & FT-G Market Area Injections				(508,208)		3.1750	(1,613,560)
18	Withdrawal Rate	61					0.0087	0
19	Injection Rate	61					0.0087	(4,421)
20	Fuel and Loss Retention	61	1.04%				0.0001	(51)
21	Total				(508,208)		3.1838	(1,618,032)
22								
23								
24								
25	Total Tennessee Gas Zones				216,732		3.4266	742,664

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas Company

Commodity						
	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			92,000		
3	Indexed Gas Cost				3.1750	292,100
4	Base Commodity	13			0.0130	1,196
5	ACA	13			0.0015	138
6	Fuel and Loss Retention	13	1.46%		0.0438	4,030
7					<u>3.2333</u>	<u>297,464</u>
8						
9						

Non-Commodity

Non-Commodity						
	(a)	(b)	(c)	(d)	(e)	
Line No.	Description	Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
Injections						
10	FT-G Contract # 014573		38,750			
11	Discount Rate on MDQs			5.3754	208,297	208,297
12						
13	Total Trunkline Area Non-Commodity				<u>208,297</u>	<u>208,297</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$18,656,143			
3	Midwestern	0			
4	Tennessee Gas Pipeline	3,392,932			
5	Trunkline Gas Company	208,297			
6	Total	<u>\$22,257,372</u>			
7					
8		Allocated	Related	Monthly Demand Charge	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1395	\$3,104,903	16,173,484	0.1920 0.1920
11	Firm	0.8605	19,152,469	15,910,852	1.2037
12	Total	<u>1.0000</u>	<u>\$22,257,372</u>		<u>1.3957 0.1920</u>
13					
14			Volumetric Basis for		
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	15,910,852	15,910,852	15,910,852	1.3957
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	262,632	262,632		1.3957 0.1920
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	32,340,642			
27					
28		<u>48,514,126</u>	<u>16,173,484</u>	<u>15,910,852</u>	
29					
30					

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Commodity - Total System

	(a)	(b)	(c)	(d)
Line				
No. Description	Purchases		Rate	Total
	Mcf	MMbtu	\$/Mcf	\$
1 <u>Texas Gas Area</u>				
2 No Notice Service	2,262,013	2,385,102	3.4284	7,755,159
3 Firm Transportation	1,850,738	1,951,447	3.4151	6,320,542
4 No Notice Storage	(1,331,206)	(1,403,644)	3.4284	(4,563,949)
5 Total Texas Gas Area	2,781,545	2,932,905	3.4196	9,511,752
6				
7 <u>Tennessee Gas Area</u>				
8 FT-A and FT-G	688,365	724,940	3.4294	2,360,696
9 FT-GS	0	0	0.0000	0
10 Gas Storage				
11 Injections	(482,568)	(508,208)	3.3529	(1,617,981)
12 Withdrawals	0	0	0.0000	(51)
13	205,797	216,732	3.6087	742,664
14 <u>Trunkline Gas Area</u>				
15 Firm Transportation	87,252	92,000	3.4093	297,464
16				
17 <u>Company Owned Storage</u>				
18 Withdrawals	0	0	0.0000	0
19 Injections	(1,041,790)	(1,098,480)	3.2515	(3,387,380)
20 Net WKG Storage	(1,041,790)	(1,098,480)	3.2515	(3,387,380)
21				
22				
23 Local Production	175	184	3.1771	556
24				
25				
26				
27 Total Commodity Purchases	2,032,979	2,143,341	3.5244	7,165,056
28				
29 Lost & Unaccounted for @	2.04%	41,473	43,724	
30				
31 Total Deliveries	1,991,506	2,099,617	3.5978	7,165,056
32				
33				
34				
35 Total Expected Commodity Cost	1,991,506	2,099,617	3.5978	7,165,056
36				
37				
38 Note: Column (c) is calculated by dividing column (d) by column (a)				
39				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	16,173,484
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	16,173,484
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>44,311</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>317,743</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1395
13		

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter ending October - 2026

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of August 2026 through October 2026 during the period June 15 through June 26, 2026.

		Aug-26 (\$/MMBTU)	Sep-26 (\$/MMBTU)	Oct-26 (\$/MMBTU)
Monday	06/15/26	3.169	3.132	3.169
Tuesday	06/16/26	3.257	3.218	3.249
Wednesday	06/17/26	3.181	3.147	3.186
Thursday	06/18/26	3.276	3.234	3.268
Friday	06/19/26	3.276	3.234	3.268
Monday	06/22/26	3.279	3.234	3.266
Tuesday	06/23/26	3.184	3.142	3.177
Wednesday	06/24/26	3.261	3.218	3.252
Thursday	06/25/26	3.295	3.247	3.277
Friday	06/26/26	3.279	3.226	3.255
Average		<u>\$3.246</u>	<u>\$3.203</u>	<u>\$3.237</u>

- B. The Company believes prices are increasing and prices for the quarter ending October 31, 2026 will settle at \$3.175 per MMBTU (based on the average of the past ten days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter ending October - 2026

Note: Filed under Petition of Confidentiality

	August-26			September-26			October-26			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments	(g) Total
1	February-26	2,780,585	\$12,820,057.56	\$18,179,053.30	(\$5,358,995.74)	\$0.00	(\$5,358,995.74)
2							
3	March-26	1,416,070	\$6,870,460.73	\$9,167,235.02	(\$2,296,774.29)	\$0.00	(\$2,296,774.29)
4							
5	April-26	521,763	<u>\$1,917,338.94</u>	<u>\$4,703,008.65</u>	<u>(\$2,785,669.71)</u>	<u>\$0.00</u>	<u>(\$2,785,669.71)</u>
6							
7							
8	Under/(Over) Recovery		<u>\$21,607,857.23</u>	<u>\$32,049,296.97</u>	<u>(\$10,441,439.74)</u>	<u>\$0.00</u>	<u>(\$10,441,439.74)</u>
9							
10	PBR Savings reflected in Gas Costs		<u>\$1,402,817.60</u>				
11							
12	<u>Correction Factor - Part 1</u>						
13	(Over)/Under Recovered Gas Cost through January 2026 (February 2026 GL)					15,672,218.59	
14	Total Gas Cost Under/(Over) Recovery for the three months ended April 2026					(10,441,439.74)	
15	Recovery from outstanding Correction Factor (CF)					(345,069.71)	
16	Over-Refunded Amount of Pipeline Refunds						
17	Prior Net Uncollectible Gas Cost as of November, 2024						
18	(Over)/Under Recovered Gas Cost through April 2026 (May 2026 GL) (a)					<u>\$4,885,709.14</u>	
19	Divided By: Total Expected Customer Sales (b)					16,173,484	Mcf
20							
21	Correction Factor - Part 1					\$0.3021	/ Mcf
22							
23	<u>Correction Factor - Part 2</u>						
24	Net Uncollectible Gas Cost through November 2025 (c)					469,474.15	
25	Divided By: Total Expected Customer Sales (b)					16,173,484	
26							
27	Correction Factor - Part 2					\$0.0290	/ Mcf
28							
29	<u>Correction Factor - Total (CF)</u>						
30	Total Deferred Balance through April 2026 (May 2026 GL) incl. Net Uncol Gas Cost					<u>\$5,355,183.29</u>	
31	Divided By: Total Expected Customer Sales (b)					16,173,484	
32							
33	Correction Factor - Total (CF)					\$0.3311	/ Mcf

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April 2026
2026-00161

Line No.	Description	GL Unit	March-26	April-26	May-26
			(a)	(b)	(c)
			Month		
			February-26	March-26	April-26
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission ¹	Mcf	0	0	0
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0
5	Trunkline Gas Company ¹	Mcf	0	0	0
6	Midwestern Pipeline ¹	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	940,115	159,084	1,697,179
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	937,992	704,629	73
14	Injections	Mcf	(20,810)	(9,036)	(423,067)
15	Producers	Mcf	44	69	71
16	Third Party Reimbursements	Mcf	(402)	(96)	(665)
17	Pipeline Imbalances cashed out	Mcf			
18	System Imbalances ²	Mcf	923,647	561,421	(751,828)
19	Total Supply	Mcf	2,780,585	1,416,070	521,763
20					
21	Change in Unbilled	Mcf			
22	Company Use	Mcf	0	0	0
23	Unaccounted For	Mcf	0	0	0
24	Total Purchases	Mcf	2,780,585	1,416,070	521,763

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April 2026
2026-00161

Line No.	Description	GL Unit	March-26	April-26	May-26
			(a)	(b) Month	(c)
			February-26	March-26	April-26
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission ¹	\$	1,724,509	1,852,427	1,693,260
4	Tennessee Gas Pipeline ¹	\$	399,356	382,755	294,284
5	Trunkline Gas Company ¹	\$	39,346	42,592	6,639
6	ANR ¹	\$	101,532	101,532	
7	Twin Eagle Resource Management	\$	0	0	0
8	Total Pipeline Supply	\$	2,264,743	2,379,307	1,994,183
9	Total Other Suppliers	\$	5,977,535	463,592	4,600,141
10	Hedging Settlements	\$	0	0	0
11	Off System Storage				
12	Texas Gas Transmission	\$			
13	Tennessee Gas Pipeline	\$			
14	WKG Storage	\$	147,954	147,954	147,954
15	System Storage				
16	Withdrawals	\$	2,922,826	1,822,180	273
17	Injections	\$	(155,145)	(25,659)	(1,204,685)
18	Producers	\$	326	185	191
19	Third Party Reimbursements	\$	(2,156)	(525)	(4,232)
20	Pipeline Imbalances cashed out	\$	0	0	0
21	System Imbalances ²	\$	1,663,974	2,083,427	(3,616,487)
22	Sub-Total	\$	12,820,058	6,870,461	1,917,339
23	Pipeline Refund + Interest				
24	Change in Unbilled	\$			
25	Company Use	\$			
26	Recovered thru Transportation	\$			
27	Total Recoverable Gas Cost	\$	<u>12,820,057.56</u>	<u>6,870,460.73</u>	<u>1,917,338.94</u>

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

GL	(a)		(b)		(c)		(d)		(e)		(f)	
	December-25		November-25		January-26		December-25		February-26		January-26	
	MCF	Cost	MCF	Cost	MCF	Cost	MCF	Cost	MCF	Cost	MCF	Cost
1	Texas Gas Pipeline Area											
2	LG&E Natural											
3	Texaco Gas Marketing											
4	CMS											
5	WESCO											
6	Southern Energy Company											
7	Union Pacific Fuels											
8	Symmetry Energy Solutions (SES)											
9	Engage											
10	ERI											
11	Prepaid											
12	Reservation											
13	Hedging Costs - All Zones											
14												
15	Total	749,955	\$4,790,005	139,726	\$424,486	1,426,081	\$3,779,030					
16												
17												
18	Tennessee Gas Pipeline Area											
19	Chevron Natural Gas, Inc.											
20	United Energy Trading (UET)											
21	WESCO											
22	Prepaid											
23	Reservation											
24	Fuel Adjustment											
25												
26	Total	177,074	\$1,092,674	10,416	\$29,658	256,981	\$794,156					
27												
28												
29	Trunkline Gas Company											
30	Symmetry Energy Solutions (SES)											
31	Engage											
32	Prepaid											
33	Reservation											
34	Fuel Adjustment											
35												
36	Total	13	\$51	(2,053)	(\$5,683)	613	\$1,614					
37												
38												
39	Midwestern Pipeline											
40	Symmetry Energy Solutions (SES)											
41	Midwestern Gas Transmission											
42	Anadarko											
43	Prepaid											
44	Reservation											
45	Fuel Adjustment											
46												
47	Total	416	\$7,836	(7,828)	(\$21,702)	(6,136)	(\$14,094)					
48												
49												
50	ANR Pipeline											
51	Symmetry Energy Solutions (SES)											
52	LG&E Natural											
53	Anadarko											
54	Prepaid											
55	Reservation											
56	Fuel Adjustment											
57												
58	Total	0	\$0	0	\$0	0	\$0					
59												
60												
61	Benson Valley - RNG											
62	Mercuria											
63	LG&E Natural											
64	Anadarko											
65	Prepaid											
66	Reservation											
67	Fuel Adjustment											
68												
69	Total	12,657	\$86,969	18,823	\$36,833	19,640	\$39,434					
70												
71												
72	All Zones											
73	Total	940,115	\$5,977,535	159,084	\$463,592	1,697,179	\$4,600,141					

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Net Uncollectible Gas Cost
Twelve Months Ended November 2025

Exhibit D
Page 6 of 6

Line No.	Month (a)	Gas Cost Written Off (b)	Margin Written Off (c)	Taxes & Other Written Off (d)	Total Written Off (e)	Gas Cost Collected (f)	Margin Collected (g)	Net Uncollectible Gas Cost (h)	Cumulative Net Uncollectible Gas Cost (i)
1	Dec-24	(\$31,651.60)	(\$88,189.48)	(\$10,688.05)	(\$130,529.13)	\$22,049.92	\$31,578.84	\$9,601.68	\$9,601.68
2	Jan-25	(\$8,586.26)	(\$50,102.53)	(\$4,885.71)	(\$63,574.50)	\$12,326.86	\$17,058.80	(\$3,740.60)	\$5,861.08
3	Feb-25	(\$13,505.84)	(\$61,086.80)	(\$5,619.16)	(\$80,211.80)	\$5,893.31	\$8,877.75	\$7,612.53	\$13,473.61
4	Mar-25	(\$7,930.99)	(\$53,331.79)	(\$4,625.51)	(\$65,888.29)	\$6,514.01	\$6,723.74	\$1,416.98	\$14,890.59
5	Apr-25	(\$11,818.26)	(\$60,385.32)	(\$5,177.73)	(\$77,381.31)	\$2,989.66	\$3,698.66	\$8,828.60	\$23,719.19
6	May-25	(\$24,664.17)	(\$81,400.94)	(\$7,853.58)	(\$113,918.69)	\$4,161.79	\$5,176.98	\$20,502.38	\$44,221.57
7	Jun-25	(\$32,862.88)	(\$72,361.56)	(\$7,677.09)	(\$112,901.53)	\$5,525.93	\$6,604.31	\$27,336.95	\$71,558.52
8	Jul-25	(\$63,295.71)	(\$106,323.88)	(\$12,647.95)	(\$182,267.54)	\$2,955.32	\$4,958.09	\$60,340.39	\$131,898.91
9	Aug-25	(\$78,684.79)	(\$119,937.70)	(\$15,461.73)	(\$214,084.22)	\$2,925.74	\$4,666.18	\$75,759.05	\$207,657.96
10	Sep-25	(\$106,171.44)	(\$176,887.99)	(\$24,621.32)	(\$307,680.75)	\$6,064.11	\$4,401.83	\$100,107.33	\$307,765.29
11	Oct-25	(\$169,478.74)	(\$262,706.72)	(\$37,959.91)	(\$470,145.37)	\$19,093.52	\$25,983.57	\$150,385.22	\$458,150.51
12	Nov-25	(\$48,205.62)	(\$100,530.92)	(\$12,300.96)	(\$161,037.50)	\$36,881.98	\$46,117.24	\$11,323.64	\$469,474.15