

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2026-00158

For the Period

August 1, 2026 through October 31, 2026

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 5
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 5

RGS
Residential Gas Service

In all territory served.

AVAILABILITY

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term “residential” customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, personal vehicle fueling, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGS. Company shall not be obligated to install an additional service to a residential customer for the purpose of the customer installing equipment for either electric standby generation or personal vehicle fueling.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, gas service for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

RATE

Basic Service Charge per day: \$0.72 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge	\$ 0.63684
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Gas Supply Cost Component	\$ 0.57318
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Total Gas Charge per 100 cubic feet:	\$ 1.21002
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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

DATE OF ISSUE: June 30, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After August 1, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2026-00158 dated XXXX**

Louisville Gas and Electric Company

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 9
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 9

Standard Rate

VFD
Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, gas service for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers. Company shall not be obligated to install an additional service for the purpose of customer installing equipment for either electric standby generation or personal vehicle fueling.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1. having at least 12 members and a chief,
- 2. having at least one fire fighting apparatus, and
- 3. half the members must be volunteers.

RATE

Basic Service Charge per day:	\$0.72 per delivery point	
Charge per 100 cubic feet:		
Distribution Charge	\$ 0.63684	
Gas Supply Cost Component	<u>\$ 0.57318</u>	
Total Gas Charge per 100 cubic feet:	\$ 1.21002	

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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Louisville Gas and Electric Company

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 10.1
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 10.1

Standard Rate

CGS

Firm Commercial Gas Service

RATE

Basic Service Charge per day:

If all of the customer's meters

have a capacity < 5,000 cf/hr:

\$ 2.90 per delivery point

If any of the customer's meters

have a capacity ≥ 5,000 cf/hr:

\$ 13.86 per delivery point

Charge per 100 cubic feet:

Distribution Charge

\$ 0.43764

Gas Supply Cost Component

0.57318

Total Charge per 100 cubic feet:

\$ 1.01082

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Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Weather Normalization Adjustment

Sheet No. 88

Demand-Side Management Cost Recovery Mechanism

Sheet No. 86

Gas Line Tracker

Sheet No. 84

Franchise Fee

Sheet No. 90

School Tax

Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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P.S.C. Gas No. 14, Second Revision of Original Sheet No. 15.1
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 15.1

Standard Rate

IGS Firm Industrial Gas Service

RATE

Basic Service Charge per day:

If all of the customer's meters
have a capacity < 5,000 cf/hr:

\$ 6.53 per delivery point

If any of the customer's meters
have a capacity ≥ 5,000 cf/hr:

\$ 29.69 per delivery point

Charge per 100 cubic feet:

Distribution Charge

\$ 0.30755

Gas Supply Cost Component

\$ 0.57318

Total Charge per 100 cubic feet:

\$ 0.88073

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism
Gas Line Tracker
Franchise Fee
School Tax

Sheet No. 86
Sheet No. 84
Sheet No. 90
Sheet No. 91

MINIMUM CHARGE

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Louisville Gas and Electric Company

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 20.1
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 20.1

Standard Rate

AAGS
As-Available Gas Service

CONTRACT TERM (continued)

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

RATE

Basic Service Charge per month: \$630.00 per delivery point

Charge per Mcf:

Distribution Charge	\$ 2.2009	
Gas Supply Cost Component	\$ 5.7318	
Total Charge Per Mcf	\$ 7.9327	

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable

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P.S.C. Gas No. 14, Second Revision of Original Sheet No. 21
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 21

SGSS
Substitute Gas Sales Service

In all territory served.

AVAILABILITY

Service under this rate schedule is required for any existing commercial or industrial customer that is physically connected to the facilities of any other provider of natural gas, bio-gas, native gas, methane, or other gaseous fuels, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Customers shall be classified as commercial or industrial in accordance with the definitions set forth in either Rate CGS or Rate IGS, as applicable to customer's primary gas use.

RATE

For commercial customers, the following charges shall apply:

Basic Service Charge per month: \$385.00 per delivery point

Demand Charge per Mcf of Monthly Billing Demand: \$8.06

Charge per Mcf:

Distribution Charge	\$ 0.4615
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Gas Supply Cost Component	5.7318
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Total Charge per Mcf:	<u>\$ 6.1933</u>
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Louisville Gas and Electric Company

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 21.1
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 21.1

Standard Rate

SGSS

Substitute Gas Sales Service

RATE (continued)

For industrial customers, the following charges shall apply:

Basic Service Charge per month: \$850.00 per delivery point

Demand Charge per Mcf of Monthly Billing Demand: \$12.04

Charge per Mcf:

Distribution Charge \$ 0.3428

Gas Supply Cost Component 5.7318

Total Charge per Mcf: \$ 6.0746

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

MAXIMUM DAILY QUANTITY

Company shall provide firm natural gas sales service to Customer at a single Point of Delivery up to the Maximum Daily Quantity ("MDQ"). The MDQ for any Customer taking service under this rate schedule when it first becomes effective will be 70% of the highest daily volume projected by Company for the Customer in the forecasted test year used by Company in Case No. 2016-00371. For all other Customers taking service under this rate schedule, Customer and Company may mutually agree to establish the level of the MDQ; provided, however, that in the event that Customer and Company cannot agree upon the MDQ, then the level of the MDQ shall be equal to 70% of the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in the event that such daily gas usage is not available, then the MDQ shall be equal to the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in no case shall the MDQ be greater than 5,000 Mcf/day.

Service by Company to Customer in excess of the MDQ shall be provided by Company on an interruptible basis. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16th of the MDQ.

MONTHLY BILLING DEMAND

The Monthly Billing Demand shall be the greater of (1) the MDQ, (2) the highest daily volume of gas delivered during the current month, or (3) the highest daily volume of gas delivered during the previous eleven (11) monthly billing periods. The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

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Louisville Gas and Electric Company

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 30.2
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

Where the Monthly Billing Demand is the greater of:

- the maximum volume of gas measured on any day during the current billing period,
- the highest volume of gas measured on any day in the preceding eleven (11) billing periods,
- 50% of the Customer's MDQ.

However, in no case will the Monthly Billing Demand be less than 50 Mcf/day.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rate FT. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rate FT in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2024,
the Gas Cost True-Up Charge shall be:

\$0.0000 per Mcf for Bills Rendered On and After August 1, 2026

/T

For customers electing service under Rate FT effective November 1, 2025,
the Gas Cost True-Up Charge shall be:

-\$0.1149 per Mcf for Bills Rendered On and After August 1, 2026

R/T

Minimum Daily Threshold Requirement and Charge: When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

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Louisville Gas and Electric Company

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 35.1
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 35.1

Standard Rate

DGGS

Distributed Generation Gas Service

RATE

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:

If all of the customer's meters

have a capacity < 5,000 cf/hr:

\$187.80 per delivery point

If any of the customer's meters

have a capacity ≥ 5,000 cf/hr:

\$850.00 per delivery point

Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.20400

Charge per 100 cubic feet:

Distribution Charge

\$0.03428

Gas Supply Cost Component

0.57318

Total Charge per 100 cubic feet:

\$0.60746

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker

Sheet No. 84

Franchise Fee

Sheet No. 90

School Tax

Sheet No. 91

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Louisville Gas and Electric Company

P.S.C. Gas No. 14, Second Revision of Original Sheet No. 51.2
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The “**Distribution Charge**” applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier’s Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company’s Gas Supply Clause.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause (“GSC”) applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company’s quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2024,
the Gas Cost True-Up Charge shall be:

\$0.0000 per Mcf for Bills Rendered On and After August 1, 2026 /T

For customers electing service under Rider TS-2 effective November 1, 2025,
the Gas Cost True-Up Charge shall be:

-\$0.1149 per Mcf for Bills Rendered On and After August 1, 2026 R/T

Minimum Annual Threshold Requirement and Charge: When Customer’s annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer’s actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer’s Annual Usage) times the Peak Period
Distribution Charge

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P.S.C. Gas No. 14, Second Revision of Original Sheet No. 85
Canceling P.S.C. Gas No. 14, First Revision of Original Sheet No. 85

GSC
Gas Supply Clause

All gas sold.

Gas Supply Cost	\$0.43670	I
Gas Cost Actual Adjustment (GCAA)	0.11495	R
Gas Cost Balance Adjustment (GCBA)	0.02153	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00000</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.57318	I

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State Regulation and Rates
Louisville, Kentucky

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LOUISVILLE GAS AND ELECTRIC COMPANY

**Derivation of Gas Supply Component Applicable to
Service Rendered On and After August 1, 2026**

2026-00158

Line No.	Gas Supply Cost - See Exhibit A for Detail				
	Description	Unit	Amount	\$/Mcf	\$/Ccf
1	Total Expected Gas Supply Cost	\$	13,228,343		
2	Total Expected Customer Deliveries: August 1, 2026 through October 31, 2026	Mcf	3,029,184		
3	Gas Supply Cost			4.3670	0.43670

	Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail				
	Description	Case No.		\$/Mcf	\$/Ccf
4	Current Quarter Actual Adjustment	Eff. August 1, 2026	2025-00400	0.0594	0.00594
5	Previous Quarter Actual Adjustment	Eff. May 1, 2026	2025-00304	1.4203	0.14203
6	2nd Previous Qrt. Actual Adjustment	Eff. February 1, 2026	2025-00188	(0.1831)	(0.01831)
7	3rd Previous Qrt. Actual Adjustment	Eff. November 1, 2025	2025-00061	(0.1471)	(0.01471)
8	Total Gas Cost Actual Adjustment (GCAA)			1.1495	0.11495

	Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail				
	Description			\$/Mcf	\$/Ccf
9	Gas Cost Balance Adjustment (GCBA)			0.2153	0.02153

	Refund Factors (RF) - See Exhibit D for Detail				
	Description			\$/Mcf	\$/Ccf
10	Current Quarter Refund Factor	Eff. August 1, 2026		0.0000	0.00000
11	1st Previous Quarter Refund Factor	Eff. May 1, 2026		0.0000	0.00000
12	2nd Previous Quarter Refund Factor	Eff. February 1, 2026		0.0000	0.00000
13	3rd Previous Quarter Refund Factor	Eff. November 1, 2025		0.0000	0.00000
14	Total Refund Factors Per 100 Cubic Feet			0.0000	0.00000

	Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail				
	Description			\$/Mcf	\$/Ccf
15	Performance-Based Rate Recovery Component (PBRRC)			0.0000	0.0000

	Gas Supply Cost Component (GSCC) Effective August 1, 2026				
	Description			\$/Mcf	\$/Ccf
16	Gas Supply Cost			4.3670	0.43670
17	Gas Cost Actual Adjustment (GCAA)			1.1495	0.11495
18	Gas Cost Balance Adjustment (GCBA)			0.2153	0.02153
19	Refund Factors (RF)			0.0000	0.00000
20	Performance-Based Rate Recovery Component (PBRRC)			0.0000	0.00000
21	Total Gas Supply Cost Component (GSCC)			5.7318	0.57318

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For the Three-Month Period From August 1, 2026 thru October 31, 2026

<u>Line No.</u>	<u>MMBtu</u>	<u>Aug-2026</u>	<u>Sep-2026</u>	<u>Oct-2026</u>	<u>Total</u>
1	Expected Gas Supply Transported Under Texas' No-Notice Service (South-to-North)	85,805	163,709	699,777	949,291
2	Expected Gas Supply Transported Under Texas' Rate FT (North-to-South)	1,797,340	1,746,812	1,805,603	5,349,755
3	Expected Gas Supply Transported Under Texas' Rate STF (South-to-North)	0	0	0	0
4	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0-2)	508,200	579,400	608,700	1,696,300
5	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1-2)	0	0	0	0
6	Total MMBtu Purchased	2,391,345	2,489,921	3,114,080	7,995,346
7	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
8	Less: Injections into Texas Gas' NNS Storage Service	84,700	116,000	134,200	334,900
9	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	2,306,645	2,373,921	2,979,880	7,660,446
<u>Mcf</u>					
10	Total Purchases in Mcf	2,245,394	2,337,954	2,924,019	
11	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
12	Less: Injections Texas Gas' NNS Storage Service	79,531	108,920	126,009	
13	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	2,165,863	2,229,034	2,798,010	
14	Plus: Customer Transportation Volumes under Rider TS-2	46,911	41,303	42,157	
15	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)	2,212,774	2,270,337	2,840,167	
16	Less: Purchases for Depts. Other Than Gas Dept.	101	92	143	
17	Less: Purchases Injected into LG&E's Underground Storage	1,459,510	1,459,510	1,229,745	
18	Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)	706,252	769,432	1,568,122	3,043,806
19	LG&E's Storage Inventory - Beginning of Month	6,679,935	8,130,054	9,580,000	
20	Plus: Storage Injections into LG&E's Underground Storage (Line 17)	1,459,510	1,459,510	1,229,745	
21	LG&E's Storage Inventory - Including Injections	8,139,445	9,589,564	10,809,745	
22	Less: Storage Withdrawals from LG&E's Underground Storage	0	0	0	0
23	Less: Storage Losses	9,391	9,564	9,745	28,700
24	LG&E's Storage Inventory - End of Month	8,130,054	9,580,000	10,800,000	
25	Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)	715,643	778,996	1,577,867	3,072,506
<u>Cost</u>					
26	Total Demand Cost - Including Transportation (Line 15 x Line 48)	\$1,774,645	\$1,820,810	\$2,277,814	
27	Less: Demand Cost Recovered thru Rate TS-2 (Line 14 x Line 48)	37,623	33,125	33,810	
28	Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS-2	\$1,737,022	\$1,787,685	\$2,244,004	
29	Commodity Costs - Gas Supply Under NNS (South-to-North) (Line 1 x Line 49)	285,928	539,241	2,328,998	
30	Commodity Costs - Gas Supply Under Rate FT (North-to-South) (Line 2 x Line 50)	5,904,621	5,672,073	5,924,545	
31	Commodity Costs - Gas Supply Under Rate STF (South-to-North) (Line 3 x Line 51)	0	0	0	
32	Commodity Costs - Gas Supply Under Rate FT-A (Zone 0-2) (Line 4 x Line 52)	1,707,196	1,923,840	2,042,310	
33	Commodity Costs - Gas Supply Under Rate FT-A (Zone 1-2) (Line 5 x Line 53)	0	0	0	
34	Total Purchased Gas Cost	\$9,634,767	\$9,922,839	\$12,539,857	\$32,097,463
35	Plus: Withdrawals from NNS Storage (Line 7 x Line 49)	0	0	0	0
36	Less: Purchases Injected into NNS Storage (Line 8 x Line 49)	282,246	382,092	446,644	1,110,982
37	Total Cost of Gas Delivered to LG&E	\$9,352,521	\$9,540,747	\$12,093,213	\$30,986,481
38	Less: Purchases for Depts. Other Than Gas Dept. (Line 16 x Line 54)	436	394	618	1,448
39	Less: Purchases Injected into LG&E's Storage (Line 17 x Line 54)	6,302,310	6,246,995	5,315,081	17,864,386
40	Pipeline Deliveries Expensed During Month	\$3,049,775	\$3,293,358	\$6,777,514	\$13,120,647
41	LG&E's Storage Inventory - Beginning of Month	\$23,554,119	\$29,821,982	\$36,033,004	
42	Plus: LG&E Storage Injections (Line 39 above)	6,302,310	6,246,995	5,315,081	
43	LG&E's Storage Inventory - Including Injections	\$29,856,429	\$36,068,977	\$41,348,085	
44	Less: LG&E Storage Withdrawals (Line 22 x Line 55)	0	0	0	\$0
45	Less: LG&E Storage Losses (Line 23 x Line 55)	34,447	35,973	37,276	107,696
46	LG&E's Storage Inventory - End of Month	\$29,821,982	\$36,033,004	\$41,310,809	
47	Gas Supply Expenses (Line 40 + Line 44 + Line 45)	\$3,084,222	\$3,329,331	\$6,814,790	\$13,228,343
<u>Unit Cost</u>					
48	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8020	\$0.8020	\$0.8020	
49	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (South-to-North)	\$3.3323	\$3.2939	\$3.3282	
50	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (North-to-South)	\$3.2852	\$3.2471	\$3.2812	
51	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (South-to-North)	\$3.3141	\$3.2758	\$3.3101	
52	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0-2)	\$3.3593	\$3.3204	\$3.3552	
53	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1-2)	\$3.2772	\$3.2392	\$3.2732	
54	Average Cost of Deliveries (Line 37 / Line 13)	\$4.3181	\$4.2802	\$4.3221	
55	Average Cost of Inventory - Including Injections (Line 43 / Line 21)	\$3.6681	\$3.7613	\$3.8251	
<u>Gas Supply Cost</u>					
56	Total Expected Mcf Deliveries (Sales) to Customers August 1, 2026 through October 31, 2026				3,029,184 Mcf
57	Current Gas Supply Cost (Line 47 / Line 56)				<u>\$4.3670</u> / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of Various Demand Charges Applicable
For the Three-Month Period From August 1, 2026 thru October 31, 2026

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$4.1793	60,000	12	3,009,096
3	Texas Gas Firm Transportation (Rate STF)	\$12.8410	12,500	12	1,926,150
4	Tenn. Gas Firm Transportation (Rate FT-A) (Zone 0-2)	\$5.3606	20,000	12	1,286,544
5	Tenn. Gas Firm Transportation (Rate FT-A) (Zone 1-2)	\$4.9044	20,000	12	1,177,056
6	Long-Term Firm Contracts with Suppliers (Annualized)				1,139,978
7		Total Annual Demand Costs			\$26,828,530

Average Demand Cost per Mcf

8	Total Annual Demand Costs (Line 7)				\$26,828,530
9	Expected Annual Deliveries from Pipeline Transporters in Mcf (including Rider TS-2)				33,453,954
10		Average Demand Cost per Mcf (Line 8 / Line 9)			\$0.8020

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rider TS-2

11	Average Demand Cost (Line 10)				\$0.8020
12	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D-1)				0.0000
13	Performance Based Rate Recovery Demand Component (see Exhibit E-1)				0.0000
14		PSDC Charge per Mcf			\$0.8020

Daily Demand Charge Component of Utilization Charge
For Daily Imbalance under Rate FT and Rider PS-FT

15	Total Annual Demand Costs (Line 7)				\$26,828,530
16	Design Day Requirements in Mcf (determined in last rate case)				459,055
17		UCDI Charge (Line 15 / Line 16 / 365 days)			\$0.1601

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2026-00158

Gas Supply Cost Effective August 1, 2026

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS, FT, and STF. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of two transportation agreements under Rate Schedule FT-A. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Texas Gas Transmission, LLC

Rate Schedule NNS (No-Notice Service: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS which will be applicable on and after August 1, 2026. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0629/MMBtu irrespective of the zone of receipt.

The rates applicable to all three contracts for service under Rate Schedule NNS are a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0629/MMBtu irrespective of the zone of receipt.

Rate Schedule FT (Firm Transportation: Annual: North-to-South)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT which will be applicable on and after August 1, 2026. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.1374/MMBtu, and (b) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0375/MMBtu.

The rates applicable to service under the negotiated rate agreement are the same as the tariffed rates and result in a monthly demand charge of \$4.1793/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0375/MMBtu applicable to transportation from Zone 4 to Zone 4.

Rate Schedule STF (Short-Term Firm: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 4, is the tariff sheet for transportation service under Rate STF which will be applicable on and after August 1, 2026. The tariffed rates are as follows: (a) a winter season daily demand charge of \$0.4252/MMBtu, and (b) a commodity charge of \$0.0523/MMBtu applicable to transportation from Zone 1 to Zone 4.

The rates applicable to service under this agreement result in a monthly demand charge of \$12.8410/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0523/MMBtu applicable to transportation from Zone 1 to Zone 4.

Tennessee Gas Pipeline Company, LLC

Firm Transportation Service (FT-A: South-to-North; Zone 0-2)

On November 18, 2025, pursuant to Docket No. RP24-333-004, TGPL filed a rate reduction consistent with terms of a settlement agreement. The filed rates were accepted by FERC effective January 1, 2026. On September 30, 2025, in RP25-1199-000, TGPL filed its revised Pipeline Safety and Green House Gas (“PS&GHG”) surcharges to be effective November 1, 2025.

Attached hereto as Exhibit A-1(a), Pages 5 and 6, are the tariff sheet for transportation service under Rate FT-A, which are applicable as of August 1, 2026. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$12.1773/MMBtu including the PS&GHG surcharge, and (b) a commodity charge of \$0.0447/MMBtu.

The rates applicable to this service are pursuant to a discounted rate agreement that results in a monthly demand charge of \$5.3606/MMBtu including the PS&GHG charge and a volumetric throughput charge (“commodity charge”) of \$0.0447/MMBtu for deliveries from Zone 0 to Zone 2.

Firm Transportation Service (FT-A: South-to-North; Zone 1-2)

On November 18, 2025, pursuant to Docket No. RP24-333-004, TGPL filed a rate reduction consistent with terms of a settlement agreement. The filed rates were accepted by FERC effective January 1, 2026. On September 30, 2025, in RP25-1199-000, TGPL filed its revised Pipeline Safety and Green House Gas (“PS&GHG”) surcharges to be effective November 1, 2025.

Attached hereto as Exhibit A-1(a), Pages 5 and 6, are the tariff sheet for transportation service under Rate FT-A, which are applicable as of August 1, 2026. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 1 to Zone 2: (a) a monthly demand charge of \$8.3314/MMBtu including the PS&GHG surcharge, and (b) a commodity charge of \$0.0376/MMBtu.

The rates applicable to this service are pursuant to a discounted rate agreement that results in a monthly demand charge of \$4.9044/MMBtu including the PS&GHG charge and a volumetric throughput charge (“commodity charge”) of \$0.0376/MMBtu for deliveries from Zone 1 to Zone 2.

Gas Supply Costs

The average New York Mercantile Exchange (“NYMEX”) natural gas futures prices for June 16, 17, and 18, are \$3.238/MMBtu for August 2026, \$3.200/MMBtu for September 2026, and \$3.234/MMBtu for October 2026. The average of the NYMEX prices for these three days has been used as a general price indicator. The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 1.0% lower compared to the same period one year ago, and 5.8% higher than the 5-year average.¹
- According to the EIA, natural gas production in 2026 is expected to increase by about 3.3% compared to 2025 levels. Dry production is averaging about 108 Bcf/day this year, which is about 3 Bcf/day more than this time last year.
- Imports of natural gas via pipeline from Canada are averaging about 5 Bcf/day this year, a decrease of about 1 Bcf/day from this time last year.
- Exports of natural gas (by pipeline or as LNG) are averaging about 25 Bcf/day this year. LNG exports alone are averaging about 18 Bcf/day which is almost 3 Bcf/day more than this time last year.
- New pipeline infrastructure required to deliver natural gas supplies to the marketplace is growing at a slow pace due to regulatory and environmental challenges.
- Natural gas demand in the electric power sector is expected to increase in the summer as demand for air conditioning increases. Strong demand growth in the commercial sector is also expected because of an increase in data centers. According to the EIA, natural gas remains the largest fuel source of U.S. electricity generation. Natural gas demand for electric generation is averaging about 33 Bcf/day in 2026, about 0.7 Bcf/day more than 2025.
- The U.S. National Weather Service’s 2026 temperature outlook favors above-normal temperatures for much of the contiguous U.S. for July, August, and September.
- Gas supply disruptions, such as those caused by hurricanes, can affect prices. NOAA predicts below-normal hurricane activity for the 2026 hurricane season.

¹ The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending June 12, 2026, indicated that storage inventory levels were 1.0% lower than last year’s levels. Storage inventories across the nation are 29 Bcf (2,788 Bcf-2,759 Bcf), or 1.0%, lower this year than the same period one year ago. Last year at this time, 2,788 Bcf was held in storage, while this year 2,759 Bcf is held in storage. Storage inventories across the nation are 151 Bcf (2,759 Bcf-2,608 Bcf), or 5.8%, higher this year than the five-year average. On average for the last five years at this time, 2,608 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north NNS service is expected to be \$3.2380 per MMBtu for August 2026, \$3.2000 per MMBtu for September 2026, and \$3.2340 per MMBtu for October 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the north-to-south FT service is expected to be \$3.2380 per MMBtu for August 2026, \$3.2000 per MMBtu for September 2026, and \$3.2340 per MMBtu for October 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north STF service is expected to be \$3.2380 per MMBtu for August 2026, \$3.2000 per MMBtu for September 2026, and \$3.2340 per MMBtu for October 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.2380 per MMBtu for August 2026, \$3.2000 per MMBtu for September 2026, and \$3.2340 per MMBtu for October 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 1 is expected to be \$3.2380 per MMBtu for August 2026, \$3.2000 per MMBtu for September 2026, and \$3.2340 per MMBtu for October 2026.

During the three-month period under review, August 1, 2026 through October 31, 2026, LG&E estimates that its total purchases will be 7,660,446 MMBtu. LG&E expects that 614,391 MMBtu will be met with deliveries from LG&E's TGT Rate NNS service (949,291 MMBtu in pipeline deliveries less 334,900 MMBtu of injections into Rate NNS storage), deliveries from LG&E's TGT Rate FT service (5,349,755 MMBtu), and deliveries from LG&E's TGPL Rate FT-A service (1,696,300 MMBtu).

Set forth below are the commodity costs of gas delivered to LG&E including TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF and FT-A and the applicable retention percentages.

RATE NNS
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RATE NNS RETENTION (ZONE SL to 4)	TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
August-2026	\$3.2380	0.96%	\$0.0629	\$3.3323
September-2026	\$3.2000	0.96%	\$0.0629	\$3.2939
October-2026	\$3.2340	0.96%	\$0.0629	\$3.3282

RATE FT
SYSTEM SUPPLY NORTH-TO-SOUTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RETENTION (ZONE 4 to 4)	RATE FT TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
August-2026	\$3.2380	0.30%	\$0.0375	\$3.2852
September-2026	\$3.2000	0.30%	\$0.0375	\$3.2471
October-2026	\$3.2340	0.30%	\$0.0375	\$3.2812

RATE STF
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RETENTION (ZONE 1 to 4)	RATE STF TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
August-2026	\$3.2380	0.73%	\$0.0523	\$3.3141
September-2026	\$3.2000	0.73%	\$0.0523	\$3.2758
October-2026	\$3.2340	0.73%	\$0.0523	\$3.3101

RATE FT-A
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TENNESSEE GAS	RETENTION (ZONE 0 to 2)	RATE FT-A TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
August-2026	\$3.2380	2.31%	\$0.0447	\$3.3593
September-2026	\$3.2000	2.31%	\$0.0447	\$3.3204
October-2026	\$3.2340	2.31%	\$0.0447	\$3.3552

RATE FT-A
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TENNESSEE GAS	RETENTION (ZONE 1 to 2)	RATE FT-A TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
August-2026	\$3.2380	0.05%	\$0.0376	\$3.2772
September-2026	\$3.2000	0.05%	\$0.0376	\$3.2392
October-2026	\$3.2340	0.05%	\$0.0376	\$3.2732

The annual demand billings covering the 12 months from August 1, 2026 through July 31, 2027, for firm contracts with natural gas suppliers are currently expected to be \$1,139,978.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of August 1, 2026 through October 31, 2026 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1
 Effective On: April 1, 2015

Section 4.4
 Currently Effective Rates - NNS
 Version 6.0.0

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS**

	Base Tariff Rates
Zone SL	
Daily Demand	0.1800
Commodity	0.0253
Overrun	0.2053
Zone 1	
Daily Demand	0.2782
Commodity	0.0431
Overrun	0.3213
Zone 2	
Daily Demand	0.3088
Commodity	0.0460
Overrun	0.3548
Zone 3	
Daily Demand	0.3543
Commodity	0.0490
Overrun	0.4033
Zone 4	
Daily Demand	0.4190
Commodity	0.0614
Overrun	0.4804

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1
 Effective On: April 1, 2015

Section 4.1
 Currently Effective Rates - FT
 Version 7.0.0

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT**

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1
 Effective On: April 1, 2015

Section 4.1
 Currently Effective Rates - FT
 Version 7.0.0

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT**

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Texas Gas Transmission, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1
 Effective On: April 1, 2015

Section 4.2
 Currently Effective Rates - STF
 Version 5.0.0

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Twenty Seventh Revised Sheet No. 14
Superseding
Twenty Sixth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3188		\$9.0248	\$12.1396	\$12.3545	\$13.5751	\$14.4093	\$18.0786
	L		\$3.8340						
	1	\$6.5015		\$6.2322	\$8.2937	\$11.7490	\$11.5708	\$13.0493	\$16.0460
	2	\$12.1397		\$8.2439	\$4.2877	\$4.0082	\$5.1286	\$7.0538	\$9.1056
	3	\$12.3545		\$6.5300	\$4.3223	\$3.1182	\$4.7899	\$8.6629	\$10.0102
	4	\$15.6860		\$14.4611	\$5.5109	\$8.3750	\$4.0995	\$4.4335	\$6.3336
	5	\$18.7033		\$13.1425	\$5.7809	\$6.9949	\$4.5541	\$4.2718	\$5.5612
	6	\$21.6362		\$15.0952	\$10.3890	\$11.4451	\$8.0843	\$4.2530	\$3.6816

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1420		\$0.2967	\$0.3991	\$0.4062	\$0.4463	\$0.4737	\$0.5944
	L		\$0.1260						
	1	\$0.2137		\$0.2049	\$0.2727	\$0.3863	\$0.3804	\$0.4290	\$0.5275
	2	\$0.3991		\$0.2710	\$0.1410	\$0.1318	\$0.1686	\$0.2319	\$0.2994
	3	\$0.4062		\$0.2147	\$0.1421	\$0.1025	\$0.1575	\$0.2848	\$0.3291
	4	\$0.5157		\$0.4754	\$0.1812	\$0.2753	\$0.1348	\$0.1458	\$0.2082
	5	\$0.6149		\$0.4321	\$0.1901	\$0.2300	\$0.1497	\$0.1404	\$0.1828
	6	\$0.7113		\$0.4963	\$0.3416	\$0.3763	\$0.2658	\$0.1398	\$0.1210

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3565		\$9.0625	\$12.1773	\$12.3922	\$13.6128	\$14.4470	\$18.1163
	L		\$3.8717						
	1	\$6.5392		\$6.2699	\$8.3314	\$11.7867	\$11.6085	\$13.0870	\$16.0837
	2	\$12.1774		\$8.2816	\$4.3254	\$4.0459	\$5.1663	\$7.0915	\$9.1433
	3	\$12.3922		\$6.5677	\$4.3600	\$3.1559	\$4.8276	\$8.7006	\$10.0479
	4	\$15.7237		\$14.4988	\$5.5486	\$8.4127	\$4.1372	\$4.4712	\$6.3713
	5	\$18.7410		\$13.1802	\$5.8186	\$7.0326	\$4.5918	\$4.3095	\$5.5989
	6	\$21.6739		\$15.1329	\$10.4267	\$11.4828	\$8.1220	\$4.2907	\$3.7193

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0377.

Tennessee Gas Pipeline Company, L.L.C.
 FERC NGA Gas Tariff
 Sixth Revised Volume No. 1

Twenty Ninth Revised Sheet No. 15
 Superseding
 Twenty Eighth Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2079	\$0.1984	\$0.2362
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1768	\$0.1803	\$0.2059
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0572	\$0.0917	\$0.1017
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0765	\$0.1058	\$0.1156
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0354	\$0.0500	\$0.0811
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0498	\$0.0493	\$0.0613
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0766	\$0.0416	\$0.0252

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0048		\$0.0131	\$0.0193	\$0.0235	\$0.2095	\$0.2000	\$0.2378
L		\$0.0028						
1	\$0.0058		\$0.0097	\$0.0163	\$0.0195	\$0.1784	\$0.1819	\$0.2075
2	\$0.0183		\$0.0103	\$0.0028	\$0.0044	\$0.0588	\$0.0933	\$0.1033
3	\$0.0223		\$0.0185	\$0.0042	\$0.0018	\$0.0781	\$0.1074	\$0.1172
4	\$0.0266		\$0.0221	\$0.0103	\$0.0121	\$0.0370	\$0.0516	\$0.0827
5	\$0.0300		\$0.0272	\$0.0116	\$0.0134	\$0.0514	\$0.0509	\$0.0629
6	\$0.0362		\$0.0316	\$0.0159	\$0.0179	\$0.0782	\$0.0432	\$0.0268

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016.

Texas Gas Transmission, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1
 Effective On: November 1, 2025

Section 4.18.1
 Currently Effective Rates - Fuel Retention - General
 Version 19.0.0

**Schedule of Currently Effective Fuel Retention Percentages
 Pursuant to Section 6.9 of the General Terms and Conditions**

NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules

<u>Delivery Fuel Zone</u>	<u>EFRP [1]</u>
South	0.53%
Middle	0.75%
North	0.96%

FT/STF/IT Rate Schedules

<u>Rec/Del Fuel Zone</u>	<u>EFRP</u>
South/South	0.37%
South/Middle	0.42%
South/North	0.73%
Middle/South	0.31%
Middle/Middle	0.07%
Middle/North	0.31%
North/South	0.73%
North/Middle	0.35%
North/North	0.30%

FSS/FSS-M/ISS/ISS-M Rate Schedules

<u>Injection / Withdrawal</u>
0.49%

**Swing Allocation Hybrid Rate
NNS/NNL/SGT/SGL/SNS/WNS**

<u>Delivery Fuel Zone</u>	<u>EFRP</u>
South	0.10%
Middle	0.44%
North	0.46%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 6.9 of the General Terms and Conditions

Tennessee Gas Pipeline Company, L.L.C.
 FERC NGA Gas Tariff
 Sixth Revised Volume No. 1

Twenty Third Revised Sheet No. 32
 Superseding
 Twenty Second Revised Sheet No. 32

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	0.49%		1.55%	2.31%	2.91%	3.38%	3.82%	4.52%
L		0.24%						
1	0.62%		1.12%	1.94%	2.39%	2.87%	3.47%	3.95%
2	2.31%		1.19%	0.23%	0.44%	0.84%	1.45%	1.95%
3	2.91%		2.34%	0.44%	0.11%	1.17%	1.67%	2.23%
4	3.38%		2.66%	1.19%	1.42%	0.46%	0.71%	1.24%
5	3.96%		3.58%	1.45%	1.70%	0.71%	0.70%	0.90%
6	4.73%		4.10%	1.95%	2.23%	1.16%	0.56%	0.27%

Fuel Surcharge for Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 0.17%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0040		\$0.0154	\$0.0239	\$0.0297	\$0.0358	\$0.0407	\$0.0489
L		\$0.0013						
1	\$0.0054		\$0.0108	\$0.0198	\$0.0242	\$0.0300	\$0.0368	\$0.0422
2	\$0.0239		\$0.0116	\$0.0012	\$0.0035	\$0.0078	\$0.0142	\$0.0194
3	\$0.0297		\$0.0242	\$0.0035	\$0.0000	\$0.0114	\$0.0168	\$0.0225
4	\$0.0358		\$0.0277	\$0.0115	\$0.0140	\$0.0037	\$0.0064	\$0.0121
5	\$0.0407		\$0.0368	\$0.0142	\$0.0168	\$0.0064	\$0.0063	\$0.0084
6	\$0.0489		\$0.0422	\$0.0194	\$0.0225	\$0.0113	\$0.0047	\$0.0017

EPCR Surcharge for Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0010

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.05%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.05%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The Fuel surcharge and EPCR surcharge set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. These surcharges are in addition to the F&LR's and EPCR's for the applicable receipt(s) and delivery point(s) shown in the rate matrices above.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2026-00158

Calculation of Gas Cost Actual Adjustment (GCAA)

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter.

As shown on Page 1 of Exhibit B-1, the amount of recovery from Case Number 2025-00400 during the three-month period of February 2026 through April 2026 was the following:

(Over)/Under Recovery: \$ 1,849,319

The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in the following factor, which LG&E will place in effect as a debit with service rendered on and after August 1, 2026 and continue for 12 months:

GCAA Factor per 100 cubic feet: \$ 0.00594

Also enclosed, on pages 6 and 7 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from February 2026 through April 2026. [Please note that the names of the suppliers have been redacted from these pages, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

In this filing, LG&E will be eliminating the GCAA from Case Number 2024-00405 which will have been in effect for 12 months. Any over- or under-recovery of the amount originally established will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing.

Therefore, the Gas Cost Actual Adjustment will be as follows:

	<u>Effective Date</u>	<u>Case No.</u>	<u>GCAA Factor \$/Ccf</u>
Current Quarter Actual Adjustment:	August 1, 2026	2025-00400	\$ 0.00594
Previous Quarter Actual Adjustment:	May 1, 2026	2025-00304	\$ 0.14203
2 nd Previous Quarter Actual Adjustment	February 1, 2026	2025-00188	\$ (0.01831)
3 rd Previous Quarter Actual Adjustment:	November 1, 2025	2025-00061	\$ (0.01471)
Total Gas Cost Actual Adjustment (GCAA)			\$ 0.11495

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs
For Service Rendered On and After August 1, 2026

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(6)=(5)-(4)
1	Feb-2026	2025-00400	\$13,742,921	\$26,030,238	\$12,287,317
2	Mar-2026	2025-00400	\$15,360,087	\$11,548,757	(\$3,811,330)
3	Apr-2026	2025-00400	\$7,453,632	\$3,473,965	(\$3,979,667)
4	May-2026	(Note 3)	\$2,647,001	\$0	(\$2,647,001)
5			\$39,203,641	\$41,052,960	\$1,849,319
6		(Over)/Under Recovery	\$1,849,319		
7		Expected Mcf Sales for			
8		12-Month Period from Date Implemented	31,154,528		
9		GCAA Factor per Mcf	\$0.0594		
10		GCAA Factor per Ccf	\$0.00594		

¹ See Page 2 of this Exhibit.

² See Page 5 of this Exhibit.

³ Current sales included in meter readings for prior month.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause
For Service Rendered On and After August 1, 2026

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	AAGS Interruption Penalty	Dollars Recovered Under GSC
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=[(6)x(7)]+(8)
1	Feb-2026	Prorated	2025-00400	7,080,652.4 ¹	3,238,375.3 ²	\$4.2339	\$0	\$13,710,957
2	Mar-2026		2025-00400	3,619,614.4	3,619,614.4	\$4.2339	\$0	\$15,325,085
3	Apr-2026		2025-00400	1,747,013.2	1,747,013.2	\$4.2339	\$0	\$7,396,679
4	May-2026	Prorated	2025-00400	1,158,861.1 ¹	625,192.2 ²	\$4.2339		\$2,647,001
5					9,230,195.1		\$0	\$39,079,722
\$ Recovered ³ Under Rider TS-2 (10) \$ Recovered ⁴ Under Rate FT (11) \$ from OSS (12) Total \$ Recovered (13)=(9)+(10)+(11)+(12)								
6	Feb-2026	\$7,119	\$24,845	\$0	\$13,742,921			
7	Mar-2026	\$17,001	\$18,001	\$0	\$15,360,087			
8	Apr-2026	\$32,675	\$24,278	\$0	\$7,453,632			
9	May-2026				\$2,647,001			
10		\$56,795	\$67,124	0	\$39,203,641			

¹ For information purposes only, volumes will be prorated.

² Portion of month billed at rate effective this quarter.

³ See Page 3 of this Exhibit.

⁴ See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY

Summary of Gas Costs Recovered

Under Provisions of Rider TS-2

For Service Rendered On and After August 1, 2026

Line No.	Recovery Period	Case Number	Mcf Transported Under Rider TS-2	PSDC Per Mcf	PSDC Revenue Collected from TS-2 Customers	Rider TS-2 Gas True- Up Charge Revenue	MMBtu Adjust. (Mcf)	MMBtu Adjust. (\$)	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	AAGS TS-2 Interruption Penalty	Action Alert \$	Monthly \$'s Recovered Under Rider TS-2 (13)=(5)+(6)+(8) +(10)+(11)+(12)
	(1)	(2)	(3)	(4)	(5)=(3)x(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
1	Feb-2026	2025-00400	8,870.0	\$0.8026	\$7,119	\$0	0.0	\$0	0	\$0	\$0	\$0	\$7,119
2	Mar-2026	2025-00400	18,975.0	\$0.8026	\$15,229	\$0	0.0	\$0	579.0	\$1,772	\$0	\$0	\$17,001
3	Apr-2026	2025-00400	40,424.0	\$0.8026	\$32,444	\$0	0.0	\$0	81.0	\$231	\$0	\$0	\$32,675
4	Total Amount to Transfer to Exhibit B-1, Page 2												\$56,795

Note: Should a Customer served under Rider TS-2 under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer.
This sale, which is based upon the cash-out price established in Rider TS-2, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill.
Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY

Summary of Gas Costs Recovered

Under Provisions of Rate FT

For Service Rendered On and After August 1, 2026

Line No.	Recovery Period	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3)x(8)]	OFO \$	Rate FT Gas True-Up Charge Revenue	Monthly \$'s Recovered [(5)+(7)+(9)+(10)+(11)]
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Feb-2026	2025-00400	\$0.1494	-	\$0	-	\$0	90,655.0	\$13,544	\$7,826	\$3,476	\$24,845
2	Mar-2026	2025-00400	\$0.1494	-	\$0	-	\$0	100,304.0	\$14,985	\$0	\$3,016	\$18,001
3	Apr-2026	2025-00400	\$0.1494	4,313.0	\$11,701	-	\$0	65,709.0	\$9,817	\$0	\$2,760	\$24,278
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$67,124

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer.
This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill.
Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

[illegible][illegible]

CONFIDENTIAL INFORMATION REDACTED

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM FEB 2026 THROUGH APR 2026

DELIVERED BY TEXAS GAS TRANSMISSION, LLC

			FEB 2026			MAR 2026			APR 2026		
			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIES:											
1 .	A		228,202	214,274	\$992,856.40	84,380	79,230	\$268,825.00	0	0	\$0.00
2 .	B		277,312	260,387	\$2,143,400.00	307,024	288,285	\$841,650.00	0	0	\$0.00
3 .	C		148,039	139,004	\$757,669.07	29,542	27,739	\$111,834.86	0	0	\$0.00
4 .	D		128,752	120,894	\$623,225.00	29,712	27,899	\$115,800.00	0	0	\$0.00
5 .	E		257,520	241,803	\$1,132,789.95	78,746	73,940	\$253,039.50	0	0	\$0.00
6 .	F		418,740	393,183	\$3,139,500.00	0	0	\$0.00	0	0	\$0.00
7 .	G		279,160	262,122	\$1,057,750.00	294,115	276,164	\$794,400.00	0	0	\$0.00
8 .	H		441,998	415,022	\$1,667,022.44	522,595	490,700	\$1,395,632.80	0	0	\$0.00
9 .	I		0	0	\$0.00	0	0	\$0.00	448,650	421,267	\$1,183,500.00
10 .	J		0	0	\$0.00	0	0	\$0.00	149,550	140,423	\$336,800.00
11 .	K		0	0	\$0.00	0	0	\$0.00	303,731	285,193	\$696,837.73
12 .	L		0	0	\$0.00	0	0	\$0.00	148,560	139,493	\$416,250.00
13 .	M		0	0	\$0.00	0	0	\$0.00	49,520	46,498	\$127,075.00
14 .	N		0	0	\$0.00	0	0	\$0.00	293,976	276,034	\$666,028.91
SUBTOTAL			2,179,723	2,046,689	\$11,514,212.86	1,346,114	1,263,957	\$3,781,182.16	1,393,987	1,308,908	\$3,426,491.64
NO-NOTICE SERVICE ("NNS") STORAGE:											
1 .	WITHDRAWALS		679,029	637,586	\$2,174,929.89	352,438	330,928	\$1,118,532.48	0	0	\$0.00
2 .	INJECTIONS		(111,749)	(104,929)	(\$357,932.05)	(295,475)	(277,441)	(\$937,749.01)	(744,934)	(699,468)	(\$1,851,326.01)
3 .	ADJUSTMENTS (ANY PRIOR PERIOD)		0	15,017	\$0.00	6,860	17,946	\$21,972.58	(3,920)	(3,358)	(\$12,440.90)
4 .	ADJUSTMENTS				\$0.00			\$0.00			(\$1,048,500.82)
NET NNS STORAGE ACTIVITY			567,280	547,674	\$1,816,997.84	63,823	71,433	\$202,756.05	(748,854)	(702,826)	(\$2,912,267.73)
NATURAL GAS TRANSPORTATION:											
COMMODITY AND VOLUMETRIC CHARGES:											
1 .	TEXAS GAS TRANSMISSION, LLC				\$142,057.22			\$75,892.99			\$46,013.85
2 .	ADJUSTMENTS		0	78,180	\$0.09	0	48,393	\$431.67	0	2,961	\$12.57
3 .	ADJUSTMENTS		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
4 .	HYBRID FUEL		(159)	(149)	\$0.00	(732)	(687)	\$0.00	(2,557)	(2,401)	\$0.00
5 .	ADJUSTMENTS		0	0	\$0.00	0	0	\$0.00	(19)	0	\$0.00
SUBTOTAL			(159)	78,031	\$142,057.31	(732)	47,706	\$76,324.66	(2,576)	560	\$46,026.42
DEMAND AND FIXED CHARGES:											
1 .	TEXAS GAS TRANSMISSION, LLC				\$2,757,246.80			\$3,052,666.10			\$1,472,140.80
2 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
3 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
4 .	CAPACITY RELEASE CREDITS				\$0.00			(\$47,275.00)			\$0.00
5 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
SUBTOTAL					\$2,757,246.80			\$3,005,391.10			\$1,472,140.80
TOTAL PURCHASED GAS COSTS -- TEXAS GAS TRANSMISSION, LLC			2,746,844	2,672,394	\$16,230,514.81	1,409,205	1,383,096	\$7,065,653.97	642,557	606,642	\$2,032,391.13

CONFIDENTIAL INFORMATION REDACTED

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM FEB 2026 THROUGH APR 2026

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC

			FEB 2026			MAR 2026			APR 2026		
			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIES:											
1 .	O		392,680	368,714	\$1,072,700.00	323,961	304,189	\$842,500.00	0	0	\$0.00
2 .	P		0	0	\$11,200.00	0	0	\$0.00	0	0	\$0.00
3 .	Q		45,000	42,254	\$195,150.00	15,000	14,085	\$46,812.50	0	0	\$0.00
4 .	R		130,000	122,066	\$551,500.00	40,000	37,559	\$128,150.00	0	0	\$0.00
5 .	S		9,984	9,375	\$37,400.00	0	0	\$0.00	0	0	\$0.00
6 .	T		29,952	28,124	\$128,100.00	0	0	\$0.00	0	0	\$0.00
7 .	U		0	0	\$0.00	0	0	\$0.00	129,711	121,794	\$306,815.00
8 .	V		0	0	\$0.00	0	0	\$0.00	19,538	18,346	\$48,300.00
9 .	W		0	0	\$0.00	0	0	\$0.00	141,929	133,267	\$320,870.00
10 .	X		0	0	\$0.00	0	0	\$0.00	17,991	16,893	\$42,000.00
SUBTOTAL			607,616	570,533	\$1,996,050.00	378,961	355,833	\$1,017,462.50	309,169	290,300	\$717,985.00
NATURAL GAS TRANSPORTATION:											
COMMODITY AND VOLUMETRIC CHARGES:											
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$8,186.42			\$6,220.05			\$5,096.45
2 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$6,601.71			\$5,021.40			\$6,241.71
3 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$692.19			\$518.34			\$494.67
4 .	ADJUSTMENTS		18	488	(\$2,237.04)	(4)	318	\$183.41	23	1,311	(\$17.30)
5 .	ADJUSTMENTS		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
SUBTOTAL			18	488	\$13,243.28	(4)	318	\$11,943.20	23	1,311	\$11,815.53
DEMAND AND FIXED CHARGES:											
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$205,300.00			\$205,300.00			\$205,300.00
2 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
3 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
4 .	CAPACITY RELEASE CREDITS				\$0.00			\$0.00			\$0.00
5 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
SUBTOTAL					\$205,300.00			\$205,300.00			\$205,300.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY, LLC			607,634	571,021	\$2,214,593.28	378,957	356,151	\$1,234,705.70	309,192	291,611	\$935,100.53
OTHER PURCHASES											
1 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES			50,915	\$588,341.35		47,278	\$177,783.80		16,450	\$41,907.81
TOTAL				50,915	\$588,341.35		47,278	\$177,783.80		16,450	\$41,907.81
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES			3,354,478	3,294,330	\$19,033,449.44	1,788,162	1,786,525	\$8,478,143.47	951,749	914,703	\$3,009,399.47

**All invoices are Confidential
and are provided separately
under seal.**

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2026-00158****Calculation of Gas Cost Balance Adjustment (GCBA)**

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments.

The over- or under-recoveries will be distributed via the Gas Cost Balance Adjustment (GCBA) during the period of August 1, 2026 through October 31, 2026 set forth on Page 1 of Exhibit C-1:

(Over)/Under GCBA Recovery: \$ 652,104

The GCBA factor required to distribute the recovery balance will be in effect as a debit with service rendered on and after August 1, 2026 and continue for three months:

GCBA Factor per 100 cubic feet: \$ 0.02153

In this filing, LG&E will eliminate the GCBA from Case No. 2026-00064 as it will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after November 1, 2026.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Quarterly Gas Cost Balance Adjustment
For Service Rendered On and After August 1, 2026

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA ¹	\$667,750
2	Remaining (Over)/Under Recovery From GCBA ²	(\$16,958)
3	Remaining (Under)/Over Refund From RA ³	\$0
4	Remaining (Over)/Under Recovery From PBRRC ⁴	<u>\$1,312</u>
5	Total Remaining (Over)/Under Recovery	\$652,104
6	Expected Mcf Sales for 3 Month Period ⁵	3,029,184
7	GCBA Factor Per Mcf	\$0.2153
8	GCBA Factor Per Ccf	\$0.02153

¹ See Exhibit C-1, page 2.

² See Exhibit C-1, page 3.

³ See Exhibit D. LG&E is not receiving any pipeline refunds at this time.

⁴ See Exhibit E-1, page 2. Only applicable for August filing.

⁵ See Exhibit A, page 1.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Revenue Collected or Refunded Under GCAA Factor
For Service Rendered On and After August 1, 2026

From Case No. 2024-00294

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCAA Recovery	GCAA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	\$14,163,139
2	May-25	Prorated	1,236,599.1	476,422.3	\$0.4552	\$216,867	\$13,946,272
3	Jun-25		866,541.8	866,541.8	\$0.4552	\$394,450	\$13,551,822
4	Jul-25		667,010.5	667,010.5	\$0.4552	\$303,623	\$13,248,199
5	Aug-25		653,711.8	653,711.8	\$0.4552	\$297,570	\$12,950,629
6	Sep-25		687,884.6	687,884.6	\$0.4552	\$313,125	\$12,637,504
7	Oct-25		795,807.3	795,807.3	\$0.4552	\$362,251	\$12,275,253
8	Nov-25		2,013,138.0	2,013,138.0	\$0.4552	\$916,380	\$11,358,873
9	Dec-25		4,868,279.3	4,868,279.3	\$0.4552	\$2,216,041	\$9,142,832
10	Jan-26		5,545,900.4	5,545,900.4	\$0.4552	\$2,524,494	\$6,618,338
11	Feb-26		7,080,652.4	7,080,652.4	\$0.4552	\$3,223,113	\$3,395,225
12	Mar-26		3,619,614.4	3,619,614.4	\$0.4552	\$1,647,648	\$1,747,577
13	Apr-26		1,747,013.2	1,747,013.2	\$0.4552	\$795,240	\$952,337
14	May-26	Prorated	1,158,861.1	625,192.2	\$0.4552	\$284,587	\$667,750
15			Total Amount Recovered/(Refunded) During Period			\$13,495,389	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			\$667,750	

LOUISVILLE GAS AND ELECTRIC COMPANY
Revenue Collected Under the GCBA Factor
For Service Rendered On and After August 1, 2026

Case No. 2025-00400

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCBA Recovery	GCBA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	(\$78,800)
2	Feb-2026	Prorated	7,080,652.4	3,238,375.3	(\$0.0067)	(\$21,697)	(\$57,103)
3	Mar-2026		3,619,614.4	3,619,614.4	(\$0.0067)	(\$24,251)	(\$32,852)
4	Apr-2026		1,747,013.2	1,747,013.2	(\$0.0067)	(\$11,705)	(\$21,147)
5	May-2026	Prorated	1,158,861.1	625,192.2	(\$0.0067)	(\$4,189)	(\$16,958)
6			Total Amount Recovered/(Refunded) During Period			(\$61,842)	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$16,958)	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2026-00158

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

None

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Refund Factor
For Service Rendered On and After August 1, 2026

NO REFUNDS CURRENTLY

Line No.	Effective Date	Case Number	Total Cash Refund Related to Demand		Plus Interest on Refundable Amount		Expected Refund Obligation		Expected Mcf Sales for the 12- month Period	Refund Factor per Mcf (\$/Mcf)	Refund Factor per Ccf (\$/Ccf)
							Including Interest				
	(1)	(2)	(3)		(4)		(5)=(3)+(4)		(6)	(7) = (5)/(6)	(8)
1	Aug-2026	2026-00158	\$	-	\$	-	\$	-	31,554,529	\$ -	-
2	May-2026	2026-00064	\$	-	\$	-	\$	-	31,552,576	\$ -	-
3	Feb-2026	2025-00400	\$	-	\$	-	\$	-	31,531,995	\$ -	-
4	Nov-2025	2025-00304	\$	-	\$	-	\$	-	31,501,100	\$ -	-
5								Total Refund Factor		\$0.0000	

LOUISVILLE GAS AND ELECTRIC COMPANY
Refund Returned Under RA Factor
For Service Rendered On and After August 1, 2026

Case No. 2025-00061

Line No.	Recovery Period	Comments	Mcf Sales for Sales Customers	Mcf Sales for TS Customers	RA/Mcf Factor	Amount Refunded per Month	Balance
	(1)	(2)	(3)	(4)	(5)	(6)=(3+4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	\$0.00
2	May-25	Prorated	476,422	29,964	\$0.0000	\$0	\$0
3	Jun-25		877,935	41,312	\$0.0000	\$0	\$0
4	Jul-25		664,428	43,219	\$0.0000	\$0	\$0
5	Aug-25		302,897	39,765	\$0.0000	\$0	\$0
6	Sep-25		669,054	44,876	\$0.0000	\$0	\$0
7	Oct-25		796,272	43,682	\$0.0000	\$0	\$0
8	Nov-25		901,066	42,166	\$0.0000	\$0	\$0
9	Dec-25		4,763,600	28,644	\$0.0000	\$0	\$0
10	Jan-26		5,517,324	17,256	\$0.0000	\$0	\$0
11	Feb-26		3,238,375	8,869	\$0.0000	\$0	\$0
12	Mar-26		3,573,772	18,975	\$0.0000	\$0	\$0
13	Apr-26		1,789,161	40,424	\$0.0000	\$0	\$0
14	May-26	Prorated	533,669	0	\$0.0000	\$0	\$0
					Amount Refunded	\$0	
15			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			\$0	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2026-00158

Calculation of Performance Based Rate Recovery Component (PBRRC)

Pursuant to Louisville Gas and Electric Company's August 5, 2024 letter to the Kentucky Public Service Commission and Responses to Commission Staff's First Request for Information dated September 5, 2024 in Case No. 2023-00411, beginning with services rendered on and after February 1, 2026, LG&E no longer collects its portion of savings through the PBRRC as operation of the gas supply cost PBR expired October 31, 2024.

The PBRRC Exhibit will continue to be part of LG&E's quarterly GSC filings with the Kentucky Public Service Commission through its June 30, 2026 filing. At that time, LG&E will provide support for any (over)/under recovery of the PBRRC for the past year (February 1, 2025 through January 31, 2026).

LOUISVILLE GAS AND ELECTRIC COMPANY

Effective February 1, 2026 with Gas Supply Clause Case No. 2025-00400
Shareholder Portion of PBR Savings

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Annual PBR Filing

<u>Line No.</u>		<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
1	Company Share of PBR Savings or (Expenses) (CSPBR)	\$0	\$0	\$0
2	Expected Mcf Sales for the 12 month period beginning February 1, 2026	0	0	
3	PBRRC factor per Mcf	\$0.0000	\$0.0000	\$0.0000
4	PBRRC factor per Ccf	\$0.00000	\$0.00000	\$0.00000

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Revenue Collected Under PBR Factor
For Service Rendered On and After August 1, 2026

Case No. 2024-00405

Line No.	Performance Based Ratemaking Mechanism			Transporation Rider TS			Total		Balance
	Mcf Sales Applicable to PBR Recovery	PBRRC Factor	Total Collected/ (Returned)	MCF TS Transport	TS Transport Factor	Total Collected/ (Returned)	Recovery/ (Refund)		
	(1)	(2)	(3)=(1)x(2)	(4)	(5)	(6)=(4)x(5)	(7)=(3)+(6)		(8)=(Bal)-(7)
1							Beginning Balance		\$400,713
2	Feb-25 Prorated	2,687,217	\$0.0127	\$34,128	7,899.4	\$0.0204	\$161.15	\$34,289	\$366,424
3	Mar-25	4,573,647	\$0.0127	\$58,085	20,571.6	\$0.0204	\$419.66	\$58,505	\$307,919
4	Apr-25	2,391,850	\$0.0127	\$30,377	26,007.6	\$0.0204	\$530.56	\$30,907	\$277,012
5	May-25	1,236,599	\$0.0127	\$15,705	29,964.3	\$0.0204	\$611.27	\$16,316	\$260,696
6	Jun-25	866,542	\$0.0127	\$11,005	41,312.0	\$0.0204	\$842.76	\$11,848	\$248,848
7	Jul-25	667,011	\$0.0127	\$8,471	43,218.7	\$0.0204	\$881.66	\$9,353	\$239,496
8	Aug-25	653,712	\$0.0127	\$8,302	39,764.8	\$0.0204	\$811.20	\$9,113	\$230,382
9	Sep-25	687,885	\$0.0127	\$8,736	44,875.5	\$0.0204	\$915.46	\$9,652	\$220,731
10	Oct-25	795,807	\$0.0127	\$10,107	43,681.5	\$0.0204	\$891.10	\$10,998	\$209,733
11	Nov-25	2,013,138	\$0.0127	\$25,567	42,165.7	\$0.0204	\$860.18	\$26,427	\$183,306
12	Dec-25	4,868,279	\$0.0127	\$61,827	28,643.5	\$0.0204	\$584.33	\$62,411	\$120,894
13	Jan-26	5,545,900	\$0.0127	\$70,433	17,255.5	\$0.0204	\$352.01	\$70,785	\$50,109
14	Feb-26 Prorated	3,842,277	\$0.0127	\$48,797		\$0.0204	\$0.00	\$48,797	\$1,312
		30,829,864.7		\$391,539	385,360.1		\$7,861	\$399,401	
15				Balance to be transferred to Exhibit C-1, Page 1 of 3				\$1,312	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2026-00158
Gas Cost True-Up Charge Applicable to Customers Served
Under Rate FT and Rider TS-2

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months.

As shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2024 and November 1, 2025 is:

With Service Elected Effective	Applicable Components of GCAA	Applicable Components of GCBA	Applicable Components of PBRRC	Total
November 1, 2024	\$ - /Mcf	\$ - /Mcf	\$ - /Mcf	\$ - /Mcf
November 1, 2025	\$ (0.3302) /Mcf	\$ 0.2153 /Mcf	\$ - /Mcf	\$ (0.1149) /Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2026-00158
 Gas Cost True-Up Charge Applicable to Customers
 Served Under Rate FT and Rider TS-2
 For Service Rendered On and After August 1, 2026

Line No.	With Service Elected Effective	Applicable Components of GCAA/Mcf	Applicable Components of GCBA/Mcf	Applicable Components of PBRRC/Mcf	Total/Mcf
	(1)	(2)	(3)	(4)	(5)=(2)+(3)+(4)
1	November 1, 2024	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	November 1, 2025	(\$0.3302)	\$0.2153	\$0.0000	(\$0.1149)

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM**

August 1, 2026 through October 31, 2026

	BASIC SERVICE CHARGE (PER DAY)	GAS LINE TRACKER (PER DELIVERY POINT)	RATE PER 100 CUBIC FEET					TOTAL
			DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER (PER CCF)	
RATE RGS - RESIDENTIAL/RATE VFD - VOLUNTEER FIRE DEPARTMENT								
BASIC SERVICE CHARGE	\$0.72	\$3.96						
ALL CCF				\$0.63684	\$0.57318	\$0.01820	\$0.00000	\$1.22822
RATE CGS - COMMERCIAL (meter capacity< 5000 CF/HR)								
BASIC SERVICE CHARGE	\$2.90	\$20.26						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.43764	\$0.57318	\$0.00058	\$0.00000	\$1.01140
OVER 1000 CCF/MONTH				\$0.38764	\$0.57318	\$0.00058	\$0.00000	\$0.96140
NOVEMBER THRU MARCH								
ALL CCF				\$0.43764	\$0.57318	\$0.00058	\$0.00000	\$1.01140
RATE CGS - COMMERCIAL (meter capacity>= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$13.86	\$20.26						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.43764	\$0.57318	\$0.00058	\$0.00000	\$1.01140
OVER 1000 CCF/MONTH				\$0.38764	\$0.57318	\$0.00058	\$0.00000	\$0.96140
NOVEMBER THRU MARCH								
ALL CCF				\$0.43764	\$0.57318	\$0.00058	\$0.00000	\$1.01140
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)								
BASIC SERVICE CHARGE	\$6.53	\$281.93						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.30755	\$0.57318	\$0.00058	\$0.00000	\$0.88131
OVER 1000 CCF/MONTH				\$0.25755	\$0.57318	\$0.00058	\$0.00000	\$0.83131
NOVEMBER THRU MARCH								
ALL CCF				\$0.30755	\$0.57318	\$0.00058	\$0.00000	\$0.88131
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$29.69	\$281.93						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.30755	\$0.57318	\$0.00058	\$0.00000	\$0.88131
OVER 1000 CCF/MONTH				\$0.25755	\$0.57318	\$0.00058	\$0.00000	\$0.83131
NOVEMBER THRU MARCH								
ALL CCF				\$0.30755	\$0.57318	\$0.00058	\$0.00000	\$0.88131

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM**

August 1, 2026 through October 31, 2026

		RATE PER 1000 CUBIC FEET						
		BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER (PER DELIVERY POINT)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER (PER CCF)
								TOTAL
RATE AAGS								
BASIC SERVICE CHARGE		\$630.00	\$281.93					
ALL MCF					\$2.20090	\$5.7318	\$0.00580	\$0.00000
								\$7.93850
RATE SGSS - COMMERCIAL								
BASIC SERVICE CHARGE		\$385.00	\$20.26					
MONTHLY BILLING DEMAND				\$8.06				
ALL MCF					\$0.46150	\$5.7318	\$0.00580	\$0.00000
								\$6.19910
RATE SGSS - INDUSTRIAL								
BASIC SERVICE CHARGE		\$850.00	\$20.26					
MONTHLY BILLING DEMAND				\$12.04				
ALL MCF					\$0.34280	\$5.7318	\$0.00580	\$0.00000
								\$6.08040
		RATE PER 100 CUBIC FEET						
		BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER (PER DELIVERY POINT)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER (PER CCF)
								TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL								
(meter capacity <5000 CF/HR)								
BASIC SERVICE CHARGE		\$187.80	\$281.93					
MONTHLY BILLING DEMAND				\$1.20400				
ALL CCF					\$0.03428	\$0.57318		\$0.00000
								\$0.60746
RATE DGGS - COMMERCIAL & INDUSTRIAL								
(meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE		\$850.00	\$281.93					
MONTHLY BILLING DEMAND				\$1.20400				
ALL CCF					\$0.03428	\$0.57318		\$0.00000
								\$0.60746

LOUISVILLE GAS AND ELECTRIC COMPANY
EFFECTIVE RATES FOR RIDER TS-2 TRANSPORTATION SERVICE

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 August 1, 2026 through October 31, 2026**

		<u>RATE PER MCF</u>
	ADMIN. CHARGE <u>(PER MONTH)</u>	PIPELINE SUPPLIER'S DEMAND <u>COMPONENT</u>
Charges in addition to Customer's Retail Rate		
Rider TS-2		
RATE CGS - COMMERCIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8020
OVER 100 MCF/MONTH		\$0.8020
NOVEMBER THRU MARCH		
ALL MCF		\$0.8020
 RATE IGS - INDUSTRIAL	 \$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8020
OVER 100 MCF/MONTH		\$0.8020
NOVEMBER THRU MARCH		
ALL MCF		\$0.8020
 Rate AAGS	 \$550.00	 \$0.8020
 Rate DGGS	 \$550.00	 \$0.8020

LOUISVILLE GAS AND ELECTRIC COMPANY

Charges for Gas Transportation Services Provided Under Rate FT

August 1, 2026 through October 31, 2026

Transportation Service:

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$9.07
Distribution Charge / Mcf Delivered	\$0.0558
Gas Line Tracker / Delivery Point	\$0.00
Gas Line Tracker / Mcf Delivered	\$0.0000

Ancillary Services:

Daily Demand Charge	\$0.1601
Daily Storage Charge	<u>\$0.3797</u>
Utilization Charge per Mcf for Daily Balancing	\$0.5398

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate FT
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

LOUISVILLE GAS AND ELECTRIC COMPANY

Charges for Gas Delivery Services Provided Under Rate LGDS

August 1, 2026 through October 31, 2026

Delivery Service

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$9.07
Distribution Charge / Mcf Delivered	\$0.0558
Gas Line Tracker / Delivery Point	\$0.00
Gas Line Tracker / Mcf Delivered	\$0.0000

Ancillary Services:

Daily Demand Charge	\$0.1601
Daily Storage Charge	<u>\$0.3797</u>
Utilization Charge per Mcf for Daily Balancing	\$0.5398

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate LGDS
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Delivered Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Delivered Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%