

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>UNIT</u>	<u>AMOUNT</u>
Expected Gas Cost (EGC)	\$/MCF	\$3.3824
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.6976
Balance Adjustment (BA)	\$/MCF	\$0.0000
<hr/>		
Gas Cost Recovery Rate (GCR)	\$/MCF	\$4.0800

To Be Effective For Service Rendered From: 7/1/2026 to 9/30/2026

<b>A) EXPECTED GAS COST CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$822,377
/ For The Twelve Months Ended March, 2026	\$/MCF	243,137
= Expected Gas Cost (EGC)	\$/MCF	\$3.3824

<b>B) REFUND ADJUSTMENT CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000

<b>C) ACTUAL ADJUSTMENT CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	\$1.0356
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.1636
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.2177)
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.2839)
= Actual Adjustment (AA)	\$/MCF	\$0.6976

<b>D) BALANCE ADJUSTMENT CALCULATION</b>	<u>UNIT</u>	<u>AMOUNT</u>
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

**SCHEDULE II**  
**EXPECTED GAS COST**

**Actual MCF Purchases For The Twelve Months Ended March, 2026**

(1)	(2)	(3)	(4)	(5)	(6) = (4) X (5) Cost
SUPPLIER	DTH's	BTU Factor	MCF	Rate	
Various Suppliers	272,392	1.0765	253,039	\$3.25	\$822,377
<b>Totals</b>			253,039		\$822,377

Line Loss For The Twelve Months Ended March, 2026 is Based On Purchases Of  
And Sales Of 243,137

253,039

	UNIT	AMOUNT
Total Expected Cost Of Purchases (6)		\$822,377
/ MCF Purchases (4)		253,039
= Average Expected Cost Per MCF Purchased		\$3.25
X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)		253,039
= Total Expected Gas Cost (SCHEDULE I, A)		\$822,377

**SCHEDULE III**  
**REFUND ADJUSTMENTS**

	<u>UNIT</u>	<u>AMOUNT</u>
Total Supplier Refunds Received	\$\$\$	\$0.0000
+ Interest	\$\$\$	\$0.0000
= Refund Adjustment including Interest	\$\$\$	<u>\$0.0000</u>
<hr/>		
/ For The Twelve Months Ended March, 2026	<b>MCF</b>	<b>243,137</b>
<hr/>		
= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	<b>\$/MCF</b>	<b>\$0.0000</b>

**SCHEDULE IV**  
**ACTUAL ADJUSTMENT**

For The Twelve Months Ended March, 2026

<u>Particulars</u>	<u>UNIT</u>	<u>Jan, 2026</u>	<u>Feb, 2026</u>	<u>Mar, 2026</u>
Total Supply Volumes Purchased	MCF	42,447	40,377	24,530
Total Cost Of Volumes Purchased	\$\$\$	\$309,661	\$198,584	\$65,634
/ Total Sales	MCF	40,756	38,768	23,553
= Unit Cost Of Gas	\$/MCF	\$7.5979	\$5.1224	\$2.7866
- EGC In Effect For Month	\$/MCF	\$3.1246	\$3.1246	\$3.1246
= Difference	\$/MCF	\$4.4733	\$1.9978	(\$0.3380)
X Actual Sales During Month	\$/MCF	40,756	38,768	23,553
= Monthly Cost Difference	\$\$\$	\$182,315	\$77,450	(\$7,960)
			<u>UNIT</u>	<u>Amount</u>
Total Cost Difference			\$\$\$	\$251,804
/ For The Twelve Months Ended March, 2026			MCF	243,137
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	\$1.0356

\*\*\*May Not Be Less Than 95% Of Supply Volume\*\*\*