



698 Morgantown Rd
Franklin KY 42134
Phone: (270) 586-3443
Emergency: 1-888-281-9133
Fax: (270) 393-2615

May 26, 2026

Linda C Bridwell
Executive Director
PO Box 615 / 211 Sower Blvd.
Frankfort, KY 40602

RE: Case # Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **July 1, 2026 to September 30, 2026.**

This GCA has been appointed case number **2026-00126** as of **May 12, 2026.**

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

A handwritten signature in blue ink that reads "Patty Kantosky". The signature is fluid and cursive.

Patty Kantosky
V.P. of Member Services

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed: 29-May-26

Date Rates to be Effective: July 1, 2026 to September 30, 2026

Reporting Period is Calendar Quarter Ended: January 1, 2026 to March 31, 2026

**SCHEDULE I
GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	2.8081
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	0.2176
+ Balance Adjustment (BA)	\$/Mcf	(0.0434)
<hr/>		
= Gas Cost Recovery Rate (GCR)	\$/Mcf	2.9823

GCR to be effective for service rendered from: 07-01-26 to 09-30-26

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	395,465.38
+ Sales for the 12 months ended <u>03/31/26</u>	Mcf	140,830.20
<hr/>		
= Expected Gas Cost (EGC)	\$/Mcf	2.8081

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
<hr/>		
= Refund Adjustment (RA)	\$/Mcf	\$ -

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.6428
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0544
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.2902)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1894)
<hr/>		
= Actual Adjustment (AA)	\$/Mcf	\$ 0.2176

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0012)
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0055
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0041
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0518)
<hr/>		
= Balance Adjustment (BA)	\$/Mcf	\$ (0.0434)

SCHEDULE II
EXPECTED GAS COST

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Actual* Mcf Purchase for 12 months ended

03/31/26

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) x (5) Cost
Apr-25 Utility Gas Management	9,706.00	1.0686	9,083.00	3.360	30,518.90
May-25 Utility Gas Management	8,458.00	1.0611	7,971.00	3.360	26,782.57
Jun-25 Utility Gas Management	7,363.00	1.0605	6,943.00	3.360	23,328.49
Jul-25 Utility Gas Management	9,537.00	1.0630	8,972.00	3.360	30,145.93
Aug-25 Utility Gas Management	9,414.00	1.0638	8,849.00	3.360	29,732.64
Sep-25 Utility Gas Management	7,761.00	1.0671	7,273.00	3.360	24,437.29
Oct-25 Utility Gas Management	10,230.00	1.0632	9,622.00	3.360	32,329.94
Nov-25 Utility Gas Management	10,987.00	1.0588	10,377.00	3.360	34,866.73
Dec-25 Utility Gas Management	13,526.00	1.0603	12,757.00	3.360	42,863.51
Jan-26 Utility Gas Management	15,560.00	1.0464	14,870.00	3.360	49,963.21
Feb-26 Utility Gas Management	12,255.00	1.0560	11,605.00	3.360	38,992.80
Mar-26 Utility Gas Management	9,915.00	1.0575	9,376.00	3.360	31,503.37
Totals	124,712.00	1.0596	117,698.03	3.360	395,465.38

Line loss for 12 months ended 03/31/26 is -19.65% based on purchases of 117,698.03 Mcf and sales of 140,830.20 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 395,465.38
÷ Mcf Purchases (4)	Mcf	<u>117,698.03</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.3600
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95) <small>(C26;0 95) if line loss > 5%</small>	Mcf	395,465.38
= Total Expected Gas Cost (to Schedule IA) <small>(H32*H33 if line loss)</small>	\$	\$ 395,465.38

Allowable Sales (maximum losses of 5%). 395,465.38

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended [3/31/2026](#)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended 3/31/2026	Mcf	140,830
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 3 month period ended, 3/31/2026

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>Jan-26</u>	<u>Month 2</u> <u>Feb-26</u>	<u>Month 3</u> <u>Mar-26</u>	
Total Supply Volumes Purchased	Mcf	14,870.00	11,605.00	9,376.00	
Total Cost of Volumes Purchased	\$	\$ 96,163.42	\$ 132,489.63	\$ 29,449.80	
÷ Total Sales	Mcf	<u>18,949.10</u>	<u>13,752.00</u>	<u>10,897.30</u>	
(may not be less than 95% of supply volumes)					
(G8*0.95)					
<hr/>					
= Unit Cost of Gas	\$/Mcf	\$ 5.0748	\$ 9.6342	\$ 2.7025	
- EGC in effect for month	\$/Mcf	<u>\$ 3.8437</u>	<u>\$ 3.8437</u>	<u>\$ 3.8437</u>	
<hr/>					
= Difference	\$/Mcf	\$ 1.2311	\$ 5.7905	\$ (1.1412)	
[(Over-)/Under-Recovery]					
x Actual sales during month	Mcf	<u>18,949.10</u>	<u>13,752.00</u>	<u>10,897.30</u>	
= Monthly cost difference	\$	23,328.76	79,631.07	(12,436.15)	
		<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	
Total cost difference (Month 1 + Month 2 + Month 3)	\$				\$ 90,523.68 ^(H25)
÷ Sales for 12 months ended <u>3/31/2026</u>	Mcf				<u>140,830</u>
<hr/>					
= Actual Adjustment for the Reporting Period (to Schedule IC).	\$/Mcf				\$ 0.6428 ^(H28)

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 3/31/2026

Line	Particulars	Unit	Amount
1	(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	(7,279.55) Case No. 2025-00037 04-01-25 to 06-30-25 (Schedule IV - Line H25)
2	Less: Dollars amount resulting from the AA of (0.0507) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
3	140,830 MCF during the 12 month period the AA was in effect.	\$	(7,140.09)
4	Equals: Balance Adjustment for the AA.	\$	(139.46)
5	(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	-
6	Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
7	140,830 Mcf during the 12 month period the RA was in effect.	\$	-
8	Equals: Balance Adjustment for the RA.	\$	-
9	(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	(1,485.50) Case No. 2025-00037 04-01-25 to 06-30-25 (Schedule V - Line 13/Cell J47)
10	Less: Dollar amount resulting from the BA of (0.0103) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
11	140,830 Mcf during the 12-month period the BA was in effect.	\$	(1,450.55)
12	Equals: Balance Adjustment for the BA.	\$	(34.95)
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(174.41) (Line 13/Cell J47)
14	÷ Sales for 12 months ended 3/31/2026	Mcf	140,830
15	= Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	(0.0012) (Line 15/Cell J52)

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Line No	Wholesale Supplier	Purchased Gas (@ Delivery Point)					
		Month	Amount (\$)	Quantity (decatherms)	Heat Rate (dt/mcF)	Quantity (mcF)	Avg. Rate (\$/mcF)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Apr-25	37,282.04	9,706.00	1.0686	9,083.00	4.10
2	Utility Gas Management	May-25	25,160.71	8,458.00	1.0611	7,971.00	3.16
3	Utility Gas Management	Jun-25	20,906.02	7,363.00	1.0605	6,943.00	3.01
4	Utility Gas Management	Jul-25	29,392.87	9,537.00	1.0630	8,972.00	3.28
5	Utility Gas Management	Aug-25	28,102.09	9,414.00	1.0638	8,849.00	3.18
6	Utility Gas Management	Sep-25	20,936.53	7,761.00	1.0671	7,273.00	2.88
7	Utility Gas Management	Oct-25	28,214.36	10,230.00	1.0632	9,622.00	2.93
8	Utility Gas Management	Nov-25	36,237.56	10,987.00	1.0588	10,377.00	3.49
9	Utility Gas Management	Dec-25	66,996.92	13,526.00	1.0603	12,757.00	5.25
10	Utility Gas Management	Jan-26	96,163.42	15,560.00	1.0464	14,870.00	6.47
11	Utility Gas Management	Feb-26	132,489.63	12,255.00	1.0560	11,605.00	11.42
12	Utility Gas Management	Mar-26	29,449.80	9,915.00	1.0575	9,376.00	3.14
	Total		551,331.95	124,712.00	1.0596	117,698.03	4.68

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Wholesale Supplier	Monthly Gas Sales			12-Months Gas Totals			Recovery Rate	
	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
(a)	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(o)
Utility Gas Management	10,628.90	-17.02%	3.51	9,083.00	10,629	-17.02%	37,282	3.51
Utility Gas Management	9,721.00	-21.95%	2.59	17,054.01	20,350	-19.33%	62,443	3.07
Utility Gas Management	8,209.20	-18.24%	2.55	23,997.01	28,559	-19.01%	83,349	2.92
Utility Gas Management	10,123.00	-12.83%	2.90	32,969.02	38,682	-17.33%	112,742	2.91
Utility Gas Management	11,736.40	-32.63%	2.39	41,818.02	50,419	-20.57%	140,844	2.79
Utility Gas Management	8,349.30	-14.80%	2.51	49,091.02	58,768	-19.71%	161,780	2.75
Utility Gas Management	11,164.50	-16.03%	2.53	58,713.02	69,932	-19.11%	189,995	2.72
Utility Gas Management	12,730.90	-22.68%	2.85	69,090.03	82,663	-19.65%	226,232	2.74
Utility Gas Management	14,568.60	-14.20%	4.60	81,847.02	97,232	-18.80%	293,229	3.02
Utility Gas Management	18,949.10	-27.43%	5.07	96,717.03	116,181	-20.12%	389,393	3.35
Utility Gas Management	13,752.00	-18.50%	9.63	108,322.03	129,933	-19.95%	521,882	4.02
Utility Gas Management	10,897.30	-16.23%	2.70	117,698.03	140,830	-19.65%	551,332	3.91
Total	140,830.20	-19.65%	3.91	117,698.03	140,830.20	-19.65%	551,332	3.91

[1] Losses are based on a 12-month moving average.

Meador, Wendy

From: Ron Ragan <ron@utilitygas.com>
Sent: Monday, May 11, 2026 1:04 PM
To: Meador, Wendy
Subject: RE: Nymex Futures

Estimated Futures

Warning: Unusual link

This message contains an unusual link, which may lead to a malicious site. Confirm the message is safe before clicking any links.

July - \$2.91
August - \$3.13
September - \$3.18

Ron Ragan
Utility Gas Management
PH (913) 515-2994
Email - ron@utilitygas.com
Website - www.utilitygas.com

July \$2.91
Aug \$3.13
Sept \$3.18

\$9.22 / 3 = \$3.07
3 month average

From: Meador, Wendy <wendym@wrecc.com>
Sent: Monday, May 11, 2026 1:21 PM
To: Ron Ragan <ron@utilitygas.com>
Subject: Nymex Futures

Ron

For my next PSC report, I need the estimated Nymex natural gas futures for the quarter of July, August, and September 2026

Thanks.

Wendy Meador
Member Service Supervisor
Franklin Office
698 Morgantown Rd
Franklin KY 42134
wendym@wrecc.com
Office Phone: 270-842-5214, Ext. 3004

\$3.07 - 3-month average
0.08 - management fee
0.210 - transport fee

\$3.36
out suppliers fees charged to us



Schedule 11 - EGC Rate (5)
Estimate = \$3.36

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries April 2025

PAYMENT DUE DATE:
Utility Gas Management

May. 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box S26
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$36,388.44	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$74.40)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$36,314.04

Utility Gas Management

Management Fee	\$968.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$968.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	10,150	
Equivalent City Gate Quantities Purchased for Current Month	10,150	
Actual City Gate Quantities Delivered - MMBtu	9,706	
Actual City Gate Quantities Delivered - Mcf	9,083	
Imbalance Quantities - Owed City (Owed Pipeline)	444	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,150	
TOTAL CITY GATE COST OF GAS		\$37,282.04
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$3.8411
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$4.1046

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040125UGM
Invoice Date: May 5, 2025

PAYMENT DUE DATE: May 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/25	Billed	\$44,705.19	
	Paid	(\$44,705.19)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

April 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,100	\$3.4500	\$41,745.00	
Deficient MMBtu Debit (Credit)	(1,950)	\$2.5454	(\$4,963.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	12,100	\$0.0600	\$726.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$74.40)	
TOTAL SUPPLIER GAS COST				\$37,433.10
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$419.74	
Estimated Current Month Imbalance Cash Out	444	\$3.4658	(\$1,538.80)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,119.06)
TOTAL PURCHASED GAS COST				\$36,314.04
Inside FERC Posted Index-Chicago City Gate	\$3.45			
TOTAL MGT. FEE DUE CURRENT MONTH	12,100	\$0.0800	\$968.00	\$968.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$5,930.55
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$5,930.55)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$37,282.04**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries May 2025

PAYMENT DUE DATE:
Utility Gas Management **Jun. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$24,567.71	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$151.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$24,416.71

Utility Gas Management

Management Fee	\$744.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$744.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	9,000	
Equivalent City Gate Quantities Purchased for Current Month	9,000	
Actual City Gate Quantities Delivered - MMBtu	8,458	
Actual City Gate Quantities Delivered - Mcf	7,971	
Imbalance Quantities - Owed City (Owed Pipeline)	542	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,000	
TOTAL CITY GATE COST OF GAS		\$25,160.71
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$2.9748
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.1565

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050125UGM
Invoice Date: Jun 5, 2025

PAYMENT DUE DATE: Jun 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/25	Billed	\$37,282.04	
	Paid	(\$37,282.04)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

May 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$2.7300	\$25,389.00	
Deficient MMBtu Debit (Credit)	(300)	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$151.00)	
TOTAL SUPPLIER GAS COST				\$25,796.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$276.47	
Estimated Current Month Imbalance Cash Out	542	\$3.0549	(\$1,655.76)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,379.29)
TOTAL PURCHASED GAS COST				\$24,416.71
Inside FERC Posted Index-Chicago City Gate	\$2.73			
TOTAL MGT. FEE DUE CURRENT MONTH	9,300	\$0.0800	\$744.00	\$744.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$25,160.71**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries June 2025

PAYMENT DUE DATE:

Utility Gas Management **Jul. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$21,012.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$826.50)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$20,186.02

Utility Gas Management

Management Fee	\$720.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$720.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>	
Mainline Quantities Purchased	7,800	
Equivalent City Gate Quantities Purchased for Current Month	7,800	
Actual City Gate Quantities Delivered - MMBtu	7,363	
Actual City Gate Quantities Delivered - Mcf	6,943	
Imbalance Quantities - Owed City (Owed Pipeline)	437	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	7,800	
TOTAL CITY GATE COST OF GAS		\$20,906.02
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$2.8393
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.0111

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060125UGM
Invoice Date: Jul 5, 2025

PAYMENT DUE DATE: Jul 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/25	Billed	\$24,334.21	
	Paid	(\$24,334.21)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

June 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,000	\$2.8100	\$25,290.00	
Deficient MMBtu Debit (Credit)	(1,200)	\$2.9379	(\$3,525.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,000	\$0.0600	\$540.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$826.50)	
TOTAL SUPPLIER GAS COST				\$21,478.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$337.02	
Estimated Current Month Imbalance Cash Out	437	\$3.7277	(\$1,629.00)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,291.98)
TOTAL PURCHASED GAS COST				\$20,186.02
Inside FERC Posted Index-Chicago City Gate	\$2.81			
TOTAL MGT. FEE DUE CURRENT MONTH	9,000	\$0.0800	\$720.00	\$720.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$20,906.02**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries July 2025

PAYMENT DUE DATE:
Utility Gas Management **Aug. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$28,602.91	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$45.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$28,557.91

Utility Gas Management

Management Fee	\$834.96	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$834.96

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,400	
Equivalent City Gate Quantities Purchased for Current Month	8,400	
Actual City Gate Quantities Delivered - MMBtu	9,537	
Actual City Gate Quantities Delivered - Mcf	8,972	
Imbalance Quantities - Owed City (Owed Pipeline)	(1,137)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,537	
TOTAL CITY GATE COST OF GAS		\$29,392.87
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$3.0820
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.2761

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070125UGM
Invoice Date: Aug 5, 2025

PAYMENT DUE DATE: Aug 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/25	Billed	\$20,906.02	
	Paid	(\$20,906.02)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

July 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$2.8100	\$26,133.00	
Deficient MMBtu Debit (Credit)	(900)	\$3.1842	(\$2,865.75)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$45.00)	
TOTAL SUPPLIER GAS COST				\$23,780.25
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$466.58	
Estimated Current Month Imbalance Cash Out	(1,137)	\$3.7916	\$4,311.08	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,777.66
TOTAL PURCHASED GAS COST				\$28,557.91
Inside FERC Posted Index-Chicago City Gate	\$2.81			
TOTAL MGT. FEE DUE CURRENT MONTH	10,437	\$0.0800	\$834.96	\$834.96

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$29,392.87**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries August 2025

PAYMENT DUE DATE:
Utility Gas Management **Sep. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$27,320.09	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$24.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$27,296.09

Utility Gas Management

Management Fee	\$806.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$806.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>	
Mainline Quantities Purchased	9,675	
Equivalent City Gate Quantities Purchased for Current Month	9,675	
Actual City Gate Quantities Delivered - MMBtu	9,414	
Actual City Gate Quantities Delivered - Mcf	8,849	
Imbalance Quantities - Owed City (Owed Pipeline)	261	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,675	
TOTAL CITY GATE COST OF GAS		\$28,102.09
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$2.9851
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.1757

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080125UGM
Invoice Date: Sep 5, 2025

PAYMENT DUE DATE: Sep 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/25	Billed	\$29,392.87	
	Paid	(\$29,392.87)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

August 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,075	\$2.8000	\$28,210.00	
Deficient MMBtu Debit (Credit)	(400)	\$2.4475	(\$979.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,075	\$0.0600	\$604.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$24.00)	
TOTAL SUPPLIER GAS COST				\$27,811.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$372.57	
Estimated Current Month Imbalance Cash Out	261	\$3.4022	(\$887.98)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$515.41)
TOTAL PURCHASED GAS COST				\$27,296.09
Inside FERC Posted Index-Chicago City Gate	\$2.80			
TOTAL MGT. FEE DUE CURRENT MONTH	10,075	\$0.0800	\$806.00	\$806.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$28,102.09**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090125UGM
Invoice Date: Oct 5, 2025

PAYMENT DUE DATE: Oct 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/25	Billed	\$27,382.09	
	Paid	(\$27,382.09)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

September 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,500	\$2.5800	\$27,090.00	
Deficient MMBtu Debit (Credit)	(1,650)	\$2.7268	(\$4,499.25)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,500	\$0.0600	\$630.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$23,220.75
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$314.84	
Estimated Current Month Imbalance Cash Out	1,089	\$3.1580	(\$3,439.06)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$3,124.22)
TOTAL PURCHASED GAS COST				\$20,096.53
Inside FERC Posted Index-Chicago City Gate	\$2.58			
TOTAL MGT. FEE DUE CURRENT MONTH	10,500	\$0.0800	\$840.00	\$840.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$20,936.53**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries October 2025

PAYMENT DUE DATE:
Utility Gas Management **Nov. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$27,346.36	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$27,346.36

Utility Gas Management

Management Fee	\$868.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$868.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,250
Equivalent City Gate Quantities Purchased for Current Month	10,250
Actual City Gate Quantities Delivered - MMBtu	10,230
Actual City Gate Quantities Delivered - Mcf	9,622
Imbalance Quantities - Owed City (Owed Pipeline)	20
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,250

TOTAL CITY GATE COST OF GAS	\$28,214.36
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.7580
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$2.9323

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100125UGM
Invoice Date: Nov 5, 2025

PAYMENT DUE DATE: Nov 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/25	Billed	\$20,936.53	
	Paid	(\$20,936.53)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

October 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,850	\$2.5800	\$27,993.00	
Deficient MMBtu Debit (Credit)	(600)	\$2.7742	(\$1,664.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,850	\$0.0600	\$651.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$26,979.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$435.42	
Estimated Current Month Imbalance Cash Out	20	\$3.4280	(\$68.56)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$366.86
TOTAL PURCHASED GAS COST				\$27,346.36
Inside FERC Posted Index-Chicago City Gate	\$2.58			
TOTAL MGT. FEE DUE CURRENT MONTH	10,850	\$0.0800	\$868.00	\$868.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$28,214.36**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 110125UGM
Invoice Date: Dec 5, 2025

PAYMENT DUE DATE: Dec 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/25	Billed	\$28,214.36	
	Paid	(\$28,214.36)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

November 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,950	\$3.1100	\$34,054.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,950	\$0.0600	\$657.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$34,711.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$511.16	
Estimated Current Month Imbalance Cash Out	(37)	\$3.6741	\$135.94	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$647.10
TOTAL PURCHASED GAS COST				\$35,358.60
Inside FERC Posted Index-Chicago City Gate	\$3.11			
TOTAL MGT. FEE DUE CURRENT MONTH	10,987	\$0.0800	\$878.96	\$878.96

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$36,237.56**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries December 2025

PAYMENT DUE DATE:

Utility Gas Management **Jan. 14, 2026**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$65,732.92	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$65,732.92

Utility Gas Management

Management Fee	\$1,264.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,264.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>	
Mainline Quantities Purchased	14,200	
Equivalent City Gate Quantities Purchased for Current Month	14,200	
Actual City Gate Quantities Delivered - MMBtu	13,526	
Actual City Gate Quantities Delivered - Mcf	12,757	
Imbalance Quantities - Owed City (Owed Pipeline)	674	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,200	
TOTAL CITY GATE COST OF GAS		\$66,996.92
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$4.9532
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$5.2518

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120125UGM
Invoice Date: Jan 5, 2026

PAYMENT DUE DATE: Jan 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/25	Billed	\$36,237.56	
	Paid	(\$36,237.56)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

December 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	15,500	\$4.5900	\$71,145.00	
Deficient MMBtu Debit (Credit)	(1,600)	\$3.3847	(\$5,415.50)	
Incremental MMBtu Debit (Credit)	300	\$4.1400	\$1,242.00	
Transportation Charge To City Gate	15,800	\$0.0600	\$948.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$67,919.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$918.68	
Estimated Current Month Imbalance Cash Out	674	\$4.6072	(\$3,105.26)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$2,186.58)
TOTAL PURCHASED GAS COST				\$65,732.92
Inside FERC Posted Index-Chicago City Gate	\$4.59			
TOTAL MGT. FEE DUE CURRENT MONTH	15,800	\$0.0800	\$1,264.00	\$1,264.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$66,996.92**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries January 2026

PAYMENT DUE DATE:
Utility Gas Management **Feb. 14, 2026**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$94,557.42	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$94,557.42

Utility Gas Management

Management Fee	\$1,606.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,606.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	17,975	
Equivalent City Gate Quantities Purchased for Current Month	17,975	
Actual City Gate Quantities Delivered - MMBtu	15,560	
Actual City Gate Quantities Delivered - Mcf	14,870	
Imbalance Quantities - Owed City (Owed Pipeline)	2,415	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	17,975	
TOTAL CITY GATE COST OF GAS		\$96,163.42
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$6.1802
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$6.4669

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010126UGM
Invoice Date: Feb 5, 2026

PAYMENT DUE DATE: Feb 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/26	Billed	\$66,996.92	
	Paid	(\$66,996.92)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

January 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	19,375	\$4.9850	\$96,584.38	
Deficient MMBtu Debit (Credit)	(2,100)	\$3.0490	(\$6,403.00)	
Incremental MMBtu Debit (Credit)	700	\$30.0146	\$21,010.25	
Transportation Charge To City Gate	20,075	\$0.0600	\$1,204.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$112,396.13
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$1,091.05	
Estimated Current Month Imbalance Cash Out	2,415	\$7.8384	(\$18,929.76)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$17,838.71)
TOTAL PURCHASED GAS COST				\$94,557.42
Inside FERC Posted Index-Chicago City Gate	\$4.99			
TOTAL MGT. FEE DUE CURRENT MONTH	20,075	\$0.0800	\$1,606.00	\$1,606.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$2,186.58
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$2,186.58)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$96,163.42**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2026

PAYMENT DUE DATE:
Utility Gas Management **Mar. 14, 2026**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.01	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.01

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$131,345.62	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$131,345.62

Utility Gas Management

Management Fee	\$1,144.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,144.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>	
Mainline Quantities Purchased	12,650	
Equivalent City Gate Quantities Purchased for Current Month	12,650	
Actual City Gate Quantities Delivered - MMBtu	12,255	
Imbalance Quantities - Owed City (Owed Pipeline)	395	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,650	
TOTAL CITY GATE COST OF GAS		\$132,489.63
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$10.8111

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020126UGM
Invoice Date: Mar 5, 2026

PAYMENT DUE DATE: Mar 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/26	Billed	\$96,163.42	
	Paid	(\$96,163.42)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

February 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	14,000	\$9.6400	\$134,960.00	
Deficient MMBtu Debit (Credit)	(1,650)	\$2.6853	(\$4,430.75)	
Incremental MMBtu Debit (Credit)	300	\$5.1625	\$1,548.75	
Transportation Charge To City Gate	14,300	\$0.0600	\$858.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$132,936.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$597.92	
Estimated Current Month Imbalance Cash Out	395	\$5.5400	(\$2,188.30)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,590.38)
TOTAL PURCHASED GAS COST				\$131,345.62
Inside FERC Posted Index-Chicago City Gate	\$9.76			
TOTAL MGT. FEE DUE CURRENT MONTH	14,300	\$0.0800	\$1,144.00	\$1,144.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$17,838.71
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$17,838.70)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.01

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$132,489.63**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries March 2026

PAYMENT DUE DATE:
Utility Gas Management **Apr. 14, 2026**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$28,581.80
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	\$28,581.80

Utility Gas Management

Management Fee	\$868.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	\$868.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>
Mainline Quantities Purchased	10,250
Equivalent City Gate Quantities Purchased for Current Month	10,250
Actual City Gate Quantities Delivered - MMBtu	9,915
Actual City Gate Quantities Delivered - Mcf	9,376
Imbalance Quantities - Owed City (Owed Pipeline)	335
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,250

TOTAL CITY GATE COST OF GAS **\$29,449.80**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) **\$2.9702**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030126UGM
Invoice Date: Apr 5, 2026

PAYMENT DUE DATE: Apr 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/26	Billed	\$132,489.63	
	Paid	(\$132,489.63)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

March 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,850	\$2.7400	\$29,729.00	
Deficient MMBtu Debit (Credit)	(600)	\$2.4300	(\$1,458.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,850	\$0.0600	\$651.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$28,922.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$710.70	
Estimated Current Month Imbalance Cash Out	335	\$3.1370	(\$1,050.90)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$340.20)
TOTAL PURCHASED GAS COST				\$28,581.80
Inside FERC Posted Index-Chicago City Gate	\$2.74			
TOTAL MGT. FEE DUE CURRENT MONTH	10,850	\$0.0800	\$868.00	\$868.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$1,590.38
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$1,590.38)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$29,449.80**

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES
(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Millennium Energy, Inc gives notice of its intent to file an application for Quarterly Gas Cost Adjustment with the Public Service Commission no later than Friday, May 29th, 2026 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy, Inc further states that:

- | | Yes | No |
|--|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

Name	Electronic Mail Address
Patty Kantosky	pattyk@wrecc.com
Wendy Meador	wendym@wrecc.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.

Signed Wendy Meador

Name: Wendy Meador

Title: Member Service Supervisor

Address: 698 Morgantown Rd
Franklin KY 42134

Telephone Number: 270-586-3443 extension 3004

Andy Beshear
Governor

John Lyons
Secretary
Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
Frankfort, Kentucky 40601-8294
Telephone: (502) 564-3940
psc.ky.gov

Angie Hatton
Chair

Mary Pat Regan
Commissioner

Andrew W. Wood
Commissioner

May 12, 2026

PARTIES OF RECORD

RE: Case No. 2026-00126
Millennium Energy, Inc.
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of the notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped as received May 12, 2026, and has been assigned Case No. 2026-00126. Please reference this case number in all future correspondence or filings in connection with this case.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001, Section 13.

Materials submitted to the Commission that do not comply with the rules of procedure or do not have an approved deviation are subject to rejection by the Commission pursuant to 807 KAR 5:001, Section 3. In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell, PE
Executive Director

Service List for 2026-00126

* Millennium Energy, Inc.
951 Fairview Avenue
P. O. Box 1118
Bowling Green, KY 42102

* Patty Kantosky
VP of Member & Customer Services
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

* Wendy Meador
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES
 (Complete All Shaded Areas and Check Applicable Boxes)


In accordance with 807 KAR 5:001, Section 8, Millennium Energy, Inc gives notice of its intent to file an application for Quarterly Gas Cost Adjustment with the Public Service Commission no later than Friday, May 29th, 2026 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy, Inc further states that:

- | | | |
|--|-------------------------------------|-------------------------------------|
| | Yes | No |
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

Name	Electronic Mail Address
Patty Kantosky	pattyk@wrecc.com
Wendy Meador	wendym@wrecc.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.

Signed 

Name: Wendy Meador
 Title: Member Service Supervisor
 Address: 698 Morgantown Rd
 Franklin KY 42134
 Telephone Number: 270-586-3443 extension 3004

RECEIVED
MAY 12 2026
 PUBLIC SERVICE
 COMMISSION