

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic INVESTIGATION INTO THE RATES
AND SERVICES OF EAST KENTUCKY
MIDSTREAM, LLC

Case No. 2026-00121

**East Kentucky Midstream, L.L.C. Response to Commission Staff's
Second Request for Information**

East Kentucky Midstream, L.L.C. ("EKM") herewith submits its Response to the Commission Staff's Second Request for Information. Signed verifications for this Response appear on the following pages. Documents or other attachments referenced in response to a particular Staff request (2 PSC ___) have been "stamped" with identifying information and attached in sequence at the end of the respective response.

Respectfully submitted,

/s/ Katherine K. Yunker

Katherine K. Yunker

Jason R. Bentley

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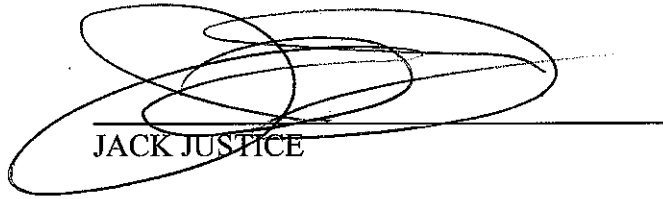
jbentley@mmlk.com

ATTORNEYS FOR EKM

East Kentucky Midstream, LLC

Verification

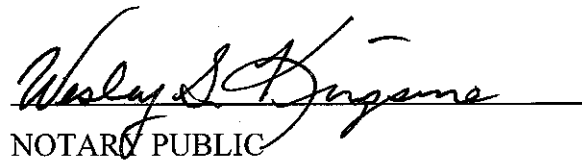
I, Jack Justice of East Kentucky Midstream being duly sworn, state that I prepared or supervised the preparation of the responses to the Commission Staff's Second Request for Information for which I am listed as the witness, and that the matters and things set forth in those responses are true and correct to the best of my knowledge, information and belief formed after reasonable inquiry.


JACK JUSTICE

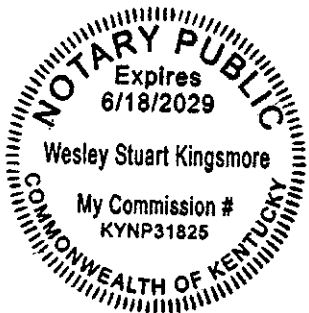
STATE OF KENTUCKY)
COUNTY OF Johnson)

Subscribed, sworn to, and acknowledged this 25 day of Sept, 2026, before me, a Notary Public in and before said County and State.

My Commission expires: 6/18/29


NOTARY PUBLIC

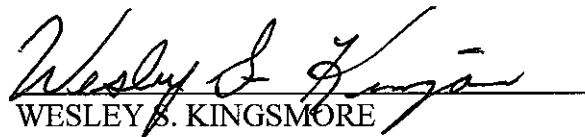
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East Kentucky Midstream, LLC

Verification

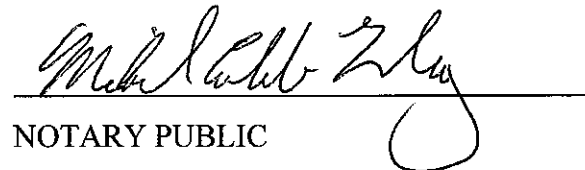
I, Wesley S. Kingsmore of East Kentucky Midstream being duly sworn, state that I prepared or supervised the preparation of the responses to the Commission Staff's Second Request for Information for which I am listed as the witness, and that the matters and things set forth in those responses are true and correct to the best of my knowledge, information and belief formed after reasonable inquiry.


WESLEY S. KINGSMORE

STATE OF KENTUCKY)
COUNTY OF Lawrence)

Subscribed, sworn to, and acknowledged this 25th day of September 2026, before me, a Notary Public in and before said County and State.

My Commission expires: June 12, 2028


NOTARY PUBLIC

{seal}



Request

1. Refer to East Kentucky Midstream's response to Commission Staff's First Request for Information (Staff's First Request), Item 6. Provide a list of all industry associations of which East Kentucky Midstream is a member.
-

Response

The Kentucky Oil & Gas Association is the only industry association of which EKM is a member.

Request

2. Refer to East Kentucky Midstream's response to Staff's First Request, Item 4. Describe what East Kentucky Midstream defines as "service installation/reconnection" as used in the response.
-

Response

In responding to 1 PSC 04, EKM reported from its records that there were eight (8) requests for service installation/reconnection in 2024 and again in 2025 and that these were customers new to EKM (compared to the months prior to the request); however, the request for service might be to resume service through a preexisting tap and meter — a reconnection — or might require initial or re-installation by EKM of the meter — an installation. It is EKM's experience that service to a location-connection may stop or the volumes metered may be zero in a given month because the property is temporarily or permanently unoccupied, the connection has been closed, the gas-using equipment has been shut off, or the owner/occupant has chosen to stop service to the property during the warm-weather months. In some of these circumstances, EKM may remove the meter or close the connection from its end, but in all of these circumstances, EKM does not consider resumption of service to be a "new connection." Sometimes, it is the same person (usually the property owner) who requests from EKM that service be resumed after it has been disconnected, closed off, or zeroed out; at other times after meter reads of zero usage, service usage may resume at the end-user location without any request to or action by EKM.

Request

3. Refer to East Kentucky Midstream's response to Staff's First Request, Item 8(a). Provide the length and terms of each indebtedness listed, including but not limited to interest rate. Provide an amortization schedule of each indebtedness listed.

Response

As for information provided in response to 1 PSC 08.a, EKM redacts confidential information in the publicly-filed version of this response and requests confidential treatment for the redacted information in a concurrently-filed motion.

Lender	Date of Issue	Amount at Issue (\$)	Nom'l Annual Rate	Term at Issue	<u>as of 1/1/26,</u> rem'g principal / months
Eagle Well Investments, LLC					
Eagle Well Service, Inc.					
EWS, Inc.					
EWS, Inc.					
Sandy Valley Gas, Inc.					

* —redacted— —redacted— —redacted— —redacted— —redacted— —redacted— —
redacted— —redacted— —redacted—.

† —redacted— —redacted— —redacted— —redacted— —redacted—.

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An amortization schedule applicable to the loans from Eagle Well Service, Inc. and Sandy Valley Gas, Inc. is submitted confidentially and concurrently herewith.

Request

4. Refer to East Kentucky Midstream's response to Staff's First Request, Item 22. Provide the monthly and annual usage for each special contract customer, for the three most recent calendar years.
-

Response

Please refer to the table provided herewith as Attachment 1 for the MCFs delivered to EKM's two special contract customers each month during calendar years 2023, 2024, and 2025. The yearly totals for each of EKM's special contract customers were as follows:

Customer	2023 MCFs	2024 MCFs	2025 MCFs
City of West Liberty	61,643	55,445	58,754
Kentucky Frontier Gas	99,246	106,657	116,454

	MCF	MCF
	<u>West Liberty</u>	<u>Ky Frontier</u>
Jan-23	10,069	16,655
Feb-23	7,879	17,270
Mar-23	7,750	13,312
Apr-23	4,420	7,372
May-23	3,488	2,879
Jun-23	2,565	2,296
Jul-23	2,407	1,838
Aug-23	2,329	1,803
Sep-23	2,278	1,922
Oct-23	4,000	4,784
Nov-23	6,707	12,627
Dec-23	7,751	16,488
CY 2023 TOTAL	61,643	99,246
Jan-24	10,735	27,642
Feb-24	7,656	16,925
Mar-24	5,854	11,884
Apr-24	3,920	6,766
May-24	2,894	2,908
Jun-24	2,222	1,874
Jul-24	2,102	1,897
Aug-24	1,875	1,759
Sep-24	1,989	2,034
Oct-24	2,926	5,132
Nov-24	4,492	8,066
Dec-24	8,780	19,770
CY 2024 TOTAL	55,445	106,657
Jan-25	12,737	31,002
Feb-25	8,679	20,585
Mar-25	6,447	12,032
Apr-25	3,266	6,392
May-25	2,500	2,617
Jun-25	1,826	1,600
Jul-25	1,648	2,012
Aug-25	1,748	1,535
Sep-25	1,864	2,125
Oct-25	3,115	4,555
Nov-25	5,493	11,910
Dec-25	9,431	20,089
CY 2025 TOTAL	58,754	116,454

Request

5. Refer to East Kentucky Midstream's response to Staff's First Request, Item 24. Explain if East Kentucky Midstream has a policy regarding late fees. If so, provide the policy.
-

Response

EKM does not charge late fees to its gas-service customers, whether they are tariff-only or special-contract customers. To the extent that EKM has a written policy regarding late fees, it is its tariff, KY PSC No. 1, which does not provide for late fees to be charged.

Request

6. Refer to the filing made on August 10, 2026, specifically PDF page 5. Explain if natural gas service is guaranteed to the 17 commercial and industrial customers, by customer.
-

Response

Please note that the referenced page is page 2 of 2 to the 2025 Report – EKM (“2025 Report”), for which a corrected filing was made by EKM on August 12, 2026. This response refers to the corrected page 2 of 2 of the 2025 Report.

EKM’s farm-tap tariff, PSC KY No.1 (eff. 5/20/24), Orig. Sheet No. 2.1, classifies customers by the mutually exclusive categories of **residential** and **non-residential**; there is also a third classification of service conditional upon and subject to a **special contract** with the customer. The 2025 Report was modeled on the annual reports submitted by Class C and D gas utilities to the Commission, in which the corresponding three categories are named *Residential, Commercial & Industrial*, and *Sales for Resale*. Thus, the 2025 Report of an average number (17) of *Commercial & Industrial* customers and 16 such customers at the end of 2025 is for **non-residential** customers served under the tariff. See also the response to 1 PSC 22, in which EKM lists the average number of customers in 2023, 2024, and 2025, for the three customer types — **residential**, **non-residential**, and **special contract**.

Service is not guaranteed to any of the **non-residential**/ “commercial and industrial” customers in that category on the 2025 Report or the response to 1 PSC 22. The EKM Tariff (Orig. Sheet No. 4.3) expressly provides that EKM is not liable to a customer or any corresponding end user(s) for discontinuance or reduction in service due to a wide variety of supply con-

ditions (Rule 3.d), and EKM “is under no obligation to supply any specific quantity or quality of gas” (Rule 3.e).

Request

7. Refer to East Kentucky Midstream's response to Staff's First Request, Item 1a, Trial Balances. Provide an explanation of the revenues/expenses included in each of the categories below:
 - a. Severance Tax Reimbursed;
 - b. Misc Income;
 - c. Producer Statement;
 - d. Leased Employee Expenses;
 - e. Amortization Expense;
 - f. Outside Services;
 - g. Professional Fees; and
 - h. Taxes.
-

Response

Please note that the referenced Trial Balances (response to 1 PSC 01.a) were filed non-publicly with a request for confidential treatment. This request (2 PSC 07) makes public reference to certain rows of the Trial Balances table provided with "monthly, yearly, and two-year total trial balances of income and expenses for 2024 and 2025." This response is intended to explain the referenced categories without disclosing confidential information.

- a. Severance Tax Reimbursed; This "revenue" journal entry is to correct for that portion of purchase revenue entries in which payment is made to EKM for gas net of the severance tax due on the associated gas, but for which EKM has paid a gross price (including the severance tax due) on the same gas. Without the reimbursement journal entry, EKM's financial statement would undercount its revenues due to what would be in effect a double deduction for the severance tax due on that gas.

- b. Misc. Income: EKM bookkeeping software will not allow for voiding checks after a certain point. This journal entry is to offset for checks which were voided, but had already been accounted for as expenses on a cash basis.
- c. Producer Statement: This includes the same type of expense for gas supply as for the “Gas Purchases” category; the distinction is that these gas supply expenses are with respect to producer-suppliers that were added to EKM’s system by the acquisition of Jefferson Gas assets in 2021. Expenses/purchases from other, already established producer-suppliers are included in the “Gas Purchases” category.
- d. Leased Employee Expenses: This is a journal entry at the end of the calendar year for a truck owned by an EKM affiliate used by EKM employees in their work for EKM.
- e. Amortization Expense: This is a journal entry at the end of the calendar year for payments on loans to EKM by Eagle Well Service Inc., and Sandy Valley Gas, Inc. *See* response to 1 PSC 08.a.
- f. Outside Services: This consists of payments to individuals reimbursing them for damage to their property. It was a journal entry at the end of the 2025 calendar year to re-classify payments that had been booked as Supplies.
- g. Professional Fees: This includes payments to attorneys, CPAs, consultants, and third-party technical specialists (such as United Technologies International). There were December 2025 journal entries to reclassify (to Professional Fees) payments that had been entered as May 2025 Professional Dues.

- h. Taxes: This does not include any federal taxes. It does include school taxes due on revenues, property taxes (real and tangible), and franchise fees.

Request

8. State the last time East Kentucky Midstream performed a Cost-of-Service Study (COSS).
If a COSS was performed, provide the COSS.
-

Response

EKM has not performed a cost-of-service study and, on due inquiry, is unaware of any such study being performed in the past 12 years with respect to the gas service supplied through assets it acquired from Jefferson Gas in 2021.

Request

9. State the last time East Kentucky Midstream implemented a rate increase. Provide an explanation for how the revenues required were determined and costs were allocated when that rate increase was calculated.
-

Response

The last time EKM implemented a change in rates, which increased charges for nearly all its existing customers was in Case No. 2023-00112, with a tariff, PSC KY No.1, approved by final Order issued May 20, 2024, and effective that same date. As stated in EKM's Application for Approval of Proposed Farm Tap Tariff submitted May 31, 2025 (attached hereto, without its exhibits), the proposal would effect a change to the structure of rates, not just their levels; most notably, there would be (1) a monthly per-account customer charge instead of the existing minimum bill which charged a customer for at least one MCF, even if no gas was used that month and (2) a fixed volumetric (per MCF) usage charge instead of one that fluctuated with the monthly *Inside FERC* TCo Appalachian Index. Application p.2 ¶6. Because the proposed rates for customer charges and usage did not exceed the highest average volumetric rate then charged by a local gas distribution utility, and as allowed by 807 KAR 5:026 ¶§9(1)(a)(2), EKM supported its proposed tariff not by establishing a revenue requirement and costs allocation, but by submitting costs data which supported rates at no less than the levels proposed. See Application pp.3-4, ¶¶ 8-9.

EKM's supporting cost data included its historical gas costs for each month during the period January 2022 – March 2023 (the *Inside FERC* TCo Appalachian Index) and ordinary expenses for calendar year 2022 non-gas-cost categories that were allocable to farm-tap service operations directly or on a relatively straightforward basis. These categories did not include

depreciation, amortization of debt, or compressor expense. If the proposed rates had been charged in 2022, then the revenues obtained would have totaled \$344,409, an amount which would have covered the subset of ordinary non-gas-cost expenses and contributed \$5.88 per MCF toward gas costs. See the Supplemental and Revised Application Exhibit D (Cost Justification for proposed Rates) filed with a Notice by EKM in Case No. 2022-00112 on June 29, 2023 (attached hereto).

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic APPLICATION OF EAST)
KENTUCKY MIDSTREAM, LLC FOR)
APPROVAL OF A PROPOSED TARIFF)
UNDER 807 KAR 5:026, SECTION 9)

Case No.
2023-00112

Application for Approval of Proposed Farm Tap Tariff

East Kentucky Midstream, LLC (“EKM”) files this application for approval of its farm tap tariff pursuant to KRS 278.485 and 807 KAR 5:026. The facts on which the Application is based are contained in Application Exhibits A-D and other information accompanying this Application and in the following statements:

I. Applicant

1. East Kentucky Midstream, LLC is the full name of the applicant. EKM is a limited liability company organized under the laws of Kentucky. It is in good standing with the Kentucky Secretary of State.

2. EKM’s mailing address is P.O. Box 1666, Salyersville, Kentucky 41465. The electronic mail addresses to be used for EKM for purposes of this proceeding are:

jbentley@mmlk.com, kyunker@mcbrayerfirm.com, and keckert@mcbrayerfirm.com.

3. EKM is a gas gathering system company. EKM acquired the assets of certain portions of former Jefferson Gas in March 2021. *See* Application Exhibit A¹ (redacted asset

¹ A motion for confidential treatment has been filed concurrently with this Application; unredacted documents will be provided under seal.

purchase agreements). EKM's first full month of operating the gathering system was April 2021. As part of these operations, EKM provides service to certain farm tap customers, continuing to charge them as its predecessor did. This is the initial tariff filing on behalf of EKM for its farm tap service.

4. EKM has prepared a proposed tariff attached hereto as Application Exhibit B. In compliance with 807 KAR 5:026 Section 9(1)(a) and 9(2), respectively, this tariff has a proposed effective date of August 1, 2023, thereby providing the requisite 60 days' notice to the Kentucky Public Service Commission ("PSC") for the rates and 30 days' notice for the non-recurring charges.

5. In compliance with 807 KAR 5:026 Section 9(1)(d), notice to customers has been provided as follows. EKM mailed a notice letter to its farm tap customers, a copy of which is attached hereto as Application Exhibit C. This letter was mailed via standard US Mail on May 3, 2023; it contains the language required in 807 KAR 5:026 Section 9(1)(d) and Section 9(4). *Id.*

II. Proposed Tariffed Rates for Farm Tap Customers

6. In the proposed tariff (Application Exhibit B), EKM provides for recurring and non-recurring charges to two different classes of customers served. Changes to existing charges include (1) a per-month, per account customer charge instead of the existing minimum bill which charges the customer for at least one Mcf, even if no gas is used that month; (2) distinguishing between accounts for residential and non-residential, small-volume use for the customer charge; (3) changing to a fixed (per Mcf) usage charge instead of a usage charge that increases or decreases month-to-month depending on changes to the monthly Inside FERC TCo Appalachian Index, and (4) addition of a non-recurring Seasonal/Temporary disconnect charge.

7. Because the proposed tariff would effect a change to the structure of rates, not just to their levels, a straightforward comparison between present rates and proposed rates is not possible. In addition, because of changes in the TCo Appalachian Index each month, the proposed charges are less compared to the per-Mcf rates charged in 2022, the proposed tariff rates would result in an increase for:

- a. a residential customer using 4 Mcfs of gas each month of \$9.07 (16.82%) per month;
- b. a non-residential customer using 10 Mcfs of gas each month of \$17.18 (12.73%) per month.

8. The proposed rates for customer charges and usage do not exceed the highest average volumetric rate for a local gas distribution utility approved by the Commission in accordance with KRS ch. 278 and 806 KAR ch. 5 and in effect on the date the proposed EKM Tariff is filed. *See* 807 KAR 5:026, Section 9(1)(a)(2). On this date, the volumetric rates approved and in effect in the tariff for Sentra Corporation are \$21.2112 per Mcf for residential customers, \$21.2112 for non-residential customers from 0-50 Mcf and \$19.2112 for non-residential customers over 50 Mcf.²

9. If the proposed percentage increase in the tariff filing exceeds the percentage change in the price index, in compliance with 807 KAR 5:026, Section 9(1)(a)(2), the Applicant has herewith submitted, along with its proposed tariff, cost data which supports the proposed rates.³ *See* 807 KAR 5:026, Section 9(1)(b). In Application Exhibit D, EKM shows the cost data

² On April 14, 2023, the PSC responded to EKM's 807 KAR 5:026 Section 9(1)(a)(2) request with a letter filed in Ky. PSC Case No. 2022-00238 *In re Electronic Investigation of the Jurisdictional Status of East Kentucky Midstream, LLC and of its Compliance with KRS Chapter 278, 807 KAR Chapter 005, and 49 CFR Parts 191 and 192*. This letter identified the highest prevailing gas rate approved by the PSC as of that date to be the \$23.7756 per Mcf rate in the approved tariff for Sentra Corporation. In Ky. PSC Case No. 2023-00103 *Purchased Gas Adjustment of Sentra Corporation*, the rates listed in paragraph 8 above were approved with change effective May 1, 2023, and are still in effect.

³ A request for deviation and exception from the 807 KAR 5:026 Section 9 filing requirements has been filed concurrently with this Application.

support rates at no less than the levels proposed. Although the data would support higher rate levels, restructuring the rates to not be purely volumetric and to offer a fixed usage rate is the more important step. Experience with the restructured rates can guide any later adjustments in rate levels to more fully recover direct and allocated costs of farm-tap service and provide appropriate pricing signals to customers.

10. In accordance with 807 KAR 5:026, Section 9(1)(c), to the extent that the proposed Tariff increases rates, the proposed effective date is not less than one (1) year later than the last Commission-approved increase.

III. Conclusion

WHEREFORE, Applicant East Kentucky Midstream, LLC respectfully requests that the Commission issue a final order regarding this Application, granting:

- (1) Approval of the proposed farm tap tariff submitted hereto as Exhibit B to this application;
- and,
- (2) all other relief to which Applicant may be entitled.

Respectfully submitted,

/s/ Kathryn A. Eckert

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COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

<i>Electronic Application of East Kentucky</i>	)	Case No.
<i>Midstream, LLC for Approval of a</i>	)	2023-00112
<i>Proposed Tariff under 807 KAR 5:026,</i>	)	
<i>Section 9</i>	)	

Notice of Filing to Cure Deficiencies

Please take notice that East Kentucky Midstream, LLC submits the attachments hereto as a supplemental filing for its Application, to cure the deficiencies identified by the 6/12/23 PSC Letter with respect to the following Application Exhibits:

	<u>Application</u>	<u>Notice Attachment</u>
807 KAR 5:026, § 9(1)(b)	Exhibit D	Supp./Rev. Exhibit D – Cost Justification for Proposed Rates
807 KAR 5:026, § 9(4)	Exhibit C	Exhibit E – Supplemental Notice of Proposed Rate Change, dated 6/26/23

Supplemental and Revised Exhibit D expands the previous Exhibit D to include cost data current within 90 days of the proposed tariff's filing date. The four-page Supplemental Notice of Proposed Rate Change was mailed to EKM's farm-tap customers via first-class U.S. Mail on June 26, 2023, and expressly provides the identified information about present and proposed rates.

Respectfully submitted,

/s/ Katherine K. Yunker

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Counsel for East Kentucky Midstream, LLC

COST JUSTIFICATION for Proposed Rates

EKM expects that the proposed rates will not fully recover all the costs incurred to provide farm-tap service, illustrating this by using 2022 expense and customer data. In 2022, EKM had no more than 315 farm-tap customers per month, of which 10 were non-residential.¹ Farm-tap customers together averaged 1932.75 Mcf usage per month during 2022.

The cost of the gas supplied by EKM was (and is) the Inside FERC TCo Appalachian Index, which is stated in Dekatherms (Dth); to convert to the volumetric units (Mcf) in which gas is supplied to farm-tap customers, EKM multiplies by 1.1837. The TCo Appalachian Index prices for each month in 2022 and the first three months in 2023,² per Dth and per Mcf, were as follows:

Month	per Dth	per Mcf
Jan. 22	3.300	3.906
Feb. 22	5.800	6.865
Mar. 22	3.920	4.640
April 22	4.630	5.481
May 22	6.580	7.789
June 22	8.140	9.635
July 22	5.720	6.771
Aug. 22	7.870	9.316
Sept. 22	8.030	9.505
Oct. 22	4.890	5.788
Nov. 22	4.020	4.758
Dec. 22	5.890	6.972
Jan. 23	3.960	4.687
Feb. 23	2.480	2.936
Mar. 23	2.080	2.462

¹ EKM estimates that 4-6 of these non-residential customers would have been served in the Non-Residential, Small Volume classification if it had been in effect during 2022.

² Source: *Gas Pricing Information*, available at https://gatherco.com/documents/PRICING_1.pdf (last visited June 28, 2023).

The per-Mcf cost in 2022 thus ranged between \$3.906 and \$9.635; the simple average is \$6.786 and the median is \$6.818.³

EKM then examined its ordinary expenses for 2022 and focused on non-gas-cost categories directly allocable to farm-tap service operations or allocable on a relatively straightforward basis (e.g., proportion of customers, revenues, or volumes). The 2022 EKM unallocated totals for this subset of ordinary expenses are as follows:

	2022
5200 Wages	322,899.20
5210 Workers Comp	18,565.15
5215 Payroll Taxes	26,547.72
60200 Automobile Expense	119,746.25
6040 Credit Card Fees	404.40
61700 Computer / Internet Expenses	2,382.87
6330 Insurance Expense	26,505.95
6331 Health Insurance	79,258.76
64300 Meals and Entertainment	58.01
64900 Office Supplies	4,038.60
66700 Professional Fees	107,569.74
67201 Pipeline repairs	525,719.66
67205 Vehicle	85,855.44
68100 Telephone Expense	4,425.93
68405 Taxes	13,184.56
68600 Utilities	25,395.98
TOTAL	1,362,558.22

The overall allocator to farm-tap service operations for these categories in 2022 is 0.153, which yields a (partial) operating expense for those operations of \$ 207,930.24. Note that this subset of expenses does not include such categories as depreciation, amortization, or compressor expense.

If the \$ 207,930.24 in allocated operating expenses were to be recovered from 315 farm-tap customers in a monthly customer charge, that charge would have had to be \$55.01 per month —

³ Over the 15 months January 2022 – March 2023, the simple average is \$6.101 and the median is \$5.788.

an amount greater than most of the monthly bills sent to residential customers in 2022, and without including a charge for the gas used. On the other hand, if these operating expenses were to be recovered solely through a volumetric charge, that would require a base charge of \$8.97 per Mcf — again before including any gas-cost recovery.

If the proposed rates had been charged in 2022 to 315 customers, then the revenues obtained would have totaled \$344,409.00:

305 residential customers x 12 mos. x \$11.00/mo. customer charge	=	\$40,260.00
10 non-residential customers x 12 mos. x \$22.00/mo. customer charge	=	2,640.00
1932.75 Mcfs/mo. x 12 mos. x \$13.00 per Mcf	=	<u>301,509.00</u>
TOTAL		\$344,409.00

This would cover all the allocated subset of operating expenses, and leave \$ 136,478.76 to contribute to gas costs. For the 23,193 Mcfs total of gas usage in 2022 (1932.75 Mcfs/mo. x 12 mos.), this is only \$ 5.88 per Mcf — lower than the average and median of the TCo Index in 2022.

Supplement for January-March 2023 non-gas costs

The following are the EKM unallocated monthly totals in January-March 2023 for the same subset of ordinary expenses as were presented above (p.2) for calendar year 2022:

	Jan-23	Feb-23	Mar-23	1st Q 2023
5200 Wages	24,777.70	26,592.10	33,856.85	85,226.65
5210 Workers Comp	3,035.28	1,529.04	1,946.72	6,511.04
5215 Payroll Taxes	1,597.17	3,162.34	3,316.81	8,076.32
60200 Automobile Expense	47,674.44	9,104.72	9,104.72	65,883.88
6040 Credit Card Fees	39.95	1,099.95	39.95	1,179.85
61700 Computer / Internet Expenses	131.20	131.20	4,242.40	4,504.80
6330 Insurance Expense	639.85	639.85	639.85	1,919.55
6331 Health Insurance	8,092.43	8,092.43	8,115.86	24,300.72
64300 Meals and Entertainment	0.00	0.00	0.00	0.00

	Jan-23	Feb-23	Mar-23	1st Q 2023
64900 Office Supplies	173.51	261.33	179.35	614.19
66700 Professional Fees	10,950.00	59,019.92	22,466.84	92,436.76
67201 Pipeline repairs	6,405.90	4,761.06	6,777.98	17,944.94
67205 Vehicle	7,154.62	7,154.62	7,154.62	21,463.86
68100 Telephone Expense	143.53	684.40	324.35	1,152.28
68405 Taxes	1,564.15	891.63	888.55	3,344.33
68600 Utilities	3,316.14	5,456.29	3,658.55	12,430.98
TOTAL	115,695.87	128,580.88	102,713.40	346,990.15

Applying the full-year 2022 allocator for farm-tap operations (0.153) to these totals yields a (partial) operating expense for those operations of \$52,951.68 for the first quarter of 2023.

DATE OF SUPPLEMENTAL NOTICE: June 26, 2023

SUPPLEMENTAL NOTICE OF PROPOSED RATE CHANGE

East Kentucky Midstream, LLC has started a case, Case No. 2023-00112, at the Public Service Commission to request an increase in its rates effective for service rendered on and after August 1, 2023. The rates contained in this supplemental notice and in the initial notice, dated May 3, 2023 (copy enclosed) are the rates proposed by East Kentucky Midstream. However, the Public Service Commission may order rates to be charged that differ from the rates in these notices.

Any corporation, association, body politic or person may file written comments or a written request for intervention in Case No. 2023-00112 within thirty (30) days of the date of this notice with the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602. Copies of the request for an increase in rates may be obtained by contacting East Kentucky Midstream at 525 George Road, P.O. Box 565, Betsy Lane, Kentucky 41605. A copy of the request for an increase in rates, filed with the Public Service Commission on May 31, 2023, is available for public inspection at this address as well as online at <http://www.psc.ky.gov/Case/ViewCaseFilings/2023-00112>.

In accordance with instructions from the Public Service Commission, East Kentucky Midstream supplements the Notice dated May 3, 2023 (copy enclosed), as follows:

Present Minimum Bill and Usage Charge: The present minimum bill and usage charge change each month because they follow the month's Inside FERC TCo Appalachian Index. The Notice dated May 3, 2023, compares the proposed charges to the minimum bill and usage charges for January and June 2022; this Supplemental Notice also includes minimum bill and usage charges for May and June 2023, when the Notice and Supplemental Notice (respectively) were issued.

- **Minimum Bill:** The present monthly minimum bill makes no distinction between customer types and charges the customer for at least one (1) Mcf even if no gas is used that month. In comparison with the proposed monthly customer charge of \$11.00 (residential) and \$22.00 (non-residential), the monthly minimum bill charge levels were/are for the following months:

January 2022	June 2022	May 2023	June 2023
\$11.05	\$15.89	\$9.52	\$9.28

- Usage Charge: The present usage charges are for every Mcf in addition to the one (1) Mcf included in the minimum bill. In comparison with the proposed usage charge of \$13.00 per Mcf (all tariff customers), the usage charge levels per Mcf were/are for the following months:

January 2022	June 2022	May 2023	June 2023
\$11.05	\$15.89	\$9.52	\$9.28

Proposed and Present Installation Fee and Deposit: At present, and in the proposed tariff,

- the installation fee for initial installation of the meter is \$25.00.
- new customers are to provide a \$100 deposit (waivable by East Kentucky Midstream) to initiate service.

DATE OF NOTICE: May 3, 2023

NOTICE OF PROPOSED RATE CHANGE

East Kentucky Midstream, LLC has started a case, Case No. 2023-00112, at the Public Service Commission to request an increase in its rates effective for service rendered on and after August 1, 2023. The rates contained in this notice are the rates proposed by East Kentucky Midstream. However, the Public Service Commission may order rates to be charged that differ from the rates in this notice.

Any corporation, association, body politic or person may file written comments or a written request for intervention in Case No. 2023-00112 within thirty (30) days of the date of this notice with the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602. Copies of the request for an increase in rates may be obtained by contacting East Kentucky Midstream at 995 East Mt. Parkway, Suite 1, Salyersville, Kentucky 41465. After it is filed with the Public Service Commission (on or before May 31, 2023), a copy of the request for an increase in rates will also be available for public inspection at this address as well as online at <http://www.psc.ky.gov/Case/ViewCaseFilings/2023-00112>.

The following table shows the proposed rates and how the requested change compares to the highest and lowest rates in 2022 for a similar charge by East Kentucky Midstream.

Rate	Proposed	Compared with Rate for	Highest (June 2022)		Lowest (Jan. 2022)	
			\$ change	% change	\$ change	% change
Customer Charge	(per month, per account)	Minimum Bill, zero gas used (per month / account)				
• residential	\$11.00		-\$4.89	-30.77%	-\$0.05	-0.45%
• commercial	\$22.00		+\$6.11	+38.54%	+\$10.95	+99.095
Usage Charge	\$13.00 per Mcf	Charge per Mcf used	-\$2.89	-18.19%	+\$1.95	17.65%
Seasonal/ Temporary Disconnect	\$100.00 per occurrence	NEW (no similar existing charge)	N/A	N/A	N/A	N/A

The changes proposed by East Kentucky Midstream include (1) a per-month, per account customer charge instead of the existing minimum bill which charges the customer for at least one Mcf, even if no gas is used that month; (2) distinguishing between accounts for residential and commercial use for the customer charge; and (3) changing to a fixed usage (per Mcf) charge

instead of a usage (per Mcf) charge that increases or decreases month-to-month depending on changes to the monthly Inside FERC TCo Appalachian Index. The estimated amount and percentage of monthly increase (compared to 2022) for

- a residential customer averaging 4 Mcfs of gas per month is \$9.07 (16.82%); and
- a commercial customer averaging 10 Mcfs of gas per month is \$17.18 (12.73%).

Request

10. Confirm whether all rates and charges included in East Kentucky Midstream's current tariff on file with the Commission include the correct rates and charges being billed to East Kentucky Midstream customers. If not, then explain the customer classification and provide the rates and charges being billed to these customers.
-

Response

Yes, it is correct that the rates and charges being billed to EKM customers are those in EKM's current tariff on file with the Commission, PSC KY No. 1 (available at the URL: <https://psc.ky.gov/tariffs/Natural%20Gas/Farm%20Taps/East%20Kentucky%20Midstream,%20LLC/Tariff.pdf>).

In accordance with the Tariff, Orig. Sheet No. 2.1, EKM's service to two customers who resell the gas supplied is subject to special contracts therefor; there are two contracts between EKM and the City of West Liberty (each dated May 23, 2022) and one contract between EKM and Kentucky Frontier Gas, LLC (dated May 20, 2021). See also response to 2 PSC 24 and the special contracts filed with EKM's 8/10/26 Notice of Filings.

Request

11. State whether East Kentucky Midstream serves or expects to serve any “free gas” customers who receive gas in exchange for pipeline crossing their property. If so, provide the number and average annual usage for these customers and the lease or right-of-way agreement.
-

Response

EKM does not serve “free gas” customers, per se, in that EKM does not give away gas EKM has purchased to any customer. Any person receiving “free gas,” though they may be connected to EKM’s system, receives a supply of gas deducted from the amounts EKM purchases from that local producer. Those arrangements are between the producer and the landowner pursuant to producer lease agreements or in exchange for producer rights-of-way agreements, which are not in EKM’s possession. Such amounts of gas are not purchased by EKM from that producer for delivery to other EKM customers or interstate markets.

EKM is aware of 20 individuals with this producer arrangement, none of whom use significant volumes of gas. Prior to EKM acquisition, producers Basin Energy and Troublesome Creek had existing obligations to provide “free gas” at these locations in Breathitt and Wolfe Counties. EKM understands that these locations began as farm taps from wells or gathering lines owned by predecessors of the current producers. EKM reads customer-owned meters and subtracts their gas usage from the metered volumes from the producer, so EKM does not pay the producer for gas used by the producer’s “free gas” customers. In warmer months, these customers use little to no gas, in colder months, they use no more than an average of 5-12 units/month.

Request

12. State whether East Kentucky Midstream purchases gas for redelivery to customers. If so, provide details of the transactions involved in procuring gas for the customers, including volumes and number of customers involved.
-

Response

EKM purchases gas for redelivery to all farm tap and wholesale customers along the EKM system and for delivery to interstate markets. The list of 28 producer meters from which EKM purchases gas was provided in Case No. 2022-00238 in response to 1 PSC 04 and in Case No. 2023-00112 in response to 1 PSC 11; the latter is attached hereto as Attachment 1. EKM currently has active producer purchase contracts with companies, fewer than those listed on Attachment 1 due to what may be temporary shut-in of wells or switch to selling to other gathering systems or customers. A copy of EKM's standard purchase contract is attached hereto as Attachment 2, and production volumes purchased by EKM for 2025 and 2026 are set out in Attachment 3.

EKM also both sells gas to and purchases through Southern Energy, LLC, for delivery to or receipt from the TransCanada-owned Columbia Gas Pipeline ("TCO"). EKM has been unable to locate a written contract from Southern Energy currently in effect. EKM (and Southern Energy) are price takers from TCO, and EKM pays Southern Energy a per-volume marketing fee.

Request

11. Describe the source of the gas delivered to East Kentucky Midstream's farm tap customers.

Response (includes the response to 1 PSC 18):

Gas delivered to EKM's farm-tap customers and other (wholesale) customers supplied from the gathering system is primarily producer gas gathered on EKM's system. Producer gas is counted as first through the meter for farm-tap and wholesale customers. For the period January 2022 – March 2023, the monthly receipts of producer gas into EKM's gathering system have exceeded the monthly deliveries to its farm-tap customers. EKM obtains gas from the following producers:

<u>Meter No.</u>	<u>Producer</u>
A165	Apex Gas LLC
A166	Apex Gas LLC #2
A167	Apex Gas LLC #3
A550	Arnett Acres
B390	Burning Fork LLC
C540	C&P Energy
A222	County Line Resources
N165	Diversified Energy
H185	Hard Rock Energy
H252	Hays Exploration
C180	HTC Gas Company
K390	Ky River Energy, LLC
L300	Lakeview Gathering System
Roy 90	Lawrence County Gas
Roy 92	Levi Oil & Gas
Roy 17	Mary Anne Johnson
M350	MBM Production, LLC
M355	Middle Fork Gas
C159	Primrose Oil LLC
K200	Quality Natural Gas
Roy 97	Roberts Resources

<u>Meter No.</u>	<u>Producer</u>
N250	Spirit Energy
S285	Stinson Creek LLC
Roy 80	Tackett & Sons
Roy 100	Thealka Gas
K117, Roy 18, T200	Troublesome Creek Gas

When customer demand exceeds producer gas supply, mostly in the winter months, additional gas supplies are obtained from Columbia Gas Transmission Company (TCO) through Southern Energy, LLC, a marketer. This “second-through-the meter” gas is delivered at TCO’s Means Measuring Station near the Menifee-Montgomery county line. The price to EKM from both the producers and Southern Energy is at or above the *Inside FERC* TCO Appalachian Index.

**East Kentucky Midstream, LLC
Natural Gas Purchase Agreement ("Agreement")**

BUYER

East Kentucky Midstream, LLC

P.O. Box 1666

Salyersville, KY 41463

Telephone: (606) 349-3149

SELLER

Telephone: _____

Singularly referred to herein as "Party"; jointly referred to herein as "Parties"

Effective Date: _____ ("Effective Date")

Estimated Volume _____ Mcf/Day

DELIVERY POINT ("Delivery Point") (Describe):

TERMS and CONDITIONS

1. **Term:** Commencing on the Effective Date, stated above, the term of this Agreement shall be for a primary term of one (1) year and shall continue on a monthly basis thereafter. This Agreement may be terminated with a 30 day written notice, by either Buyer or Seller, prior to the expiration of the primary term or any monthly renewal thereafter.
2. **Quantities:** Seller agrees to use its reasonable efforts to sell to Buyer the volume of natural gas set forth in this Agreement. Seller agrees to deliver gas at an approximate constant daily rate. Gas purchases are made on an interruptible basis. Buyer guarantees no quantities, except to use its reasonable best efforts.
3. **Price:** The price paid by Buyer to Seller for each Mcf (1,000 cubic feet) delivered will be 80% of Inside FERC - First of the month - "TCO Appalachian Index".

4. Sales to TC Energy ("TCE"): Buyer, at its sole option, may decide to sell Seller's natural gas to markets on the TCE pipeline system ("TCE Sales"). Buyer shall sell Seller's natural gas at the following price:
- 80% of the weighted average price, per Mcf, of all sales made during that monthly delivery period, MINUS
 - The 100% load factor FTS rate charged by TCE during that same monthly delivery period.
 - In the event Seller's natural gas is delivered to TCE, Seller will have the option to: 1) shut-in Seller's production or 2) pay to Buyer the cost of TCE's FTS rate (as stated in ¶ 4(b), above) plus EKM's cost of compression and processing, estimated to be One Dollar (\$1.00).

Buyer shall give Seller notice that Buyer intends to make TCE Sales prior to the monthly delivery period or as soon as practicable thereafter. Seller, at its sole discretion, reserves the right to shut-in Seller's production if the net-back price is deemed by Seller to be uneconomical.

5. Quality:

- Gas delivered shall be a combustible gas consisting wholly of natural gas of the quality and composition produced in its natural state.
- Gas delivered may have moisture, natural gasoline, butane, propane and/or other hydrocarbons (except methane) removed from its natural state.
- Gas delivered shall have a heating value between 1000 and 1200 BTU per cubic foot at standard conditions.
- Gas delivered shall be free from particulates, gaseous impurities, or other solid or liquid matter which might cause injury, interfere with merchantability or proper maintenance of lines, regulators, meters and other pipeline equipment of Buyer.
- Gas delivered shall not contain more than 0.25 grains of hydrogen sulfide or 2 grains of total Sulphur per 100 cubic feet.
- Gas delivered shall contain less than 25 pounds of water per million cubic feet measured at standard conditions as measured by Buyer.
- Gas shall not contain more than 4% by volume combined nitrogen and carbon dioxide, provided that carbon dioxide content shall not exceed 3% by volume.
- Gas testing will be performed from time to time by Buyer at Seller's expense.

Buyer has right to turn off gas at Delivery Point if Buyer determines that Seller's natural gas does not meet the above criteria. Seller must notify Buyer prior to connecting any new well in-line to Seller's gathering pipeline(s), where upon Buyer may exercise the right to test each new well.

6. Measurement: The volumes of natural gas delivered through a meter shall be determined in accordance with the following provisions:
- Volumetric Measurement Base. The volumetric measurement base shall be one cubic foot of natural gas at a pressure base of fourteen and seventy-three one-hundredths (14.73) pounds per square inch absolute, a temperature base of sixty

- degrees Fahrenheit (519.67 R Absolute), without adjustment for water vapor content.
- b. **Atmospheric Pressure.** The average absolute atmospheric (barometric) pressure shall be assumed to be fourteen and four-tenths (14.4) pounds per square inch at the delivery meter, irrespective of actual elevation or location of the Delivery Point above sea level or variations in actual barometric pressure from time to time.
 - c. **Temperature.** The temperature of the natural gas shall be determined at Buyers option.
 - d. **Specific Gravity.** The specific gravity shall be determined by any generally accepted method.
7. **Payment:** Buyer will pay Seller on or before the last day of the second month following the month of delivery.
8. **Warranties and Limitations of Liabilities:** Seller warrants that it has the legal right to sell the natural gas delivered and that such natural gas shall be free from liens and adverse claims of any kind. If an adverse claim is asserted against the title to any of the natural gas being delivered, Buyer may withhold payment until said title is freed from such claim. In any event, Seller will pay or cause to be paid all royalties, taxes (other than severance tax) and other sums due on the natural gas sold to Buyer.
- Seller will save and hold Buyer harmless from any and all liabilities, losses, claims, demands, causes of action, judgments, or other damages or expenses of any kind, including, but not limited to, all costs and expenses of litigation or arbitration, against Buyer regarding Seller's right to sell the natural gas being delivered to Buyer.
9. **Title:** Title to the natural gas sold hereunder shall pass at the Delivery Point. Seller shall be in full control and possession of the natural gas and responsible for any damage or injuries caused thereby until the natural gas is delivered to the Delivery Point, after which point Buyer shall be in full control and possession of the natural gas.
10. **Regulations:** This sale is subject to all applicable governmental laws, orders, directives, rules and regulations.
11. **Force Majeure:** Neither Party is liable to the other Party for any failure to perform if such failure is caused by or results, directly or indirectly, from any act of God, federal, state or municipal legislation or regulation; fires, flood, storms or other natural occurrences; strikes, war or accidents; the refusal or inability of any pipeline or market to accept gas for delivery; or any similar cause or event beyond the control of the Party failing to perform. The Parties agree to give notice of such event(s) to the other Party within 10 calendar days.
12. **Disputes and Audits:** In the event of a dispute, either Party shall have the right during the term of this Agreement and for 6 months thereafter, at its sole expense and during normal

working hours, to audit the other Party's accounts and records and any other data that may reasonably have a bearing on or pertain to any business conducted between the Parties pursuant hereto. At the conclusion of the 6-month period, all items not then being challenged shall be final. Notwithstanding the foregoing, any dispute between the Parties regarding this Agreement shall be for a period of time not to exceed 6 months from the date of the first notice of such dispute.

13. Metering: Seller shall provide and maintain metering and other facility equipment at the Delivery Point. Buyer shall inspect and approve all metering and other facility equipment installations performed by Seller.
14. Meter Proving: With reasonable prior notice, SELLER shall have the right to review the records of the Delivery Point(s) meter(s) during normal business hours. Either Party may, at its election, have any or all Delivery Point(s) meter(s) tested for accuracy and adjusted in accordance with good industry practice. If the meter(s) test within 2% or better of accurate measurement, then the cost of the test shall be paid by the Party requesting the test. If the meter(s) are found to be inaccurate by more than 2%, Seller shall pay for the cost of the test. Any such billing correction shall be to the zero error level for a period of time known definitely or agreed upon, but in case the period is not known definitely or agreed upon, such correction shall be for a period extending over one half of the time elapsed since the date of the last meter testing; provided, however, that any billing correction(s) based upon meter inaccuracies authorized hereunder shall be for a period of time not to exceed six (6) months.
15. Jurisdiction: This Agreement shall be governed by the laws of the State of Kentucky and both Parties consent to the exclusive jurisdiction of the Magoffin County Circuit Court of Kentucky.
16. Complete Agreement: This Agreement is intended by the Parties as the final, complete and exclusive statement of the terms and conditions of their agreement and is intended to supersede all previous agreements and understanding between the Parties relating to its subject matter. No amendment, modification or waiver of any provision of this Agreement shall be valid or enforceable unless in writing and signed by both Parties.
17. Confidentiality: The Parties shall keep the terms of this Agreement confidential except as may be required by an agency having jurisdiction over the matter for which information is sought.
18. Breach of Contract: No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach. All remedies afforded in this Contract shall be taken and construed as cumulative, that is, in addition to every other remedy provided or by law.
19. Assignments: This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective Parties hereto, and the covenants, conditions, and obligations of this Contract shall run for the full term

of this Contract. No assignment of this Contract in whole or in part, will be made without prior written consent of the non-assigning Party, which consent will not be unreasonably withheld.

The Parties acknowledge that this Agreement represents the entire agreement reached between Superior and Seller and shall be effective upon the Effective Date first stated above.

Buyer	Signature	_____
	Title	_____
	Company	_____
	Date	_____
Seller	Signature	_____
	Title	_____
	Company	_____
	Date	_____

Producer Gas

<u>Month</u>	<u>MCF</u>		<u>Month</u>	<u>MCF</u>
Jan-25	20,375		Jan-26	23,548
Feb-25	20,300		Feb-26	18,987
Mar-25	20,411		Mar-26	25,825
Apr-25	24,618		Apr-26	28,627
May-25	26,688		May-26	28,643
Jun-25	22,786		Jun-26	30,908
Jul-25	29,026		Jul-26	
Aug-25	23,708		Aug-26	
Sep-25	24,684		Sep-26	
Oct-25	25,643		Oct-26	
Nov-25	23,138		Nov-26	
Dec-25	22,228		Dec-26	
CY TOTAL	283,605		1stH TOTAL	156,538

Request

13. Describe the source of the gas delivered to East Kentucky Midstream's customers. If East Kentucky Midstream has an active contract with its suppliers, then provide those contracts.
-

Response

EKM receives native, Kentucky-produced gas from local wells and gathering systems attached to EKM's system, which is delivered to farm tap and wholesale customers. At times, EKM purchases interstate gas from the TCO line by contract with Southern Energy, LLC, which is then co-mingled for delivery to customers. A sample copy of the standard contract used for all producers is provided as Attachment 2 to the response to 2 PSC 12. EKM purchases interstate gas from Southern Energy, LLC when local gas supplies are insufficient to meet customer demand. As noted previously, EKM has yet to locate a current written contract with Southern Energy.

Request

14. Describe the quality of the gas supplied to East Kentucky Midstream's customers. The description should include, but not be limited to, whether dehydration equipment is used, whether the gas is odorized, and whether compression equipment is used to deliver the gas.
-

Response

Please see EKM's response to 1 PSC 19 in Case No. 2023-00112, filed 9/1/23. The gas supplied to EKM's customers is locally produced gas of the quality and composition produced in its natural state, co-mingled with pipeline-quality gas. The specific parameters for EKM purchase of locally produced gas are set forth by contract (*see* Attachment 2 to the response to 2 PSC 12, Sample Contract, Clause 5: Quality). Locally produced gas is naturally odorized. EKM owns a dehydration unit, but does not currently utilize or need the dehydration equipment. Compression is used at low levels to facilitate local production and keep gas flowing on the system.

Request

15. State whether all of East Kentucky Midstream customers are served from gathering lines or from transmission lines carrying gas beyond their properties for sale to the wholesale market.
-

Response

Yes, all of EKM's customers are served from gathering lines or transmission lines carrying gas beyond their properties for sale to the wholesale market.

Request

16. Provide the amount of disconnects and explain the reasons for the disconnects performed by East Kentucky Midstream in the past three calendar years.

Response

EKM's disconnections of farm taps (by plugging or removing the meter) in calendar years

2023, 2024, and 2025 and the reasons therefor are as follows:

<u>Year / Total</u>	<u>Reason</u>
2023 / 3	1 – occupant moved, house not liveable 2 – occupant deceased, house torn down or trailer removed
2024 / 4	1 – gas obtained from another company 1 – non-payment 2 – customer did not want gas anymore
2025 / 7	1 – non-payment 2 – house not liveable 4 – house gone

EKM's tariff, PSC KY No. 1, Orig. Sheet no. 4.6, Rule 6 provides for termination and restoration of service. Rule 6.e provides that EKM “may remove the meter, close the tap, or both for the respective point of service” upon any termination or discontinuance of service or an account — other than for a change in ownership of the served property or a seasonal or temporary disconnection requested by the customer.

Request

17. Explain whether existing customer connections have been extended or divided to provide service to more than one customer. If so, include supporting documentation.
-

Response

EKM's policy is one meter for one customer. EKM has not extended or divided any existing customer connections to serve more than one customer.

Request

18. Explain whether East Kentucky Midstream employs anyone in its service territory to respond to emergencies. If not, explain how East Kentucky Midstream responds to emergencies.
-

Response

As a gathering, “farm tap” system, EKM does not have a “service territory.” However, EKM, along with local production companies from which it buys gas and other local natural gas industry service companies and contractors, employ multiple individuals to respond expeditiously to reported emergencies.

Request

19. Provide a system map or maps that show East Kentucky Midstream's natural gas system, including the location, size, category, and material of lines and the location of producing wells.
-

Response

See EKM's response in Case No. 2023-00112 to 1 PSC 17 (filed 9/1/23) for maps and diagrams of the system, including 64 topographic quadrangle maps provided under seal.

Request

20. Provide 12 months of NYMEX gas futures prices that could be used for determining the average wholesale gas cost.

Response

By email dated September 18, EKM counsel has requested clarification of this request.

Natural gas futures are among the top three physical commodities most traded on NYMEX and are updated at least every 10 minutes with closing prices recorded daily. Prices are affected by multiple factors such as weather, storage levels, and geopolitical events, and change continuously due to trading volumes and market conditions.

Request

21. Provide the Btu factor of the gas East Kentucky Midstream delivers to its customers for both the most recent 12-month period and calendar year of 2025.

Response

East Kentucky Midstream does not deliver a specified quality of gas to its customers, and the Btu factor of gas delivered to a particular customer will be different, depending on the customer location and the mix of producer gas and purchased pipeline gas being delivered. The gas gathered by EKM from producers consistently has a Btu factor > 1.0 and delivered to the TransCanada-owned Columbia Gas Pipeline (“TCO”). For example, below are the Btu factors measured by TCO at the South Means meter station in 2025:

<u>Month</u>	<u>Btu Factor</u>
Jan	1.118
Feb	1.076
Mar	1.075
Apr	1.084
May	1.075
Jun	1.075
Jul	1.075
Aug	1.075
Sep	1.075
Oct	1.075
Nov	1.075
Dec	1.075

Request

22. Provide 12 months of the Appalachian differential, which is the difference between the NYMEX price at the Henry Hub and the Columbia Gas Transmission (TCO) Appalachian hub for both the most recent 12-month period and for calendar year of 2025.
-

Response

The NYMEX Henry Hub prices routinely run higher than the TCO Appalachian Index prices, reflecting a regional discount (negative basis spread). According to the U.S. Energy Information Administration (US EIA), this discount fluctuates dynamically based on pipeline capacity limits, season shifts, and infrastructure outages. EKM does not routinely keep data about monthly average prices (spot, end-of-day, or futures settlement) or differences therein, and the TCO Appalachian Index prices are proprietary data that are not publicly available. However, EKM has been able to gather historical data for NYMEX and TCO Appalachian monthly indexes and calculate the difference for 2025 months as follows:

Month	NYMEX	TCO-Appal.	Difference
Jan	3.514	3.180	0.334
Feb	3.535	3.300	0.235
Mar	3.906	3.510	0.396
Apr	3.950	3.230	0.720
May	3.170	2.540	0.630
Jun	3.204	2.450	0.754
Jul	3.261	2.200	1.061
Aug	3.081	2.530	0.551
Sep	2.867	2.040	0.827
Oct	2.835	1.710	1.125
Nov	3.376	2.750	0.626
Dec	4.424	3.940	0.484

Request

23. State whether East Kentucky Midstream has any operator qualifications or operations and maintenance plans or performs leakage or patrolling surveys. If so, provide the details.

Response

See attached listing of operator certifications/qualifications of EKM employees/contractors.

EKM does not have formal operation and maintenance plans. EKM surveys the condition of the system by walking lines.

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
						Components Prior to Installation					
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	G01.5061P	G01.5061 PE: Verified the Correct Marking of Temporarily Marked Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	02/09/2026	F01.2.0791W	F01.2.0791 WE: Joining of Plastic Pipe: Socket Heat Fusion	1	WE	Passed	Kayley George	
☐	583831	Hollon, Justin	jhollon0063	02/09/2026	F01.2.0791P	F01.2.0791 PE: Joining of Plastic Pipe: Socket Heat Fusion	1	PERF/DEST	Passed	Price Hunt	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	F01.1.0761P	F01.1.0761 PE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	PERF/DEST	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	02/09/2026	F01.1.0751P	F01.1.0751 PE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	2	PERF/DEST	Passed	Price Hunt	
☐	583831	Hollon, Justin	jhollon0063	02/09/2026	F01.4.0781W	F01.4.0781 WE: Joining of Plastic Pipe: Electrofusion	1	WE	Passed	Kayley George	
☐	583831	Hollon, Justin	jhollon0063	02/09/2026	F01.4.0781P	F01.4.0781 PE: Joining of Plastic Pipe: Electrofusion	1	PERF/DEST	Passed	Price Hunt	
☐	583831	Hollon, Justin	jhollon0063	08/18/2021	G01.0981P	G01.0981 PE: Backfilling	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	G01.1321P	G01.1321 PE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	G01.1331P	G01.1331 PE: Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by the Operator	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/18/2021	G01.1341P	G01.1341 PE: Provide or Ensure Adequate Pipeline	1	SIM	Passed	JEFFREY S ROBERTS	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
						Support During Operator-Initiated Excavation Activities					
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	G01.5051P	G01.5051 PE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	M05.0301P	M05.0301 PE: Manually Opening and Closing Valves	1	SIM	Passed	Zackary Dakota Mills	
☐	583831	Hollon, Justin	jhollon0063	08/21/2024	F01.1.0751W	F01.1.0751 WE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	2	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	H01.0721P	H01.0721 PE: Joining of Pipe: Threaded Joints	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	H01.1161P	H01.1161 PE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	H01.1171P	H01.1171 PE: Installing Customer Meters: Large Commercial and Industrial	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	I01.0001P	I01.0001 PE: Measure Structure to Electrolyte Potential	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	I01.0001W	I01.0001 WE: Measure Structure to Electrolyte Potential	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	I04.5131P	I04.5131 PE: Determine Appropriate Remedial Measures for Corrosion Control and Notification of Proper Personnel	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	I12.0181P	I12.0181 PE: Measure Internal Corrosion	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	I12.0191P	I12.0191 PE: Measure	1	SIM	Passed	Conner Wempe	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Attita
						Atmospheric Corrosion					
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	I13.0991P	I13.0991 PE: Coating Application and Repair: Brushed or Rolled	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	I13.1011P	I13.1011 PE: External Coating Application and Repair: Wrapped	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	L02.1651P	L02.1651 PE: Purge-Flammable or Inert Gas	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	L02.1661P	L02.1661 PE: Purge - Hazardous Liquids.	1	SIM	Passed	Zackary Dakota Mills	
☐	583831	Hollon, Justin	jhollon0063	08/21/2024	L03.1221W	L03.1221 WE: Odorization: Odorizer Inspection, Testing, Preventive and Corrective Maintenance	3	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	L03.a.1211P	L03.a.1211 PE: Odorization: Periodic Sampling	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	L03.a.1211W	L03.a.1211 WE: Odorization: Periodic Sampling	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	M02.1291P	M02.1291 PE: Locate Underground Pipelines	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	M02.1301P	M02.1301 PE: Install and Maintain Pipeline Markers	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	M02.5101P	M02.5101 PE: Temporarily Mark Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	583831	Hollon, Justin	jhollon0063	08/31/2021	M03.0561P	M03.0561 PE: Pressure Test: Nonliquid Medium - MAOP Less Than 100 psi	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583831	Hollon, Justin	jhollon0063	08/31/2021	M03.0591P	M03.0591 PE: Leak Test at Operating Pressure	1	SIM	Failed	JEFFREY S ROBERTS	
☐	583831	Hollon, Justin	jhollon0063	08/18/2021	M07.5741P	M07.5741 PE: Prevent Accidental Ignition	1	SIM	Passed	JEFFREY S ROBERTS	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	583831	Hollon, Justin	jhollon0063	07/22/2021	M07.5741W	M07.5741 WE: Prevent Accidental Ignition	1	WE	Passed	JEFFREY S ROBERTS	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	M08.1041P	M08.1041 PE: Install Mechanical Clamps or Sleeves: Bolted	1	SIM	Passed	Zackary Dakota Mills	
☐	583831	Hollon, Justin	jhollon0063	08/31/2021	M08.1141P	M08.1141 PE: Squeeze Off Plastic Pipe	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	M10.5081P	M10.5081 PE: Abandon/deactivate Mains	1	SIM	Passed	Zackary Dakota Mills	
☐	583831	Hollon, Justin	jhollon0063	08/31/2021	M10.5091P	M10.5091 PE: Abandon/deactivate Service Lines	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583831	Hollon, Justin	jhollon0063	08/18/2021	M11.5751P	M11.5751 PE: Recognize and React to Generic Abnormal Operating Conditions	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583831	Hollon, Justin	jhollon0063	08/21/2024	M11.5751W	M11.5751 WE: Recognize and React to Generic Abnormal Operating Conditions	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/21/2024	M10.5091W	M10.5091 WE: Abandon/deactivate Service Lines	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	M10.5081W	M10.5081 WE: Abandon/deactivate Mains	1	WE	Passed	Kayley George	
☐	583831	Hollon, Justin	jhollon0063	08/05/2021	M08.1141W	M08.1141 WE: Squeeze Off Plastic Pipe	1	WE	Passed	Jack Banks	
☐	583831	Hollon, Justin	jhollon0063	08/20/2024	M08.1041W	M08.1041 WE: Install Mechanical Clamps or Sleeves: Bolted	1	WE	Passed	Zackary Dakota Mills	
☐	583831	Hollon, Justin	jhollon0063	08/19/2024	M05.0341W	M05.0341 WE: Valve - Preventive Maintenance	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/19/2024	M05.0331W	M05.0331 WE: Valve - Visual Inspection and Partial Operation	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/19/2024	M05.0301W	M05.0301 WE: Manually Opening and Closing Valves	1	WE	Passed	Bailey Fultz	

	id	Name	Username	Date Taken	SEI Code	Skill Name	Attempt	Method	Status	Evaluator Name	Approved
☐	583831	Hollon, Justin	jhollon0063	08/06/2021	M03.0591W	M03.0591 WE: Leak Test at Operating Pressure	1	WE	Passed	Jack Banks	
☐	583831	Hollon, Justin	jhollon0063	08/21/2024	M03.0561W	M03.0561 WE: Pressure Test: Nonliquid Medium - MAOP Less Than 100 psi	2	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/19/2024	M02.5101W	M02.5101 WE: Temporarily Mark Underground Pipeline Facilities	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/15/2024	M02.1301W	M02.1301 WE: Install and Maintain Pipeline Markers	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	M02.1291W	M02.1291 WE: Locate Underground Pipelines	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	L02.1661W	L02.1661 WE: Purge - Hazardous Liquids.	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	L02.1651W	L02.1651 WE: Purge-Flammable or Inert Gas	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	H01.1171W	H01.1171 WE: Installing Customer Meters: Large Commercial and Industrial	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	H01.1161W	H01.1161 WE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	H01.0721W	H01.0721 WE: Joining of Pipe: Threaded Joints	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	G03.0951W	G03.0951 WE: Installation of Pipe Above Ground	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/16/2024	G02.0941W	G02.0941 WE: Install Tracer Wire	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/15/2024	G02.0901W	G02.0901 WE: Installation of Plastic Pipe in a Ditch	1	WE	Passed	Bailey Fultz	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	583831	Hollon, Justin	jhollon0063	02/09/2026	G02.0861W	G02.0861 WE: Installation of Steel Pipe in a Ditch	3	WE	Failed	Kayley George	
☐	583831	Hollon, Justin	jhollon0063	08/15/2024	G02.0641W	G02.0641 WE: Visually Inspect Pipe and Components Prior to Installation	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/15/2024	G01.5061W	G01.5061 WE: Verified the Correct Marking of Temporarily Marked Underground Pipeline Facilities	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	M05.0331P	M05.0331 PE: Valve - Visual Inspection and Partial Operation	1	SIM	Passed	Zackary Dakota Mills	
☐	583831	Hollon, Justin	jhollon0063	08/22/2024	M05.0341P	M05.0341 PE: Valve - Preventive Maintenance	1	SIM	Passed	Zackary Dakota Mills	
☐	583831	Hollon, Justin	jhollon0063	08/15/2024	G01.1321W	G01.1321 WE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/15/2024	G01.1331W	G01.1331 WE: Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by the Operator	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	02/09/2026	G01.1341W	G01.1341 WE: Provide or Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities	3	WE	Failed	Kayley George	
☐	583831	Hollon, Justin	jhollon0063	08/15/2024	G01.5051W	G01.5051 WE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	WE	Passed	Bailey Fultz	
☐	583831	Hollon, Justin	jhollon0063	08/21/2024	G01.0981W	G01.0981 WE: Backfilling	2	WE	Passed	Bailey Fultz	

ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit	
☐	583831	Hollon, Justin	jhollon0063	08/19/2024	F01.1.0761W	F01.1.0761 WE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	WE	Passed	Bailey Fultz	
☐	635423	Miller, David	dmiller22	09/07/2022	F01.2.0791W	F01.2.0791 WE: Joining of Plastic Pipe: Socket Heat Fusion	1	WE	Passed	Jack Banks	
☐	635423	Miller, David	dmiller22	09/07/2022	F01.2.0791P	F01.2.0791 PE: Joining of Plastic Pipe: Socket Heat Fusion	1	SIM	Passed	Robert Barrett	
☐	635423	Miller, David	dmiller22	09/07/2022	F01.1.0761P	F01.1.0761 PE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	SIM	Passed	Robert Barrett	
☐	635423	Miller, David	dmiller22	09/07/2022	F01.1.0751P	F01.1.0751 PE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	SIM	Passed	Robert Barrett	
☐	635423	Miller, David	dmiller22	09/02/2022	F01.4.0781W	F01.4.0781 WE: Joining of Plastic Pipe: Electrofusion	1	WE	Passed	Jack Banks	
☐	635423	Miller, David	dmiller22	09/02/2022	F01.1.0751W	F01.1.0751 WE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	3	WE	Passed	Jack Banks	
☐	635423	Miller, David	dmiller22	09/02/2022	F01.1.0761W	F01.1.0761 WE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	WE	Passed	Jack Banks	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	H01.1171W	H01.1171 WE: Installing Customer Meters: Large Commercial and Industrial	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I04.0151W	I04.0151 WE: Visual Inspection of Buried Pipe and Components When Exposed	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I04.0171W	I04.0171 WE: Measure External Corrosion	1	WE	Passed	Bailey Fultz	

id	Name	username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Alt Title	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I04.5131W	I04.5131 WE: Determine Appropriate Remedial Measures for Corrosion Control and Notification of Proper Personnel	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I05.0101W	I05.0101 WE: Inspect Rectifier And Obtain Readings	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I05.0111W	I05.0111 WE: Maintain Rectifiers	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/31/2021	I07.0041W	I07.0041 WE: Installation And Maintenance of Mechanical Electrical Connections	1	WE	Passed	Jack Banks	
☐	583826	Parks, Darrell	dparks2294	08/31/2021	I07.0051W	I07.0051 WE: Installation of Exothermic Electrical Connections	1	WE	Passed	Jack Banks	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G01.1331W	G01.1331 WE: Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by the Operator	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G01.1341W	G01.1341 WE: Provide or Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G01.5051W	G01.5051 WE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G01.5061W	G01.5061 WE: Verified the Correct Marking of Temporarily Marked	1	WE	Passed	Bailey Fultz	

	ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempts	Method	Status	Evaluator Name	Signature
						Underground Pipeline Facilities					
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G02.0641W	G02.0641 WE: Visually Inspect Pipe and Components Prior to Installation	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G02.0861W	G02.0861 WE: Installation of Steel Pipe in a Ditch	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G02.0901W	G02.0901 WE: Installation of Plastic Pipe in a Ditch	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	G02.0941W	G02.0941 WE: Install Tracer Wire	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	G03.0951W	G03.0951 WE: Installation of Pipe Above Ground	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	H01.0721W	H01.0721 WE: Joining of Pipe: Threaded Joints	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	H01.1161W	H01.1161 WE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G01.5051P	G01.5051 PE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I13.5541P	I13.5541 PE: Pipe Surface Preparation for Coating Application	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M05.0301P	M05.0301 PE: Manually Opening and Closing Valves	1	SIM	Passed	Jason Z Mason	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M05.0331P	M05.0331 PE: Valve - Visual Inspection and Partial Operation	1	SIM	Passed	Jason Z Mason	
☐	583826	Parks, Darrell	dparks2294	08/18/2021	M05.0341P	M05.0341 PE: Valve - Preventive Maintenance	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583826	Parks, Darrell	dparks2294	08/20/2024	M10.5091W	M10.5091 WE: Abandon/deactivate	1	WE	Passed	Kayley George	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affiliate
						Service Lines					
☐	583826	Parks, Darrell	dparks2294	08/20/2024	M10.5081W	M10.5081 WE: Abandon/deactivate Mains	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M08.1141W	M08.1141 WE: Squeeze Off Plastic Pipe	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	08/12/2021	M08.1041W	M08.1041 WE: Install Mechanical Clamps or Sleeves: Bolted	1	WE	Passed	Jack Banks	
☐	583826	Parks, Darrell	dparks2294	07/22/2021	M05.0341W	M05.0341 WE: Valve - Preventive Maintenance	1	WE	Passed	JEFFREY S ROBERTS	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M05.0331W	M05.0331 WE: Valve - Visual Inspection and Partial Operation	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M05.0301W	M05.0301 WE: Manually Opening and Closing Valves	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M04.0411W	M04.0411 WE: Spring-Loaded, Pressure-Limiting, and Relief Device- Inspection, Testing, Preventive and Corrective Maintenance	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M04.0391W	M04.0391 WE: Pilot-Operated, Pressure-Regulating Device- Inspection, Testing, Preventive and Corrective Maintenance	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M04.0381W	M04.0381 WE: Spring-Loaded, Pressure-Regulating Device - Inspection and Testing, Preventive and Corrective Maintenance	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	08/19/2024	M03.0591W	M03.0591 WE: Leak Test at Operating Pressure	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/19/2024	M03.0561W	M03.0561 WE: Pressure Test: Nonliquid Medium - MAOP Less Than 100 psi	1	WE	Passed	Bailey Fultz	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempts	Method	Status	Evaluator Name	Affidavit
☐	583826	Parks, Darrell	dparks2294	08/19/2024	M02.5101W	M02.5101 WE: Temporarily Mark Underground Pipeline Facilities	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/19/2024	M02.1301W	M02.1301 WE: Install and Maintain Pipeline Markers	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/19/2024	M02.1291W	M02.1291 WE: Locate Underground Pipelines	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M01.1261W	M01.1261 WE: Walking Gas Leakage Survey	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	08/19/2024	L02.1661W	L02.1661 WE: Purge - Hazardous Liquids.	1	WE	Failed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	07/22/2021	L02.1651W	L02.1651 WE: Purge-Flammable or Inert Gas	1	WE	Passed	JEFFREY S ROBERTS	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	L01.1091W	L01.1091 WE: Tapping a Pipeline (Tap Diameter Greater Than 2 Inch)	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	08/19/2024	I13.5541W	I13.5541 WE: Pipe Surface Preparation for Coating Application	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	I13.1011W	I13.1011 WE: External Coating Application and Repair: Wrapped	2	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I13.0991W	I13.0991 WE: Coating Application and Repair: Brushed or Rolled	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G01.0981P	G01.0981 PE: Backfilling	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G01.1321P	G01.1321 PE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G01.1331P	G01.1331 PE: Damage Prevention Inspection During Third-Party Excavation or	1	SIM	Passed	Zackary Dakota Mills	

ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Signature	
					Encroachment Activities as Determined Necessary by the Operator						
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G01.1341P	G01.1341 PE: Provide or Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/12/2021	I12.0191W	I12.0191 WE: Measure Atmospheric Corrosion	1	WE	Passed	Jack Banks	
☐	583826	Parks, Darrell	dparks2294	08/12/2021	I12.0181W	I12.0181 WE: Measure Internal Corrosion	1	WE	Passed	Jack Banks	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I11.5071W	I11.5071 WE: Install Sacrificial Anodes	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/05/2021	I11.0031W	I11.0031 WE: Inspect and Monitor Galvanic Ground Beds/Anodes	1	WE	Passed	Jack Banks	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I08.0081W	I08.0081 WE: Install Cathodic Protection Electrical Isolation Devices	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I08.0071W	I08.0071 WE: Inspect or Test Cathodic Protection Electrical Isolation Devices	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I13.0991P	I13.0991 PE: Coating Application and Repair: Brushed or Rolled	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I11.5071P	I11.5071 PE: Install Sacrificial Anodes	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/16/2024	I10.0141W	I10.0141 WE: Visual Inspection For Atmospheric Corrosion	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I10.0141P	I10.0141 PE: Visual Inspection For Atmospheric Corrosion	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I08.0081P	I08.0081 PE: Install Cathodic Protection Electrical Isolation Devices	1	SIM	Passed	Conner Wempe	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I08.0071P	I08.0071 PE: Inspect or Test Cathodic Protection Electrical Isolation Devices	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/22/2024	I05.0111P	I05.0111 PE: Maintain Rectifiers	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/22/2024	I05.0101P	I05.0101 PE: Inspect Rectifier And Obtain Readings	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I04.5131P	I04.5131 PE: Determine Appropriate Remedial Measures for Corrosion Control and Notification of Proper Personnel	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I04.0171P	I04.0171 PE: Measure External Corrosion	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I04.0151P	I04.0151 PE: Visual Inspection of Buried Pipe and Components When Exposed	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	I01.0001W	I01.0001 WE: Measure Structure to Electrolyte Potential	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I01.0001P	I01.0001 PE: Measure Structure to Electrolyte Potential	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	H01.1171P	H01.1171 PE: Installing Customer Meters: Large Commercial and Industrial	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	H01.1161P	H01.1161 PE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	H01.0721P	H01.0721 PE: Joining of Pipe: Threaded Joints	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G03.0951P	G03.0951 PE: Installation of Pipe Above Ground	1	SIM	Passed	Zackary Dakota Mills	

	ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G02.0941P	G02.0941 PE: Install Tracer Wire	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G02.0901P	G02.0901 PE: Installation of Plastic Pipe in a Ditch	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G02.0861P	G02.0861 PE: Installation of Steel Pipe in a Ditch	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G02.0641P	G02.0641 PE: Visually Inspect Pipe and Components Prior to Installation	1	SIM	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	G01.5061P	G01.5061 PE: Verified the Correct Marking of Temporarily Marked Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.3.0771W	F01.3.0771 WE: Joining of Plastic Pipe: Sidewall Heat Fusion	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.3.0771P	F01.3.0771 PE: Joining of Plastic Pipe: Sidewall Heat Fusion	1	PERF/DEST	Passed	Price Hunt	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.2.0791W	F01.2.0791 WE: Joining of Plastic Pipe: Socket Heat Fusion	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.2.0791P	F01.2.0791 PE: Joining of Plastic Pipe: Socket Heat Fusion	1	PERF/DEST	Passed	Price Hunt	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.1.0761P	F01.1.0761 PE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	PERF/DEST	Passed	Price Hunt	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.1.0751P	F01.1.0751 PE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	PERF/DEST	Passed	Price Hunt	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.4.0781W	F01.4.0781 WE: Joining of Plastic Pipe: Electrofusion	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.4.0781P	F01.4.0781 PE: Joining of Plastic Pipe: Electrofusion	1	PERF/DEST	Passed	Price Hunt	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	583826	Parks, Darrell	dparks2294	08/22/2024	M11.5751P	M11.5751 PE: Recognize and React to Generic Abnormal Operating Conditions	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/20/2024	M11.5751W	M11.5751 WE: Recognize and React to Generic Abnormal Operating Conditions	1	WE	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	09/27/2021	M20.0471P	M20.0471 PE: Reciprocating Compressor Inspection, Testing, and Corrective Maintenance	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583826	Parks, Darrell	dparks2294	08/22/2024	M10.5091P	M10.5091 PE: Abandon/deactivate Service Lines	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/22/2024	M10.5081P	M10.5081 PE: Abandon/deactivate Mains	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/20/2024	M20.0471W	M20.0471 WE: Reciprocating Compressor Inspection, Testing, and Corrective Maintenance	1	WE	Passed	Zackary Dakota Mills	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.1.0751W	F01.1.0751 WE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	02/11/2026	F01.1.0761W	F01.1.0761 WE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	WE	Passed	Kayley George	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G01.0981W	G01.0981 WE: Backfilling	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	08/15/2024	G01.1321W	G01.1321 WE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M08.1141P	M08.1141 PE: Squeeze Off Plastic Pipe	1	SIM	Passed	Jason Z Mason	

	ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempts	Method	Status	Evaluator Name	Approval
☐	583826	Parks, Darrell	dparks2294	09/27/2021	M08.1041P	M08.1041 PE: Install Mechanical Clamps or Sleeves: Bolted	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583826	Parks, Darrell	dparks2294	07/22/2021	M07.5741W	M07.5741 WE: Prevent Accidental Ignition	1	WE	Passed	JEFFREY S ROBERTS	
☐	583826	Parks, Darrell	dparks2294	08/18/2021	M07.5741P	M07.5741 PE: Prevent Accidental Ignition	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M04.0381P	M04.0381 PE: Spring-Loaded, Pressure-Regulating Device - Inspection and Testing, Preventive and Corrective Maintenance	1	SIM	Passed	Jason Z Mason	
☐	583826	Parks, Darrell	dparks2294	08/22/2024	M03.0591P	M03.0591 PE: Leak Test at Operating Pressure	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/22/2024	M03.0561P	M03.0561 PE: Pressure Test: Nonliquid Medium - MAOP Less Than 100 psi	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	M02.5101P	M02.5101 PE: Temporarily Mark Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	M02.1301P	M02.1301 PE: Install and Maintain Pipeline Markers	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	M02.1291P	M02.1291 PE: Locate Underground Pipelines	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/21/2024	I13.1011P	I13.1011 PE: External Coating Application and Repair: Wrapped	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	L01.1091P	L01.1091 PE: Tapping a Pipeline (Tap Diameter Greater Than 2 Inch)	1	SIM	Passed	Jason Z Mason	
☐	583826	Parks, Darrell	dparks2294	08/31/2021	L03.1221W	L03.1221 WE: Odorization: Odorizer Inspection, Testing, Preventive and Corrective Maintenance	1	WE	Passed	Jack Banks	

	ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	583826	Parks, Darrell	dparks2294	08/22/2024	L03.a.1211P	L03.a.1211 PE: Odorization: Periodic Sampling	1	SIM	Passed	Conner Wempe	
☐	583826	Parks, Darrell	dparks2294	08/19/2024	L03.a.1211W	L03.a.1211 WE: Odorization: Periodic Sampling	1	WE	Passed	Bailey Fultz	
☐	583826	Parks, Darrell	dparks2294	05/13/2026	M01.1261P	M01.1261 PE: Walking Gas Leakage Survey	1	SIM	Passed	Jason Z Mason	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	M11.5751W	M11.5751 WE: Recognize and React to Generic Abnormal Operating Conditions	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	M20.0471P	M20.0471 PE: Reciprocating Compressor Inspection, Testing, and Corrective Maintenance	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/04/2021	M20.0471W	M20.0471 WE: Reciprocating Compressor Inspection, Testing, and Corrective Maintenance	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/02/2022	F01.1.0751W	F01.1.0751 WE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/02/2022	F01.1.0761W	F01.1.0761 WE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G01.0981W	G01.0981 WE: Backfilling	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G01.1321W	G01.1321 WE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G01.1331W	G01.1331 WE: Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined	1	WE	Passed	JEFFREY S ROBERTS	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affiliation
						Necessary by the Operator					
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G01.1341W	G01.1341 WE: Provide or Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G01.5051W	G01.5051 WE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G01.5061W	G01.5061 WE: Verified the Correct Marking of Temporarily Marked Underground Pipeline Facilities	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G02.0641W	G02.0641 WE: Visually Inspect Pipe and Components Prior to Installation	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G02.0861W	G02.0861 WE: Installation of Steel Pipe in a Ditch	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	G02.0901W	G02.0901 WE: Installation of Plastic Pipe in a Ditch	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	G02.0941W	G02.0941 WE: Install Tracer Wire	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	H01.0721W	H01.0721 WE: Joining of Pipe: Threaded Joints	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	H01.1161W	H01.1161 WE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	H01.1171W	H01.1171 WE: Installing Customer Meters: Large Commercial and Industrial	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/02/2022	H02.5861W	H02.5861 WE: Install Steel Service	1	WE	Passed	Jack Banks	

	ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Activity
						Lines					
☐	583832	Pelfrey, Danny	dpelfrey1234	09/02/2022	H02.5901W	H02.5901 WE: Install Plastic Service Lines	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	L02.1651W	L02.1651 WE: Purge-Flammable or Inert Gas	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	M02.1291W	M02.1291 WE: Locate Underground Pipelines	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M02.1301W	M02.1301 WE: Install and Maintain Pipeline Markers	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M02.5101W	M02.5101 WE: Temporarily Mark Underground Pipeline Facilities	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M03.0561W	M03.0561 WE: Pressure Test: Nonliquid Medium - MAOP Less Than 100 psi	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M03.0591W	M03.0591 WE: Leak Test at Operating Pressure	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M05.0301W	M05.0301 WE: Manually Opening and Closing Valves	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M05.0331W	M05.0331 WE: Valve - Visual Inspection and Partial Operation	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M05.0341W	M05.0341 WE: Valve - Preventive Maintenance	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	M08.1141W	M08.1141 WE: Squeeze Off Plastic Pipe	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M10.5081W	M10.5081 WE: Abandon/deactivate Mains	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/06/2021	M10.5091W	M10.5091 WE: Abandon/deactivate Service Lines	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/07/2022	F01.1.0761P	F01.1.0761 PE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	SIM	Passed	Robert Barrett	

	ID	Name	username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Attachment
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	M10.5091P	M10.5091 PE: Abandon/deactivate Service Lines	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	M10.5081P	M10.5081 PE: Abandon/deactivate Mains	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/07/2022	F01.1.0751P	F01.1.0751 PE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	SIM	Passed	Robert Barrett	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/02/2022	F01.4.0781W	F01.4.0781 WE: Joining of Plastic Pipe: Electrofusion	1	WE	Passed	Jack Banks	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/07/2022	F01.4.0781P	F01.4.0781 PE: Joining of Plastic Pipe: Electrofusion	1	POJ	Passed	Robert Barrett	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	M05.0341P	M05.0341 PE: Valve - Preventive Maintenance	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	M05.0331P	M05.0331 PE: Valve - Visual Inspection and Partial Operation	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	M05.0301P	M05.0301 PE: Manually Opening and Closing Valves	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	G01.5061P	G01.5061 PE: Verified the Correct Marking of Temporarily Marked Underground Pipeline Facilities	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	G01.5051P	G01.5051 PE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	G01.1341P	G01.1341 PE: Provide or Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	G01.1331P	G01.1331 PE: Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as	1	SIM	Passed	JEFFREY S ROBERTS	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
						Determined Necessary by the Operator					
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	G01.1321P	G01.1321 PE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	H01.1171P	H01.1171 PE: Installing Customer Meters: Large Commercial and Industrial	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	H01.1161P	H01.1161 PE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	H01.0721P	H01.0721 PE: Joining of Pipe: Threaded Joints	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/31/2021	G02.0941P	G02.0941 PE: Install Tracer Wire	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/31/2021	G02.0901P	G02.0901 PE: Installation of Plastic Pipe in a Ditch	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	G01.0981P	G01.0981 PE: Backfilling	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	M08.1141P	M08.1141 PE: Squeeze Off Plastic Pipe	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/22/2021	M07.5741W	M07.5741 WE: Prevent Accidental Ignition	1	WE	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/07/2022	M07.5741P	M07.5741 PE: Prevent Accidental Ignition	1	SIM	Passed	Robert Barrett	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/31/2021	M03.0591P	M03.0591 PE: Leak Test at Operating Pressure	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/31/2021	M03.0561P	M03.0561 PE: Pressure Test: Nonliquid Medium - MAOP Less Than 100 psi	1	SIM	Passed	JEFFREY S ROBERTS	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	583832	Pelfrey, Danny	dpelfrey1234	08/31/2021	M02.5101P	M02.5101 PE: Temporarily Mark Underground Pipeline Facilities	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	08/31/2021	M02.1301P	M02.1301 PE: Install and Maintain Pipeline Markers	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	07/23/2021	M02.1291P	M02.1291 PE: Locate Underground Pipelines	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	L02.1651P	L02.1651 PE: Purge-Flammable or Inert Gas	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	G02.0861P	G02.0861 PE: Installation of Steel Pipe in a Ditch	1	SIM	Passed	JEFFREY S ROBERTS	
☐	583832	Pelfrey, Danny	dpelfrey1234	09/27/2021	G02.0641P	G02.0641 PE: Visually Inspect Pipe and Components Prior to Installation	1	SIM	Passed	JEFFREY S ROBERTS	
☐	635228	Penix, Zach L	zpenix	09/07/2022	F01.4.0781P	F01.4.0781 PE: Joining of Plastic Pipe: Electrofusion	1	SIM	Passed	Robert Barrett	
☐	635228	Penix, Zach L	zpenix	09/07/2022	F01.4.0781W	F01.4.0781 WE: Joining of Plastic Pipe: Electrofusion	1	WE	Passed	Jack Banks	
☐	635228	Penix, Zach L	zpenix	09/02/2022	F01.1.0761W	F01.1.0761 WE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	WE	Passed	Jack Banks	
☐	635228	Penix, Zach L	zpenix	09/02/2022	F01.1.0751W	F01.1.0751 WE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	WE	Passed	Jack Banks	
☐	635228	Penix, Zach L	zpenix	09/07/2022	F01.1.0751P	F01.1.0751 PE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	SIM	Passed	Robert Barrett	
☐	635228	Penix, Zach L	zpenix	09/07/2022	F01.1.0761P	F01.1.0761 PE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	SIM	Passed	Robert Barrett	
☐	635228	Penix, Zach L	zpenix	09/07/2022	F01.2.0791P	F01.2.0791 PE: Joining of Plastic Pipe: Socket Heat Fusion	1	SIM	Passed	Robert Barrett	
☐	635228	Penix, Zach L	zpenix	09/07/2022	F01.2.0791W	F01.2.0791 WE: Joining of Plastic	1	WE	Passed	Jack Banks	

	ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
						Pipe: Socket Heat Fusion					
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	F01.4.0781P	F01.4.0781 PE: Joining of Plastic Pipe: Electrofusion	1	PERF/DEST	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	F01.4.0781W	F01.4.0781 WE: Joining of Plastic Pipe: Electrofusion	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	F01.1.0751P	F01.1.0751 PE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	PERF/DEST	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	F01.1.0761P	F01.1.0761 PE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	PERF/DEST	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	F01.2.0791P	F01.2.0791 PE: Joining of Plastic Pipe: Socket Heat Fusion	1	PERF/DEST	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	F01.2.0791W	F01.2.0791 WE: Joining of Plastic Pipe: Socket Heat Fusion	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M08.1141P	M08.1141 PE: Squeeze Off Plastic Pipe	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M07.5741W	M07.5741 WE: Prevent Accidental Ignition	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	05/13/2026	M04.0381P	M04.0381 PE: Spring-Loaded, Pressure-Regulating Device - Inspection and Testing, Preventive and Corrective Maintenance	1	SIM	Passed	Jason Z Mason	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M03.0591P	M03.0591 PE: Leak Test at Operating Pressure	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G01.5061P	G01.5061 PE: Verified the Correct Marking of Temporarily Marked Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M03.0561P	M03.0561 PE: Pressure Test: Nonliquid Medium	1	SIM	Passed	Conner Wempe	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affirmation
						- MAOP Less Than 100 psi					
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M02.5101P	M02.5101 PE: Temporarily Mark Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M02.1301P	M02.1301 PE: Install and Maintain Pipeline Markers	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M02.1291P	M02.1291 PE: Locate Underground Pipelines	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	05/13/2026	M01.1261P	M01.1261 PE: Walking Gas Leakage Survey	1	SIM	Passed	Jason Z Mason	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	L03.a.1211W	L03.a.1211 WE: Odorization: Periodic Sampling	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	05/13/2026	L03.1221W	L03.1221 WE: Odorization: Odorizer Inspection, Testing, Preventive and Corrective Maintenance	2	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	L02.1651P	L02.1651 PE: Purge-Flammable or Inert Gas	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G02.0641P	G02.0641 PE: Visually Inspect Pipe and Components Prior to Installation	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G02.0901P	G02.0901 PE: Installation of Plastic Pipe in a Ditch	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G02.0941P	G02.0941 PE: Install Tracer Wire	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G03.0951P	G03.0951 PE: Installation of Pipe Above Ground	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	H01.0721P	H01.0721 PE: Joining of Pipe: Threaded Joints	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	H01.1161P	H01.1161 PE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	SIM	Passed	Conner Wempe	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	H01.1171P	H01.1171 PE: Installing Customer Meters: Large Commercial and Industrial	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G01.0981P	G01.0981 PE: Backfilling	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G01.1321P	G01.1321 PE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G01.1331P	G01.1331 PE: Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by the Operator	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G01.1341P	G01.1341 PE: Provide or Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	G01.5051P	G01.5051 PE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M05.0301P	M05.0301 PE: Manually Opening and Closing Valves	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M05.0331P	M05.0331 PE: Valve - Visual Inspection and Partial Operation	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M05.0341P	M05.0341 PE: Valve - Preventive Maintenance	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M10.5091W	M10.5091 WE: Abandon/deactivate Service Lines	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M10.5081W	M10.5081 WE: Abandon/deactivate Mains	1	WE	Passed	Kayley George	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Additional
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M08.1141W	M08.1141 WE: Squeeze Off Plastic Pipe	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M05.0341W	M05.0341 WE: Valve - Preventive Maintenance	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M05.0331W	M05.0331 WE: Valve - Visual Inspection and Partial Operation	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M05.0301W	M05.0301 WE: Manually Opening and Closing Valves	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	05/13/2026	M04.0391W	M04.0391 WE: Pilot-Operated, Pressure-Regulating Device-Inspection, Testing, Preventive and Corrective Maintenance	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	05/13/2026	M04.0381W	M04.0381 WE: Spring-Loaded, Pressure-Regulating Device - Inspection and Testing, Preventive and Corrective Maintenance	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	M03.0591W	M03.0591 WE: Leak Test at Operating Pressure	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	M03.0561W	M03.0561 WE: Pressure Test: Nonliquid Medium - MAOP Less Than 100 psi	2	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	M02.5101W	M02.5101 WE: Temporarily Mark Underground Pipeline Facilities	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	M02.1301W	M02.1301 WE: Install and Maintain Pipeline Markers	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	M02.1291W	M02.1291 WE: Locate Underground Pipelines	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	05/13/2026	M01.1261W	M01.1261 WE: Walking Gas Leakage Survey	1	WE	Passed	Kayley George	

	Id	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affidavit
☐	772145	Taulbee, Clinton	c taulbee9638	05/13/2026	L02.1661W	L02.1661 WE: Purge - Hazardous Liquids.	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	L02.1651W	L02.1651 WE: Purge-Flammable or Inert Gas	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	H01.1171W	H01.1171 WE: Installing Customer Meters: Large Commercial and Industrial	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	H01.1161W	H01.1161 WE: Installation of Customer Meters and Regulators: Residential and Small Commercial	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	H01.0721W	H01.0721 WE: Joining of Pipe: Threaded Joints	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	G03.0951W	G03.0951 WE: Installation of Pipe Above Ground	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	G02.0941W	G02.0941 WE: Install Tracer Wire	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/10/2026	G02.0901W	G02.0901 WE: Installation of Plastic Pipe in a Ditch	1	WE	Passed	Bailey Fultz	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	G02.0861W	G02.0861 WE: Installation of Steel Pipe in a Ditch	3	WE	Failed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	G02.0641W	G02.0641 WE: Visually Inspect Pipe and Components Prior to Installation	1	WE	Passed	Price Hunt	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	G01.5061W	G01.5061 WE: Verified the Correct Marking of Temporarily Marked Underground Pipeline Facilities	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	G01.5051W	G01.5051 WE: Verified the Correct Marking of Permanently Marked Underground Pipeline Facilities	1	WE	Passed	Kayley George	

ID	Name	Username	Date Taken	Skill Code	Skill Name	Attempt	Method	Status	Evaluator Name	Affirmation
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	G01.1341W G01.1341 WE: Provide or Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	G01.1331W G01.1331 WE: Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by the Operator	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	G01.1321W G01.1321 WE: Damage Prevention During Excavation Activities by or on Behalf of the Operator	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	G01.0981W G01.0981 WE: Backfilling	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	F01.1.0761W F01.1.0761 WE: Joining of Plastic Pipe - Butt Heat Fusion: Hydraulic	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/09/2026	F01.1.0751W F01.1.0751 WE: Joining of Plastic Pipe - Butt Heat Fusion: Manual	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/11/2026	M11.5751W M11.5751 WE: Recognize and React to Generic Abnormal Operating Conditions	1	WE	Passed	Kayley George	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M10.5091P M10.5091 PE: Abandon/deactivate Service Lines	1	SIM	Passed	Conner Wempe	
☐	772145	Taulbee, Clinton	c taulbee9638	02/12/2026	M10.5081P M10.5081 PE: Abandon/deactivate Mains	1	SIM	Passed	Conner Wempe	

Request

24. Provide any copies of any contracts for service for East Kentucky Midstream, not included in any response or filing to this point in this matter.

Response

The three special contracts EKM has with West Liberty (2 contracts) and Kentucky Frontier Gas (1 contract) were filed in this case on August 10, 2026, with a Notice of Filings. EKM has no other contracts for service; EKM's farm-tap tariff, PSC KY No. 1 (eff. 5/20/24) sets out the terms and conditions for service to other customers.