

KFG UNIFIED GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$ 4.2067
+ Refund Adjustment (RA)	\$/Mcf	\$ -
+ Actual Adjustment (AA)	\$/Mcf	\$ 0.5795
+ Balance Adjustment (BA)	\$/Mcf	\$ -
= Gas Cost Recovery Rate (GCR)		\$ 4.7862

GCR to be effective for service rendered from: June 1, 2026

A	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 94,898
/	Sales for the 12 months ended <u>March 31, 2026</u>	Mcf	22,559
=	Expected Gas Cost (EGC)	\$/Mcf	\$ 4.2067

B	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$ -
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
=	Refund Adjustment (RA)	\$/Mcf	\$ -

C	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>(Revised)</u>	<u>Amount</u>
	Actual Adjustment for the Current Reporting Period (Sch. IV)	\$/Mcf	\$ 0.5795
+	Previous Actual Adjustment	\$/Mcf	
+	Second Previous Actual Adjustment	\$/Mcf	
+	Third Previous Actual Adjustment	\$/Mcf	
=	Actual Adjustment (AA)	\$/Mcf	\$ 0.5795

D	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)	\$/Mcf	\$ -

2026-00118

Kentucky Frontier Gas, LLC - Farm Taps

SCHEDULE II
 EXPECTED GAS COST

MCF Purchases for 12 months ended:

March 31, 2026

Supplier	Dth	Btu Factor	Mcf	Rate	(4) x (5) Cost
Quality		N/A	4,493	\$ 4.1100	\$18,466
AOG		N/A	9,327	\$ 4.1100	\$38,334
KLC		N/A	5,125	\$ 4.7400	\$24,293
Nytis		1.0962	2,477	\$ 3.6350	\$9,004
ING		1.2066	358	\$ 4.0011	\$1,432
Slone Energy		0.9880	113	\$ 4.4460	\$502
Tackett		1.0000	251	\$ 3.5000	\$879
Sonny Hall		1.2820	211	\$ 4.6152	\$974
Vinland Energy		1.2000	204	\$ 4.9740	\$1,015
Totals			22,559	\$ 4.2067	\$94,898

Line loss 12 months ended: Mar-26 based on purchases of 22,559 Mcf
 and sales of 22,559 10 0.0% L&U

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 94,898
/ Mcf Purchases (4)	Mcf	22,559
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 4.2067
x Allowable Mcf Purchases	Mcf	22,559
= Total Expected Gas Cost (to Schedule 1A)	\$	\$ 94,898

Est Avg NYMEX YTD Avg = \$4.553/Dth + \$-0.408/Dth (TCo Appal Basis)	\$4.1450 Dth
Quality = Fixed \$/MCF	\$4.1100 Mcf
AOG = Fixed \$/Mcf	\$4.1100 Mcf
KLC = Fixed \$/Mcf	\$4.7400 Mcf
Nytis = TCo x 0.8	\$3.3160 Dth
ING = TCo x 0.8	\$3.3160 Dth
Slone = \$4.50 x Btu Factor	\$4.5000 Dth
Tackett = \$3.50 x Btu Factor	\$3.5000 Dth
Sonny Hall = \$3.60 x Btu Factor	\$3.6000 Dth
Vinland Energy = TCo x Btu Factor	\$4.1450 Dth

2026-00118

KFG UnifiedSchedule IV
Actual AdjustmentFor the 12 month period ending: March 31, 2026

<u>Particulars</u>	<u>Unit</u>	<u>Mar-26</u>
Total Supply Volumes Purchased	Mcf	22,559
Total Cost of Volumes Purchased	\$	\$ 94,285
(divide by) Total Sales	Mcf	22,559
(equals) Unit Cost of Gas	\$/Mcf	\$ 4.1795
(minus) EGC	\$/Mcf	\$ 3.6000
(equals) Difference	\$/Mcf	\$ 0.5795
(times) Actual sales during 12 month period	Mcf	22,559
(equals) cost difference	\$	\$ 13,073

	<u>Unit</u>	<u>Amount</u>
Total cost difference for the 12 months ended March 31, 2026	\$	\$ 13,073
(divide by) Sales for 12 months ended March 31, 2026	Mcf	22,559
(equals) Actual Adjustment for the Reporting Period	\$	\$ 0.5795
(plus) Over-recovery component from collections through expired AAs	\$	\$ -
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)	\$	\$ 0.5795

2026-00118