

Big Rivers/Kenergy– TeraWulf  
(Justified DataPower)  
Case No. 2026-00115  
Informal Conference

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June 2, 2026

# Description of TeraWulf

TeraWulf is a Nasdaq listed company that owns and operates vertically integrated next-generation digital infrastructure for hyperscale high-performance computing (HPC). Big Rivers submitted this Agreement for Electric Service (Agreement) through the Commission's Tariff Filing System on April 14, 2026.

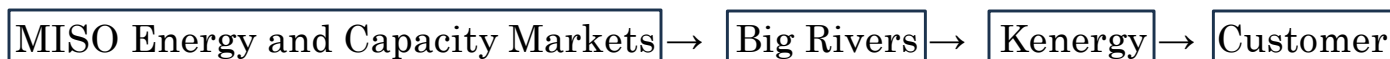
On May 26, 2026, TeraWulf announced its second planned data center in Kentucky at the 1,000-acre EastPark Industrial Park. The Muskie Data Campus will be served by Kentucky Power under the special conditions of Tariff I.G.S. for new load over 150 MW. 500 MW of load is expected by the second half of 2028 with an additional 500 MW targeted by the second half of 2030.

# Project Site

- Located at retired Century Hawesville aluminum smelter.
- 600 jobs were lost with the closure of the Century Smelter in 2022.
- Existing transmission infrastructure already in place.
- Strategic reuse of industrial site.
- Strong local political and community support.
- Vital need for new jobs and revenues for schools and local services.
- The Project is considered an economic development priority for Hancock County and Western Kentucky.

# Nature of the Agreement

- MISO energy and capacity market pass-through.



Structure is the same as the Commission-approved aluminum smelter market pass-through contracts (Case Nos. 2012-00535 and 2013-00199).

- 482 MW project size.
- 15-year Initial Term with five-year rolling extensions.
- No market risk to Big Rivers or Kenergy.
- Agreement is designed pursuant to Big Rivers' LICX Tariff.

# Intent of Parties

- It is the intent of the Parties that:
  - a) Customer shall incur all MISO market energy and capacity risks and shall be responsible for all Costs associated with Big Rivers obtaining, transmitting, and delivering the capacity and energy necessary for Seller's service to Customer under this Agreement;
  - b) Customer shall not be subsidized directly or indirectly by Seller or Big Rivers;
  - c) Customer shall be entitled to all MISO revenues, credits or other compensation attributable to the service provided under this Agreement to the Hawesville Commercial Pricing Node (or any successor node(s)) and Customer's separate MISO subaccount;
  - d) Capacity and energy supplied to Customer from the MISO markets shall be on a pass-through basis with no mark-up or margin; and
  - e) Transmission service shall be provided to Customer under Big Rivers' OATT on a nondiscriminatory basis.

# Estimated Financial Benefits

- Big Rivers Adder more than \$15 million per year.
- Additional transmission revenue more than \$10 million first year. Transmission revenue will decline as additional load is included in Big Rivers OATT formula.
- Total Big Rivers additional annual revenue more than \$25 million (first year).
- Big Rivers 2025 pre-TIER credit margin was \$20 million. Net margin to earn 1.30 TIER threshold \$11.7 million.
- Kenergy Adder more than \$1 million per year.

# MRSM Benefits to Big Rivers' Members

Once 1.30 TIER threshold is reached:

- 60% of Big Rivers additional margins used to pay down smelter regulatory asset.
- 40% of additional margins returned as ratepayer credits.

# TeraWulf Investment & Jobs

- Estimated \$3.5-\$4.0 billion capital investment by TeraWulf for Site Development, Data Halls #1 & 2.
  - Excluding the Tenant/Data Center/servers related investment from Tenant, estimated to be >\$10 billion).
- Data center development at site: 482 MW Gross / 370 MW Critical IT.
  - 2 buildings; 185 MW Critical each for compute and network.
- Estimated 800 – 1000 construction jobs at job site at peak of construction period.
- Estimated 80 – 100 permanent jobs related to the maintenance of data halls and facility.
- Local hiring event attended by 60 candidates; participation in Hancock County job fair. TeraWulf partnering with Owensboro Community & Technical College to develop training programs under KYCTCS-TRAINS to build specialized skills for data center operations.

# Estimated Local Tax Benefits

- Hancock County property tax revenue of up to \$10-20 million per year.
- 3% school tax contribution of approximately \$7 million per year (depending on MISO market pricing).
- 6% state sales tax impact of approximately \$14.5 million per year (depending on MISO market pricing).
- Hancock County Occupational Tax revenue of up to:
  - 1.6% of all employee, contractor and subcontractor payroll during construction period.

# Requested Expedited Procedure

- Project is expected to be financed with a combination of debt and equity. Financing is necessary to support the current expected load ramp beginning September 2027 and reaching full 482 MW by the end of 2027. Any delay in Agreement approval could postpone the financial close.
- New tenant, local revenue and groundbreaking announcements are pending Commission approval.
- July 27, 2026 requested target date for Final Order.