

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2026 – 00110

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 JUNE 2026 BILLINGS (May 29, 2026)**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line <u>No.</u>	Mar 26 <u>CURRENT</u>	Jun 26 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$3.7112	\$2.8970	(\$0.8142)
2 Demand Cost of Gas	<u>\$3.2745</u>	<u>\$3.3390</u>	<u>\$0.0645</u>
3 Total: Expected Gas Cost (EGC)	\$6.9857	\$6.2360	(\$0.7497)
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	\$0.1678	\$0.5368	\$0.3690
6 Supplier Refund Adjustment	(\$0.3803)	(\$0.3803)	\$0.0000
7 Actual Cost Adjustment	(\$0.3755)	(\$0.9083)	(\$0.5328)
8 Performance Based Rate Adjustment	<u>\$0.3882</u>	<u>\$0.1831</u>	<u>(\$0.2051)</u>
9 Cost of Gas to Tariff Customers (GCA)	\$6.7859	\$5.6673	(\$1.1186)
10 Banking and Balancing Service	\$0.0469	\$0.0477	\$0.0008
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$18.6240	\$18.9964	\$0.3724

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Jun 26 - Aug 26

Line <u>No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$6.2360	Unit 21 August (08-26-2026)
2	Total Actual Cost Adjustment (ACA) Schedule No. 2	(\$0.9083)	
	Case No. 2025-00253	(\$0.0594)	Unit 21 August (08-26-2026)
	Case No. 2025-00350	(\$0.0506)	Unit 21 November (11-24-2026)
	Case No. 2026-00022	\$0.4472	Unit 21 February (02-26-2027)
	Case No. 2026-00110	(\$1.2455)	Unit 21 May (05-27-2027)
3	Total Supplier Refund Adjustment (RA) Schedule No. 4	(\$0.3803)	Unit 21 February (02-26-2027)
4	Balancing Adjustment (BA) Schedule No. 3 Case No. 2026-00110	\$0.5368	Unit 21 August (08-26-2026)
5	Performance Based Rate Adjustment (PBRA) Schedule No. 6 Case No. 2026-00110	\$0.1831	Unit 21 May (05-27 -2027)
6	Gas Cost Adjustment		
7	Jun 26 - Aug 26	<u>\$5.6673</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$18.9964</u>	

DATE FILED: APRIL 29, 2026

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Jun 26 - Aug 26

Schedule No. 1
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			0		\$0.0242	\$0
2	Injection			3,895,000		\$0.0242	\$94,259
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			0		\$2.7757	\$0
Total							
4	Volume	Line 3		0			
5	Cost	Line 1 + Line 2 + Line 3					\$94,259
6	Summary	Line 4 or Line 5		0			\$94,259
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		581,000			\$1,411,830
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		12,000			\$35,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(107,000)			(\$319,062)
10	Total	Line 7 + Line 8 + Line 9		486,000			\$1,127,768
Total Supply							
11	At City-Gate	Line 6 + Line 10		486,000			\$1,222,027
Lost and Unaccounted For							
12	Factor			-0.4%			
13	Volume	Line 11 * Line 12		<u>(1,944)</u>			
14	At Customer Meter	Line 11 + Line 13	442,950	484,056			
15	Less: Right-of-Way Contract Volume			81			
16	Sales Volume	Line 14-Line 15	442,869				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$2.7593	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.1257</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$2.8850	
20	Uncollectible Ratio	CN 2024-00092				<u>0.00417000</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				<u>\$0.0120</u>	
22	Total Commodity Cost	Line 19 + Line 21				<u>\$2.8970</u>	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$3.3390</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$6.2360	

A/ BTU Factor = 1.0928 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Jun 26 - Aug 26

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Jun 26 - Aug 26	Sch. No.1, Sheet 3, Ln. 11	\$48,583,378
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$316,632)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$455,627)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$47,811,119
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,713,000 Dth
	Heat content		1.0928 Dth/MCF
5	In MCF		14,378,660 MCF
	Lost and Unaccounted - For		
6	Factor		0.4%
7	Volume	Line 5 x Line 6	57,515 MCF
8	Right of way Volumes		<u>2,186</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	14,318,959 MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$3.3390 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 Jun 26 - May 27

Schedule No. 1
 Sheet 3

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Monthly Rate \$/Dth</u>	<u># Months</u>	<u>Expected Annual Demand Cost</u>
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0673	12	\$8,644,453
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$3.8650	12	\$9,734,234
Storage Service Transportation (SST)					
3	Summer	104,940	\$13.3390	6	\$8,398,768
4	Winter	209,880	\$13.3390	6	\$16,797,536
5	Firm Transportation Service (FTS)	9,100	\$13.5390	12	\$1,478,459
6	Firm Transportation Service (FTS)	5,124	\$13.5390	12	\$832,486
7	Firm Transportation Service (FTS)	8,800	\$13.5390	12	\$1,429,718
8	Subtotal -- Sum of Lines 1 through 7				\$47,315,654
Tennessee Gas					
9	Firm Transportation	16,000	\$5.2085	12	\$1,000,032
Columbia Gulf					
10	Firm Transportation FTS-1	8,800	\$6.0839	5	\$267,692
11	Total -- Sum of Lines 8 through 10 -- To Sheet 2, line 1				\$48,583,378

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Jun 26 - May 27

Line No.	Description	Capacity			Units	Annual Cost
		Daily (1)	# Months (2)	Annualized (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$48,583,378
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	23,024	12	276,288		
4	Total -- Sum of Lines 2 through 4			2,794,848	Dth	
5	Divided by Average BTU Factor			1.093	Dth/Mcf	
6	Total Capacity - Annualized -- Line 5 / Line 6			2,557,511	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$18.9964	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,389	12	16,668	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9				To Sheet 2, line 2	\$316,632

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Jun 26 - Aug 26

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines, but excludes pipeline demand costs.

The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Dth (5) = (1) + (4)
1	Jun 26	1,543,000	\$3,428,000		(1,353,000)	190,000	
2	Jul-26	1,544,000	\$3,893,000		(1,348,000)	196,000	
3	Aug-26	1,389,000	\$3,541,000		(1,194,000)	195,000	
4	Total -- Sum of Lines 1 through 3	4,476,000	\$10,862,000	\$2.43	(3,895,000)	581,000	\$1,411,830

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Jun 26 - Aug 26

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Jun 26	4,000	\$11,000
2	Jul-26	4,000	\$12,000
3	Aug-26	4,000	\$12,000
4	Total -- Sum of Lines 1 through 3	12,000	\$35,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Jun 26 - Aug 26

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			Annual				
Line No.	Description	Units	Jun 26 - Aug 26	Sep 26 - Nov 26	Dec 26 - Feb 27	Mar 27 - May 27	Jun 26 - May 27
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	4,488,000	3,009,000	1,485,000	4,382,000	13,364,000
2	Commodity Cost Including Transportation		\$10,897,000	\$7,347,000	\$10,008,000	\$11,598,000	\$39,850,000
3	Unit cost	\$/Dth					\$2.9819
Consumption by the remaining sales customers							
4	At city gate	Dth	809,000	2,518,000	7,246,000	2,961,000	13,534,000
5	Lost and unaccounted for portion		0.40%	0.40%	0.40%	0.40%	
At customer meters							
6	In Dth = (100% - Line 5) x Line 4	Dth	805,764	2,507,928	7,217,016	2,949,156	13,479,864
7	Heat content	Dth/MCF	1.0928	1.0928	1.0928	1.0928	
8	In MCF = Line 6 / Line 7	MCF	737,339	2,294,956	6,604,151	2,698,715	12,335,161
9	Portion of annual -- Line 8 / Annual		6.0%	18.6%	53.5%	21.9%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	107,000	92,000	193,000	126,000	518,000
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$319,062	\$274,334	\$575,505	\$375,718	\$1,544,619
12	Allocated to quarters by consumption		\$92,677	\$287,299	\$826,371	\$338,272	\$1,544,619
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.1257	\$0.1252	\$0.1251	\$0.1253	\$0.1252

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 JUNE 2026 (May 29, 2026)**

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,437,245		
3	Contract Tolerance Level @ 5%	521,862		
4	Percent of Annual Storage Applicable to Transportation Customers		4.88%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0673	
8	SCQ Charge - Annualized		<u>\$8,644,453</u>	
9	Amount Applicable To Transportation Customers			\$421,849
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0484	
12	Total Cost		<u>\$518,068</u>	
13	Amount Applicable To Transportation Customers			\$25,282
14	SST Commodity Charge			
15	Rate		0.0197	
16	Projected Annual Storage Withdrawal, Dth		8,838,000	
17	Total Cost		<u>\$174,109</u>	
18	Amount Applicable To Transportation Customers			<u>\$8,496</u>
19	Total Cost Applicable To Transportation Customers			<u>\$455,627</u>
20	Total Transportation Volume - Mcf			18,388,025
21	Flex and Special Contract Transportation Volume - Mcf			(8,837,105)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,550,919
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0477</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

Columbia Gas of Kentucky, Inc.

Calculation of Storage Injection, Withdrawal, Retention and Commodity Cost Credit

Line No.	Description	Value
1	Storage Withdrawal: Dth	
2	Projected Annual Withdrawal at storage, Dth	8,838,000
3	SST Retention @	1.943%
4	Storage withdrawal @ the city-gate: Line 2 * (1- Line 3)	8,666,278
5	Storage Injection: Dth	
6	Retention Rate =	0.483%
7	Volume Injected Line 2 / (1- Line 6)	8,880,895
8	Projected Annual Storage Retention (Line 7- Line 2)	42,895
	Unit Costs	
9	Injection and Withdrawal Charge, per Dth	\$0.0242
10	SST Commodity Transportation Rate, per Dth	\$0.0197
	Storage weighted average commodity cost of gas (WACCOG) rate. Includes pipeline retention and comm costs, but excludes demand charges.	
11a	Units \$/MCF	\$3.0333
11b	BTU factor Dth/MCF	1.093
11	Units \$/Dth -- Line 11a / Line 11b	\$2.7757
12	Annual Storage Commodity Costs	
13	Storage Injection (Line 7 x Line 9)	\$214,918
14	Storage Withdrawal (Line 2 x Line 9)	\$213,880
15	SST Commodity (Line 4 x Line 10)	\$170,726
16	SST Fuel (Line 2 - Line 4) x Line 11	\$476,649
17	Storage Retention (Line 8 x Line 11)	<u>\$119,063</u>
18	Total (Sum of Lines 13 through 17)	\$1,195,236
	Unit Cost	
19	Projected Annual Sales + Choice Throughput, Mcf, at customer meter	14,318,959 <-- from Sheet 2, line 8
20	Storage Inj, W/D Retention & Commodity Cost Credit (Line 18 / Line 19)	\$0.0835 per Mcf

COLUMBIA GAS OF KENTUCKY

CASE NO. 2026-00110 Effective Unit 1 June 2026 Billing Cycle (May 29, 2026)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$3.3390
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2025-00253, Case No. 2025-00350, Case No. 2026-00022 & Case No. 2026-00110)	(\$0.2088)
Refund Adjustment (Schedule No. 4, Case No. 2026-00022)	<u>(\$0.3803)</u>
Total Demand Rate per Mcf	\$2.7499
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$2.8970
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2025-00253, Case No. 2025-00350, Case No. 2026-00022 & Case No. 2026-00110)	(\$0.6995)
Balancing Adjustment	\$0.5368
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2026-00110)	<u>\$0.1831</u>
Total Commodity Rate per Mcf	\$2.9174
CHECK	\$2.7499
	<u>\$2.9174</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$5.6673
Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment	
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2025-00253, Case No. 2025-00350, Case No. 2026-00022 & Case No. 2026-00110)	(\$0.6995)
Balancing Adjustment	\$0.5368
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2026-00110)	<u>\$0.1831</u>
Total Commodity Rate per Mcf	<u><u>\$0.0204</u></u>

ACTUAL COST ADJUSTMENT
SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE THREE MONTHS ENDED FEBRUARY 28, 2026

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate \$/Mcf (4) = (5/3)	Gas Cost Recovery \$ (5)	Standby Service Recovery \$ (6)	Gas Left On Recovery (7)	Total Gas Cost Recovery \$ (8)=(5)+(6)-(7)	Cost of Gas Purchased \$ (9)	(OVER)/ UNDER RECOVERY \$ (10)=(9)-(8)
1	December 2025	2,009,881	0	2,009,881	\$8.0164	\$16,112,050	\$26,243	(\$21,767)	\$16,160,059.50	\$11,061,980.94	(\$5,098,078.56)
2	January 2026	2,346,767	36	2,346,731	\$8.0056	\$18,786,999	\$26,329	(\$15,498)	\$18,828,825.52	\$18,131,626.01	(\$697,199.51)
3	February 2026	2,964,031	0	2,964,031	\$8.0104	\$23,743,119	\$26,170	(\$12,149)	\$23,781,437.59	\$14,152,042.74	(\$9,629,394.85)
4	TOTAL	7,320,678	36	7,320,642		\$58,642,168	\$78,741	(\$49,414)	\$58,770,323	\$43,345,650	(\$15,424,673)
5	Off-System Sales										(\$2,360,971)
6	Capacity Release										\$0
7	Gas Cost Audit										\$0
8	TOTAL (OVER)/UNDER-RECOVERY										<u>(\$17,785,644.24)</u>
9	Demand Revenues Received										\$24,272,591
10	Demand Cost of Gas										<u>\$7,689,600</u>
11	Demand (Over)/Under Recovery										<u>(\$16,582,991)</u>
12	Expected Sales Volumes for the Twelve Months End May 31, 2027										<u>14,316,339</u>
13	DEMAND ACA TO EXPIRE UNIT 21 MAY (MAY 27, 2027)										(\$1.1583)
14	Commodity Revenues Received										\$34,497,732
15	Commodity Cost of Gas										<u>\$33,295,079</u>
16	Commodity (Over)/Under Recovery										(\$1,202,653)
17	Gas Cost Uncollectible ACA										<u>(\$46,373.13)</u>
18	Total Commodity (Over)/Under Recovery										<u>(\$1,249,026)</u>
19	Expected Sales Volumes for the Twelve Months End May 31, 2027										<u>14,316,339</u>
20	COMMODITY ACA TO EXPIRE UNIT 21 MAY (MAY 27, 2027)										(\$0.0872)
21	TOTAL ACA TO EXPIRE UNIT 21 MAY (MAY 27, 2027)										<u>(\$1.2455)</u>

**STATEMENT SHOWING ACTUAL COST
 RECOVERY FROM CUSTOMERS TAKING STANDBY
 SERVICE UNDER RATE SCHEDULE IS AND GSO
 BASED ON THE THREE MONTHS ENDED FEBRUARY 28, 2026**

LINE NO.	<u>MONTH</u>	SS Commodity <u>Volumes</u> (1) Mcf	Average SS Recovery <u>Rate</u> (2) \$/Mcf	SS Commodity <u>Recovery</u> (3) \$
1	December 2025	0	\$0.0000	\$0
2	January 2026	36	\$4.4167	\$159
3	February 2026	0	\$0.0000	\$0
4	Total SS Commodity Recovery			<u>\$159</u>

LINE NO.	<u>MONTH</u>	SS Demand <u>Volumes</u> (1) Mcf	Average SS Demand <u>Rate</u> (2) \$/Mcf	SS Demand <u>Recovery</u> (3) \$
5	December 2025	1,389	\$18.8934	\$26,243
6	January 2026	1,389	\$18.8406	\$26,170
7	February 2026	1,389	\$18.8406	\$26,170
8	Total SS Demand Recovery			<u>\$78,582</u>
9	TOTAL SS AND GSO RECOVERY			<u><u>\$78,741</u></u>

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
BASED ON THE THREE MONTHS ENDED FEBRUARY 28, 2026

Schedule No. 2
Sheet 3 of 3

Line					
<u>No.</u>	<u>Class</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Total</u>
1	Actual Cost	\$ 23,969	\$ 27,696	\$ 45,480	\$ 97,145
2	Actual Recovery	<u>\$ 39,457</u>	<u>\$ 45,978</u>	<u>\$ 58,083</u>	<u>\$ 143,518</u>
3	(Over)/Under Activity	\$ (15,488)	\$ (18,282)	\$ (12,603)	\$ (46,373)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 JUNE THROUGH UNIT 21 AUGUST
(MAY 29, 2026 - AUGUST 26, 2026)**

<u>Line</u>	<u>Description</u>	<u>Detail</u>	<u>Amount</u>
<u>No.</u>		\$	\$
1	<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 201X-XXXXX	\$0	
4	Less: actual amount distributed	<u>\$0</u>	
5	REMAINING AMOUNT		\$0
6	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2025-00350	(\$24,551)	
9	Less: actual amount collected	<u>(\$27,087)</u>	
10	REMAINING AMOUNT		\$2,536
11	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
12	Total adjustment to have been collected from		
13	customers in Case No. 2025-00019	\$4,116,101	
14	Less: actual amount collected	<u>\$3,722,916</u>	
15	REMAINING AMOUNT		<u>\$393,185</u>
16	TOTAL BALANCING ADJUSTMENT AMOUNT		<u><u>\$395,721</u></u>
17	Divided by: projected sales volumes for the three months		
18	ended August 26, 2026		737,123
19	BALANCING ADJUSTMENT (BA) TO		
20	EXPIRE AUGUST 26, 2026		<u><u>\$ 0.5368</u></u>

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2025-00350

Expires: March 1, 2026

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$24,551)
December 2025	2,023,574	(\$0.0037)	(\$7,487)	(\$17,064)
January 2026	2,348,713	(\$0.0037)	(\$8,690)	(\$8,374)
February 2026	2,960,528	(\$0.0037)	(\$10,954)	\$2,580
March 2026	(12,004)	(\$0.0037)	\$44	\$2,536

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT (\$24,551)

AMOUNT COLLECTED (\$27,087)

REMAINING BALANCE \$2,536

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2024 QTR4
Supporting Data

Case No. 2025-00019

Expires: March 1, 2026

	Tariff		Choice			Refund Balance	
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate		Refund Amount
						\$4,116,101	
Mar-25	1,848,430	\$0.2925	\$540,666	3,154	\$0.0459	\$145	\$3,575,291
Apr-25	908,825	\$0.2925	\$265,831.37	4,957	\$0.0459	\$227.54	\$3,309,232
May-25	479,675	\$0.2925	\$140,305	5,685	\$0.0459	\$261	\$3,168,666
Jun-25	327,615	\$0.2925	\$95,827	(2,018)	\$0.0459	(\$93)	\$3,072,931
Jul-25	236,467	\$0.2925	\$69,166	1,424	\$0.0459	\$65	\$3,003,700
Aug-25	230,089	\$0.2925	\$67,301	1,004	\$0.0459	\$46	\$2,936,353
Sep-25	265,164	\$0.2925	\$77,561	2,769	\$0.0459	\$127	\$2,858,665
Oct-25	292,333	\$0.2925	\$85,507	2,422	\$0.0459	\$111	\$2,773,046
Nov-25	850,392	\$0.2925	\$248,740	4,334	\$0.0459	\$199	\$2,524,108
Dec-25	2,004,608	\$0.2925	\$586,348	8,308	\$0.0459	\$381	\$1,937,379
Jan-26	2,340,657	\$0.2925	\$684,642	8,056	\$0.0459	\$370	\$1,252,367
Feb-26	2,947,300	\$0.2925	\$862,085	13,228	\$0.0459	\$607	\$389,674
Mar-26	(12,004)	\$0.2925	(\$3,511)	-	\$0.0459	\$0	\$393,185

SUMMARY:

REFUND AMOUNT 4,116,101

LESS

AMOUNT REFUNDED 3,722,916TOTAL REMAINING REFUND 393,185

PERFORMANCE BASED RATE ADJUSTMENT
SCHEDULE NO. 6

COLUMBIA GAS OF KENTUCKY, INC.**CALCULATION OF PERFORMANCE BASED RATE ADJUSTMENT****Effective Billing Unit 1 June 2026**

<u>Month</u>	<u>Gas Cost</u>	<u>Transportation Cost</u>	<u>Off-System Sales</u>	<u>Company Performance Share</u>
February 2025	10.36	(288.30)	(22.09)	(300.03)
March 2025	(29.28)	(254.49)	(18.62)	(302.39)
April 2025	(1,377.10)	32,264.96	17,077.99	47,965.85
May 2025	7,406.78	44,771.69	21,340.17	73,518.64
June 2025	60,900.41	26,927.80	50,730.69	138,558.90
July 2025	21,591.88	34,252.46	34,230.54	90,074.88
August 2025	38,053.16	39,926.06	13,961.13	91,940.35
September 2025	5,562.59	41,667.03	15,934.71	63,164.33
October 2025	28,461.70	69,829.38	17,489.88	115,780.96
November 2025	101,792.49	190,892.70	29,027.46	321,712.65
December 2025	47,459.52	207,903.52	29,742.04	285,105.08
January 2026	(664,616.47)	93,297.56	713,120.74	141,801.83
February 2026	540,109.22	174,906.22	44,181.50	759,196.94
March 2026	6,052.63	86,674.41	36,901.57	129,628.61
Company Performance Share	191,377.89	1,042,771.00	1,023,697.71	\$ 2,257,846.60
Projected Sales Volumes for the 12 Months Ended May 31, 2027				12,330,718
Performance Based Rate Adjustment to Expire Unit 21 May 28, 2026				\$ 0.1831

FEBRUARY 2025

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: Feb-25

<u>Ln.</u>	<u>PBR Component Description</u>	Feb-25 ESTIMATE	Feb-25 ACTUAL	
1	CPS = (TPBR) x ASP	\$65,380.47	\$65,830.59	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$463,974.12</u>	<u>\$463,223.92</u>	50% of remainder
3	Total Company Performance Share	\$529,354.59	\$529,054.51	
4	TCI (includes Marketed CapR)	\$1,100,899.35	\$1,100,899.35	
5	GCI	(\$39,384.96)	(\$39,384.96)	
6	OSSI			
	Sales	\$28,440.72	\$28,440.72	
	Exch	\$55,928.04 (1)	\$55,928.04	
7	TPBR = (TCI+GCI+OSSI)	\$1,145,883.15	\$1,145,883.15	
8	AGC (**Total Gas Cost)	\$3,352,844.76	\$3,375,927.73	
	Sys Supply Purch	\$1,140,701.77	\$1,140,701.77	
	Diversified (Term)	\$123,200.00 (est)	\$149,448.00 (act)	
	Misc Adjustment	\$43.75	\$43.75	
	Transportation	\$2,088,899.24	\$2,085,734.21	
9	6.5% of AGC	\$217,934.91	\$219,435.30	
10	PAC = (TPBR) / AGC	34.18%	33.94%	

Acronyms:
CPS = Company Performance Share **Total Gas Cost = System Supply Purchase + Transportation Costs
TPBR = Total Performance Based Results
ASP = Applicable Sharing Percentage
PAC = Percent of Actual Gas Costs
AGC = Actual Gas Costs
TCI = Transportation Cost Incentive
OSSI = Off-System Sales Incentive
GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Feb-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.4321	Demand Vol @ Max Rate		
			0				Demand Vol @ Max Rate	\$1,559,849.15	\$1,559,849.15
			0				Benchmark Cost	\$1,559,849.15	\$1,559,849.15
						<u>Disc Rate</u>			
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate		
							Demand Vol @ Disc Rate	\$878,347.80	\$878,347.80
							CKY Negotiated Cost	\$878,347.80	\$878,347.80
TCI Negotiated Contract Revenue								\$681,501.35	\$681,501.35
Marketed Cap Release		TCO	SST		5,000	\$7.7700		\$38,850.00	\$38,850.00
Marketed Cap Release		TCO	SST		7,500	\$7.7000		\$57,750.00	\$57,750.00
Marketed Cap Release		TCO	SST		8,000	\$7.7700		\$62,160.00	\$62,160.00
Marketed Cap Release		TCO	SST		23,800	\$7.0000		\$166,600.00	\$166,600.00
Marketed Cap Release		TCO	SST		6,000	\$8.2600		\$49,560.00	\$49,560.00
Marketed Cap Release		TCO	SST		5,000	\$7.3080		\$36,540.00	\$36,540.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		CGT	FTS-1		4,500	\$1.7640		\$7,938.00	\$7,938.00
TCI Marketed Capacity Release Revenue								\$419,398.00	\$419,398.00
Total TCI								\$1,100,899.35	\$1,100,899.35

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Feb-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.547	\$5.939	77.59%	\$7.4321

PSC Order Effective 7/24/20 with an expiration date of 3/31/21.

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

* DATA STATUS - E = Accounting Estimate, I = Invoiced/Actual

** SALES TYPE - S = Sale, E = Exchange, P/C = Option

COLUMBIA GAS OF KENTUCKY

SALES Activity Booking Report

2/29/2025

DATA *	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0268124	2/1/25	2/1/25	TCO P1042737	WV	8,400	\$3.8975	\$7,602.00
I	S	OPP	S0268133	2/1/25	2/1/25	TCO P1042737	WV	15,000	\$4.1000	\$3,099.45
I	S	OPP	S0268139	2/1/25	2/1/25	TCO P1042737	WV	35,000	\$5.1400	\$2,800.00
I	S	OPP	S0268154	2/1/25	2/1/25	TCO 27-19	WV	10,000	\$6.0000	\$4,127.27
I	S	OPP	S0268167	2/1/25	2/1/25	TCO P1042737	WV	10,200	\$7.7500	\$10,812.00
								78,600		\$28,440.72

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Feb-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0265844	2/1/24		3/1/25	14	13	TCO P1042737	WV	77500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	13	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	13	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	13	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	11	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0268063		2/1/25	5/1/25	4	1	TCO P1042737	WV	230,299	\$0.2300	\$52,968.77	\$0.00	\$13,242.19	\$13,242.19
E	E	OPP	S0266829	7/1/24		7/1/25	13	8	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	6	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	6	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
											918,799		\$633,568.77		\$55,928.04	\$55,928.04

MARCH 2025

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: Mar-25

<u>Ln.</u>	<u>PBR Component Description</u>	Mar-25 ESTIMATE	Mar-25 ACTUAL	
1	CPS = (TPBR) x ASP	\$60,274.54	\$60,728.13	30% of first 6.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$489,306.47</u>	<u>\$488,550.49</u>	50% of remainder
3	Total Company Performance Share	\$549,581.01	\$549,278.62	
4	TCI (includes Marketed CapR)	\$992,671.60	\$992,671.60	
5	GCI	\$114,227.83	\$114,227.83	
6	OSSI			
	Sales	\$16,700.60	\$16,700.60	
	Exch	\$55,928.04 (1)	\$55,928.04	
7	TPBR = (TCI+GCI+OSSI)	\$1,179,528.07	\$1,179,528.07	
8	AGC (**Total Gas Cost)	\$3,091,001.91	\$3,114,262.86	
	Sys Supply Purch	\$820,290.75	\$820,290.75	
	Diversified (Term)	\$95,272.30 (est)	\$118,351.52 (act)	
	Misc Adjustment	\$136.30	\$136.30	
	Transportation	\$2,175,302.56	\$2,175,484.29	
9	6.5% of AGC	\$200,915.12	\$202,427.09	
10	PAC = (TPBR) / AGC	38.16%	37.88%	

Acronyms:

CPS = Company Performance Share **Total Gas Cost = System Supply Purchase + Transportation Costs
TPBR = Total Performance Based Results
ASP = Applicable Sharing Percentage
PAC = Percent of Actual Gas Costs
AGC = Actual Gas Costs
TCI = Transportation Cost Incentive
OSSI = Off-System Sales Incentive
GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY GCI CALCULATION

Flow Period: Mar-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
3/1/25	\$3.5100	\$3.7000	\$4.1000	\$3.5400	\$3.6100	\$4.0100	\$3.5400	\$3.6300	\$4.0100	\$3.5300	\$3.6467	\$4.0400
3/2/25	\$3.5100	\$3.7000	\$4.1000	\$3.5400	\$3.6100	\$4.0100	\$3.5400	\$3.6300	\$4.0100	\$3.5300	\$3.6467	\$4.0400
3/3/25	\$3.5100	\$3.7000	\$4.1000	\$3.5400	\$3.6100	\$4.0100	\$3.5400	\$3.6300	\$4.0100	\$3.5300	\$3.6467	\$4.0400
3/4/25	\$3.5100	\$3.7000	\$4.1000	\$3.3600	\$3.5450	\$3.8300	\$3.7400	\$3.9200	\$4.2200	\$3.5367	\$3.7217	\$4.0500
3/5/25	\$3.5100	\$3.7000	\$4.1000	\$3.8450	\$4.0750	\$4.4650	\$3.7400	\$3.9200	\$4.2200	\$3.6983	\$3.8983	\$4.2617
3/6/25	\$3.5100	\$3.7000	\$4.1000	\$3.9050	\$4.0500	\$4.5100	\$3.7400	\$3.9200	\$4.2200	\$3.7183	\$3.8900	\$4.2767
3/7/25	\$3.5100	\$3.7000	\$4.1000	\$3.8250	\$4.0050	\$4.3850	\$3.7400	\$3.9200	\$4.2200	\$3.6917	\$3.8750	\$4.2350
3/8/25	\$3.5100	\$3.7000	\$4.1000	\$3.6850	\$3.8900	\$4.2150	\$3.7400	\$3.9200	\$4.2200	\$3.6450	\$3.8367	\$4.1783
3/9/25	\$3.5100	\$3.7000	\$4.1000	\$3.6850	\$3.8900	\$4.2150	\$3.7400	\$3.9200	\$4.2200	\$3.6450	\$3.8367	\$4.1783
3/10/25	\$3.5100	\$3.7000	\$4.1000	\$3.6850	\$3.8900	\$4.2150	\$3.7400	\$3.9200	\$4.2200	\$3.6450	\$3.8367	\$4.1783
3/11/25	\$3.5100	\$3.7000	\$4.1000	\$3.6800	\$4.0700	\$4.4850	\$3.1800	\$3.5700	\$4.1900	\$3.4567	\$3.7800	\$4.2583
3/12/25	\$3.5100	\$3.7000	\$4.1000	\$3.6400	\$3.9000	\$4.4550	\$3.1800	\$3.5700	\$4.1900	\$3.4433	\$3.7233	\$4.2483
3/13/25	\$3.5100	\$3.7000	\$4.1000	\$3.4600	\$3.6600	\$4.1500	\$3.1800	\$3.5700	\$4.1900	\$3.3833	\$3.6433	\$4.1467
3/14/25	\$3.5100	\$3.7000	\$4.1000	\$3.2450	\$3.4550	\$3.8550	\$3.1800	\$3.5700	\$4.1900	\$3.3117	\$3.5750	\$4.0483
3/15/25	\$3.5100	\$3.7000	\$4.1000	\$3.0600	\$3.3300	\$3.9150	\$3.1800	\$3.5700	\$4.1900	\$3.2500	\$3.5333	\$4.0683
3/16/25	\$3.5100	\$3.7000	\$4.1000	\$3.0600	\$3.3300	\$3.9150	\$3.1800	\$3.5700	\$4.1900	\$3.2500	\$3.5333	\$4.0683
3/17/25	\$3.5100	\$3.7000	\$4.1000	\$3.0600	\$3.3300	\$3.9150	\$3.1800	\$3.5700	\$4.1900	\$3.2500	\$3.5333	\$4.0683
3/18/25	\$3.5100	\$3.7000	\$4.1000	\$3.1300	\$3.3700	\$4.0850	\$3.2600	\$3.4700	\$4.0400	\$3.3000	\$3.5133	\$4.0750
3/19/25	\$3.5100	\$3.7000	\$4.1000	\$3.1050	\$3.3800	\$4.1000	\$3.2600	\$3.4700	\$4.0400	\$3.2917	\$3.5167	\$4.0800
3/20/25	\$3.5100	\$3.7000	\$4.1000	\$3.2650	\$3.5800	\$4.2250	\$3.2600	\$3.4700	\$4.0400	\$3.3450	\$3.5833	\$4.1217
3/21/25	\$3.5100	\$3.7000	\$4.1000	\$3.3000	\$3.5300	\$4.1700	\$3.2600	\$3.4700	\$4.0400	\$3.3567	\$3.5667	\$4.1033
3/22/25	\$3.5100	\$3.7000	\$4.1000	\$3.3200	\$3.5050	\$3.8850	\$3.2600	\$3.4700	\$4.0400	\$3.3633	\$3.5583	\$4.0083
3/23/25	\$3.5100	\$3.7000	\$4.1000	\$3.3200	\$3.5050	\$3.8850	\$3.2600	\$3.4700	\$4.0400	\$3.3633	\$3.5583	\$4.0083
3/24/25	\$3.5100	\$3.7000	\$4.1000	\$3.3200	\$3.5050	\$3.8850	\$3.2600	\$3.4700	\$4.0400	\$3.3633	\$3.5583	\$4.0083
3/25/25	\$3.5100	\$3.7000	\$4.1000	\$3.2250	\$3.5450	\$3.9600	\$2.6600	\$3.3600	\$3.8600	\$3.1317	\$3.5350	\$3.9733
3/26/25	\$3.5100	\$3.7000	\$4.1000	\$3.3000	\$3.5350	\$3.9950	\$2.6600	\$3.3600	\$3.8600	\$3.1567	\$3.5317	\$3.9850
3/27/25	\$3.5100	\$3.7000	\$4.1000	\$3.1150	\$3.4000	\$3.8800	\$2.6600	\$3.3600	\$3.8600	\$3.0950	\$3.4867	\$3.9467
3/28/25	\$3.5100	\$3.7000	\$4.1000	\$2.9000	\$3.2700	\$3.8300	\$2.6600	\$3.3600	\$3.8600	\$3.0233	\$3.4433	\$3.9300
3/29/25	\$3.5100	\$3.7000	\$4.1000	\$2.2950	\$3.1500	\$3.8500	\$2.6600	\$3.3600	\$3.8600	\$2.8217	\$3.4033	\$3.9367
3/30/25	\$3.5100	\$3.7000	\$4.1000	\$2.2950	\$3.1500	\$3.8500	\$2.6600	\$3.3600	\$3.8600	\$2.8217	\$3.4033	\$3.9367
3/31/25	\$3.5100	\$3.7000	\$4.1000	\$2.2950	\$3.1500	\$3.8500	\$2.6600	\$3.3600	\$3.8600	\$2.8217	\$3.4033	\$3.9367
Avg Rate	\$3.5100	\$3.7000	\$4.1000	\$3.2903	\$3.5750	\$4.0647	\$3.2419	\$3.5848	\$4.0710	\$3.3474	\$3.6199	\$4.0785

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	194,300	\$536,175.75	\$650,403.58	\$114,227.83
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$114,227.83

* DATA STATUS - E = Accounting Estimate, I = Invoiced/Actual

** SALES TYPE - S = Sale, E = Exchange, P/C = Option

COLUMBIA GAS OF KENTUCKY

SALES Activity Booking Report

Mar-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	RECEIPT FLOW DATE (1)	DELIVERY FLOW DATE (3)	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
							VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0268255	3/1/25	TCO P1042737	WV	4,500	\$3.6000	\$662.00
I	S	OPP	S0268242	3/1/25	TCO P1042737	WV	19,500	\$3.7900	(\$826.41)
I	S	OPP	S0268335	3/1/25	TCO P1042737	WV	2,600	\$3.8000	\$325.00
I	S	OPP	S0268336	3/1/25	TCO P1042737	WV	3,000	\$3.8300	\$465.00
I	S	OPP	S0268337	3/1/25	TCO P1042737	WV	1,200	\$3.8300	\$186.00
I	S	OPP	S0268344	3/1/25	TCO P1042737	WV	4,600	\$3.7000	\$1,799.01
I	S	OPP	S0268348	3/1/25	TCO P1042737	WV	10,000	\$3.7500	\$1,938.00
I	S	OPP	S0268491	3/1/25	TCO P1042737	WV	62,000	\$3.4000	\$12,152.00
							107,400		\$16,700.60

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Mar-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0265844	2/1/24	3/1/25	3/1/25	14	14	TCO P1042737	WV	77500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24	3/1/25	3/1/25	14	14	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	14	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	14	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	12	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0268063		2/1/25	5/1/25	4	2	TCO P1042737	WV	230,299	\$0.2300	\$52,968.77	\$0.00	\$13,242.19	\$13,242.19
E	E	OPP	S0266829	7/1/24		7/1/25	13	9	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	7	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	7	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
											918,799		\$633,568.77		\$55,928.04	\$55,928.04

APRIL 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Apr-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00

TCI Negotiated Contract Revenue \$0.00

Marketed Cap Release	TCO	SST	4,000	\$6.1500	\$24,600.00
Marketed Cap Release	TCO	SST	4,500	\$6.0833	\$27,374.85
Marketed Cap Release	TCO	SST	5,500	\$3.1500	\$17,325.00
Marketed Cap Release	TCO	SST	3,000	\$4.5000	\$13,500.00
Marketed Cap Release	TCO	SST	5,500	\$4.5000	\$24,750.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$1.9220	\$0.00

TCI Marketed Capacity Release Revenue \$107,549.85

Total TCI \$107,549.85

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453

	Apr-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$22.048	\$5.939	271.24%	\$15.5364

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

COLUMBIA GAS OF KENTUCKY
 SALES Activity Booking Report
 Apr-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)		Sales Amounts			
							STATE OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0268489	4/1/25	4/1/25	TCO P1042737	WV	700	\$3.5100	\$10.50
I	S	OPP	S0268490	4/1/25	4/1/25	TCO P1042737	WV	5,000	\$3.4975	\$12.50
I	S	OPP	S0268520	4/1/25	4/1/25	TCO P1042737	WV	20,000	\$3.4000	\$1,300.00
I	S	OPP	S0268544	4/1/25	4/1/25	TCO P1042737	WV	5,000	\$3.5600	\$275.00
I	S	OPP	S0268545	4/1/25	4/1/25	TCO P1042737	WV	5,000	\$3.5600	\$200.00
I	S	OPP	S0268555	4/1/25	4/1/25	TCO 27-19	WV	12,500	\$3.6750	\$938.59
I	S	OPP	S0268638	4/1/25	4/1/25	TCO P1042737	WV	5,000	\$3.3300	\$62.50
I	S	OPP	S0268640	4/1/25	4/1/25	TCO P1042737	WV	5,000	\$3.2800	\$50.00
I	S	OPP	S0268641	4/1/25	4/1/25	TCO P1042737	WV	5,000	\$3.3500	\$162.50
I	S	OPP	S0268690	4/1/25	4/1/25	TCO P1042737	WV	10,000	\$2.8200	\$275.00
I	S	OPP	S0268832	4/1/25	4/1/25	TCO P1042737	WV	7,500	\$2.4025	\$18.75
								80,700		\$3,305.34

COLUMBIA GAS OF KENTUCKY

Off-System EXCHANGE Activity Report

Apr-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT	DELIVERY	INVOICE MONTH	# OF	# OF	DELIVERY POINT	STATE	VOLUMES Dth	SALES	TOTAL	TRANSPORT COST	TOTAL	MARGIN
				FLOW DATE	FLOW DATE		MONTHS IN TERM	MONTHS EXPIRED		OF SALE		RATE \$/Dth	SALE \$		SALE	
E	E	OPP	S0265853	2/1/24	4/1/25	4/1/25	15	15	TCO P1042737	WV	75000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24	4/1/25	4/1/25	15	15	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24	4/1/25	4/1/25	13	13	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0268063		2/1/25	5/1/25	4	3	TCO P1042737	WV	230,299	\$0.2300	\$52,968.77	\$0.00	\$13,242.19	\$13,242.19
E	E	OPP	S0268529		4/1/25	5/1/25	2	1	TCO P1042737	WV	33,900	\$0.1500	\$5,085.00	\$0.00	\$2,542.50	\$2,542.50
E	E	OPP	S0268665		4/1/25	5/1/25	2	1	TCO P1042737	WV	40,300	\$0.1800	\$7,254.00	\$0.00	\$3,627.00	\$3,627.00
E	E	OPP	S0268717		4/1/25	5/1/25	2	1	TCO P1042737	WV	80,600	\$0.0200	\$1,612.00	\$0.00	\$806.00	\$806.00
E	E	OPP	S0268748		4/1/25	5/1/25	2	1	TCO P1042737	WV	22,506	\$0.0100	\$225.06	\$0.00	\$112.53	\$112.53
E	E	OPP	S0268828		4/1/25	5/1/25	2	1	TCO P1042737	WV	120,900	\$0.0150	\$1,813.50	\$0.00	\$906.75	\$906.75
E	E	OPP	S0268730		4/1/25	5/1/25	2	1	TCO P1042737	WV	29,729	\$0.1300	\$3,864.77	\$0.00	\$1,932.39	\$1,932.39
E	E	OPP	S0266829	7/1/24		7/1/25	13	10	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	8	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	8	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
											1,091,734		\$482,148.10		\$53,621.28	\$53,621.28

MAY 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: May-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00
TCI Negotiated Contract Revenue								\$0.00
Marketed Cap Release		TCO	SST		18,000	\$2.4800		\$44,640.00
Marketed Cap Release		TCO	SST		7,000	\$3.1000		\$21,700.00
Marketed Cap Release		TCO	SST		12,600	\$2.4800		\$31,248.00
Marketed Cap Release		TCO	SST		3,000	\$2.4862		\$7,458.60
Marketed Cap Release		TCO	SST		3,500	\$4.8050		\$16,817.50
Marketed Cap Release		TCO	SST		4,500	\$6.0833		\$27,374.85
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$1.9220		\$0.00
TCI Marketed Capacity Release Revenue								\$149,238.95
Total TCI								\$149,238.95

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	May-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$22.048	\$5.939	271.24%	\$15.5364
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

COLUMBIA GAS OF KENTUCKY
 SALES Activity Booking Report
 May-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS Sales Amounts		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0268923	5/1/25	5/1/25	TCO P1042737	WV	5,000	\$2.8500	\$1,000.00
I	S	OPP	S0268925	5/1/25	5/1/25	TCO P1042737	WV	5,000	\$2.9200	\$12.50
I	S	OPP	S0268930	5/1/25	5/1/25	TCO P1042737	WV	20,000	\$2.9200	\$4,383.00
I	S	OPP	S0268931	5/1/25	5/1/25	TCO P1042737	WV	8,000	\$2.9300	\$40.00
I	S	OPP	S0268935	5/1/25	5/1/25	TCO P1042737	WV	12,000	\$2.8400	\$30.00
I	S	OPP	S0268944	5/1/25	5/1/25	TCO P1042737	WV	3,700	\$2.8200	\$481.00
I	S	OPP	S0268959	5/1/25	5/1/25	TCO P1042737	WV	2,500	\$2.8700	\$81.25
I	S	OPP	S0269014	5/1/25	5/1/25	TCO P1042737	WV	3,000	\$2.7275	\$100.50
I	S	OPP	S0269045	5/1/25	5/1/25	TCO P1042737	WV	25,000	\$2.6900	\$475.00
I	S	OPP	S0269062	5/1/25	5/1/25	TCO P1042737	WV	5,000	\$2.7300	\$200.00
I	S	OPP	S0269063	5/1/25	5/1/25	TCO P1042737	WV	5,000	\$2.7300	\$200.00
I	S	OPP	S0269087	5/1/25	5/1/25	TCO P1042737	WV	4,800	\$2.4600	\$240.00
								99,000		\$7,243.25

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 May-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0268063	5/1/25	2/1/25	5/1/25	4	4	TCO P1042737	WV	230,299	\$0.2300	\$52,968.77	\$0.00	\$13,242.19	\$13,242.19
E	E	OPP	S0268529	5/1/25	4/1/25	5/1/25	2	2	TCO P1042737	WV	33,900	\$0.1500	\$5,085.00	\$0.00	\$2,542.50	\$2,542.50
E	E	OPP	S0268665	5/1/25	4/1/25	5/1/25	2	2	TCO P1042737	WV	40,300	\$0.1800	\$7,254.00	\$0.00	\$3,627.00	\$3,627.00
E	E	OPP	S0268717	5/1/25	4/1/25	5/1/25	2	2	TCO P1042737	WV	80,600	\$0.0200	\$1,612.00	\$0.00	\$806.00	\$806.00
E	E	OPP	S0268730	5/1/25	4/1/25	5/1/25	2	2	TCO P1042737	WV	29,729	\$0.1300	\$3,864.77	\$0.00	\$1,932.39	\$1,932.39
E	E	OPP	S0268748	5/1/25	4/1/25	5/1/25	2	2	TCO P1042737	WV	22,506	\$0.0100	\$225.06	\$0.00	\$112.53	\$112.53
E	E	OPP	S0268828	5/1/25	4/1/25	5/1/25	2	2	TCO P1042737	WV	120,900	\$0.0150	\$1,813.50	\$0.00	\$906.75	\$906.75
E	E	OPP	S0268961	5/1/25		6/1/25	2	1	TCO P1042737	WV	16,800	\$0.1000	\$1,680.00	\$0.00	\$840.00	\$840.00
E	E	OPP	S0268921	5/1/25		6/1/25	2	1	TCO P1042737	WV	75,000	\$0.2200	\$16,500.00	\$0.00	\$8,250.00	\$8,250.00
E	E	OPP	S0268929	5/1/25		6/1/25	2	1	TCO P1042737	WV	51,000	\$0.0400	\$2,040.00	\$0.00	\$1,020.00	\$1,020.00
E	E	OPP	S0268934	5/1/25		6/1/25	2	1	TCO P1042737	WV	40,800	\$0.1600	\$6,528.00	\$0.00	\$3,264.00	\$3,264.00
E	E	OPP	S0266829	7/1/24		7/1/25	13	11	TCO P1042737	WV	31000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0268974	5/1/25		7/1/25	3	1	TCO P1042737	WV	18,600	\$0.3350	\$6,231.00	\$0.00	\$2,077.00	\$2,077.00
E	E	OPP	S0268987	5/1/25		7/1/25	3	1	TCO P1042737	WV	53,940	\$0.5000	\$26,970.00	\$0.00	\$8,990.00	\$8,990.00
E	E	OPP	S0269079	5/1/25		7/1/25	3	1	TCO P1042737	WV	93,000	\$0.3350	\$31,155.00	\$0.00	\$10,385.00	\$10,385.00
E	E	OPP	S0269226	5/1/25		7/1/25	3	1	TCO P1042737	WV	16,988	\$0.3150	\$5,351.22	\$0.00	\$1,783.74	\$1,783.74
E	E	OPP	S0267225	9/1/24		9/1/25	13	9	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	9	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
											1,045,362		\$222,728.32		\$63,890.64	\$63,890.64

JUNE 2025

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation

Flow Period: Jun-25

<u>Ln.</u>	<u>PBR Component Description</u>	<u>Jun-25</u> <u>ACTUAL</u>	
1	CPS = (TPBR) x ASP	\$113,043.99	30% of first 6.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$25,514.91</u>	50% of remainder
3	Total Company Performance Share	\$138,558.90	
4	TCI (includes Marketed CapR)	\$83,147.85	
5	GCI	\$188,048.71	
6	OSSI		
	Sales	\$48,314.29	
	Exch	\$108,332.28	
7	TPBR = (TCI+GCI+OSSI)	\$427,843.13	
8	AGC (**Total Gas Cost)	\$5,797,127.87	
	Sys Supply Purch	\$2,636,636.89	
	Diversified (Term)	\$15,375.15 (act)	
	Misc Adjustment	\$243.14	
	Transportation	\$3,144,872.69	
9	6.5% of AGC	\$376,813.31	
10	PAC = (TPBR) / AGC	7.38%	

Acronyms:

CPS = Company Performance Share

**Total Gas Cost = System Supply Purchase + Transportation Costs

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jun-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
CKY COST	(TATC)	TCO	80160	SST		<u>Disc Rate</u>	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00
TCI Negotiated Contract Revenue								\$0.00
Marketed Cap Release		TCO	SST		3,000	\$2.4800		\$6,318.00
Marketed Cap Release		TCO	SST		3,500	\$3.1000		\$8,925.00
Marketed Cap Release		TCO	SST		11,800	\$2.4800		\$24,780.00
Marketed Cap Release		TCO	SST		7,000	\$2.4862		\$15,750.00
Marketed Cap Release		TCO	SST		4,500	\$4.8050		\$27,374.85
Marketed Cap Release		TCO	SST			\$6.0833		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$1.9220		\$0.00
TCI Marketed Capacity Release Revenue								\$83,147.85
Total TCI								\$83,147.85

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jun-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.109	\$5.939	120.73%	\$9.2374

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jun-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
6/1/25	\$2.4500	\$2.8800	\$3.7200	\$1.9850	\$2.4550	\$2.5550	\$2.2200	\$2.6700	\$2.9700	\$2.2183	\$2.6683	\$3.0817
6/2/25	\$2.4500	\$2.8800	\$3.7200	\$1.9850	\$2.4550	\$2.5550	\$2.2200	\$2.6700	\$2.9700	\$2.2183	\$2.6683	\$3.0817
6/3/25	\$2.4500	\$2.8800	\$3.7200	\$1.8900	\$2.4600	\$2.9850	\$1.9700	\$2.5200	\$2.9600	\$2.1033	\$2.6200	\$3.2217
6/4/25	\$2.4500	\$2.8800	\$3.7200	\$1.9400	\$2.4950	\$2.8450	\$1.9700	\$2.5200	\$2.9600	\$2.1200	\$2.6317	\$3.1750
6/5/25	\$2.4500	\$2.8800	\$3.7200	\$2.1400	\$2.6600	\$2.8700	\$1.9700	\$2.5200	\$2.9600	\$2.1867	\$2.6867	\$3.1833
6/6/25	\$2.4500	\$2.8800	\$3.7200	\$1.9800	\$2.6550	\$2.9800	\$1.9700	\$2.5200	\$2.9600	\$2.1333	\$2.6850	\$3.2200
6/7/25	\$2.4500	\$2.8800	\$3.7200	\$1.9600	\$2.4350	\$3.1100	\$1.9700	\$2.5200	\$2.9600	\$2.1267	\$2.6117	\$3.2633
6/8/25	\$2.4500	\$2.8800	\$3.7200	\$1.9600	\$2.4350	\$3.1100	\$1.9700	\$2.5200	\$2.9600	\$2.1267	\$2.6117	\$3.2633
6/9/25	\$2.4500	\$2.8800	\$3.7200	\$1.9600	\$2.4350	\$3.1100	\$1.9700	\$2.5200	\$2.9600	\$2.1267	\$2.6117	\$3.2633
6/10/25	\$2.4500	\$2.8800	\$3.7200	\$1.7750	\$2.5400	\$3.8400	\$1.8200	\$2.5300	\$3.8800	\$2.0150	\$2.6500	\$3.8133
6/11/25	\$2.4500	\$2.8800	\$3.7200	\$1.8450	\$2.5100	\$3.9200	\$1.8200	\$2.5300	\$3.8800	\$2.0383	\$2.6400	\$3.8400
6/12/25	\$2.4500	\$2.8800	\$3.7200	\$2.0100	\$2.5900	\$4.0400	\$1.8200	\$2.5300	\$3.8800	\$2.0933	\$2.6667	\$3.8800
6/13/25	\$2.4500	\$2.8800	\$3.7200	\$1.9350	\$2.6950	\$4.0050	\$1.8200	\$2.5300	\$3.8800	\$2.0683	\$2.7017	\$3.8683
6/14/25	\$2.4500	\$2.8800	\$3.7200	\$1.7800	\$2.4200	\$3.8300	\$1.8200	\$2.5300	\$3.8800	\$2.0167	\$2.6100	\$3.8100
6/15/25	\$2.4500	\$2.8800	\$3.7200	\$1.7800	\$2.4200	\$3.8300	\$1.8200	\$2.5300	\$3.8800	\$2.0167	\$2.6100	\$3.8100
6/16/25	\$2.4500	\$2.8800	\$3.7200	\$1.7800	\$2.4200	\$3.8300	\$1.8200	\$2.5300	\$3.8800	\$2.0167	\$2.6100	\$3.8100
6/17/25	\$2.4500	\$2.8800	\$3.7200	\$1.9600	\$2.4900	\$4.2850	\$2.5200	\$2.9500	\$4.2700	\$2.3100	\$2.7733	\$4.0917
6/18/25	\$2.4500	\$2.8800	\$3.7200	\$2.5050	\$2.7100	\$4.6100	\$2.5200	\$2.9500	\$4.2700	\$2.4917	\$2.8467	\$4.2000
6/19/25	\$2.4500	\$2.8800	\$3.7200	\$3.0350	\$3.1650	\$4.7450	\$2.5200	\$2.9500	\$4.2700	\$2.6683	\$2.9983	\$4.2450
6/20/25	\$2.4500	\$2.8800	\$3.7200	\$3.0350	\$3.1650	\$4.7450	\$2.5200	\$2.9500	\$4.2700	\$2.6683	\$2.9983	\$4.2450
6/21/25	\$2.4500	\$2.8800	\$3.7200	\$2.8800	\$2.9850	\$4.2700	\$2.5200	\$2.9500	\$4.2700	\$2.6167	\$2.9383	\$4.0867
6/22/25	\$2.4500	\$2.8800	\$3.7200	\$2.8800	\$2.9850	\$4.2700	\$2.5200	\$2.9500	\$4.2700	\$2.6167	\$2.9383	\$4.0867
6/23/25	\$2.4500	\$2.8800	\$3.7200	\$2.8800	\$2.9850	\$4.2700	\$2.5200	\$2.9500	\$4.2700	\$2.6167	\$2.9383	\$4.0867
6/24/25	\$2.4500	\$2.8800	\$3.7200	\$2.9000	\$3.1000	\$4.5400	\$2.6200	\$3.0000	\$4.0200	\$2.6567	\$2.9933	\$4.0933
6/25/25	\$2.4500	\$2.8800	\$3.7200	\$2.7950	\$3.0450	\$4.1800	\$2.6200	\$3.0000	\$4.0200	\$2.6217	\$2.9750	\$3.9733
6/26/25	\$2.4500	\$2.8800	\$3.7200	\$2.5250	\$2.9700	\$3.9200	\$2.6200	\$3.0000	\$4.0200	\$2.5317	\$2.9500	\$3.8867
6/27/25	\$2.4500	\$2.8800	\$3.7200	\$2.4550	\$2.8600	\$3.7050	\$2.6200	\$3.0000	\$4.0200	\$2.5083	\$2.9133	\$3.8150
6/28/25	\$2.4500	\$2.8800	\$3.7200	\$2.6000	\$2.9100	\$3.8200	\$2.6200	\$3.0000	\$4.0200	\$2.5567	\$2.9300	\$3.8533
6/29/25	\$2.4500	\$2.8800	\$3.7200	\$2.6000	\$2.9100	\$3.8200	\$2.6200	\$3.0000	\$4.0200	\$2.5567	\$2.9300	\$3.8533
6/30/25	\$2.4500	\$2.8800	\$3.7200	\$2.6000	\$2.9100	\$3.8200	\$2.6200	\$3.0000	\$4.0200	\$2.5567	\$2.9300	\$3.8533
Avg Rate	\$2.4500	\$2.8800	\$3.7200	\$2.2785	\$2.7090	\$3.7472	\$2.2317	\$2.7447	\$3.7283	\$2.3201	\$2.7779	\$3.7318

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,227,598	\$2,660,046.85	\$2,848,095.56	\$188,048.71
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
TENN/TCO	B3	0	\$0.00	\$0.00	\$0.00
					\$188,048.71

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Jun-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			Sales Amounts		
								VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0269313	6/1/25	6/1/25	TCO P1042737	WV	7,500	\$2.0800	\$1,012.50
I	S	OPP	S0269431	6/1/25	6/1/25	TCO P1042737	WV	2,500	\$2.0200	\$150.00
I	S	OPP	S0269442	6/1/25	6/1/25	TCO P1042737	WV	32,500	\$2.2700	\$5,200.00
I	S	OPP	S0269466	6/1/25	6/1/25	TCO 27-19	WV	20,000	\$3.3000	\$15,680.60
I	S	OPP	S0269475	6/1/25	6/1/25	TCO 27-19	WV	25,000	\$3.2000	\$7,730.00
I	S	OPP	S0269476	6/1/25	6/1/25	TCO P1042737	WV	5,000	\$2.9800	\$350.00
I	S	OPP	S0269483	6/1/25	6/1/25	TCO P1042737	WV	15,000	\$3.0000	\$1,486.05
I	S	OPP	S0269484	6/1/25	6/1/25	TCO P1042737	WV	4,800	\$2.8000	\$432.00
I	S	OPP	S0269485	6/1/25	6/1/25	TCO P1042737	WV	5,200	\$2.8000	\$468.00
I	S	OPP	S0269486	6/1/25	6/1/25	TCO P1042737	WV	10,800	\$2.8750	\$1,091.99
I	S	OPP	S0269499	6/1/25	6/1/25	TCO 27-19	WV	50,000	\$2.8000	\$12,594.15
I	S	OPP	S0269534	6/1/25	6/1/25	TCO P1042737	WV	5,000	\$2.6500	\$1,000.00
I	S	OPP	S0269540	6/1/25	6/1/25	TCO P1042737	WV	20,000	\$2.9500	\$1,119.00
								203,300		\$48,314.29

COLUMBIA GAS OF KENTUCKY

Off-System EXCHANGE Activity Report

Jun-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0268921	5/1/25	6/1/25	6/1/25	2	2	TCO P1042737	WV	75,000	\$0.2200	\$16,500.00	\$0.00	\$8,250.00	\$8,250.00
E	E	OPP	S0268929	5/1/25	6/1/25	6/1/25	2	2	TCO P1042737	WV	51,000	\$0.0400	\$2,040.00	\$0.00	\$1,020.00	\$1,020.00
E	E	OPP	S0268934	5/1/25	6/1/25	6/1/25	2	2	TCO P1042737	WV	40,800	\$0.1600	\$6,528.00	\$0.00	\$3,264.00	\$3,264.00
E	E	OPP	S0268961	5/1/25	6/1/25	6/1/25	2	2	TCO P1042737	WV	16,800	\$0.1000	\$1,680.00	\$0.00	\$840.00	\$840.00
E	E	OPP	S0269413	6/1/25		7/1/25	2	1	TCO P1042737	WV	74400	\$0.8300	\$61,752.00	\$0.00	\$30,876.00	\$30,876.00
E	E	OPP	S0266829	7/1/24		7/1/25	13	12	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0268974	5/1/25		7/1/25	3	2	TCO P1042737	WV	18,600	\$0.3350	\$6,231.00	\$0.00	\$2,077.00	\$2,077.00
E	E	OPP	S0268987	5/1/25		7/1/25	3	2	TCO P1042737	WV	53,940	\$0.5000	\$26,970.00	\$0.00	\$8,990.00	\$8,990.00
E	E	OPP	S0269079	5/1/25		7/1/25	3	2	TCO P1042737	WV	93,000	\$0.3350	\$31,155.00	\$0.00	\$10,385.00	\$10,385.00
E	E	OPP	S0269226	5/1/25		7/1/25	3	2	TCO P1042737	WV	16,988	\$0.3150	\$5,351.22	\$0.00	\$1,783.74	\$1,783.74
E	E	OPP	S0269236	6/1/25		7/1/25	2	1	TCO P1042737	WV	62,000	\$0.6500	\$40,300.00	\$0.00	\$20,150.00	\$20,150.00
E	E	OPP	S0269380	6/1/25		7/1/25	2	1	TCO P1042737	WV	38,750	\$0.6000	\$23,250.00	\$0.00	\$11,625.00	\$11,625.00
E	E	OPP	S0269456	6/1/25		8/1/25	3	1	TCO P1042737	WV	46,500	\$0.3200	\$14,880.00	\$0.00	\$4,960.00	\$4,960.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	10	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	10	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
											708,778		\$290,087.22		\$108,332.28	\$108,332.28

JULY 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jul-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00
							TCI Negotiated Contract Revenue	\$0.00
Marketed Cap Release		TCO	SST		3,000	\$3.7200		\$11,160.00
Marketed Cap Release		TCO	SST		26,000	\$1.9375		\$50,375.00
Marketed Cap Release		TCO	SST		7,000	\$2.0150		\$14,105.00
Marketed Cap Release		TCO	SST		4,500	\$6.0833		\$27,374.85
Marketed Cap Release		TCO	SST		3,000	\$3.7200		\$11,160.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$114,174.85
							Total TCI	\$114,174.85

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jul-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.109	\$5.939	120.73%	\$9.2374

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jul-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
7/1/25	\$2.2000	\$2.8400	\$3.8300	\$2.8250	\$2.9250	\$3.6850	\$2.8400	\$2.9100	\$3.6400	\$2.6217	\$2.8917	\$3.7183
7/2/25	\$2.2000	\$2.8400	\$3.8300	\$2.7150	\$2.8400	\$3.6550	\$2.8400	\$2.9100	\$3.6400	\$2.5850	\$2.8633	\$3.7083
7/3/25	\$2.2000	\$2.8400	\$3.8300	\$2.7900	\$2.8700	\$3.7150	\$2.8400	\$2.9100	\$3.6400	\$2.6100	\$2.8733	\$3.7283
7/4/25	\$2.2000	\$2.8400	\$3.8300	\$2.8600	\$2.9850	\$3.5450	\$2.8400	\$2.9100	\$3.6400	\$2.6333	\$2.9117	\$3.6717
7/5/25	\$2.2000	\$2.8400	\$3.8300	\$2.8600	\$2.9850	\$3.5450	\$2.8400	\$2.9100	\$3.6400	\$2.6333	\$2.9117	\$3.6717
7/6/25	\$2.2000	\$2.8400	\$3.8300	\$2.8600	\$2.9850	\$3.5450	\$2.8400	\$2.9100	\$3.6400	\$2.6333	\$2.9117	\$3.6717
7/7/25	\$2.2000	\$2.8400	\$3.8300	\$2.8600	\$2.9850	\$3.5450	\$2.8400	\$2.9100	\$3.6400	\$2.6333	\$2.9117	\$3.6717
7/8/25	\$2.2000	\$2.8400	\$3.8300	\$2.8500	\$3.0100	\$3.5850	\$2.7900	\$2.9400	\$3.6400	\$2.6133	\$2.9300	\$3.6850
7/9/25	\$2.2000	\$2.8400	\$3.8300	\$2.8400	\$3.0100	\$3.6400	\$2.7900	\$2.9400	\$3.6400	\$2.6100	\$2.9300	\$3.7033
7/10/25	\$2.2000	\$2.8400	\$3.8300	\$2.6950	\$2.8700	\$3.6050	\$2.7900	\$2.9400	\$3.6400	\$2.5617	\$2.8833	\$3.6917
7/11/25	\$2.2000	\$2.8400	\$3.8300	\$2.7650	\$2.9100	\$3.5800	\$2.7900	\$2.9400	\$3.6400	\$2.5850	\$2.8967	\$3.6833
7/12/25	\$2.2000	\$2.8400	\$3.8300	\$2.8000	\$2.9650	\$3.8400	\$2.7900	\$2.9400	\$3.6400	\$2.5967	\$2.9150	\$3.7700
7/13/25	\$2.2000	\$2.8400	\$3.8300	\$2.8000	\$2.9650	\$3.8400	\$2.7900	\$2.9400	\$3.6400	\$2.5967	\$2.9150	\$3.7700
7/14/25	\$2.2000	\$2.8400	\$3.8300	\$2.8000	\$2.9650	\$3.8400	\$2.7900	\$2.9400	\$3.6400	\$2.5967	\$2.9150	\$3.7700
7/15/25	\$2.2000	\$2.8400	\$3.8300	\$3.0000	\$3.0750	\$3.8950	\$3.0100	\$3.2000	\$4.0000	\$2.7367	\$3.0383	\$3.9083
7/16/25	\$2.2000	\$2.8400	\$3.8300	\$3.0750	\$3.1650	\$3.8950	\$3.0100	\$3.2000	\$4.0000	\$2.7617	\$3.0683	\$3.9083
7/17/25	\$2.2000	\$2.8400	\$3.8300	\$3.1200	\$3.3100	\$4.0950	\$3.0100	\$3.2000	\$4.0000	\$2.7767	\$3.1167	\$3.9750
7/18/25	\$2.2000	\$2.8400	\$3.8300	\$2.9950	\$3.2800	\$4.0450	\$3.0100	\$3.2000	\$4.0000	\$2.7350	\$3.1067	\$3.9583
7/19/25	\$2.2000	\$2.8400	\$3.8300	\$2.8450	\$3.1800	\$4.1350	\$3.0100	\$3.2000	\$4.0000	\$2.6850	\$3.0733	\$3.9883
7/20/25	\$2.2000	\$2.8400	\$3.8300	\$2.8450	\$3.1800	\$4.1350	\$3.0100	\$3.2000	\$4.0000	\$2.6850	\$3.0733	\$3.9883
7/21/25	\$2.2000	\$2.8400	\$3.8300	\$2.8450	\$3.1800	\$4.1350	\$3.0100	\$3.2000	\$4.0000	\$2.6850	\$3.0733	\$3.9883
7/22/25	\$2.2000	\$2.8400	\$3.8300	\$2.7800	\$3.0800	\$3.8900	\$2.7500	\$2.9400	\$3.7200	\$2.5767	\$2.9533	\$3.8133
7/23/25	\$2.2000	\$2.8400	\$3.8300	\$2.7300	\$2.9000	\$3.6950	\$2.7500	\$2.9400	\$3.7200	\$2.5600	\$2.8933	\$3.7483
7/24/25	\$2.2000	\$2.8400	\$3.8300	\$2.8050	\$2.8950	\$3.6750	\$2.7500	\$2.9400	\$3.7200	\$2.5850	\$2.8917	\$3.7417
7/25/25	\$2.2000	\$2.8400	\$3.8300	\$2.7000	\$2.9050	\$3.6400	\$2.7500	\$2.9400	\$3.7200	\$2.5500	\$2.8950	\$3.7300
7/26/25	\$2.2000	\$2.8400	\$3.8300	\$2.7450	\$2.8400	\$3.7400	\$2.7500	\$2.9400	\$3.7200	\$2.5650	\$2.8733	\$3.7633
7/27/25	\$2.2000	\$2.8400	\$3.8300	\$2.7450	\$2.8400	\$3.7400	\$2.7500	\$2.9400	\$3.7200	\$2.5650	\$2.8733	\$3.7633
7/28/25	\$2.2000	\$2.8400	\$3.8300	\$2.7450	\$2.8400	\$3.7400	\$2.7500	\$2.9400	\$3.7200	\$2.5650	\$2.8733	\$3.7633
7/29/25	\$2.2000	\$2.8400	\$3.8300	\$2.8200	\$2.8850	\$3.7550	\$2.5200	\$2.7000	\$3.6600	\$2.5133	\$2.8083	\$3.7483
7/30/25	\$2.2000	\$2.8400	\$3.8300	\$2.7350	\$2.8950	\$3.7700	\$2.5200	\$2.7000	\$3.6600	\$2.4850	\$2.8117	\$3.7533
7/31/25	\$2.2000	\$2.8400	\$3.8300	\$2.5550	\$2.7050	\$3.6000	\$2.5200	\$2.7000	\$3.6600	\$2.4250	\$2.7483	\$3.6967
Avg Rate	\$2.2000	\$2.8400	\$3.8300	\$2.8195	\$2.9815	\$3.7660	\$2.8158	\$2.9687	\$3.7413	\$2.6118	\$2.9301	\$3.7791

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,520,800	\$3,900,013.25	\$3,971,986.19	\$71,972.94
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$71,972.94

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Jul-25

<u>DATA *</u> <u>STATUS</u>	<u>SALES</u> <u>TYPE **</u>	<u>SALES</u> <u>CATEGORY</u>	<u>SALES ID</u> (1)	<u>RECEIPT</u> <u>FLOW</u> <u>DATE</u> (2)	<u>DELIVERY</u> <u>FLOW</u> <u>DATE</u> (3)	<u>DELIVERY</u> <u>POINT</u>	<u>STATE</u> <u>OF</u> <u>SALE</u> (16)	<u>INVOICED SALES AMOUNTS</u>		ACTUAL AFTER-TAX MARGIN
								<u>VOLUMES</u> <u>INVOICED</u> (17 A) Dth	<u>SALES</u> <u>RATE</u> (18 A) \$/Dth	
No activity										

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Jul-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0266829	7/1/24	7/1/25	7/1/25	13	13	TCO P1042737	WV	31000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0268974	5/1/25	7/1/25	7/1/25	3	3	TCO P1042737	WV	18,600	\$0.3350	\$6,231.00	\$0.00	\$2,077.00	\$2,077.00
E	E	OPP	S0268987	5/1/25	7/1/25	7/1/25	3	3	TCO P1042737	WV	53,940	\$0.5000	\$26,970.00	\$0.00	\$8,990.00	\$8,990.00
E	E	OPP	S0269079	5/1/25	7/1/25	7/1/25	3	3	TCO P1042737	WV	93,000	\$0.3350	\$31,155.00	\$0.00	\$10,385.00	\$10,385.00
E	E	OPP	S0269226	5/1/25	7/1/25	7/1/25	3	3	TCO P1042737	WV	16,988	\$0.3150	\$5,351.22	\$0.00	\$1,783.74	\$1,783.74
E	E	OPP	S0269236	6/1/25	7/1/25	7/1/25	2	2	TCO P1042737	WV	62,000	\$0.6500	\$40,300.00	\$0.00	\$20,150.00	\$20,150.00
E	E	OPP	S0269380	6/1/25	7/1/25	7/1/25	2	2	TCO P1042737	WV	38,750	\$0.6000	\$23,250.00	\$0.00	\$11,625.00	\$11,625.00
E	E	OPP	S0269413	6/1/25	7/1/25	7/1/25	2	2	TCO P1042737	WV	74,400	\$0.8300	\$61,752.00	\$0.00	\$30,876.00	\$30,876.00
E	E	OPP	S0269456	6/1/25		8/1/25	3	2	TCO P1042737	WV	46,500	\$0.3200	\$14,880.00	\$0.00	\$4,960.00	\$4,960.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	11	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	11	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
E	E	OPP	S0269605	7/1/25		7/1/26	13	1	TCO P1042737	WV	232,500	\$0.3800	\$88,350.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269624	7/1/25		7/1/26	13	1	TCO P1042737	WV	65,100	\$0.3400	\$22,134.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0269639	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269654	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25		7/1/26	13	1	TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269705	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269787	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25		7/1/26	13	1	TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269771	7/1/25		8/1/26	14	1	TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$1,428.21	\$1,428.21
											1,349,778	\$513,633.22	\$114,101.79	\$114,101.79		

AUGUST 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Aug-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00
							TCI Negotiated Contract Revenue	\$0.00
Marketed Cap Release		TCO	SST		4,500	\$6.0833		\$27,374.85
Marketed Cap Release		TCO	SST		30,000	\$2.6428		\$79,284.00
Marketed Cap Release		TCO	SST		10,000	\$2.6428		\$26,428.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$133,086.85
							Total TCI	\$133,086.85

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Aug-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.109	\$5.939	120.73%	\$9.2374

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Aug-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
8/1/25	\$2.5300	\$2.8000	\$3.6200	\$2.4550	\$2.6450	\$3.5500	\$2.5200	\$2.7000	\$3.6600	\$2.5017	\$2.7150	\$3.6100
8/2/25	\$2.5300	\$2.8000	\$3.6200	\$2.3950	\$2.6950	\$3.5000	\$2.5200	\$2.7000	\$3.6600	\$2.4817	\$2.7317	\$3.5933
8/3/25	\$2.5300	\$2.8000	\$3.6200	\$2.3950	\$2.6950	\$3.5000	\$2.5200	\$2.7000	\$3.6600	\$2.4817	\$2.7317	\$3.5933
8/4/25	\$2.5300	\$2.8000	\$3.6200	\$2.3950	\$2.6950	\$3.5000	\$2.5200	\$2.7000	\$3.6600	\$2.4817	\$2.7317	\$3.5933
8/5/25	\$2.5300	\$2.8000	\$3.6200	\$2.5450	\$2.6400	\$3.3750	\$2.6000	\$2.7400	\$3.3700	\$2.5583	\$2.7267	\$3.4550
8/6/25	\$2.5300	\$2.8000	\$3.6200	\$2.6300	\$2.7050	\$3.2950	\$2.6000	\$2.7400	\$3.3700	\$2.5867	\$2.7483	\$3.4283
8/7/25	\$2.5300	\$2.8000	\$3.6200	\$2.6800	\$2.8000	\$3.4100	\$2.6000	\$2.7400	\$3.3700	\$2.6033	\$2.7800	\$3.4667
8/8/25	\$2.5300	\$2.8000	\$3.6200	\$2.6250	\$2.7950	\$3.4000	\$2.6000	\$2.7400	\$3.3700	\$2.5850	\$2.7783	\$3.4633
8/9/25	\$2.5300	\$2.8000	\$3.6200	\$2.6900	\$2.8000	\$3.3600	\$2.6000	\$2.7400	\$3.3700	\$2.6067	\$2.7800	\$3.4500
8/10/25	\$2.5300	\$2.8000	\$3.6200	\$2.6900	\$2.8000	\$3.3600	\$2.6000	\$2.7400	\$3.3700	\$2.6067	\$2.7800	\$3.4500
8/11/25	\$2.5300	\$2.8000	\$3.6200	\$2.6900	\$2.8000	\$3.3600	\$2.6000	\$2.7400	\$3.3700	\$2.6067	\$2.7800	\$3.4500
8/12/25	\$2.5300	\$2.8000	\$3.6200	\$2.7200	\$2.7750	\$3.4200	\$2.5900	\$2.7000	\$3.4100	\$2.6133	\$2.7583	\$3.4833
8/13/25	\$2.5300	\$2.8000	\$3.6200	\$2.6350	\$2.6900	\$3.4000	\$2.5900	\$2.7000	\$3.4100	\$2.5850	\$2.7300	\$3.4767
8/14/25	\$2.5300	\$2.8000	\$3.6200	\$2.5350	\$2.6600	\$3.3750	\$2.5900	\$2.7000	\$3.4100	\$2.5517	\$2.7200	\$3.4683
8/15/25	\$2.5300	\$2.8000	\$3.6200	\$2.4950	\$2.6000	\$3.3000	\$2.5900	\$2.7000	\$3.4100	\$2.5383	\$2.7000	\$3.4433
8/16/25	\$2.5300	\$2.8000	\$3.6200	\$2.5200	\$2.7100	\$3.4550	\$2.5900	\$2.7000	\$3.4100	\$2.5467	\$2.7367	\$3.4950
8/17/25	\$2.5300	\$2.8000	\$3.6200	\$2.5200	\$2.7100	\$3.4550	\$2.5900	\$2.7000	\$3.4100	\$2.5467	\$2.7367	\$3.4950
8/18/25	\$2.5300	\$2.8000	\$3.6200	\$2.5200	\$2.7100	\$3.4550	\$2.5900	\$2.7000	\$3.4100	\$2.5467	\$2.7367	\$3.4950
8/19/25	\$2.5300	\$2.8000	\$3.6200	\$2.3900	\$2.6450	\$3.3850	\$2.1100	\$2.5200	\$3.2500	\$2.3433	\$2.6550	\$3.4183
8/20/25	\$2.5300	\$2.8000	\$3.6200	\$2.2350	\$2.4950	\$3.3200	\$2.1100	\$2.5200	\$3.2500	\$2.2917	\$2.6050	\$3.3967
8/21/25	\$2.5300	\$2.8000	\$3.6200	\$2.1500	\$2.4400	\$3.2850	\$2.1100	\$2.5200	\$3.2500	\$2.2633	\$2.5867	\$3.3850
8/22/25	\$2.5300	\$2.8000	\$3.6200	\$2.1750	\$2.4800	\$3.2700	\$2.1100	\$2.5200	\$3.2500	\$2.2717	\$2.6000	\$3.3800
8/23/25	\$2.5300	\$2.8000	\$3.6200	\$1.9400	\$2.4600	\$3.2100	\$2.1100	\$2.5200	\$3.2500	\$2.1933	\$2.5933	\$3.3600
8/24/25	\$2.5300	\$2.8000	\$3.6200	\$1.9400	\$2.4600	\$3.2100	\$2.1100	\$2.5200	\$3.2500	\$2.1933	\$2.5933	\$3.3600
8/25/25	\$2.5300	\$2.8000	\$3.6200	\$1.9400	\$2.4600	\$3.2100	\$2.1100	\$2.5200	\$3.2500	\$2.1933	\$2.5933	\$3.3600
8/26/25	\$2.5300	\$2.8000	\$3.6200	\$1.8900	\$2.4000	\$3.0500	\$1.6900	\$2.5200	\$2.9600	\$2.0367	\$2.5733	\$3.2100
8/27/25	\$2.5300	\$2.8000	\$3.6200	\$1.7900	\$2.3900	\$3.0450	\$1.6900	\$2.5200	\$2.9600	\$2.0033	\$2.5700	\$3.2083
8/28/25	\$2.5300	\$2.8000	\$3.6200	\$1.8550	\$2.4750	\$3.0200	\$1.6900	\$2.5200	\$2.9600	\$2.0250	\$2.5983	\$3.2000
8/29/25	\$2.5300	\$2.8000	\$3.6200	\$1.6250	\$2.5250	\$2.9900	\$1.6900	\$2.5200	\$2.9600	\$1.9483	\$2.6150	\$3.1900
8/30/25	\$2.5300	\$2.8000	\$3.6200	\$1.6250	\$2.5250	\$2.9900	\$1.6900	\$2.5200	\$2.9600	\$1.9483	\$2.6150	\$3.1900
8/31/25	\$2.5300	\$2.8000	\$3.6200	\$1.6250	\$2.5250	\$2.9900	\$1.6900	\$2.5200	\$2.9600	\$1.9483	\$2.6150	\$3.1900
Avg Rate	\$2.5300	\$2.8000	\$3.6200	\$2.3005	\$2.6195	\$3.3047	\$2.3006	\$2.6335	\$3.3100	\$2.3770	\$2.6844	\$3.4116

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,980,290	\$4,580,390.63	\$4,707,234.50	\$126,843.87
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$126,843.87

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Aug-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS Sales Amounts		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED Dth (17 A)	SALES RATE \$/Dth (18 A)	
I	S	OPP	S0269947	8/1/25	8/1/25	TCO P1042737	WV	4,000	\$2.6375	\$20.00
I	S	OPP	S0269948	8/1/25	8/1/25	TCO P1042737	WV	5,000	\$2.6375	\$37.50
I	S	OPP	S0269965	8/1/25	8/1/25	TCO P1042737	WV	2,500	\$2.5900	\$87.50
I	S	OPP	S0269969	8/1/25	8/1/25	TCO P1042737	WV	5,000	\$2.6500	\$125.00
I	S	OPP	S0269998	8/1/25	8/1/25	TCO P1042737	WV	5,000	\$2.5700	\$87.50
I	S	OPP	S0270013	8/1/25	8/1/25	TCO P1042737	WV	36,210	\$2.7000	\$227.76
I	S	OPP	S0270014	8/1/25	8/1/25	TCO P1042737	WV	40,000	\$2.7000	\$474.80
I	S	OPP	S0270061	8/1/25	8/1/25	TCO P1042737	WV	8,700	\$1.9300	\$87.00
I	S	OPP	S0269928	8/1/25	8/1/25	TCO P1042737	WV	5,000	\$2.7500	\$250.00
I	S	OPP	S0269920	8/1/25	8/1/25	TCO P1042737	WV	2,500	\$2.6900	\$25.00
I	S	OPP	S0269923	8/1/25	8/1/25	TCO P1042737	WV	5,000	\$2.7900	\$450.00
I	S	OPP	S0269932	8/1/25	8/1/25	TCO P1042737	WV	5,000	\$2.7825	\$412.50
								123,910		\$2,284.56

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Aug-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0269456	6/1/25	8/1/25	8/1/25	3	3	TCO P1042737	WV	46,500	\$0.3200	\$14,880.00	\$0.00	\$4,960.00	\$4,960.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	12	TCO P1042737	WV	60000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	12	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
E	E	OPP	S0270012		8/1/25	9/1/25	2	1	TCO P1042737	WV	90,000	\$0.1750	\$15,750.00	\$0.00	\$7,875.00	\$7,875.00
E	E	OPP	S0270026		8/1/25	9/1/25	2	1	TCO P1042737	WV	30,000	\$0.1000	\$3,000.00	\$0.00	\$1,500.00	\$1,500.00
E	E	OPP	S0270050		8/1/25	9/1/25	2	1	TCO P1042737	WV	45,000	\$0.0850	\$3,825.00	\$0.00	\$1,912.50	\$1,912.50
E	E	OPP	S0270071		8/1/25	9/1/25	2	1	TCO P1042737	WV	180,000	\$0.0700	\$12,600.00	\$0.00	\$6,300.00	\$6,300.00
E	E	OPP	S0269605	7/1/25		7/1/26	13	2	TCO P1042737	WV	232,500	\$0.3800	\$88,350.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269624	7/1/25		7/1/26	13	2	TCO P1042737	WV	65,100	\$0.3400	\$22,134.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0269639	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269654	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25		7/1/26	13	2	TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269705	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269787	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25		7/1/26	13	2	TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269771	7/1/25		8/1/26	14	2	TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$1,428.21	\$1,428.21
											1306100	\$333,649.00		\$44,252.55	\$44,252.55	

SEPTEMBER 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Sep-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
CKY COST	(TATC)	TCO	80160	SST		<u>Disc Rate</u>	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00

TCI Negotiated Contract Revenue \$0.00

Marketed Cap Release	TCO	SST		4,500	\$6.0833			\$27,374.85
Marketed Cap Release	TCO	SST		7,000	\$3.7500			\$26,250.00
Marketed Cap Release	TCO	SST		3,500	\$3.0750			\$10,762.50
Marketed Cap Release	TCO	SST		15,300	\$2.7300			\$41,769.00
Marketed Cap Release	TCO	SST		14,500	\$2.2575			\$32,733.75
Marketed Cap Release	TCO	SST			\$0.0000			\$0.00
Marketed Cap Release	TCO	SST			\$0.0000			\$0.00
Marketed Cap Release	TCO	SST			\$0.0000			\$0.00
Marketed Cap Release	TCO	SST			\$0.0000			\$0.00
Marketed Cap Release	TCO	SST		0	\$0.0000			\$0.00

TCI Marketed Capacity Release Revenue \$138,890.10

Total TCI \$138,890.10

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Sep-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.109	\$5.939	120.73%	\$9.2374

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Sep-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			TCO P10	CGT Main	TGP 500
							TCO P10	CGT Main	TGP 500			
							(Rayne)					
9/1/25	\$2.0400	\$2.5600	\$3.3400	\$1.6350	\$2.5800	\$2.8950	\$1.6900	\$2.5200	\$2.9600	\$1.7883	\$2.5533	\$3.0650
9/2/25	\$2.0400	\$2.5600	\$3.3400	\$1.6350	\$2.5800	\$2.8950	\$1.6900	\$2.5200	\$2.9600	\$1.7883	\$2.5533	\$3.0650
9/3/25	\$2.0400	\$2.5600	\$3.3400	\$1.9000	\$2.6250	\$2.9750	\$1.8800	\$2.7700	\$3.1600	\$1.9400	\$2.6517	\$3.1583
9/4/25	\$2.0400	\$2.5600	\$3.3400	\$1.9200	\$2.8350	\$3.3500	\$1.8800	\$2.7700	\$3.1600	\$1.9467	\$2.7217	\$3.2833
9/5/25	\$2.0400	\$2.5600	\$3.3400	\$1.9050	\$2.8450	\$3.3400	\$1.8800	\$2.7700	\$3.1600	\$1.9417	\$2.7250	\$3.2800
9/6/25	\$2.0400	\$2.5600	\$3.3400	\$1.8300	\$2.7650	\$3.1950	\$1.8800	\$2.7700	\$3.1600	\$1.9167	\$2.6983	\$3.2317
9/7/25	\$2.0400	\$2.5600	\$3.3400	\$1.8300	\$2.7650	\$3.1950	\$1.8800	\$2.7700	\$3.1600	\$1.9167	\$2.6983	\$3.2317
9/8/25	\$2.0400	\$2.5600	\$3.3400	\$1.8300	\$2.7650	\$3.1950	\$1.8800	\$2.7700	\$3.1600	\$1.9167	\$2.6983	\$3.2317
9/9/25	\$2.0400	\$2.5600	\$3.3400	\$1.8900	\$2.8500	\$3.2800	\$1.8800	\$2.7800	\$3.1200	\$1.9367	\$2.7300	\$3.2467
9/10/25	\$2.0400	\$2.5600	\$3.3400	\$1.9000	\$2.8350	\$3.2000	\$1.8800	\$2.7800	\$3.1200	\$1.9400	\$2.7250	\$3.2200
9/11/25	\$2.0400	\$2.5600	\$3.3400	\$1.9050	\$2.7400	\$3.0000	\$1.8800	\$2.7800	\$3.1200	\$1.9417	\$2.6933	\$3.1533
9/12/25	\$2.0400	\$2.5600	\$3.3400	\$1.9350	\$2.7300	\$2.9850	\$1.8800	\$2.7800	\$3.1200	\$1.9517	\$2.6900	\$3.1483
9/13/25	\$2.0400	\$2.5600	\$3.3400	\$1.7850	\$2.7450	\$3.0000	\$1.8800	\$2.7800	\$3.1200	\$1.9017	\$2.6950	\$3.1533
9/14/25	\$2.0400	\$2.5600	\$3.3400	\$1.7850	\$2.7450	\$3.0000	\$1.8800	\$2.7800	\$3.1200	\$1.9017	\$2.6950	\$3.1533
9/15/25	\$2.0400	\$2.5600	\$3.3400	\$1.7850	\$2.7450	\$3.0000	\$1.8800	\$2.7800	\$3.1200	\$1.9017	\$2.6950	\$3.1533
9/16/25	\$2.0400	\$2.5600	\$3.3400	\$2.0050	\$2.8000	\$3.1700	\$1.7400	\$2.8400	\$3.2200	\$1.9283	\$2.7333	\$3.2433
9/17/25	\$2.0400	\$2.5600	\$3.3400	\$2.0100	\$2.9250	\$3.2750	\$1.7400	\$2.8400	\$3.2200	\$1.9300	\$2.7750	\$3.2783
9/18/25	\$2.0400	\$2.5600	\$3.3400	\$2.0200	\$2.9950	\$3.3800	\$1.7400	\$2.8400	\$3.2200	\$1.9333	\$2.7983	\$3.3133
9/19/25	\$2.0400	\$2.5600	\$3.3400	\$1.8100	\$2.8400	\$3.3100	\$1.7400	\$2.8400	\$3.2200	\$1.8633	\$2.7467	\$3.2900
9/20/25	\$2.0400	\$2.5600	\$3.3400	\$1.6000	\$2.7350	\$3.1250	\$1.7400	\$2.8400	\$3.2200	\$1.7933	\$2.7117	\$3.2283
9/21/25	\$2.0400	\$2.5600	\$3.3400	\$1.6000	\$2.7350	\$3.1250	\$1.7400	\$2.8400	\$3.2200	\$1.7933	\$2.7117	\$3.2283
9/22/25	\$2.0400	\$2.5600	\$3.3400	\$1.6000	\$2.7350	\$3.1250	\$1.7400	\$2.8400	\$3.2200	\$1.7933	\$2.7117	\$3.2283
9/23/25	\$2.0400	\$2.5600	\$3.3400	\$1.7550	\$2.7300	\$3.2800	\$1.8100	\$2.7000	\$3.2100	\$1.8683	\$2.6633	\$3.2767
9/24/25	\$2.0400	\$2.5600	\$3.3400	\$1.8150	\$2.6900	\$3.2950	\$1.8100	\$2.7000	\$3.2100	\$1.8883	\$2.6500	\$3.2817
9/25/25	\$2.0400	\$2.5600	\$3.3400	\$1.8950	\$2.7350	\$3.2700	\$1.8100	\$2.7000	\$3.2100	\$1.9150	\$2.6650	\$3.2733
9/26/25	\$2.0400	\$2.5600	\$3.3400	\$1.9200	\$2.7650	\$3.2900	\$1.8100	\$2.7000	\$3.2100	\$1.9233	\$2.6750	\$3.2800
9/27/25	\$2.0400	\$2.5600	\$3.3400	\$1.7600	\$2.6750	\$3.1700	\$1.8100	\$2.7000	\$3.2100	\$1.8700	\$2.6450	\$3.2400
9/28/25	\$2.0400	\$2.5600	\$3.3400	\$1.7600	\$2.6750	\$3.1700	\$1.8100	\$2.7000	\$3.2100	\$1.8700	\$2.6450	\$3.2400
9/29/25	\$2.0400	\$2.5600	\$3.3400	\$1.7600	\$2.6750	\$3.1700	\$1.8100	\$2.7000	\$3.2100	\$1.8700	\$2.6450	\$3.2400
9/30/25	\$2.0400	\$2.5600	\$3.3400	\$1.8750	\$2.8050	\$3.3100	\$1.6000	\$2.9200	\$3.5100	\$1.8383	\$2.7617	\$3.3867
Avg Rate	\$2.0400	\$2.5600	\$3.3400	\$1.8218	\$2.7555	\$3.1657	\$1.8090	\$2.7607	\$3.1747	\$1.8903	\$2.6921	\$3.2268

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	823,400	\$1,537,912.75	\$1,556,454.72	\$18,541.97
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
TENN/TCO	B3	0	\$0.00	\$0.00	\$0.00
					\$18,541.97

COLUMBIA GAS OF KENTUCKY
 SALES Activity Booking Report
 Sep-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	RECEIPT FLOW DATE (1)	DELIVERY FLOW DATE (2)	DELIVERY POINT (3)	STATE OF SALE (16)	INVOICED SALES AMOUNTS Sales Amounts		ACTUAL AFTER-TAX MARGIN
							VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0270148	9/1/25	9/1/25 TCO P1042737	WV	30,000	\$1.9025	\$255.60
I	S	OPP	S0270205	9/1/25	9/1/25 TCO P1042737	WV	5,000	\$2.0500	\$300.00
I	S	OPP	S0270246	9/1/25	9/1/25 TCO P1042737	WV	10,000	\$1.8900	\$300.00
I	S	OPP	S0270247	9/1/25	9/1/25 TCO P1042737	WV	10,000	\$1.9500	\$150.00
I	S	OPP	S0270248	9/1/25	9/1/25 TCO P1042737	WV	5,000	\$1.8900	\$200.00
I	S	OPP	S0270282	9/1/25	9/1/25 TCO P1042737	WV	10,000	\$1.7900	\$350.00
I	S	OPP	S0270290	9/1/25	9/1/25 TCO P1042737	WV	4,000	\$1.8175	\$10.00
I	S	OPP	S0270296	9/1/25	9/1/25 TCO P1042737	WV	10,000	\$1.8350	\$850.00
I	S	OPP	S0270302	9/1/25	9/1/25 TCO P1042737	WV	5,000	\$1.9050	\$37.50
I	S	OPP	S0270314	9/1/25	9/1/25 TCO P1042737	WV	5,000	\$1.9225	\$12.50
I	S	OPP	S0270315	9/1/25	9/1/25 TCO P1042737	WV	5,000	\$1.9225	\$12.50
I	S	OPP	S0270318	9/1/25	9/1/25 TCO P1042737	WV	1,500	\$1.9400	\$63.75
I	S	OPP	S0270326	9/1/25	9/1/25 TCO P1042737	WV	5,200	\$1.9450	\$247.00
I	S	OPP	S0270342	9/1/25	9/1/25 TCO P1042737	WV	4,000	\$1.9275	\$110.00
I	S	OPP	S0270347	9/1/25	9/1/25 TCO P1042737	WV	500	\$1.9000	\$3.75
I	S	OPP	S0270349	9/1/25	9/1/25 TCO P1042737	WV	7,400	\$1.8800	\$52.98
I	S	OPP	S0270352	9/1/25	9/1/25 TCO P1042737	WV	60,000	\$1.9000	\$990.60
I	S	OPP	S0270354	9/1/25	9/1/25 TCO P1042737	WV	30,000	\$1.9300	\$350.10
I	S	OPP	S0270357	9/1/25	9/1/25 TCO P1042737	WV	5,000	\$1.9900	\$275.00
I	S	OPP	S0270363	9/1/25	9/1/25 TCO P1042737	WV	1,400	\$1.9700	\$49.00
							214,000		\$4,620.28

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Sep-25

											SALES AMOUNTS					
DATA	SALES	EXCH	RECEIPT	DELIVERY		# OF	# OF		STATE		SALES	TOTAL	TRANSPORT	TOTAL		
STATUS	TYPE**	TYPE	FLOW	FLOW	INVOICE	MONTHS	MONTHS	DELIVERY	OF		RATE	SALE	COST	SALE	MARGIN	
			DATE	DATE	MONTH	IN TERM	EXPIRED	POINT	SALE	VOLUMES	\$/Dth	\$				
										Dth						
E	E	OPP	S0267253	9/1/24	9/1/25	9/1/25	13	13 TCO P1042737	WV	30000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69	
E	E	OPP	S0270012	9/1/25	8/1/25	9/1/25	2	2 TCO P1042737	WV	90,000	\$0.1750	\$15,750.00	\$0.00	\$7,875.00	\$7,875.00	
E	E	OPP	S0270026	9/1/25	8/1/25	9/1/25	2	2 TCO P1042737	WV	30,000	\$0.1000	\$3,000.00	\$0.00	\$1,500.00	\$1,500.00	
E	E	OPP	S0270050	9/1/25	8/1/25	9/1/25	2	2 TCO P1042737	WV	45,000	\$0.0850	\$3,825.00	\$0.00	\$1,912.50	\$1,912.50	
E	E	OPP	S0270071	9/1/25	8/1/25	9/1/25	2	2 TCO P1042737	WV	180,000	\$0.0700	\$12,600.00	\$0.00	\$6,300.00	\$6,300.00	
E	E	OPP	S0267225	9/1/24	9/1/25	9/1/25	13	13 TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85	
E	E	OPP	S0270294		9/1/25	10/1/25	2	1 TCO P1042737	WV	31,000	\$0.0250	\$775.00	\$0.00	\$387.50	\$387.50	
E	E	OPP	S0269605	7/1/25		7/1/26	13	3 TCO P1042737	WV	232,500	\$0.3800	\$88,350.00	\$0.00	\$6,796.15	\$6,796.15	
E	E	OPP	S0269624	7/1/25		7/1/26	13	3 TCO P1042737	WV	65,100	\$0.3400	\$22,134.00	\$0.00	\$1,702.62	\$1,702.62	
E	E	OPP	S0269639	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31	
E	E	OPP	S0269654	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$476.92	\$476.92	
E	E	OPP	S0269682	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$310.00	\$310.00	
E	E	OPP	S0269689	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31	
E	E	OPP	S0269696	7/1/25		7/1/26	13	3 TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$2,575.38	\$2,575.38	
E	E	OPP	S0269705	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$667.69	\$667.69	
E	E	OPP	S0269716	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$894.23	\$894.23	
E	E	OPP	S0269742	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$620.00	\$620.00	
E	E	OPP	S0269757	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$858.46	\$858.46	
E	E	OPP	S0269787	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$286.15	\$286.15	
E	E	OPP	S0269803	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31	
E	E	OPP	S0269819	7/1/25		7/1/26	13	3 TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$810.77	\$810.77	
E	E	OPP	S0269771	7/1/25		8/1/26	14	3 TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$1,428.21	\$1,428.21	
E	E	OPP	S0270149	9/1/25		9/1/26	13	1 TCO P1042737	WV	30,000	\$0.6500	\$19,500.00	\$0.00	\$1,500.00	\$1,500.00	
E	E	OPP	S0270313	9/1/25		9/1/26	13	1 TCO P1042737	WV	30000	\$0.6700	\$20,100.00	\$0.00	\$1,546.15	\$1,546.15	
E	E	OPP	S0270353	9/1/25		9/1/26	13	1 TCO P1042737	WV	60,000	\$0.8500	\$51,000.00	\$0.00	\$3,923.08	\$3,923.08	
E	E	OPP	S0270355	9/1/25		9/1/26	13	1 TCO P1042737	WV	30,000	\$0.8000	\$24,000.00	\$0.00	\$1,846.15	\$1,846.15	
										1,440,600		\$434,144.00		\$48,495.43	\$48,495.43	

OCTOBER 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Oct-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00

TCI Negotiated Contract Revenue \$0.00

Marketed Cap Release	TCO	SST	5,000	\$3.7510	\$18,755.00
Marketed Cap Release	TCO	SST	4,000	\$3.3325	\$13,330.00
Marketed Cap Release	TCO	SST	20,000	\$2.6248	\$52,496.00
Marketed Cap Release	TCO	SST	15,800	\$2.6350	\$41,633.00
Marketed Cap Release	TCO	SST	4,500	\$6.0833	\$27,374.85
Marketed Cap Release	TCO	SST	12,000	\$6.2775	\$75,330.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST	0	\$0.0000	\$0.00

TCI Marketed Capacity Release Revenue \$228,918.85

Total TCI \$228,918.85

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Oct-25	Per PSC Order	Gross up Factor %	Benchmark Rate
Benchmark Calc:	\$13.109	\$5.939	120.73%	\$9.2374

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Oct-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
10/1/25	\$1.7100	\$2.5900	\$3.2000	\$1.7650	\$2.9100	\$3.5200	\$1.6000	\$2.9200	\$3.5100	\$1.6917	\$2.8067	\$3.4100
10/2/25	\$1.7100	\$2.5900	\$3.2000	\$1.6300	\$2.9750	\$3.5300	\$1.6000	\$2.9200	\$3.5100	\$1.6467	\$2.8283	\$3.4133
10/3/25	\$1.7100	\$2.5900	\$3.2000	\$1.5900	\$3.0000	\$3.6000	\$1.6000	\$2.9200	\$3.5100	\$1.6333	\$2.8367	\$3.4367
10/4/25	\$1.7100	\$2.5900	\$3.2000	\$1.4550	\$2.8850	\$3.4650	\$1.6000	\$2.9200	\$3.5100	\$1.5883	\$2.7983	\$3.3917
10/5/25	\$1.7100	\$2.5900	\$3.2000	\$1.4550	\$2.8850	\$3.4650	\$1.6000	\$2.9200	\$3.5100	\$1.5883	\$2.7983	\$3.3917
10/6/25	\$1.7100	\$2.5900	\$3.2000	\$1.4550	\$2.8850	\$3.4650	\$1.6000	\$2.9200	\$3.5100	\$1.5883	\$2.7983	\$3.3917
10/7/25	\$1.7100	\$2.5900	\$3.2000	\$1.7500	\$2.9350	\$3.7600	\$1.6300	\$2.6900	\$3.1500	\$1.6967	\$2.7383	\$3.3700
10/8/25	\$1.7100	\$2.5900	\$3.2000	\$1.7050	\$2.9550	\$3.8550	\$1.6300	\$2.6900	\$3.1500	\$1.6817	\$2.7450	\$3.4017
10/9/25	\$1.7100	\$2.5900	\$3.2000	\$1.8400	\$2.9950	\$3.6600	\$1.6300	\$2.6900	\$3.1500	\$1.7267	\$2.7583	\$3.3367
10/10/25	\$1.7100	\$2.5900	\$3.2000	\$1.7000	\$2.9000	\$3.4900	\$1.6300	\$2.6900	\$3.1500	\$1.6800	\$2.7267	\$3.2800
10/11/25	\$1.7100	\$2.5900	\$3.2000	\$1.4350	\$2.6400	\$3.0500	\$1.6300	\$2.6900	\$3.1500	\$1.5917	\$2.6400	\$3.1333
10/12/25	\$1.7100	\$2.5900	\$3.2000	\$1.4350	\$2.6400	\$3.0500	\$1.6300	\$2.6900	\$3.1500	\$1.5917	\$2.6400	\$3.1333
10/13/25	\$1.7100	\$2.5900	\$3.2000	\$1.4350	\$2.6400	\$3.0500	\$1.6300	\$2.6900	\$3.1500	\$1.5917	\$2.6400	\$3.1333
10/14/25	\$1.7100	\$2.5900	\$3.2000	\$1.4350	\$2.6400	\$3.0500	\$1.6300	\$2.6900	\$3.1500	\$1.5917	\$2.6400	\$3.1333
10/15/25	\$1.7100	\$2.5900	\$3.2000	\$1.9450	\$2.6700	\$3.2000	\$1.9500	\$2.3900	\$3.1600	\$1.8683	\$2.5500	\$3.1867
10/16/25	\$1.7100	\$2.5900	\$3.2000	\$2.0700	\$2.5900	\$3.2150	\$1.9500	\$2.3900	\$3.1600	\$1.9100	\$2.5233	\$3.1917
10/17/25	\$1.7100	\$2.5900	\$3.2000	\$2.0000	\$2.5300	\$3.2250	\$1.9500	\$2.3900	\$3.1600	\$1.8867	\$2.5033	\$3.1950
10/18/25	\$1.7100	\$2.5900	\$3.2000	\$1.8500	\$2.3350	\$3.0700	\$1.9500	\$2.3900	\$3.1600	\$1.8367	\$2.4383	\$3.1433
10/19/25	\$1.7100	\$2.5900	\$3.2000	\$1.8500	\$2.3350	\$3.0700	\$1.9500	\$2.3900	\$3.1600	\$1.8367	\$2.4383	\$3.1433
10/20/25	\$1.7100	\$2.5900	\$3.2000	\$1.8500	\$2.3350	\$3.0700	\$1.9500	\$2.3900	\$3.1600	\$1.8367	\$2.4383	\$3.1433
10/21/25	\$1.7100	\$2.5900	\$3.2000	\$2.1850	\$2.7700	\$3.4600	\$2.6700	\$3.0100	\$3.7000	\$2.1883	\$2.7900	\$3.4533
10/22/25	\$1.7100	\$2.5900	\$3.2000	\$2.5100	\$2.9950	\$3.5600	\$2.6700	\$3.0100	\$3.7000	\$2.2967	\$2.8650	\$3.4867
10/23/25	\$1.7100	\$2.5900	\$3.2000	\$2.8200	\$3.1700	\$3.8400	\$2.6700	\$3.0100	\$3.7000	\$2.4000	\$2.9233	\$3.5800
10/24/25	\$1.7100	\$2.5900	\$3.2000	\$2.8350	\$3.0250	\$3.6950	\$2.6700	\$3.0100	\$3.7000	\$2.4050	\$2.8750	\$3.5317
10/25/25	\$1.7100	\$2.5900	\$3.2000	\$2.8600	\$3.0000	\$3.5050	\$2.6700	\$3.0100	\$3.7000	\$2.4133	\$2.8667	\$3.4683
10/26/25	\$1.7100	\$2.5900	\$3.2000	\$2.8600	\$3.0000	\$3.5050	\$2.6700	\$3.0100	\$3.7000	\$2.4133	\$2.8667	\$3.4683
10/27/25	\$1.7100	\$2.5900	\$3.2000	\$2.8600	\$3.0000	\$3.5050	\$2.6700	\$3.0100	\$3.7000	\$2.4133	\$2.8667	\$3.4683
10/28/25	\$1.7100	\$2.5900	\$3.2000	\$3.0350	\$3.1400	\$3.8600	\$2.9400	\$3.1300	\$3.6000	\$2.5617	\$2.9533	\$3.5533
10/29/25	\$1.7100	\$2.5900	\$3.2000	\$2.9800	\$3.1250	\$3.7550	\$2.9400	\$3.1300	\$3.6000	\$2.5433	\$2.9483	\$3.5183
10/30/25	\$1.7100	\$2.5900	\$3.2000	\$2.9250	\$3.0500	\$3.6700	\$2.9400	\$3.1300	\$3.6000	\$2.5250	\$2.9233	\$3.4900
10/31/25	\$1.7100	\$2.5900	\$3.2000	\$3.0700	\$3.1850	\$3.6900	\$2.9400	\$3.1300	\$3.6000	\$2.5733	\$2.9683	\$3.4967
Avg Rate	\$1.7100	\$2.5900	\$3.2000	\$2.0835	\$2.8432	\$3.4485	\$2.0900	\$2.8055	\$3.4039	\$1.9612	\$2.7462	\$3.3508

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	724,408	\$1,327,391.67	\$1,420,696.51	\$93,304.84
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
TENN/TCO	B3	0	\$0.00	\$0.00	\$0.00
					\$93,304.84

COLUMBIA GAS OF KENTUCKY
 SALES Activity Booking Report
 Oct-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)		OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0270398	10-1-25	10-1-25	TCO P1042737	WV	10,000	\$1.7500	\$75.00
I	S	OPP	S0270381	10-1-25	10-1-25	TCO P1042737	WV	200	\$1.8500	\$17.00
I	S	OPP	S0270382	10-1-25	10-1-25	TCO P1042737	WV	5,000	\$1.8500	\$425.00
I	S	OPP	S0270383	10-1-25	10-1-25	TCO P1042737	WV	5,000	\$1.7900	\$125.00
I	S	OPP	S0270397	10-1-25	10-1-25	TCO P1042737	WV	4,700	\$1.7500	\$35.25
I	S	OPP	S0270403	10-1-25	10-1-25	TCO P1042737	WV	16,500	\$1.8500	\$2,193.68
I	S	OPP	S0270404	10-1-25	10-1-25	TCO 836799	WV	7,000	\$1.9000	\$984.33
I	S	OPP	S0270405	10-1-25	10-1-25	TCO 836799	WV	5,000	\$1.8550	\$527.40
I	S	OPP	S0270438	10-1-25	10-1-25	TCO 836799	WV	3,000	\$2.0000	\$735.82
I	S	OPP	S0270456	10-1-25	10-1-25	TCO 836799	WV	3,000	\$2.0000	\$323.26
I	S	OPP	S0270487	10-1-25	10-1-25	TCO P1042737	WV	15,000	\$1.8750	\$1,092.45
I	S	OPP	S0270490	10-1-25	10-1-25	TCO 836799	WV	9,000	\$2.0000	\$2,209.17
I	S	OPP	S0270500	10-1-25	10-1-25	TCO 836799	WV	6,000	\$1.8900	\$811.64
I	S	OPP	S0270508	10-1-25	10-1-25	TCO 836799	WV	11,000	\$1.8000	\$498.58
I	S	OPP	S0270509	10-1-25	10-1-25	TCO 836799	WV	10,000	\$1.8000	\$453.87
I	S	OPP	S0270513	10-1-25	10-1-25	TCO 836799	WV	10,000	\$1.9000	\$1,189.75
I	S	OPP	S0270514	10-1-25	10-1-25	TCO P1042737	WV	21,000	\$1.9000	\$4,095.00
I	S	OPP	S0270520	10-1-25	10-1-25	TCO P1042737	WV	2,500	\$1.9600	\$637.50
I	S	OPP	S0270522	10-1-25	10-1-25	TCO 836799	WV	10,000	\$2.0500	\$2,953.87
I	S	OPP	S0270523	10-1-25	10-1-25	TCO 836799	WV	5,000	\$2.1000	\$1,726.94
I	S	OPP	S0270529	10-1-25	10-1-25	TCO P1042737	WV	10,000	\$1.9475	\$75.00
I	S	OPP	S0270554	10-1-25	10-1-25	TCO P1042737	WV	4,200	\$2.0100	\$42.00
I	S	OPP	S0270545	10-1-25	10-1-25	TCO 836799	WV	5,000	\$2.1000	\$1,726.94
I	S	OPP	S0270546	10-1-25	10-1-25	TCO P1042737	WV	7,700	\$2.0400	\$2,579.50
I	S	OPP	S0270548	10-1-25	10-1-25	TCO P1042737	WV	20,000	\$2.0725	\$50.00
I	S	OPP	S0270556	10-1-25	10-1-25	TCO P1042737	WV	3,000	\$2.0100	\$30.00
I	S	OPP	S0270559	10-1-25	10-1-25	TCO P1042737	WV	2,000	\$2.0300	\$60.00
I	S	OPP	S0270572	10-1-25	10-1-25	TCO 836799	WV	15,000	\$1.9100	\$113.50
I	S	OPP	S0270573	10-1-25	10-1-25	TCO 836799	WV	4,000	\$2.1500	\$339.66
I	S	OPP	S0270584	10-1-25	10-1-25	TCO P1042737	WV	17,500	\$2.1950	\$87.50
I	S	OPP	S0270590	10-1-25	10-1-25	TCO 836799	WV	4,000	\$2.3750	\$526.71
I	S	OPP	S0270534	10-1-25	10-1-25	TCO P1042737	WV	5,000	\$1.9450	\$25.00
								256,300	\$26,766.32	

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Oct-25

SALES AMOUNTS											
DATA	SALES	EXCH		RECEIPT	DELIVERY		SALES	TOTAL	TRANSPORT	TOTAL	
STATUS	TYPE**	TYPE	SALES ID	FLOW	FLOW	INVOICE	RATE	SALE	COST	SALE	MARGIN
				DATE	DATE	MONTH	\$/Dth	\$			
E	E	OPP	S0270294	10/1/25	9/1/25	10/1/25	\$0.0250	\$775.00	\$0.00	\$387.50	\$387.50
E	E	OPP	S0269787	7/1/25		7/1/26	\$0.1200	\$3,720.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25		7/1/26	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25		7/1/26	\$0.3400	\$10,540.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269605	7/1/25		7/1/26	\$0.3800	\$88,350.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269624	7/1/25		7/1/26	\$0.3400	\$22,134.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0269639	7/1/25		7/1/26	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269654	7/1/25		7/1/26	\$0.2000	\$6,200.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25		7/1/26	\$0.1300	\$4,030.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25		7/1/26	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25		7/1/26	\$0.3600	\$33,480.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269705	7/1/25		7/1/26	\$0.2800	\$8,680.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25		7/1/26	\$0.3750	\$11,625.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25		7/1/26	\$0.2600	\$8,060.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25		7/1/26	\$0.3600	\$11,160.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269771	7/1/25		8/1/26	\$0.2150	\$19,995.00	\$0.00	\$1,428.21	\$1,428.21
E	E	OPP	S0270149	9/1/25		9/1/26	\$0.6500	\$19,500.00	\$0.00	\$1,500.00	\$1,500.00
E	E	OPP	S0270313	9/1/25		9/1/26	\$0.6700	\$20,100.00	\$0.00	\$1,546.15	\$1,546.15
E	E	OPP	S0270353	9/1/25		9/1/26	\$0.8500	\$51,000.00	\$0.00	\$3,923.08	\$3,923.08
E	E	OPP	S0270355	9/1/25		9/1/26	\$0.8000	\$24,000.00	\$0.00	\$1,846.15	\$1,846.15
E	E	OPP	S0270550	10/1/25		10/1/26	\$0.4500	\$12,555.00	\$0.00	\$965.77	\$965.77
E	E	OPP	S0270587	10/1/25		10/1/26	\$0.4750	\$10,307.50	\$0.00	\$792.88	\$792.88
E	E	OPP	S0270600	10/1/25		10/1/26	\$0.1950	\$6,045.00	\$0.00	\$465.00	\$465.00
								\$394,576.50		\$30,570.04	\$30,570.04

NOVEMBER 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Nov-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00

TCI Negotiated Contract Revenue \$0.00

Marketed Cap Release	TCO	SST	7,500	\$3.6900	\$27,374.85
Marketed Cap Release	TCO	SST	25,000	\$7.5000	\$187,500.00
Marketed Cap Release	TCO	SST	23,000	\$3.6300	\$83,490.00
Marketed Cap Release	TCO	SST	15,000	\$4.2000	\$63,000.00
Marketed Cap Release	TCO	SST	4,500	\$6.0833	\$27,675.00
Marketed Cap Release	TCO	SST	4,500	\$3.8250	\$17,212.50
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	SST	0	\$0.0000	\$0.00

TCI Marketed Capacity Release Revenue \$406,252.35

Total TCI \$406,252.35

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Nov-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.109	\$5.939	120.73%	\$9.2374

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Nov-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW	FLOW			Sales Amounts		
				DATE (2)	DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0270693	11/1/25	11/1/25	TCO 27-19	WV	40,000	\$3.3500	\$2,510.43
I	S	OPP	S0270770	11/1/25	11/1/25	TCO P1042737	WV	3,500	\$3.5500	\$19.99
I	S	OPP	S0270678	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.1500	\$1,400.00
I	S	OPP	S0270755	11/1/25	11/1/25	TCO P1042737	WV	400	\$3.5425	\$1.00
I	S	OPP	S0270808	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.7800	\$700.00
I	S	OPP	S0270759	11/1/25	11/1/25	TCO P1042737	WV	1,800	\$3.5425	\$4.50
I	S	OPP	S0270685	11/1/25	11/1/25	TCO P1042737	WV	57,500	\$3.2800	\$11,858.80
I	S	OPP	S0270712	11/1/25	11/1/25	TCO P1042737	WV	10,000	\$3.2900	\$1,150.00
I	S	OPP	S0270719	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.2000	\$125.00
I	S	OPP	S0270720	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.2000	\$225.00
I	S	OPP	S0270721	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.2000	\$237.50
I	S	OPP	S0270722	11/1/25	11/1/25	TCO P1042737	WV	15,000	\$3.2500	\$1,504.80
I	S	OPP	S0270737	11/1/25	11/1/25	TCO P1042737	WV	15,000	\$3.3900	\$2,098.50
I	S	OPP	S0270739	11/1/25	11/1/25	TCO P1042737	WV	20,000	\$3.4000	\$1,296.00
I	S	OPP	S0270780	11/1/25	11/1/25	TCO P1042737	WV	10,000	\$3.6500	\$600.00
I	S	OPP	S0270723	11/1/25	11/1/25	TCO P1042737	WV	2,200	\$3.3850	\$390.50
I	S	OPP	S0270692	11/1/25	11/1/25	TCO 836799	WV	5,000	\$3.3500	\$311.97
I	S	OPP	S0270735	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.3800	\$1,172.00
I	S	OPP	S0270736	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.3800	\$1,287.50
I	S	OPP	S0270744	11/1/25	11/1/25	TCO 836799	WV	2,000	\$3.5500	\$404.65
I	S	OPP	S0270725	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.3875	\$900.00
I	S	OPP	S0270756	11/1/25	11/1/25	TCO P1042737	WV	5,400	\$3.5425	\$13.50
I	S	OPP	S0270724	11/1/25	11/1/25	TCO P1042737	WV	5,000	\$3.3850	\$887.50
I	S	OPP	S0270726	11/1/25	11/1/25	TCO P1042737	WV	2,500	\$3.3825	\$483.23
I	S	OPP	S0270754	11/1/25	11/1/25	TCO P1042737	WV	4,200	\$3.5425	\$10.50
								239,500		\$29,592.87

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Nov-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT	DELIVERY	INVOICE MONTH	# OF	# OF	STATE OF	SALES RATE	TOTAL SALE	TRANSPORT COST	EXCISE TAX	TOTAL SALE	MARGIN	
				FLOW DATE	FLOW DATE		MONTHS IN TERM	MONTHS EXPIRED								DELIVERY POINT
E	E	OPP	S0269654	7/1/25		7/1/26	13	5 TCO P1042737	WV	31000	\$0.2000	\$6,200.00	\$0.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25		7/1/26	13	5 TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269705	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269771	7/1/25		8/1/26	14	5 TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$0.00	\$1,428.21	\$1,428.21
E	E	OPP	S0270811	11/1/25		12/1/25	2	1 TCO P1042737	WV	25,000	\$0.1600	\$4,000.00	\$0.00	\$0.00	\$2,000.00	\$2,000.00
E	E	OPP	S0269787	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269639	7/1/25		7/1/26	13	5 TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269605	7/1/25		7/1/26	13	5 TCO P1042737	WV	232,500	\$0.3800	\$88,350.00	\$0.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269624	7/1/25		7/1/26	13	5 TCO P1042737	WV	65100	\$0.3400	\$22,134.00	\$0.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0270149	9/1/25		9/1/26	13	3 TCO P1042737	WV	30,000	\$0.6500	\$19,500.00	\$0.00	\$0.00	\$1,500.00	\$1,500.00
E	E	OPP	S0270313	9/1/25		9/1/26	13	3 TCO P1042737	WV	30,000	\$0.6700	\$20,100.00	\$0.00	\$0.00	\$1,546.15	\$1,546.15
E	E	OPP	S0270353	9/1/25		9/1/26	13	3 TCO P1042737	WV	60,000	\$0.8500	\$51,000.00	\$0.00	\$0.00	\$3,923.08	\$3,923.08
E	E	OPP	S0270355	9/1/25		9/1/26	13	3 TCO P1042737	WV	30,000	\$0.8000	\$24,000.00	\$0.00	\$0.00	\$1,846.15	\$1,846.15
E	E	OPP	S0270550	10/1/25		10/1/26	13	2 TCO P1042737	WV	27,900	\$0.4500	\$12,555.00	\$0.00	\$0.00	\$965.77	\$965.77
E	E	OPP	S0270587	10/1/25		10/1/26	13	2 TCO P1042737	WV	21,700	\$0.4750	\$10,307.50	\$0.00	\$0.00	\$792.88	\$792.88
E	E	OPP	S0270600	10/1/25		10/1/26	13	2 TCO P1042737	WV	31,000	\$0.1950	\$6,045.00	\$0.00	\$0.00	\$465.00	\$465.00
										1,080,200		\$397,801.50			\$32,182.54	\$32,182.54

DECEMBER 2025

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Dec-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00

TCI Negotiated Contract Revenue \$0.00

Marketed Cap Release	TCO	SST	25,800	\$8.5400	\$220,332.00
Marketed Cap Release	TCO	SST	2,500	\$9.3800	\$23,450.00
Marketed Cap Release	TCO	SST	5,000	\$7.3080	\$36,540.00
Marketed Cap Release	TCO	SST	17,000	\$7.4200	\$134,997.04
Marketed Cap Release	TCO	SST	20,142	\$7.9940	\$161,022.00
Marketed Cap Release	TCO	SST	4,500	\$5.4946	\$24,725.61
Marketed Cap Release	TCO	SST			\$0.00
Marketed Cap Release	TCO	SST			\$0.00
Marketed Cap Release	TCO	SST		\$0.0000	\$0.00
Marketed Cap Release	TCO	FTS-1	0	\$0.0000	\$0.00

TCI Marketed Capacity Release Revenue \$601,066.65

Total TCI \$601,066.65

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Dec-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.118	\$5.939	120.88%	\$9.2438

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Dec-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	RECEIPT FLOW DATE (1)	DELIVERY FLOW DATE (2)	DELIVERY POINT DATE (3)	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
							VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0270956	12/1/25	12/1/25 TCO P1042737	WV	5,300	\$3.7500	\$1,576.75
I	S	OPP	S0270869	12/1/25	12/1/25 TCO 27-19	WV	10,000	\$5.3000	\$4,641.22
I	S	OPP	S0270876	12/1/25	12/1/25 TCO 17-15	KY	4,900	\$5.5000	\$3,254.86
I	S	OPP	S0270890	12/1/25	12/1/25 TCO 836799	WV	5,000	\$4.7000	\$186.42
I	S	OPP	S0270920	12/1/25	12/1/25 TCO P1042737	WV	900	\$3.8900	\$11.25
I	S	OPP	S0270923	12/1/25	12/1/25 TCO P1042737	WV	15,000	\$3.8800	\$37.50
I	S	OPP	S0270982	12/1/25	12/1/25 TCO 836799	WV	5,000	\$3.6200	\$388.72
E	S	OPP	S0270776	11/1/25	11/1/25 TCO P1042737	WV	3,000	\$3.6375	\$270.00
E	S	OPP	S0270770	11/1/25	11/1/25 TCO P1042737	WV	2,000	\$3.5500	\$19.99
							51,100		\$10,386.71

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Dec-25

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT	DELIVERY	INVOICE MONTH	# OF	# OF	STATE OF SALE	VOLUMES Dth	SALES	TOTAL	TRANSPORT COST	EXCISE TAX	TOTAL	MARGIN	
				FLOW DATE	FLOW DATE		MONTHS IN TERM	MONTHS EXPIRED			DELIVERY POINT	RATE \$/Dth			SALE \$		SALE
E	E	OPP	S0270811	11/1/25	12/1/25	12/1/25	2	2	TCO P1042737	WV	25000	\$0.1600	\$4,000.00	\$0.00	\$0.00	\$2,000.00	\$2,000.00
E	E	OPP	S0270943		12/1/25	4/1/26	5	1	TCO P1042737	WV	75,000	\$0.3750	\$28,125.00	\$0.00	\$0.00	\$5,625.00	\$5,625.00
E	E	OPP	S0270966		12/1/25	4/1/26	5	1	TCO P1042737	WV	60,000	\$0.3500	\$21,000.00	\$0.00	\$0.00	\$4,200.00	\$4,200.00
E	E	OPP	S0271008		12/1/25	4/1/26	5	1	TCO P1042737	WV	180,000	\$0.3800	\$68,400.00	\$0.00	\$0.00	\$13,680.00	\$13,680.00
E	E	OPP	S0271023		12/1/25	4/1/26	5	1	TCO P1042737	WV	75,000	\$0.1275	\$9,562.50	\$0.00	\$0.00	\$1,912.50	\$1,912.50
E	E	OPP	S0271027		12/1/25	4/1/26	5	1	TCO P1042737	WV	300,000	\$0.3000	\$90,000.00	\$0.00	\$0.00	\$18,000.00	\$18,000.00
E	E	OPP	S0269624	7/1/25		7/1/26	13	6	TCO P1042737	WV	65100	\$0.3400	\$22,134.00	\$0.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0269605	7/1/25		7/1/26	13	6	TCO P1042737	WV	232,500	\$0.3800	\$88,350.00	\$0.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269639	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269654	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25		7/1/26	13	6	TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269705	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269787	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25		7/1/26	13	6	TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269771	7/1/25		8/1/26	14	6	TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$0.00	\$1,428.21	\$1,428.21
E	E	OPP	S0270149	9/1/25		9/1/26	13	4	TCO P1042737	WV	30,000	\$0.6500	\$19,500.00	\$0.00	\$0.00	\$1,500.00	\$1,500.00
E	E	OPP	S0270313	9/1/25		9/1/26	13	4	TCO P1042737	WV	30,000	\$0.6700	\$20,100.00	\$0.00	\$0.00	\$1,546.15	\$1,546.15
E	E	OPP	S0270353	9/1/25		9/1/26	13	4	TCO P1042737	WV	60,000	\$0.8500	\$51,000.00	\$0.00	\$0.00	\$3,923.08	\$3,923.08
E	E	OPP	S0270355	9/1/25		9/1/26	13	4	TCO P1042737	WV	30,000	\$0.8000	\$24,000.00	\$0.00	\$0.00	\$1,846.15	\$1,846.15
E	E	OPP	S0270550	10/1/25		10/1/26	13	3	TCO P1042737	WV	27,900	\$0.4500	\$12,555.00	\$0.00	\$0.00	\$965.77	\$965.77
E	E	OPP	S0270587	10/1/25		10/1/26	13	3	TCO P1042737	WV	21,700	\$0.4750	\$10,307.50	\$0.00	\$0.00	\$792.88	\$792.88
E	E	OPP	S0270600	10/1/25		10/1/26	13	3	TCO P1042737	WV	31,000	\$0.1950	\$6,045.00	\$0.00	\$0.00	\$465.00	\$465.00
											1,770,200	\$614,889.00			\$75,600.04	\$75,600.04	

JANUARY 2026

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jan-26

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00

TCI Negotiated Contract Revenue \$0.00

Marketed Cap Release	TCO	SST		5,000	\$5.4636		\$30,015.00
Marketed Cap Release	TCO	SST		29,600	\$6.0800		\$192,904.53
Marketed Cap Release	TCO	SST		4,500	\$6.0833		\$27,374.85
Marketed Cap Release	TCO	SST		10,000	\$4.8450		\$48,450.00
Marketed Cap Release	TCO	SST		1,500	\$8.1650		\$12,247.50
Marketed Cap Release	TCO	SST					\$0.00
Marketed Cap Release	TCO	SST					\$0.00
Marketed Cap Release	TCO	SST					\$0.00
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00
Marketed Cap Release	TCO	SST		0	\$0.0000		\$0.00

TCI Marketed Capacity Release Revenue \$310,991.88

Total TCI \$310,991.88

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jan-26	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.118	\$5.939	120.88%	\$9.2438

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
 Jan-26

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0271073	1/1/26	1/1/26	TCO P1042737	WV	7,600	\$3.7500	\$2,546.00
I	S	OPP	S0271262	1/1/26	1/1/26	TCO 27-19	WV	25,000	\$3.9500	\$21,762.77
I	S	OPP	S0271278	1/1/26	1/1/26	TCO P1042737	WV	27,500	\$6.1300	\$45,182.50
I	S	OPP	S0271297	1/1/26	1/1/26	TCO P1042737	WV	25,000	\$10.2200	\$130,686.00
I	S	OPP	S0271300	1/1/26	1/1/26	TCO P1042737	WV	60,000	\$35.8850	\$1,584,004.20
I	S	OPP	S0271301	1/1/26	1/1/26	TCO 27-19	WV	20,000	\$45.0000	\$106,967.48
I	S	OPP	S0271302	1/1/26	1/1/26	TCO P1042737	WV	19,963	\$50.5000	\$231,371.17
I	S	OPP	S0271303	1/1/26	1/1/26	TCO P1042737	WV	7,800	\$12.2650	\$60,668.40
I	S	OPP	S0271304	1/1/26	1/1/26	TCO P1042737	WV	5,000	\$12.2650	\$38,890.00
I	S	OPP	S0271305	1/1/26	1/1/26	TCO P1042737	WV	100	\$12.2650	\$777.80
I	S	OPP	S0271306	1/1/26	1/1/26	TCO P1042737	WV	5,000	\$12.2650	\$38,890.00
I	S	OPP	S0271307	1/1/26	1/1/26	TCO P1042737	WV	2,100	\$12.2350	\$16,270.80
								205,063		\$2,278,017.12

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
 Jan-26

<u>DATA *</u> <u>STATUS</u>	<u>SALES</u> <u>TYPE **</u>	<u>SALES</u> <u>CATEGORY</u>	<u>SALES ID</u> (1)	<u>RECEIPT</u> <u>FLOW</u> <u>DATE</u> (2)	<u>DELIVERY</u> <u>FLOW</u> <u>DATE</u> (3)	<u>DELIVERY</u> <u>POINT</u>	<u>STATE</u> <u>OF</u> <u>SALE</u> (16)	<u>INVOICED SALES AMOUNTS</u>		ACTUAL AFTER-TAX MARGIN
								<u>VOLUMES</u> <u>INVOICED</u> (17 A) Dth	<u>SALES</u> <u>RATE</u> (18 A) \$/Dth	

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Jan-26

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	RECEIPT FLOW SALES ID	DELIVERY FLOW DATE	INVOICE MONTH	DELIVERY POINT	STATE OF SALE	SALES		TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
								VOLUMES Dth	RATE \$/Dth				
E	E	OPP	S0270943	12/1/25	4/1/26	TCO P1042737	WV	75000	\$0.3750	\$28,125.00	\$0.00	\$5,625.00	\$5,625.00
E	E	OPP	S0270966	12/1/25	4/1/26	TCO P1042737	WV	60,000	\$0.3500	\$21,000.00	\$0.00	\$4,200.00	\$4,200.00
E	E	OPP	S0271008	12/1/25	4/1/26	TCO P1042737	WV	180,000	\$0.3800	\$68,400.00	\$0.00	\$13,680.00	\$13,680.00
E	E	OPP	S0271023	12/1/25	4/1/26	TCO P1042737	WV	75,000	\$0.1275	\$9,562.50	\$0.00	\$1,912.50	\$1,912.50
E	E	OPP	S0271027	12/1/25	4/1/26	TCO P1042737	WV	300,000	\$0.3000	\$90,000.00	\$0.00	\$18,000.00	\$18,000.00
E	E	OPP	S0271093	1/1/26	5/1/26	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0271096	1/1/26	5/1/26	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0271117	1/1/26	5/1/26	TCO P1042737	WV	57,500	\$0.8500	\$48,875.00	\$0.00	\$9,775.00	\$9,775.00
E	E	OPP	S0271133	1/1/26	5/1/26	TCO P1042737	WV	78,000	\$0.1500	\$11,700.00	\$0.00	\$2,340.00	\$2,340.00
E	E	OPP	S0271135	1/1/26	5/1/26	TCO P1042737	WV	78,000	\$0.0750	\$5,850.00	\$0.00	\$1,170.00	\$1,170.00
E	E	OPP	S0271151	1/1/26	5/1/26	TCO P1042737	WV	44,997	\$0.7750	\$34,872.68	\$0.00	\$6,974.54	\$6,974.54
E	E	OPP	S0271218	1/1/26	5/1/26	TCO P1042737	WV	31,000	\$0.2750	\$8,525.00	\$0.00	\$1,705.00	\$1,705.00
E	E	OPP	S0271219	1/1/26	5/1/26	TCO P1042737	WV	46,500	\$0.2750	\$12,787.50	\$0.00	\$2,557.50	\$2,557.50
E	E	OPP	S0269605	7/1/25	7/1/26	TCO P1042737	WV	232500	\$0.3800	\$88,350.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269624	7/1/25	7/1/26	TCO P1042737	WV	65,100	\$0.3400	\$22,134.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0269639	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269654	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25	7/1/26	TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269705	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269787	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25	7/1/26	TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269771	7/1/25	8/1/26	TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$1,428.21	\$1,428.21
E	E	OPP	S0270149	9/1/25	9/1/26	TCO P1042737	WV	30,000	\$0.6500	\$19,500.00	\$0.00	\$1,500.00	\$1,500.00
E	E	OPP	S0270313	9/1/25	9/1/26	TCO P1042737	WV	30,000	\$0.6700	\$20,100.00	\$0.00	\$1,546.15	\$1,546.15
E	E	OPP	S0270353	9/1/25	9/1/26	TCO P1042737	WV	60,000	\$0.8500	\$51,000.00	\$0.00	\$3,923.08	\$3,923.08
E	E	OPP	S0270355	9/1/25	9/1/26	TCO P1042737	WV	30,000	\$0.8000	\$24,000.00	\$0.00	\$1,846.15	\$1,846.15
E	E	OPP	S0270550	10/1/25	10/1/26	TCO P1042737	WV	27,900	\$0.4500	\$12,555.00	\$0.00	\$965.77	\$965.77
E	E	OPP	S0270587	10/1/25	10/1/26	TCO P1042737	WV	21,700	\$0.4750	\$10,307.50	\$0.00	\$792.88	\$792.88
E	E	OPP	S0270600	10/1/25	10/1/26	TCO P1042737	WV	31,000	\$0.1950	\$6,045.00	\$0.00	\$465.00	\$465.00
								2,143,197		\$738,149.18		\$99,052.08	\$99,052.08

FEBRUARY 2026

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Feb-26

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST			Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00
TCI Negotiated Contract Revenue								\$0.00
Marketed Cap Release		TCO	SST		5,000	\$7.3640		\$36,820.00
Marketed Cap Release		TCO	SST		1,500	\$9.3800		\$14,070.00
Marketed Cap Release		TCO	SST		27,500	\$7.8400		\$215,600.00
Marketed Cap Release		TCO	SST		4,500	\$6.0833		\$27,374.85
Marketed Cap Release		TCO	SST		15,000	\$7.2800		\$109,200.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	FTS-1		0	\$0.0000		\$0.00
TCI Marketed Capacity Release Revenue								\$403,064.85
Total TCI								\$403,064.85

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Feb-26	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.118	\$5.939	120.88%	\$9.2438

PSC Order Effective 7/24/20 with an expiration date of 3/31/21

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Feb-26

DATA * <u>STATUS</u>	SALES <u>TYPE **</u>	SALES <u>CATEGORY</u>	<u>SALES ID</u> (1)	RECEIPT	DELIVERY	<u>DELIVERY POINT</u>	STATE <u>OF SALE</u> (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				<u>FLOW DATE</u> (2)	<u>FLOW DATE</u> (3)			<u>VOLUMES INVOICED</u> (17 A) Dth	<u>SALES RATE</u> (18 A) \$/Dth	
I	S	OPP	S0271432	2-1-26	2-1-26	TCO P1042737	WV	15,000	\$3.0000	\$1,525.05
								15,000		\$1,525.05

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Feb-26 (ESTIMATES)

ESTIMATED SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT	DELIVERY	INVOICE MONTH	# OF	# OF	DELIVERY POINT	STATE OF SALE	ESTIMATED VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	COST	SALE	MARGIN
				FLOW DATE	FLOW DATE		MONTHS IN TERM	MONTHS EXPIRED								
E	E	OPP	S0270943		12/1/25	4/1/26	5	3	TCO P1042737	WV	75,000	\$0.3750	\$28,125.00	\$0.00	\$5,625.00	\$5,625.00
E	E	OPP	S0270966		12/1/25	4/1/26	5	3	TCO P1042737	WV	60,000	\$0.3500	\$21,000.00	\$0.00	\$4,200.00	\$4,200.00
E	E	OPP	S0271008		12/1/25	4/1/26	5	3	TCO P1042737	WV	180,000	\$0.3800	\$68,400.00	\$0.00	\$13,680.00	\$13,680.00
E	E	OPP	S0271023		12/1/25	4/1/26	5	3	TCO P1042737	WV	75,000	\$0.1275	\$9,562.50	\$0.00	\$1,912.50	\$1,912.50
E	E	OPP	S0271027		12/1/25	4/1/26	5	3	TCO P1042737	WV	300,000	\$0.3000	\$90,000.00	\$0.00	\$18,000.00	\$18,000.00
E	E	OPP	S0271093		1/1/26	5/1/26	5	2	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0271096		1/1/26	5/1/26	5	2	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0271117		1/1/26	5/1/26	5	2	TCO P1042737	WV	57,500	\$0.8500	\$48,875.00	\$0.00	\$9,775.00	\$9,775.00
E	E	OPP	S0271133		1/1/26	5/1/26	5	2	TCO P1042737	WV	78,000	\$0.1500	\$11,700.00	\$0.00	\$2,340.00	\$2,340.00
E	E	OPP	S0271135		1/1/26	5/1/26	5	2	TCO P1042737	WV	78,000	\$0.0750	\$5,850.00	\$0.00	\$1,170.00	\$1,170.00
E	E	OPP	S0271151		1/1/26	5/1/26	5	2	TCO P1042737	WV	44,997	\$0.7750	\$34,872.68	\$0.00	\$6,974.54	\$6,974.54
E	E	OPP	S0271218		1/1/26	5/1/26	5	2	TCO P1042737	WV	31,000	\$0.2750	\$8,525.00	\$0.00	\$1,705.00	\$1,705.00
E	E	OPP	S0271219		1/1/26	5/1/26	5	2	TCO P1042737	WV	46,500	\$0.2750	\$12,787.50	\$0.00	\$2,557.50	\$2,557.50
E	E	OPP	S0271395		2/1/26	6/1/26	5	1	TCO P1042737	WV	37,500	\$0.1650	\$6,187.50	\$0.00	\$1,237.50	\$1,237.50
E	E	OPP	S0269624	7/1/25		7/1/26	13	8	TCO P1042737	WV	65100	\$0.3400	\$22,134.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0269639	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269654	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25		7/1/26	13	8	TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269605	7/1/25		7/1/26	13	8	TCO P1042737	WV	232,500	\$0.3800	\$88,350.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269705	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269787	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25		7/1/26	13	8	TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269771	7/1/25		8/1/26	14	8	TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$1,428.21	\$1,428.21
E	E	OPP	S0270149	9/1/25		9/1/26	13	6	TCO P1042737	WV	30,000	\$0.6500	\$19,500.00	\$0.00	\$1,500.00	\$1,500.00
E	E	OPP	S0270313	9/1/25		9/1/26	13	6	TCO P1042737	WV	30,000	\$0.6700	\$20,100.00	\$0.00	\$1,546.15	\$1,546.15
E	E	OPP	S0270353	9/1/25		9/1/26	13	6	TCO P1042737	WV	60,000	\$0.8500	\$51,000.00	\$0.00	\$3,923.08	\$3,923.08
E	E	OPP	S0270355	9/1/25		9/1/26	13	6	TCO P1042737	WV	30,000	\$0.8000	\$24,000.00	\$0.00	\$1,846.15	\$1,846.15
E	E	OPP	S0270550	10/1/25		10/1/26	13	5	TCO P1042737	WV	27,900	\$0.4500	\$12,555.00	\$0.00	\$965.77	\$965.77
E	E	OPP	S0270587	10/1/25		10/1/26	13	5	TCO P1042737	WV	21,700	\$0.4750	\$10,307.50	\$0.00	\$792.88	\$792.88
E	E	OPP	S0270600	10/1/25		10/1/26	13	5	TCO P1042737	WV	31,000	\$0.1950	\$6,045.00	\$0.00	\$465.00	\$465.00
											2,180,697	\$744,336.68	\$100,289.58	\$100,289.58		

MARCH 2026

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Mar-26

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>
BENCHMARK	(TBTC)	TCO	80160	SST			Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$0.00
			0				Benchmark Cost	\$0.00
CKY COST	(TATC)	TCO	80160	SST		<u>Disc Rate</u>	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$0.00
							CKY Negotiated Cost	\$0.00
TCI Negotiated Contract Revenue								\$0.00
Marketed Cap Release		TCO	SST		4,000	\$5.9210		\$23,684.00
Marketed Cap Release		TCO	SST		1,000	\$7.5950		\$7,595.00
Marketed Cap Release		TCO	SST		10,000	\$5.6575		\$56,575.00
Marketed Cap Release		TCO	SST		5,500	\$5.5800		\$30,690.00
Marketed Cap Release		TCO	SST		4,500	\$6.0833		\$27,374.85
Marketed Cap Release		TCO	SST		18,000	\$6.5100		\$117,180.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	FTS-1		0	\$0.0000		\$0.00
TCI Marketed Capacity Release Revenue								\$263,098.85
Total TCI								\$263,098.85

SST Contract #80160 is no longer discounted.

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Mar-26	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$13.118	\$5.939	120.88%	\$9.2438
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

COLUMBIA GAS OF KENTUCKY
Estimated SALES Activity Booking Report
Mar-26

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS Sales Amounts			ESTIMATED AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	TOTAL SALE (19 A=17A*18A) \$	
E	S	OPP	S0271571	3/1/26	3/1/26	TCO P1042737	WV	\$2,900.00	\$2.53	\$7,344.25	\$14.50
E	S	OPP	S0271563	3/1/26	3/1/26	TCO P1042737	WV	\$4,600.00	\$2.59	\$11,914.00	\$414.00
E	S	OPP	S0271569	3/1/26	3/1/26	TCO P1042737	WV	\$1,500.00	\$2.53	\$3,798.75	\$7.50
E	S	OPP	S0271570	3/1/26	3/1/26	TCO P1042737	WV	\$5,000.00	\$2.53	\$12,662.50	\$25.00
E	S	OPP	S0271575	3/1/26	3/1/26	TCO P1042737	WV	\$600.00	\$2.53	\$1,519.50	\$3.00
E	S	OPP	S0271584	3/1/26	3/1/26	TCO P1042737	WV	\$3,300.00	\$2.59	\$8,547.00	\$206.25
											\$670.25

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Mar-26 (ESTIMATES)

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT	DELIVERY	# OF	# OF	STATE OF SALE	SALES AMOUNTS				MARGIN			
				FLOW DATE	FLOW DATE	INVOICE MONTH	MONTHS IN TERM		MONTHS DELIVERED	EXPIRED POINT	VOLUMES Dth	RATE \$/Dth		SALE \$	COST \$	
E	E	OPP	S0270943		12/1/25	4/1/26	5	4	TCO P1042737	WV	75000	\$0.3750	\$28,125.00	\$0.00	\$5,625.00	\$5,625.00
E	E	OPP	S0270966		12/1/25	4/1/26	5	4	TCO P1042737	WV	60,000	\$0.3500	\$21,000.00	\$0.00	\$4,200.00	\$4,200.00
E	E	OPP	S0271008		12/1/25	4/1/26	5	4	TCO P1042737	WV	180,000	\$0.3800	\$68,400.00	\$0.00	\$13,680.00	\$13,680.00
E	E	OPP	S0271023		12/1/25	4/1/26	5	4	TCO P1042737	WV	75,000	\$0.1275	\$9,562.50	\$0.00	\$1,912.50	\$1,912.50
E	E	OPP	S0271027		12/1/25	4/1/26	5	4	TCO P1042737	WV	300,000	\$0.3000	\$90,000.00	\$0.00	\$18,000.00	\$18,000.00
E	E	OPP	S0271588	3/1/26		4/1/26	2	1	TCO P1042737	WV	76,260	\$0.0975	\$7,435.35	\$0.00	\$3,717.68	\$3,717.68
E	E	OPP	S0271060		3/1/26	5/1/26	3	1	TCO P1042737	WV	155,000	\$0.0700	\$10,850.00	\$0.00	\$3,616.67	\$3,616.67
E	E	OPP	S0271093		1/1/26	5/1/26	5	3	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0271096		1/1/26	5/1/26	5	3	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0271117		1/1/26	5/1/26	5	3	TCO P1042737	WV	57,500	\$0.8500	\$48,875.00	\$0.00	\$9,775.00	\$9,775.00
E	E	OPP	S0271133		1/1/26	5/1/26	5	3	TCO P1042737	WV	78,000	\$0.1500	\$11,700.00	\$0.00	\$2,340.00	\$2,340.00
E	E	OPP	S0271135		1/1/26	5/1/26	5	3	TCO P1042737	WV	78,000	\$0.0750	\$5,850.00	\$0.00	\$1,170.00	\$1,170.00
E	E	OPP	S0271151		1/1/26	5/1/26	5	3	TCO P1042737	WV	44,997	\$0.7750	\$34,872.68	\$0.00	\$6,974.54	\$6,974.54
E	E	OPP	S0271218		1/1/26	5/1/26	5	3	TCO P1042737	WV	31,000	\$0.2750	\$8,525.00	\$0.00	\$1,705.00	\$1,705.00
E	E	OPP	S0271219		1/1/26	5/1/26	5	3	TCO P1042737	WV	46,500	\$0.2750	\$12,787.50	\$0.00	\$2,557.50	\$2,557.50
E	E	OPP	S0271395		2/1/26	6/1/26	5	2	TCO P1042737	WV	37,500	\$0.1650	\$6,187.50	\$0.00	\$1,237.50	\$1,237.50
E	E	OPP	S0269605	7/1/25		7/1/26	13	9	TCO P1042737	WV	232500	\$0.3800	\$88,350.00	\$0.00	\$6,796.15	\$6,796.15
E	E	OPP	S0269624	7/1/25		7/1/26	13	9	TCO P1042737	WV	65,100	\$0.3400	\$22,134.00	\$0.00	\$1,702.62	\$1,702.62
E	E	OPP	S0269639	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269654	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$476.92	\$476.92
E	E	OPP	S0269682	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.1300	\$4,030.00	\$0.00	\$310.00	\$310.00
E	E	OPP	S0269689	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269696	7/1/25		7/1/26	13	9	TCO P1042737	WV	93,000	\$0.3600	\$33,480.00	\$0.00	\$2,575.38	\$2,575.38
E	E	OPP	S0269705	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.2800	\$8,680.00	\$0.00	\$667.69	\$667.69
E	E	OPP	S0269716	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.3750	\$11,625.00	\$0.00	\$894.23	\$894.23
E	E	OPP	S0269742	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.2600	\$8,060.00	\$0.00	\$620.00	\$620.00
E	E	OPP	S0269757	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.3600	\$11,160.00	\$0.00	\$858.46	\$858.46
E	E	OPP	S0269787	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.1200	\$3,720.00	\$0.00	\$286.15	\$286.15
E	E	OPP	S0269803	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.2400	\$7,440.00	\$0.00	\$572.31	\$572.31
E	E	OPP	S0269819	7/1/25		7/1/26	13	9	TCO P1042737	WV	31,000	\$0.3400	\$10,540.00	\$0.00	\$810.77	\$810.77
E	E	OPP	S0269771	7/1/25		8/1/26	14	9	TCO P1042737	WV	93,000	\$0.2150	\$19,995.00	\$0.00	\$1,428.21	\$1,428.21
E	E	OPP	S0271715	3/1/26		8/1/26	6	1	TCO P1042737	WV	69,750	\$0.3200	\$22,320.00	\$0.00	\$3,720.00	\$3,720.00
E	E	OPP	S0270149	9/1/25		9/1/26	13	7	TCO P1042737	WV	30,000	\$0.6500	\$19,500.00	\$0.00	\$1,500.00	\$1,500.00
E	E	OPP	S0270313	9/1/25		9/1/26	13	7	TCO P1042737	WV	30,000	\$0.6700	\$20,100.00	\$0.00	\$1,546.15	\$1,546.15
E	E	OPP	S0270353	9/1/25		9/1/26	13	7	TCO P1042737	WV	60,000	\$0.8500	\$51,000.00	\$0.00	\$3,923.08	\$3,923.08
E	E	OPP	S0270355	9/1/25		9/1/26	13	7	TCO P1042737	WV	30,000	\$0.8000	\$24,000.00	\$0.00	\$1,846.15	\$1,846.15
E	E	OPP	S0270550	10/1/25		10/1/26	13	6	TCO P1042737	WV	27,900	\$0.4500	\$12,555.00	\$0.00	\$965.77	\$965.77
E	E	OPP	S0270587	10/1/25		10/1/26	13	6	TCO P1042737	WV	21,700	\$0.4750	\$10,307.50	\$0.00	\$792.88	\$792.88
E	E	OPP	S0270600	10/1/25		10/1/26	13	6	TCO P1042737	WV	31,000	\$0.1950	\$6,045.00	\$0.00	\$465.00	\$465.00
											2,481,707		\$784,942.03		\$111,343.93	\$111,343.93

INVOICES
SCHEDULE NO. 7

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended December 31, 2025

Schedule 7-122025
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 11,061,981	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 9,639,817	
3	Current Month Storage	\$ 5,210,907	
4	Current Month Other Gas Cost Adjustments	\$ 963,025	
5	Reversal of Prior Month Purchases Estimate	\$ (6,312,582)	
6	Actual Invoices for the Prior Month	<u>\$ 1,560,814</u>	
7	Total	<u>\$ 11,061,981</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended January 31, 2026

Schedule 7-012026
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 18,131,626	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 13,146,083	
3	Current Month Storage	\$ 8,012,174	
4	Current Month Other Gas Cost Adjustments	\$ (2,846,606)	
5	Reversal of Prior Month Purchases Estimate	\$ (9,639,817)	
6	Actual Invoices for the Prior Month	<u>\$ 9,459,791</u>	
7	Total	<u>\$ 18,131,626</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended February 28, 2026

Schedule 7-022026
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 14,152,043	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 9,145,107	
3	Current Month Storage	\$ 6,565,927	
4	Current Month Other Gas Cost Adjustments	\$ (1,311,445)	
5	Reversal of Prior Month Purchases Estimate	\$ (13,146,083)	
6	Actual Invoices for the Prior Month	<u>\$ 12,898,536</u>	
7	Total	<u>\$ 14,152,043</u>	
8	Verification	\$ -	0.00%

USAGE
SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of Dec 2025 through Feb 2026

<u>Line No.</u>	<u>Sales Volumes</u>	<u>December</u>	<u>January</u>	<u>February</u>
1	Gas Residential - Billed	1,251,906	1,464,172	1,878,978
2	Gas Commercial - Billed	738,158	842,338	1,041,758
3	Gas Industrial - Billed	18,867	38,265	41,143
4	<u>10~Sales for Resale-Gas</u>	<u>950</u>	<u>1,991</u>	<u>2,152</u>
5	<u>Total</u>	<u>2,009,881</u>	<u>2,346,767</u>	<u>2,964,031</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	2,009,881	2,346,767	2,964,031
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.081	13.539	0.4452
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.27	46.34	46.34
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Total Effective Rate	Daily Rate
Rate Schedule FSS								
Reservation Charge	\$	3.865	-	-	-	-	3.865	0.1271
Capacity	¢	6.73	-	-	-	-	6.73	6.73
Injection	¢	2.42	-	-	-	-	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	2.42	2.42
Overrun	¢	24.28	-	-	-	-	24.28	24.28

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.943%
Transportation Retainage – FT-C 1/	0.820%
Gathering Retainage	0.820%
Storage Gas Loss Retainage	0.483%
Ohio Storage Gas Loss Retainage	0.848%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.548	0.601	0.109	0.081	13.339	0.4386
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	42.09	2.14	1.18	0.27	45.68	45.68
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission’s Regulations and in accordance with Section 31 of the GTC of Transporter’s FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.47%		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
	L		0.28%						
	1	0.57%		0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
	2	1.86%		0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
	3	2.22%		1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
	4	2.63%		2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
	5	3.04%		2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
	6	3.61%		3.14%	1.55%	1.76%	0.97%	0.52%	0.31%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.31%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0026		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
	L		\$0.0009						
	1	\$0.0035		\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
	2	\$0.0155		\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
	3	\$0.0193		\$0.0157	\$0.0023	\$0.0000	\$0.0074	\$0.0109	\$0.0146
	4	\$0.0233		\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
	5	\$0.0265		\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
	6	\$0.0318		\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0239

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.16%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3188		\$9.0248	\$12.1396	\$12.3545	\$13.5751	\$14.4093	\$18.0786
	L		\$3.8340						
	1	\$6.5015		\$6.2322	\$8.2937	\$11.7490	\$11.5708	\$13.0493	\$16.0460
	2	\$12.1397		\$8.2439	\$4.2877	\$4.0082	\$5.1286	\$7.0538	\$9.1056
	3	\$12.3545		\$6.5300	\$4.3223	\$3.1182	\$4.7899	\$8.6629	\$10.0102
	4	\$15.6860		\$14.4611	\$5.5109	\$8.3750	\$4.0995	\$4.4335	\$6.3336
	5	\$18.7033		\$13.1425	\$5.7809	\$6.9949	\$4.5541	\$4.2718	\$5.5612
	6	\$21.6362		\$15.0952	\$10.3890	\$11.4451	\$8.0843	\$4.2530	\$3.6816

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1420		\$0.2967	\$0.3991	\$0.4062	\$0.4463	\$0.4737	\$0.5944
	L		\$0.1260						
	1	\$0.2137		\$0.2049	\$0.2727	\$0.3863	\$0.3804	\$0.4290	\$0.5275
	2	\$0.3991		\$0.2710	\$0.1410	\$0.1318	\$0.1686	\$0.2319	\$0.2994
	3	\$0.4062		\$0.2147	\$0.1421	\$0.1025	\$0.1575	\$0.2848	\$0.3291
	4	\$0.5157		\$0.4754	\$0.1812	\$0.2753	\$0.1348	\$0.1458	\$0.2082
	5	\$0.6149		\$0.4321	\$0.1901	\$0.2300	\$0.1497	\$0.1404	\$0.1828
	6	\$0.7113		\$0.4963	\$0.3416	\$0.3763	\$0.2658	\$0.1398	\$0.1210

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3565		\$9.0625	\$12.1773	\$12.3922	\$13.6128	\$14.4470	\$18.1163
	L		\$3.8717						
	1	\$6.5392		\$6.2699	\$8.3314	\$11.7867	\$11.6085	\$13.0870	\$16.0837
	2	\$12.1774		\$8.2816	\$4.3254	\$4.0459	\$5.1663	\$7.0915	\$9.1433
	3	\$12.3922		\$6.5677	\$4.3600	\$3.1559	\$4.8276	\$8.7006	\$10.0479
	4	\$15.7237		\$14.4988	\$5.5486	\$8.4127	\$4.1372	\$4.4712	\$6.3713
	5	\$18.7410		\$13.1802	\$5.8186	\$7.0326	\$4.5918	\$4.3095	\$5.5989
	6	\$21.6739		\$15.1329	\$10.4267	\$11.4828	\$8.1220	\$4.2907	\$3.7193

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0377.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2079	\$0.1984	\$0.2362
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1768	\$0.1803	\$0.2059
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0572	\$0.0917	\$0.1017
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0765	\$0.1058	\$0.1156
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0354	\$0.0500	\$0.0811
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0498	\$0.0493	\$0.0613
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0766	\$0.0416	\$0.0252

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0048		\$0.0131	\$0.0193	\$0.0235	\$0.2095	\$0.2000	\$0.2378
L		\$0.0028						
1	\$0.0058		\$0.0097	\$0.0163	\$0.0195	\$0.1784	\$0.1819	\$0.2075
2	\$0.0183		\$0.0103	\$0.0028	\$0.0044	\$0.0588	\$0.0933	\$0.1033
3	\$0.0223		\$0.0185	\$0.0042	\$0.0018	\$0.0781	\$0.1074	\$0.1172
4	\$0.0266		\$0.0221	\$0.0103	\$0.0121	\$0.0370	\$0.0516	\$0.0827
5	\$0.0300		\$0.0272	\$0.0116	\$0.0134	\$0.0514	\$0.0509	\$0.0629
6	\$0.0362		\$0.0316	\$0.0159	\$0.0179	\$0.0782	\$0.0432	\$0.0268

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY ~~THIRD SECOND~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FIFTY ~~SECOND FIRST~~ REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u>	<u>Commodity</u>	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	2.74993-6160	2.91743-1699	11.76314 2.8817	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	2.74993-6160	2.91743-1699	8.82549-9440	R
Next 350 Mcf per billing period	2.4376	2.74993-6160	2.91743-1699	8.10499-2235	R
Next 600 Mcf per billing period	2.3171	2.74993-6160	2.91743-1699	7.98449-1030	R
Over 1,000 Mcf per billing period	2.1078	2.74993-6160	2.91743-1699	7.77518-8937	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		2.91743-1699^{2/}	3.66833-9208	R
Next 70,000 Mcf per billing period	0.4635		2.91743-1699^{2/}	3.38093-6334	R
Over 100,000 Mcf per billing period	0.2423		2.91743-1699^{2/}	3.15973-4122	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.9964 18.6240		18.99641 8.6240	IR
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	2.74993-6160		2.91743-1699	
6.58717-7057	R				

DATE OF ISSUE [April 29](#)~~January 30~~, 2026
DATE EFFECTIVE [May 29](#)~~March 2~~, 2026
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY ~~THIRD SECOND~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FIFTY ~~SECOND FIRST~~ REVISED SHEET NO. 5

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$~~6.23606.9857~~ per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	April 29 <u>January 30</u> , 2026
DATE EFFECTIVE	May 29 <u>March 2</u> , 2026
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		<u>18.996448-6240</u>	<u>18.996448-6240</u>	IR
Standby Service Commodity Charge per Mcf		<u>2.91743-1699</u>	<u>2.91743-1699</u>	R
<u>RATE SCHEDULE DS</u>				
Customer Charge per billing period ^{2/}	5000.00		5000.00	
Customer Charge per billing period (GDS only)	110.00		110.00	
Customer Charge per billing period (IUDS only)	1135.00		1135.00	
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.7509		0.7509	
Next 70,000 Mcf	0.4635		0.4635	
Over 100,000 Mcf	0.2423		0.2423	
– Grandfathered Delivery Service				
First 50 Mcf or less per billing period	3.1581		3.1581	
Next 350 Mcf per billing period	2.4376		2.4376	
Next 600 Mcf per billing period	2.3171		2.3171	
All Over 1,000 Mcf per billing period	2.1078		2.1078	
– Intrastate Utility Delivery Service				
All Volumes per billing period	0.9198		0.9198	
Banking and Balancing Service				
Rate per Mcf		<u>0.04770-0469</u>	<u>0.04770-0469</u>	IR
<u>RATE SCHEDULE MLDS</u>				
Customer Charge per billing period-Annual	300.00		300.00	
Transportation Volume up to 400,000 Mcf				
Customer Charge per billing period-Annual				
Transportation Volume over 400,000 Mcf	600.00		600.00	
Delivery Charge per Mcf	0.0891		0.0891	
Banking and Balancing Service				
Rate per Mcf		<u>0.04770-0469</u>	<u>0.04770-0469</u>	IR

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE April 29~~January 30~~, 2026

DATE EFFECTIVE May 29~~March 2~~, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge

\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	<u>\$0.0204</u> (\$0.5413)	<u>IR</u>
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	<u>\$2.15613-039</u>	<u>R</u>
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	<u>April 29</u> January 30 , 2026
DATE EFFECTIVE	<u>May 29</u> March 2 , 2026
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	2.7499	2.9174	11.7631	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	2.7499	2.9174	8.8254	R
Next 350 Mcf per billing period	2.4376	2.7499	2.9174	8.1049	R
Next 600 Mcf per billing period	2.3171	2.7499	2.9174	7.9844	R
Over 1,000 Mcf per billing period	2.1078	2.7499	2.9174	7.7751	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		2.9174 ^{2/}	3.6683	R
Next 70,000 Mcf per billing period	0.4635		2.9174 ^{2/}	3.3809	R
Over 100,000 Mcf per billing period	0.2423		2.9174 ^{2/}	3.1597	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.9964		18.9964	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	2.7499	2.9174	6.5871	R

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2360 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE April 29, 2026
DATE EFFECTIVE May 29, 2026
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.9964		18.9964	I
Standby Service Commodity Charge per Mcf			2.9174	2.9174	R
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service					
Rate per Mcf		0.0477		0.0477	I
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period-Annual Transportation Volume up to 400,000 Mcf	300.00			300.00	
Customer Charge per billing period-Annual Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service					
Rate per Mcf		0.0477		0.0477	I

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE	April 29, 2026
DATE EFFECTIVE	May 29, 2026
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge
\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$0.0204	I
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$2.1561	R
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	April 29, 2026
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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer