

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the matter of:

THE ELECTRONIC APPLICATION OF	)	
COLUMBIA GAS OF KENTUCKY, INC.	)	CASE NO.
FOR AN ADJUSTMENT OF RATES;	)	2026-00099
APPROVAL OF DEPRECIATION STUDY;	)	
APPROVAL OF TARIFF REVISIONS; AND	)	
OTHER RELIEF	)	

NOTICE OF NEWSPAPER PUBLICATION AND CUSTOMER NOTICE

Comes now Columbia Gas of Kentucky, Inc., ("Columbia"), by and through undersigned counsel, and hereby provides proof of customer notice as required by 807 KAR 5:001, Section 17(3). Columbia published its notice for three consecutive weeks in newspapers of general circulation in its service area as required by to 807 KAR 5:001, Section 17(2)(b)(3). Please see Exhibit 1 for copies of the publisher's affidavit and newspaper notices. Columbia also mailed notice to 167 customers as required by 807 KAR 5:001, Section 17(2)(b)(2). Please see Exhibit 2 for copies of the mailing affidavit and the mailed notice.

This the 30th day of June, 2026.

Respectfully submitted,

Heather S. Temple

L. Allyson Honaker

Heather S. Temple

Meredith L. Cave

HONAKER LAW OFFICE, PLLC

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Attorneys for Applicant

COLUMBIA GAS OF KENTUCKY, INC.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission for filing on June 30, 2026; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; by virtue of the Commission's July 22, 2021 Order in Case No. 2020-00085, no paper copies of this filing will be made.

Heather S. Temple
Counsel for Columbia Gas of Kentucky, Inc.

Exhibit 1

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 10th day of

June, 2026, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Columbia Gas.

Notary Public Bonnie J. Howard

Signed Holly Willard

My commission expires 9-18-2028
Id. # 14119



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

List of newspapers running the notice for Columbia Gas
Attached tearsheets provide proof of publication:

Ashland Daily Independent—5/19, 5/26 & 6/2
Brooksville Bracken Co. News—5/14, 5/21 & 5/28
Cynthiana Democrat—5/15, 5/22 & 5/29
Frankfort State Journal—5/20, 6/3 & 6/10
Georgetown News Graphic—5/19, 5/26 & 6/2
Greenup Gazette—5/14, 5/21 & 5/28
Hindman Troublesome Creek Times—5/14, 5/21 & 5/28
Inez Mountain Citizen—5/20, 5/27 & 6/3
Irvine Estill Co. Tribune—5/20, 5/27 & 6/3
Lexington Herald Leader—5/20, 5/27 & 6/3
Louisa Big Sandy News—5/20, 5/27 & 6/3
Maysville Ledger Independent—5/20, 5/27 & 6/3
Mt. Sterling Advocate—5/14, 5/21 & 5/28
Nicholasville Jessamine Journal—5/14, 5/21 & 5/28
Paris Bourbon Co. Citizen—5/14, 5/21 & 5/28
Pikeville Appalachian News Express—5/19, 5/26 & 6/2
Prestonsburg Floyd Co. Chronicle & Times—5/19, 5/26 & 6/2
Richmond Register—5/20, 5/27 & 6/3
Versailles Woodford Sun—5/14, 5/21 & 6/4
Winchester Sun—5/19, 5/26 & 6/2



KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, June 8, 2026 05:46 PM

Page 1 of 4

Invoice

Agency	Risa Richardson Columbia Gas P O Box 14241 Lexington, KY 40511			Invoice Date	5/31/2026		
				PO Number			
				Order	26053CC0		
Client	Columbia Gas						
Reps	Rachel McCarty						
Vendor							
Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
ASHLAND DAILY INDEPENDENT							
5/19/2026	8 x 21	SAU	\$14.00		\$0.00	0.0000%	\$2,352.00
Caption	Columbia Gas Notice						
5/26/2026	8 x 21	SAU	\$14.00		\$0.00	0.0000%	\$2,352.00
Caption	Columbia Gas Notice						
6/2/2026	8 x 21	SAU	\$14.00		\$0.00	0.0000%	\$2,352.00
Caption	Columbia Gas Notice						
BROOKSVILLE BRACKEN CO. NEWS							
5/14/2026	6 x 21	CLDIS	\$8.50		\$0.00	0.0000%	\$1,071.00
Caption	Columbia Gas Notice						
5/21/2026	6 x 21	CLDIS	\$8.50		\$0.00	0.0000%	\$1,071.00
Caption	Columbia Gas Notice						
5/28/2026	6 x 21	CLDIS	\$8.50		\$0.00	0.0000%	\$1,071.00
Caption	Columbia Gas Notice						
CYNTHIANA DEMOCRAT							
5/15/2026	6 x 21.5	CLDIS	\$20.50		\$0.00	0.0000%	\$2,644.50
Caption	Columbia Gas Notice						
5/22/2026	6 x 21.5	CLDIS	\$20.50		\$0.00	0.0000%	\$2,644.50
Caption	Columbia Gas Notice						
5/29/2026	6 x 21.5	CLDIS	\$20.50		\$0.00	0.0000%	\$2,644.50
Caption	Columbia Gas Notice						
FRANKFORT STATE JOURNAL							
5/20/2026	6 x 20	CLDIS	\$21.89		\$0.00	0.0000%	\$2,626.80
Caption	Columbia Gas Notice						
5/27/2026	6 x 20	CLDIS	\$21.89		\$0.00	0.0000%	DNR
Caption	Columbia Gas Notice						
6/3/2026	6 x 20	CLDIS	\$21.89		\$0.00	0.0000%	\$2,626.80
Caption	Columbia Gas Notice						
6/10/2026	6 x 20	CLDIS	\$21.89		\$0.00	0.0000%	\$2,626.80
Caption	Columbia Gas Notice						
GEORGETOWN NEWS-GRAPHIC							
5/19/2026	6 x 21.5	CLDIS	\$25.25		\$0.00	0.0000%	\$3,257.25
Caption	Columbia Gas Notice						
5/26/2026	6 x 21.5	CLDIS	\$25.25		\$0.00	0.0000%	\$3,257.25
Caption	Columbia Gas Notice						
6/2/2026	6 x 21.5	CLDIS	\$25.25		\$0.00	0.0000%	\$3,257.25
Caption	Columbia Gas Notice						
Greenup Gazette							
5/14/2026	6 x 20	CLDIS	\$8.00		\$0.00	0.0000%	\$960.00
Caption	Columbia Gas Notice--PG 1						

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



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Invoice

Agency	Risa Richardson Columbia Gas P O Box 14241 Lexington, KY 40511	Invoice Date	5/31/2026
Client	Columbia Gas	PO Number	
Reps	Rachel McCarty	Order	26053CC0

Vendor	Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
	5/21/2026	6 x 20	CLDIS	\$8.00		\$0.00	0.0000%	\$960.00
	Caption	Columbia Gas Notice -- Pg1						
	5/28/2026	6 x 20	CLDIS	\$8.00		\$0.00	0.0000%	\$960.00
	Caption	Columbia Gas Notice--Pg 1						
HINDMAN TROUBLESOME CREEK TIMES								
	5/14/2026	6 x 21.5	CLDIS	\$11.76		\$0.00	0.0000%	\$1,517.04
	Caption	Columbia Gas Notice						
	5/21/2026	6 x 21.5	CLDIS	\$11.76		\$0.00	0.0000%	\$1,517.04
	Caption	Columbia Gas Notice						
	5/28/2026	6 x 21.5	CLDIS	\$11.76		\$0.00	0.0000%	\$1,517.04
	Caption	Columbia Gas Notice						
INEZ MOUNTAIN CITIZEN								
	5/20/2026	6 x 21.5	CLDIS	\$8.22		\$0.00	0.0000%	\$1,060.38
	Caption	Columbia Gas Notice						
	5/27/2026	6 x 21.5	CLDIS	\$8.22		\$0.00	0.0000%	\$1,060.38
	Caption	Columbia Gas Notice						
	6/3/2026	6 x 21.5	CLDIS	\$8.22		\$0.00	0.0000%	\$1,060.38
	Caption	Columbia Gas Notice						
IRVINE ESTILL CO. TRIBUNE								
	5/20/2026	6 x 21	CLDIS	\$4.00		\$0.00	0.0000%	\$504.00
	Caption	Columbia Gas Notice						
	5/27/2026	6 x 21	CLDIS	\$4.00		\$0.00	0.0000%	\$504.00
	Caption	Columbia Gas Notice						
	6/3/2026	6 x 21	CLDIS	\$4.00		\$0.00	0.0000%	\$504.00
	Caption	Columbia Gas Notice						
LEXINGTON HERALD-LEADER								
	5/20/2026	6 x 20.5	CLDIS	\$1,740.00		\$0.00	0.0000%	\$1,740.00
	Caption	Columbia Gas Notice						
	5/27/2026	6 x 20.5	CLDIS	\$1,740.00		\$0.00	0.0000%	\$1,740.00
	Caption	Columbia Gas Notice						
	6/3/2026	6 x 20.5	CLDIS	\$1,740.00		\$0.00	0.0000%	\$1,740.00
	Caption	Columbia Gas Notice						
LOUISA BIG SANDY NEWS								
	5/20/2026	6 x 21	CLDIS	\$9.86		\$0.00	0.0000%	\$1,242.36
	Caption	Columbia Gas Notice						
	5/27/2026	6 x 21	CLDIS	\$9.86		\$0.00	0.0000%	\$1,242.36
	Caption	Columbia Gas Notice						
	6/3/2026	6 x 21	CLDIS	\$9.86		\$0.00	0.0000%	\$1,242.36
	Caption	Columbia Gas Notice						
MAYSVILLE LEDGER-INDEPENDENT								

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Agency Risa Richardson
Columbia Gas
P O Box 14241
Lexington, KY 40511

Invoice Date 5/31/2026

PO Number

Order 26053CC0

Client Columbia Gas
Reps Rachel McCarty

Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
5/20/2026	6 x 21.5	CLDIS	\$25.02		\$0.00	0.0000%	\$3,227.58
Caption	Columbia Gas Notice						
5/27/2026	6 x 21.5	CLDIS	\$25.02		\$0.00	0.0000%	\$3,227.58
Caption	Columbia Gas Notice						
6/3/2026	6 x 21.5	CLDIS	\$25.02		\$0.00	0.0000%	\$3,227.58
Caption	Columbia Gas Notice						
MT. STERLING ADVOCATE							
5/14/2026	6 x 21.5	CLDIS	\$14.49		\$0.00	0.0000%	\$1,869.21
Caption	Columbia Gas Notice						
5/21/2026	6 x 21.5	CLDIS	\$14.49		\$0.00	0.0000%	\$1,869.21
Caption	Columbia Gas Notice						
5/28/2026	6 x 21.5	CLDIS	\$14.49		\$0.00	0.0000%	\$1,869.21
Caption	Columbia Gas Notice						
NICHOLASVILLE JESSAMINE JOURNAL							
5/14/2026	6 x 21	CLDIS	\$18.42		\$0.00	0.0000%	\$2,320.92
Caption	Columbia Gas Notice						
5/21/2026	6 x 21	CLDIS	\$18.42		\$0.00	0.0000%	\$2,320.92
Caption	Columbia Gas Notice						
5/28/2026	6 x 21	CLDIS	\$18.42		\$0.00	0.0000%	\$2,320.92
Caption	Columbia Gas Notice						
PARIS BOURBON CO. CITIZEN							
5/14/2026	6 x 21.5	CLDIS	\$18.67		\$0.00	0.0000%	\$2,408.43
Caption	Columbia Gas Notice						
5/21/2026	6 x 21.5	CLDIS	\$18.67		\$0.00	0.0000%	\$2,408.43
Caption	Columbia Gas Notice						
5/28/2026	6 x 21.5	CLDIS	\$18.67		\$0.00	0.0000%	\$2,408.43
Caption	Columbia Gas Notice						
PIKEVILLE APPALACHIAN NEWS-EXPRESS							
5/19/2026	9 x 21.5	CLDIS	\$13.60		\$0.00	0.0000%	\$2,631.60
Caption	Columbia Gas Notice						
5/26/2026	9 x 21.5	CLDIS	\$13.60		\$0.00	0.0000%	\$2,631.60
Caption	Columbia Gas Notice						
6/2/2026	9 x 21.5	CLDIS	\$13.60		\$0.00	0.0000%	\$2,631.60
Caption	Columbia Gas Notice						
Prestonsburg Floyd County Chronicle & Times							
5/19/2026	9 x 21.5	CLDIS	\$14.40		\$0.00	0.0000%	\$2,786.40
Caption	Columbia Gas Notice						
5/26/2026	9 x 21.5	CLDIS	\$14.40		\$0.00	0.0000%	\$2,786.40
Caption	Columbia Gas Notice						
6/2/2026	9 x 21.5	CLDIS	\$14.40		\$0.00	0.0000%	\$2,786.40

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

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Invoice

Agency Risa Richardson
Columbia Gas
P O Box 14241
Lexington, KY 40511

Invoice Date 5/31/2026

PO Number

Order 26053CC0

Client Columbia Gas
Reps Rachel McCarty

Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
Caption Columbia Gas Notice							
RICHMOND REGISTER							
5/20/2026	6 x 16.25	CLDIS	\$14.29		\$0.00	0.0000%	\$1,393.28
Caption Columbia Gas Notice							
5/27/2026	6 x 16.25	CLDIS	\$14.29		\$0.00	0.0000%	\$1,393.28
Caption Columbia Gas Notice							
6/3/2026	6 x 16.25	CLDIS	\$14.29		\$0.00	0.0000%	\$1,393.28
Caption Columbia Gas Notice							
VERSAILLES WOODFORD SUN							
5/14/2026	6 x 21	CLDIS	\$13.23		\$0.00	0.0000%	\$1,666.98
Caption Columbia Gas Notice							
5/21/2026	6 x 21	CLDIS	\$13.23		\$0.00	0.0000%	\$1,666.98
Caption Columbia Gas Notice							
6/4/2026	6 x 21	CLDIS	\$13.23		\$0.00	0.0000%	\$1,666.98
Caption Columbia Gas Notice							
WINCHESTER SUN							
5/19/2026	6 x 21	CLDIS	\$19.70		\$0.00	0.0000%	\$2,482.20
Caption Columbia Gas Notice							
5/26/2026	6 x 21	CLDIS	\$19.70		\$0.00	0.0000%	\$2,482.20
Caption Columbia Gas Notice							
6/2/2026	6 x 21	CLDIS	\$19.70		\$0.00	0.0000%	\$2,482.20
Caption Columbia Gas Notice							

Total Advertising	\$119,285.79
Discounts	\$0.00
Misc. Charges	\$0.00
USA Tax	\$0.00
Total Invoice	\$119,285.79
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$119,285.79

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

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ASHLAND DAILY INDEPENDENT

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ¹	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198	0.0469		0.9198
Banking and Balancing Service per Mcf ²				0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ¹	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶
The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ³	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
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Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ³	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
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Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

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	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
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Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ¹	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/rates

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frank-

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules,

BROOKSVILLE BRACKEN CO. NEWS

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 9:03, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2025, in Case No. 2025-00088. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTIS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ²	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTIS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2234
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	18.6240			18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	18.6240			18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTIS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf is applied to volumes delivered under SVGTIS if the customer was not supplied under SVGTIS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2025-00002 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2025-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Unrecoverable Charge presently \$0.0174 per Mcf and proposed to be \$0.0145 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTIS is presently \$6.9837 per Mcf and is proposed to be \$6.9588 per Mcf only for those months of the rate review months during which the customer was served under Rate Schedule SVGTIS. The proposed rate in Case No. 2025-00110 is \$2.5209 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.4474; Rate Schedules GSO, GS & SVGTIS: \$0.7858; Rate Schedules IUS & IUS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2025-00088 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.3382; Rate Schedules GSO, GS & SVGTIS: \$0.7262; Rate Schedules IUS & IUS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTIS: \$0.8874; Rate Schedules GSO, GS & SVGTIS: \$0.4435; Rate Schedules IUS & IUS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0772. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2025-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2801 Mercer Road
Lexington, Kentucky 40511
(800) 432-9145
<http://www.columbiagasky.com/tariffs>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9145 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the name and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTIS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTIS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ²	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ²	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	18.6240			18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	18.6240			18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with Incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated Increase %
Residential	\$23,672,841	17.48%
Commercial	\$10,393,357	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated Increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,903	12.73%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,229	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial - based on average usage of 30.6 Mcf	\$48.30	20.0%	11.0%
Industrial - based on average usage of 43.3 Mcf	\$119.83	9.0%	3.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.3%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval modify any of the Company's interstate pipeline affiliate's policies, practices or procedures.
- Modify the index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2025-00099. The application will request that the proposed rates become effective June 22, 2026. The rate increase will apply to all of Columbia's customers. The present tariffs rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTG¹				
Residential (GSN)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ²	1.4474			1.4474
EPCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTG¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2245
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8917
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581		3.1699	6.3280
Next 350 Mcf per billing period	2.4376		3.1699	5.6075
Next 600 Mcf per billing period	2.3171		3.1699	5.4870
Over 1,000 Mcf per billing period	2.1078		3.1699	5.2777
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198	0.0469		0.9667
Banking and Balancing Service per Mcf ²	0.0125			0.0125
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf	0.0469			0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTG") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier as Columbia's Customer Choice program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTG if the customer was not supplied under SVGTG in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Firm provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00002 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Incentivizable Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTG is presently \$0.9873 per Mcf and is proposed to be \$0.9884 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTG. The proposed rate in Case No. 2026-00110 is \$0.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. These rates per Mcf are: Rate Schedules GSN & SVGTG: \$1.4474; Rate Schedules GSO, GS & SVGTG: \$0.7858; Rate Schedules IUS & IUS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00003 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSN & SVGTG: \$1.3382; Rate Schedules GSO, GS & SVGTG: \$0.7262; Rate Schedules IUS & IUS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed rate increases. The proposed SMRP Rider rates per Mcf are: Rate Schedules GSN & SVGTG: \$0.8574; Rate Schedules GSO, GS & SVGTG: \$0.4183; Rate Schedules IUS & IUS: \$0.7909; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00003.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2801 Mercer Road
Lexington, Kentucky 40511
(800) 432-9345
<https://www.columbiagas.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application(s) at the Commission's offices located at 211 Severn Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (i) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTG¹				
Residential (GSN)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EPCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTG¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ²	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ²	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313		3.1710	7.1023
Next 350 Mcf per billing period	3.0344		3.1710	6.2054
Next 600 Mcf per billing period	2.8844		3.1710	6.0554
Over 1,000 Mcf per billing period	2.6238		3.1710	5.7948
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244	0.0469		0.9713
Banking and Balancing Service per Mcf ²	0.0125			0.0125
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.1% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with Incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase \$	Estimated increase %
Residential		\$2,840,284	17.48%
Commercial		\$10,593,557	15.76%
Industrial		\$2,291,416	22.82%
Wholesale		\$10,499	9.63%
Total		\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without Incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase \$	Estimated increase %
Residential		\$1,842,824	13.59%
Commercial		\$8,477,993	12.23%
Industrial		\$1,775,527	16.87%
Wholesale		\$8,239	7.41%
Total		\$12,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$12.31	19.2%	12.4%
Commercial - based on average usage of 30.6 Mcf	\$48.30	20.0%	11.0%
Industrial - based on average usage of 43.3 Mcf	\$119.83	9.0%	3.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MIDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") and forth in 407 KAR 2.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00090. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charges \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTG¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ²	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTG¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2243
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTG") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier to Columbia's Customer CNGOC program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTG if the customer was not supplied under SVGTG in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00002 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Inconformity Charge presently \$0.0124 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTG is presently \$6.9837 per Mcf and is proposed to be \$6.9868 per Mcf only for the first twelve months during which the customer was served under Rate Schedule SVGTG. The proposed rates in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTG: \$1.4474; Rate Schedules GSO, GDS & SVGTG: \$0.7858; Rate Schedules IUS & IUS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00003 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTG: \$1.3382; Rate Schedules GSO, GDS & SVGTG: \$0.7262; Rate Schedules IUS & IUS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed SMRP Rider rates per Mcf are: Rate Schedules GSR & SVGTG: \$0.8874; Rate Schedules GSO, GDS & SVGTG: \$0.4483; Rate Schedules IUS & IUS: \$0.7900; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00003.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky 40511
(800) 432-9345
<https://www.columbiagas.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. Persons may also examine the application at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Customers requesting the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charges \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTG¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTG¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ²	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ²	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$23,072,884		17.48%
Commercial	\$10,593,557		15.76%
Industrial	\$2,291,416		22.82%
Wholesale	\$10,489		0.63%
Total	\$35,968,362		17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824		13.59%
Commercial	\$8,477,993		12.23%
Industrial	\$1,779,527		16.87%
Wholesale	\$8,289		7.41%
Total	\$28,808,583		13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.1 Mcf	\$12.31	19.7%	12.4%
Commercial - based on average usage of 30.6 Mcf	\$48.50	26.0%	11.0%
Industrial - based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.5%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the index to correct references and page numbers.

**CYNTHIANA
DEMOCRAT**

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
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(800) 432-9345
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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶
The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	145.00			145.00
	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Deliverv Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ¹	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
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EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

FRANKFORT STATE JOURNAL

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in KRS 6.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-0099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTs³				
Residential (GSR)				
Customer Charge per billing period	31.35			31.35
SMRP Rider per Mcf ⁴	1.4474			1.4474
EICPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTs³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 20,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.5057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ^{2,5}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 20,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTs") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$6.5413 per Mcf, is applicable to volumes delivered under SVGTs if the customer was not supplied under SVGTs in the same billing month one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-0002 is shown in both the present and proposed rates. However, the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-0010 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7099 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0101 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS was previously served under Rate Schedule SVGTs is presently \$6.0657 per Mcf and is proposed to be \$6.0601 per Mcf for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTs. The proposed rates in Case No. 2026-0010 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2026-0031. Those rates per Mcf are: Rate Schedules GS & SVGTs: \$1.4474; Rate Schedules GSO, GDS & SVGTs: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules SS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-0008 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GS & SVGTs: \$1.4472; Rate Schedules GSO, GDS & SVGTs: \$0.7852; Rate Schedules IUS & IUDS: \$0.9172; Rate Schedules SS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-0031, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed SMRP rates per Mcf are: Rate Schedules GS & SVGTs: \$0.8874; Rate Schedules GSO, GDS & SVGTs: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules SS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-0008.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. Those SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Marcor Road
Lexington, Kentucky 40511
(502) 432-9345
<http://www.columbiagas.com/kentucky>

A person that wishes to examine the application and any related documents may call Columbia at (800) 473-9344 and arrangements will be made to make it easily accessible for examination. A person may also examine the application (i) at the Commission's offices located at 211 Sever Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40601.

Any person may submit a timely written request to intervene in the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40601, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may rule final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTs³				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁴	0.8874			0.8874
EICPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7292
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTs³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁴	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁴	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 20,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 20,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841		17.48%
Commercial	\$10,593,557		15.70%
Industrial	\$2,391,416		22.82%
Wholesale	\$10,488		9.63%
Total	\$35,968,302		17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates:

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824		13.59%
Commercial	\$8,477,503		12.23%
Industrial	\$1,779,527		16.87%
Wholesale	\$8,239		7.41%
Total	\$28,808,588		13.28%

The amount of the average wage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 8.4 Mcf	\$12.31	19.7%	12.4%
Commercial - based on average usage of 20.6 Mcf	\$48.36	29.9%	11.0%
Industrial - based on average usage of 451.1 Mcf	\$159.83	9.9%	3.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTIS³				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
ECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTIS³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTIS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTIS if the customer was not supplied under SVGTIS in the same billing month(s) one year previous. No charge is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised annually, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.0174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Unavailable Charge presently \$0.0154 per Mcf and proposed to be \$0.0150 per Mcf. The Gas Cost Adjustment not applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTIS is presently \$0.987 per Mcf and is proposed to be \$0.960 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTIS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.4474; Rate Schedules GSO, GDS & SVGTIS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised biannually, and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed herein is a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.3874; Rate Schedules GSO, GDS & SVGTIS: \$0.7502; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTIS: \$0.8574; Rate Schedules GSO, GDS & SVGTIS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised biannually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky 40511
(800) 432-9345
https://www.columbiagasky.com/rates

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTIS³				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁴	0.8874			0.8874
ECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTIS³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁴	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁴	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with Incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841		17.48%
Commercial	\$10,593,557		15.76%
Industrial	\$2,291,416		22.83%
Wholesale	\$10,488		9.63%
Total	\$35,968,302		17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase with Incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824		13.99%
Commercial	\$8,477,993		12.23%
Industrial	\$1,779,527		16.87%
Wholesale	\$8,239		7.41%
Total	\$28,808,583		13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 4.3 MCF	\$12.31	10.7%	12.4%
Commercial - based on average usage of 30.6 MCF	\$48.36	20.9%	11.0%
Industrial - based on average usage of 451.3 MCF	\$159.83	9.9%	3.4%
Wholesale - based on average usage of 441.7 MCF	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MIDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provision of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index in correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES G&S AND SVGTIS¹				
Residential (G&S)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ³	1.4474			1.4474
EFCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES G&S AND SVGTIS¹				
Commercial or Industrial (G&S)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE²				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ^{3A}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.9191			0.9191
Delivery Charge per Mcf ³				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	660.00			660.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTIS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTIS if the customer was not supplied under SVGTIS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2024-0002 is shown in both the present and proposed rates; however, the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2024-0010 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule (G) or (I) that was previously served under Rate Schedule SVGTIS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTIS. The proposed rate in Case No. 2024-0010 is \$6.2360 per Mcf.

^{3A} The current SMRP Rider reflects the rates authorized in Case No. 2025-00311. Those rates per Mcf are: Rate Schedules G&S & SVGTIS: \$1.4474; Rate Schedules G&S, GDS & SVGTIS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules G&S & SVGTIS: \$1.3362; Rate Schedules G&S, GDS & SVGTIS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

² The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00311, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules G&S & SVGTIS: \$0.8874; Rate Schedules G&S, GDS & SVGTIS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

³ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in footnote 3 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Meccor Road
Lexington, Kentucky 40511
(606) 432-8945
<https://www.columbiagas.com/rates>

A person who wishes to examine the application and any related documents may call Columbia at (800) 432-6145 and arrangements will be made to make a copy available for examination. A person may also examine the application at the Commission's offices located at 211 Sewer Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (i) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person who submits a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES G&S AND SVGTIS¹				
Residential (G&S)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ³	0.8874			0.8874
EFCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES G&S AND SVGTIS¹				
Commercial or Industrial (G&S)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ³	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ³	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.4668		3.1710	3.6378
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ³	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{3A}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.7069			0.7069
Delivery Charge per Mcf ³				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

IMPACT OF PROPOSED RATES⁴

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841		17.48%
Commercial	\$10,593,557		15.76%
Industrial	\$2,291,416		22.82%
Wholesale	\$10,488		9.63%
Total	\$35,968,302		17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824		13.99%
Commercial	\$8,477,993		12.23%
Industrial	\$1,779,527		16.48%
Wholesale	\$8,239		7.41%
Total	\$28,808,583		13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$12.31	19.5%	12.4%
Commercial - based on average usage of 50.8 Mcf	\$48.36	20.9%	11.0%
Industrial - based on average usage of 451.3 Mcf	\$159.83	-9.9%	3.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's intermediate pipeline operators modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

GEORGETOWN NEWS GRAPHIC

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ¹	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ³	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ²	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ²	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ²	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ¹	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
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Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ³	Gas Cost Adjustment Commodity ³	Total Billing Rate
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Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ²	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ²	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ²	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ¹	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ³	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ²	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ²	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ²	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
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Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

GREENUP GAZETTE

Public notice

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GSR and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GSR and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GSR or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GSR and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GSR AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

Public notice

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

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A person who wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	145.00			145.00
	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶
The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

**HINDMAN
TROUBLESOME
CREEK TIMES**

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
ECCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf				
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only - per Mcf ^{2,4}	0.1592			0.1592
Customer Charge – Grandfathered Delivery Service only - per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge – Intrastate Utility only per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period				
Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer Choice program. An Actual Gas Cost Adjustment, currently \$10.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IS & IUS: \$0.9191; Rate Schedules SS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IS & IUS: \$0.8572; Rate Schedules SS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUS: \$0.7009; Rate Schedules SS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Meiser Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sewer Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
ECCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁶	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only - per Mcf ^{2,5}	0.0972			0.0972
Customer Charge – Grandfathered Service only - per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge – Intrastate Utility only - per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period				
Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
ECCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf				
Research & Development Rider per Mcf	0.0125		3.1699	3.1699
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only - per Mcf ^{2,4}	0.1592			0.1592
Customer Charge – Grandfathered Delivery Service only - per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge – Intrastate Utility only per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge – Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge – Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period				
Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer Choice program. An Actual Gas Cost Adjustment, currently \$10.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IS & IUS: \$0.9191; Rate Schedules SS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IS & IUS: \$0.8572; Rate Schedules SS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUS: \$0.7009; Rate Schedules SS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia Gas of Kentucky, Inc.
2001 Meiser Road
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The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
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ECCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁶	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only - per Mcf ^{2,5}	0.0972			0.0972
Customer Charge – Grandfathered Service only - per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge – Intrastate Utility only - per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge – Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period				
Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

797:5/14:3t:KPS

NOTICE				
In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 50.00, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026 in Case No. 2025-00859. The application will request that the proposed rates become effective June 29, 2026. The rate increases will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:				
	Change \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES - GAS and SVGTIS³				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	3.4474			1.4474
EECPBC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1609	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES - GAS and SVGTIS³				
Commercial or Industrial (GSC)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1609	9.9440
Next 150 Mcf per billing period	2.4376	3.6160	3.1609	9.2235
Next 400 Mcf per billing period	2.3171	3.6160	3.1609	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1609	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1609	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1609	3.6344
Over 100,000 Mcf per billing period	0.2473		3.1609	3.4172
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement		18,6240		18,6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE⁵				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1609	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		18,6240		18,6240
Standby Service Commodity Charge per Mcf			3.1710	3,1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{4,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	103.00			103.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf ⁶				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 150 Mcf per billing period	3.9344			3.9344
Next 400 Mcf per billing period	2.8544			2.8544
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ⁷		0.0469		0.0469
Research & Development Rider per Mcf ⁸	0.0125			0.0125
RATE SCHEDULE IS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,300,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ⁷		0.0469		0.0469

IMPACT OF PROPOSED RATES⁹

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plan investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage of which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase \$	Estimated increase %
Residential	\$25,072,841	17.48%
Commercial	\$10,893,553	15.78%
Industrial	\$2,291,416	22.82%
Wholesale	\$16,448	6.63%
Total	\$38,264,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plan investments which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase \$	Estimated increase %
Residential	\$18,512,129	13.59%
Commercial	\$8,477,595	11.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$6,139	7.41%
Total	\$28,868,383	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$13.31	19.7%	11.8%
Commercial - based on average usage of 30.6 Mcf	\$48.36	20.0%	11.0%
Industrial - based on average usage of 551.2 Mcf	\$729.81	9.9%	5.1%
Wholesale - based on average usage of 431.2 Mcf	\$311.70	17.9%	6.9%

In addition to the rate changes requested above, Columbia proposes demand response of 16,000. These demand response are requested as follows:

1. Modify the Customer Charge provisions of Rate Schedule All DS to ensure the applicable customer class has the following:

1. Modify the SMRP Rider to provide firm volume and fixed charge rates to the firm;

2. Modify the General, Interruptible and Standby Agreements to all Rate Schedules to the General Terms and Conditions Applicable to the General Service Rates to provide firm volume and fixed charge provisions of the schedules, which is the Commission's general understanding of the Company's intention and the applicable model's policy in relation to its customers;

3. Modify the base rate to cover customer average base rate;

797:5/14:3:KPS

INEZ MOUNTAIN CITIZEN

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in KUR 5.001, Section 1 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTIS³				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTIS³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE⁵				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.5057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ⁴	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTIS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer Choice program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTIS if the customer was not supplied under SVGTIS in the same billing month(s) one year previous. No charge is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2024-00032 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2024-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Unrecoverable Charge presently \$0.0134 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTIS is presently \$6.9827 per Mcf and is proposed to be \$6.9860 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTIS. The proposed rate in Case No. 2024-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2024-00031. Those rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.4474; Rate Schedules GSO, GDS & SVGTIS: \$0.7458; Rate Schedules IUS & IUS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2024-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.3382; Rate Schedules GSO, GDS & SVGTIS: \$0.7262; Rate Schedules IUS & IUS: \$0.8372; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00033, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed SMRP rates per Mcf are: Rate Schedules GSR & SVGTIS: \$0.8734; Rate Schedules GSO, GDS & SVGTIS: \$0.4883; Rate Schedules IUS & IUS: \$0.7909; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A review is currently pending in Case No. 2024-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mentor Road
Lexington, Kentucky 40511
(800) 432-9343
<https://www.columbiagas.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9343 and arrangements will be made to make a copy available for examination. A person may also examine the application (i) at the Commission's offices located at 2711 Sewer Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene in the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTIS³				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁴	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTIS³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁴	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9133	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁴	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ⁴	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9133			3.9133
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841		17.48%
Commercial	\$10,593,557		15.76%
Industrial	\$2,291,416		22.82%
Wholesale	\$10,448		9.63%
Total	\$35,968,302		17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824		13.59%
Commercial	\$8,477,993		12.23%
Industrial	\$1,779,527		16.87%
Wholesale	\$8,239		7.41%
Total	\$28,808,583		13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial - based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial - based on average usage of 451.3 Mcf	\$159.83	9.9%	8.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's intermediate pipeline supplier modify its policies, practices or procedures.
- Modify the index to correct references and page numbers.

(606) 298-7570

(606) 298-7570

PUBLIC NOTICE

JOBS

VICTIM'S ADVOCATE POSITION: The Commonwealth Attorney's Office is seeking applications to fill the position of Victim's Advocate. This is a full-time position which requires the applicant to be at least 18 years of age, of good moral character, with at least two years experience working in the human services field or court system in a position requiring professional contact with children or adults. Anyone interested in applying for this position may email Matt Runyon at mrnyon@prosecutors.ky.gov. The application period ends at the close of business on May 26, 2026.

OPENINGS FOR CERTIFIED POLICE OFFICERS: The Martin County Sheriff's Office is accepting applications for certified police officers. Pay will depend on experience plus KLEFP. Obtain more information and pick up an application at the Sheriff's Office, 42 East Main Street, Inez, 43re.

FOR SALE

FOR SALE: House for sale on Little Lick Road, Inez, Ky. Three (3) bedrooms, two (2) bath, living room, dining room, kitchen, hardwood flooring and carpet in home, has a fireplace, front and back porches, AC unit and comes with an outbuilding. Serious inquiries only please call (606) 298-7177. 22.23b

Cooperative Extension Service
Extension Agent for Family and Consumer Sciences
Martin County - 606-298-7570
Deadline: 6/5/2026
RS required
info@kysaes.org

PUBLIC NOTICE
NOTICE OF RECORD DESTRUCTION

In accordance with the state and federal regulations implementing the Individuals with Disabilities Education Act (IDEA), this is to inform you of our intent to destroy personally identifiable information related to special education services maintained in the Martin County School District special education records for students who exited special education during the school years 2018-2019.

If you wish to maintain this information for your personal records, you need to notify us upon receipt of this notice; otherwise, the information will be destroyed on or after July 20, 2026.

Please be advised that the records may be needed by the student or the parent(s) for social security benefits or other purposes.

*The district may maintain a permanent record, without time limitation, of a student's name, address and phone number, his/her grades, attendance record, classes attended, grade level completed, and year completed.

You may contact the Martin County Board of Education - Department of Special Education at (606) 298-3572. 22b

FOR SALE

MOUNTAIN PARADISE
Milo Road, Tomahawk, KY
Very close to Rt. 645, over 12 acres of land for golfing, play, recreation and beautiful "Natures" along building, airport, "harvest and more!"
From 1/2 bedroom house with one (1) bath. Beautiful large yard with recent trees.
\$397,000
Shown by appointment.
Serious inquiries may call
(812) 457-2605
Seller retains the right to refuse any offer or buyer



Call (812) 457-2605

PUBLIC NOTICE
INVITATION TO BID

Martin County Fiscal Court is receiving bids for asphalt associated with Fema, and state funding from the Flex and CPPP related funds for FY27. Bids must be in no later than June 18th 2026 at 12:00 pm (noon) in the Judges office and must follow the following specifications:

All bidders recommended to be pre-qualified by the Commonwealth of Kentucky Transportation Cabinet Contractors shall carry the necessary insurance required by the Kentucky Transportation Cabinet for Roads and Bridges. All materials and workmanship shall be in compliance with the latest from Kentucky Transportation Cabinet. All work will be subject to the direction, inspection, and approval of the Martin County Fiscal Court.

Paving equipment shall conform to KY DOT specs and be capable of laying the recommended width of roadway to eliminate center joints on small roadways. Asphalt rollers are recommended to be minimum of 10 ton. Payment for work performed shall be based upon load tickets of material delivered to designated locations and produced the representative of the project.

The Court reserves the right to reject any and all bids and waive informalities and make awards deemed in the best interest of Martin County. Further information and specifications for the project may be obtained from the Office of the Martin County Judge/Executive (606) 298-2800. 22.23b

PUBLIC NOTICE
COMMONWEALTH OF KENTUCKY
24th JUDICIAL CIRCUIT - FILED ELECTRONICALLY
MARTIN CIRCUIT COURT
CASE NO. 25-CI-210

ROCKET MORTGAGE, LLC F/K/A QUICKEN LOANS, LLC

PLAINTIFF

VS:
NOTICE OF SALE

RONALD COCHELL; LORENE COCHELL;
KAREN STUART; and JAMES STUART
DEFENDANTS

By virtue of a Judgment and Order of Sale of the Martin Circuit Court entered the 7th day of May, 2026, in the above cause, for the sum of \$174,632.65, with interest thereon, plus additional sums and costs; please be advised that I shall proceed to offer for sale at the new county government building, inside the front door atrium, located at 42 E. Main Street, Inez, Martin County, Kentucky, to the highest and best bidder on June 16, 2026 at 10:00 o'clock a.m., upon the terms set forth below, the following property, to wit:

Owner: Ronald Cochell, Lorene Cochell, Karen Stuart & James Stuart
Address: 429 Rocky Top Hill, Louisa, KY 41230
PVA Map No.: 025-00-00-058.02

A. The successful bidder shall either pay cash or make a deposit of ten (10%) percent of the purchase price with the balance on a credit of thirty (30) days, in which event the successful bidder shall be required to execute bond with good surety thereon. Said bond shall be for the unpaid purchase price and bear interest at the rate of 12% per annum from the date of sale until paid. Said bond shall have the force and effect of a Judgment for which execution may issue, and a lien shall be retained upon the above-described real estate as additional surety.

B. The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to the payment of the purchase price.

The property described above is sold subject to any easements, restrictions, defects, liens or encumbrances of record in the Martin County Court Clerk's Office and such rights of redemption as may exist in favor of the United States of America and/or the record owners thereof.

This 26th day of May, 2026.

BRIAN CUMBO
MASTER COMMISSIONER
Martin Circuit Court
P.O. Box 1844
Inez, Kentucky 41224
Telephone: 606-298-0428
Facsimile: 606-298-0316
Email: cumbolaw@cumbolaw.com
22.23b

Citizen
298-7570

PUBLIC NOTICE
INVITATION TO BID

Martin County Fiscal Court is now accepting sealed bids for the following:

- GRAVEL**
- (a) 4's, price per ton
 - (b) 57's, price per ton
 - (c) Detune Grade price per ton
 - (d) Class 2 price per ton
 - (E) Surge rock per ton

Quote prices as follows:

(a) gravel price per ton plus delivery charge to County Garage Lot at Inez, Kentucky

Bids shall be valid starting July 1st 2026 or Fiscal Year 27. All noncomplying bids will be disqualified.

Bids must be signed. Bids should be enclosed in a sealed envelope marked for its purpose. The envelope should bear on the outside the Bidder's name and address. Bids may be mailed to Martin County Fiscal Court, P.O. Box 309, Inez, KY 41224 or they may be delivered to the Office of the Martin County Judge/Executive, Courthouse, 42 East Main Street, Inez, KY 41224. Facsimiles/e-mails will not be accepted.

Bids will be received until 12:00 PM noon (local time), Thursday, June 18th 2026. Bids will be publicly opened and read aloud at the Martin County Fiscal Court meeting at 5:00 PM.

Martin County Fiscal Court reserves the right to reject any and/or all bids and to select the bid best suited to its needs. The award shall be made on the basis of lowest and best bid. 22.23b

PUBLIC NOTICE
COMMONWEALTH OF KENTUCKY
24th JUDICIAL CIRCUIT - FILED ELECTRONICALLY
MARTIN CIRCUIT COURT
CASE NO. 25-CI-098

MILL CITY MORTGAGE
LOAN TRUST 2021-NMR1
PLAINTIFF

VS:
NOTICE OF SALE

EARL SPENCE, AKA EARL SPENCE, JR. and UNKNOWN HEIRS, DEVISEES, LEGATEES, BENEFICIARIES OF JOSEPHINE SPENCE, and THEIR UNKNOWN CREDITORS; THE UNKNOWN EXECUTOR, ADMINISTRATOR, OR PERSONAL REPRESENTATIVE FOR THE ESTATE OF JOSEPHINE SPENCE
DEFENDANTS

By virtue of a Judgment and Order of Sale of the Martin Circuit Court entered the 5th day of March, 2026, in the above cause, for the sum of \$36,273.21, with interest thereon, plus additional sums and costs; and pursuant to the Order to Reschedule Master Commissioner Sale entered April 16, 2026; please be advised that I shall proceed to offer for sale at the new county government building, inside the front door atrium, located at 42 E. Main Street, Inez, Martin County, Kentucky, to the highest and best bidder on June 9, 2026 at 10:00 o'clock a.m., upon the terms set forth below, the following property, to wit:

Owner: Earl Spence, a/k/a Earl Spence, Jr.
Address: 412 Bowen Lane, Inez, KY 41224
PVA Map No.: 026-00-00-114.00

A. The successful bidder shall either pay cash or make a deposit of ten (10%) percent of the purchase price with the balance on a credit of thirty (30) days, in which event the successful bidder shall be required to execute bond with good surety thereon. Said bond shall be for the unpaid purchase price and bear interest at the rate of 12% per annum from the date of sale until paid. Said bond shall have the force and effect of a Judgment for which execution may issue, and a lien shall be retained upon the above-described real estate as additional surety.

B. The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to the payment of the purchase price.

The property described above is sold subject to any easements, restrictions, defects, liens or encumbrances of record in the Martin County Court Clerk's Office and such rights of redemption as may exist in favor of the United States of America and/or the record owners thereof.

This 20th day of May, 2026.

BRIAN CUMBO
MASTER COMMISSIONER
Martin Circuit Court
P.O. Box 1844
Inez, Kentucky 41224
Telephone: 606-298-0428
Facsimile: 606-298-0316
Email: cumbolaw@cumbolaw.com
21.22b

HOW TO REACH US

606-298-7570

[MOUNTAINCITIZEN.COM](https://www.mountaincitizen.com)

[FACEBOOK.COM/MOUNTAINCITIZEN](https://www.facebook.com/mountaincitizen)

20 W MAIN STREET, INEZ, KY 41224

[MOUNTAINCITIZEN.COM](https://www.mountaincitizen.com)

22nd annual

West Virginia Hotdog Festival

June 5, 2026 huntington

Presented by the PULLMAN SQUARE ROTARY CLUB

Children's

PUBLIC NOTICE
COMMONWEALTH OF KENTUCKY
24th JUDICIAL CIRCUIT - FILED ELECTRONICALLY
MARTIN CIRCUIT COURT
CASE NO. 26-CI-018

TAMEKA BLESSETT
PLAINTIFF

VS:

NOTICE OF SALE

DAVID ALLEN SLOANE; UNKNOWN SPOUSE OF DAVID ALLEN SLOANE; JERRI BRANHAM THOMPSON; UNKNOWN SPOUSE OF JERRI BRANHAM THOMPSON; HERMA BAILES; UNKNOWN SPOUSE OF HERMA BAILES; RUDY RATLIFF; UNKNOWN SPOUSE OF RUDY RATLIFF; PAMELA PRATT; UNKNOWN SPOUSE OF PAMELA PRATT; UNKNOWN HEIRS, BENEFICIARIES, DEVISEES AND ASSIGNS OF BOBBY CLARK AND THEIR SPOUSES, IF ANY; UNKNOWN HEIRS, BENEFICIARIES,

DEVISEES AND ASSIGNS OF RUTH POTTER AND THEIR SPOUSES, IF ANY; UNKNOWN HEIRS, BENEFICIARIES, DEVISEES AND ASSIGNS OF CHARLES CLARK AND THEIR SPOUSES, IF ANY; GENE CLARK; UNKNOWN SPOUSE OF GENE CLARK; CLAUDE CLARK; UNKNOWN SPOUSE OF CLAUDE CLARK; CLARENCE CLARK; UNKNOWN SPOUSE OF CLARENCE CLARK; BETTY BOHO; UNKNOWN SPOUSE OF BETTY BOHO; JANET YOUNGBLOOD; UNKNOWN SPOUSE OF JANET YOUNGBLOOD; LENORA SHIRES; UNKNOWN SPOUSE OF LENORA SHIRES; CHARLES DAVIS; and MARTIN COUNTY, KENTUCKY

DEFENDANTS

By virtue of a Judgment and Order of Sale of the Martin Circuit Court entered the 7th day of May, 2026, in the above cause, for the sum of \$8,201.53, with interest thereon, plus additional sums and costs; please be advised that I shall proceed to offer for sale at the new county government building, inside the front door atrium, located at 42 E. Main Street, Inez, Martin County, Kentucky, to the highest and best bidder on June 9, 2026 at 10:00 o'clock a.m., upon the terms set forth below, the following property, to wit:

Owner: Heirs of Margaret Burke & Agnes Wells
Address: County Line Road, Martin County, KY
PVA Map No.: 005-00-00-004.00

A. The successful bidder shall either pay cash or make a deposit of ten (10%) percent of the purchase price with the balance on a credit of thirty (30) days, in which event the successful bidder shall be required to execute bond with good surety thereon. Said bond shall be for the unpaid purchase price and bear interest at the rate of 12% per annum from the date of sale until paid. Said bond shall have the force and effect of a Judgment for which execution may issue, and a lien shall be retained upon the above-described real estate as additional surety.

B. The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to the payment of the purchase price.

The property described above is sold subject to any easements, restrictions, defects, liens or encumbrances of record in the Martin County Court Clerk's Office and such rights of redemption as may exist in favor of the United States of America and/or the record owners thereof.

This 20th day of May, 2026.

BRIAN CUMBO
MASTER COMMISSIONER
Martin Circuit Court
P.O. Box 1844
Inez, Kentucky 41224
Telephone: 606-298-0428
Facsimile: 606-298-0316
Email: cumbolaw@cumbolaw.com
21.22b



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") set forth in KRS 300.001, Section 1 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTIS³				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTIS³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE - SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE⁵				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.5057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ⁴	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ⁷				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTIS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer Choice program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTIS if the customer was not supplied under SVGTIS in the same billing month(s) one year previous. No charge is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2024-00032 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2024-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Unloadable charge presently \$0.0134 per Mcf and proposed to be \$0.0145 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTIS is presently \$6.9837 per Mcf and is proposed to be \$6.9840 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTIS. The proposed rate in Case No. 2024-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2024-00031. Those rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.4474; Rate Schedules GSO, GDS & SVGTIS: \$0.7458; Rate Schedules IUS & IUS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2024-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTIS: \$1.3382; Rate Schedules GSO, GDS & SVGTIS: \$0.7262; Rate Schedules IUS & IUS: \$0.8372; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00033, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed SMRP rates per Mcf are: Rate Schedules GSR & SVGTIS: \$0.8774; Rate Schedules GSO, GDS & SVGTIS: \$0.4883; Rate Schedules IUS & IUS: \$0.7909; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A review is currently pending in Case No. 2024-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mentor Road
Lexington, Kentucky 40511
(800) 432-9343
<https://www.columbiagas.com/rates>

A person who wishes to examine the application and any related documents may call Columbia at (800) 432-9343 and arrangements will be made to make a copy available for examination. A person may also examine the application (i) at the Commission's offices located at 2711 Sewer Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene in the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS AND SVGTIS³				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁴	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTIS³				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁴	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁴	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ⁴	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.7069			0.7069
Delivery Charge per Mcf ⁷				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²	0.0469			0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²	0.0469			0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential		\$23,072,841	17.48%
Commercial		\$10,593,557	15.76%
Industrial		\$2,291,416	22.82%
Wholesale		\$10,448	9.63%
Total		\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	Estimated increase in \$	Estimated increase %
Residential		\$18,542,824	13.59%
Commercial		\$8,477,993	12.23%
Industrial		\$1,779,527	16.87%
Wholesale		\$8,239	7.41%
Total		\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial - based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial - based on average usage of 451.3 Mcf	\$159.83	9.9%	8.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MIDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's intermediate pipeline supplier modify its policies, practices or procedures.
- Modify the index to correct references and page numbers.

IRVINE ESTILL CO TRIBUNE

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

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The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

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LEADER**

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

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Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
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Delivery Charge per Mcf				
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Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

**LOUISA BIG
SANDY NEWS**

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6,9857 per Mcf and is proposed to be \$6,9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6,2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8372; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331. Less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky 40511
(800) 432-9345
<https://www.columbiagas.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ²	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ²	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume;
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future;
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures;
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6,9857 per Mcf and is proposed to be \$6,9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6,2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8372; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331. Less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

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Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
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Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ²	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
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Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume;
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future;
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures;
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ²	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume;
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future;
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures;
- Modify the Index to correct references and page numbers.

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8372; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331. Less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky 40511
(800) 432-9345
<https://www.columbiagas.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

MAYSVILLE LEDGER INDEPENDENT

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/rates

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶
The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/rates

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	145.00			145.00
	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
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Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

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	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

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	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be changed that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

MT. STERLING ADVOCATE

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf				
Research & Development Rider per Mcf	0.0125		3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost (collectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00085.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered				
Research & Development Rider per Mcf	0.0125		3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf				
Research & Development Rider per Mcf	0.0125		3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ¹		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	6.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ¹	Gas Cost Adjustment Commodity ¹	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTSS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTSS if the customer was not supplied under SVGTSS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost (noncollectible Charge presently \$0.0154 per Mcf) and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule SVGTs is \$2,765.35 per Mcf. The proposed Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule SVGTs is \$2,932.95 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTs. The proposed rate in Case No. 2026-00110 is \$6,2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTs: \$1.4474; Rate Schedules GSO, GDS & SVGTs: \$0.7858; Rate Schedules IJUS & IJUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTs: \$1.3382; Rate Schedules GSO, GDS & SVGTs: \$0.7262; Rate Schedules IJUS & IJUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁶ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2023-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per McF are: Rate Schedules GSR & SVGTs: \$0.8874; Rate Schedules GSO, GDS & SVGTs: \$0.4483; Rate Schedules IUS & IJDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2024-00083.

¹⁶The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
ECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only –per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ¹		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMIR Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf				
Research & Development Rider per Mcf	0.0125		3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period				
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf				
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	300.00			300.00
Delivery Charge per Mcf				
Research & Development Rider per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.54131 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Incollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3582; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
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(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf ⁵	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered				
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf				
Research & Development Rider per Mcf	0.0125		3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period				
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf				
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	4,200.00			4,200.00
Delivery Charge per Mcf	5,600.00			5,600.00
Research & Development Rider Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates:

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NICHOLASVILLE JESSAMINE JOURNAL

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ¹	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered				
	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ³	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case, No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered				
	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
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Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ²	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EFCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only – per Mcf ⁴	110.00			110.00
	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/rates

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost Adjustment Demand ³	Gas Cost Adjustment Commodity ³	Total Billing Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EFCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
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Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

- In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
 - Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
 - Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
 - Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

PARIS BOURBON CO. CITIZEN

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹</u>				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
<u>Delivery Charge - Grandfathered Delivery Service only</u>				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
<u>Delivery Charge - Intrastate Utility Delivery Service only</u>				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS AND SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</u>				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
<u>Delivery Charge per Mcf ²</u>				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
<u>Delivery Charge - Grandfathered Service only</u>				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
<u>Intrastate Utility Delivery Service</u>				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
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Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
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Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

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	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

**PIKEVILLE
APPALACHIAN
NEWS**

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
		\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case, No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost	Gas Cost	Total
		Adjustment	Adjustment	Billing
	Charge	Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ⁵		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
		\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case, No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/rates

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost	Gas Cost	Total
		Adjustment	Adjustment	Billing
	Charge	Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
		\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case, No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/rates

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost	Gas Cost	Total
		Adjustment	Adjustment	Billing
	Charge	Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

PRESTONSBURG FLOYD CO CHRONICLE

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No charge is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
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Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
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RATE SCHEDULE SS - STANDBY SERVICE				
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Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

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In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
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- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

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Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No charge is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
		\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case, No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website at http://psc.ky.gov or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost	Gas Cost	Total
		Adjustment	Adjustment	Billing
	Charge	Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

RICHMOND REGISTER

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GSR and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GSR and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GSR and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GSR and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only - per Mcf ⁵	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶
The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.33%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GSR or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹</u>				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf				
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS AND SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ²	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ²	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</u>				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ²	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶
The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity rate includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6,9857 per Mcf and is proposed to be \$6,9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6,2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3582; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ³		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ⁴ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ²	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶
The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

VERSAILLES WOODFORD SUN

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹</u>				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
<u>Delivery Charge - Grandfathered Delivery Service only</u>				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
<u>Delivery Charge - Intrastate Utility Delivery Service only</u>				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SAS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
 2001 Mercer Road
 Lexington, Kentucky, 40511
 (800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS AND SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</u>				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
<u>Delivery Charge per Mcf ²</u>				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
<u>Delivery Charge - Grandfathered Service only</u>				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
<u>Intrastate Utility Delivery Service</u>				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2,7499 and \$2,9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SAS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case. No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

WINCHESTER SUN

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only – per Mcf ⁵	0.4483			0.4483
Customer Charge – Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge – Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period				
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only - per Mcf ⁴	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$0.5413 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case, No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS ¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered				
0.9244	3.6160	3.1710	7.7114	
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period				
SMRP Rider – Grandfathered Service only – per Mcf ⁵	145.00			145.00
SMRP Rider – Grandfathered Service only – per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period				
SMRP Rider – Intrastate Utility only – per Mcf ⁵	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ³		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Subject to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, applicable to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

		Gas Cost	Gas Cost	Total
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	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
RATE SCHEDULE 1-5.5-05-01-0001-0001²				
Residential (GRB)				
Customer Charge per billing period	32.00			32.00
SMRP Rate per Mcf ¹	0.6874			0.6874
Deliv. Charge per billing period	0.07			0.07
Deliv. Charge per Mcf ¹	6.9432	4.6160	3.1710	13.7302
Over 1,000 Mcf per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE 1.5-DS-01-0001-0001²				
Commercial or Industrial (C&I)				
Customer Charge per billing period	141.00			141.00
SMRP Rider per Mcf ¹	0.4483			0.4483
Deliv. Charge per Mcf ¹				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE 1.5-DS-INTERMITTENT SALES 51-2-0-0-0²				
Customer Charge per billing period	3,900.00			3,900.00
SMRP Rider per Mcf ¹	0.0777			0.0777
Deliv. Charge per Mcf ¹				
First 50 Mcf per billing period	0.8069	3.1710	3.9779	7.9558
Next 70,000 Mcf per billing period	0.8981	3.1710	3.6069	7.6760
Over 100,000 Mcf per billing period	0.2604	3.1710	3.4311	6.8625
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE 1.5-UN-INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ¹	0.7669			0.7669
Deliv. Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE 1.5-SS-SEMI-DAILY SERVICE				
Shedding Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Shedding Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE 1.5-DS-DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only per Mcf ^{2,3}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.7669			0.7669
Deliv. Charge per Mcf ³				
First 50,000 Mcf per billing period	0.1063			0.1063
Next 70,000 Mcf per billing period	0.4984			0.4984
Over 100,000 Mcf per billing period	0.5604			0.5604
Deliv. Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.0313			3.0313
Next 350 Mcf per billing period	2.9543			2.9543
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ⁴		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE 1.5-DS-MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 500,000 Mcf	2,000.00			2,000.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Deliv. Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ³		0.0469		0.0469

IMPACT OF PROPOSED RATES⁸
The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMLP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMLP Rider. This results in an increase of approximately 17.14% in base rates. The estimate amount of income per customer class in both dollar amounts and as a percentage is which the proposed rates will apply is as follows:

	Revised income with increasing the 2013-2014 300% index to 100% index	
	Revenue, amount in \$	Revenue, increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,590,537	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed increase without incorporating the 2021-2024 SMBP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.5%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average wage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Income	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$17.54	19.7%	12.4%
Commercial - based on average usage of 30.8 Mcf	\$48.36	20.9%	11.0%
Industrial - based on average usage of 441.3 Mcf	\$119.81	8.6%	3.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMPR Load to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the general terms of rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

Exhibit 2

AFFIDAVIT

The affiant, Susan Martin, being first duly sworn states the following under oath:

1. I am the Customer & Employee Engagement Specialist for Columbia Gas of Kentucky, Inc.

2. As part of my duties as Customer & Employee Engagement Specialist for Columbia Gas of Kentucky, Inc., I am responsible for the mailing of any necessary notices to customers of Columbia Gas of Kentucky, Inc.

3. The attached Notice to Customer of the proposed rate increase was mailed to certain Columbia Gas of Kentucky, Inc.'s customers on May 19, 2026.

4. The attached Notice to Customer was mailed to all customers in the following counties: Bath, Clay, Johnson, Lee, Letcher, Lewis, Nicholas, Owsley, and Robertson. A total of 167 customers were mailed the notice.

5. The attached Notice to Customer of the proposed rate increase has also been posted at Columbia Gas of Kentucky Inc.'s principal place of business located at 2001 Mercer Road, Lexington, Kentucky 40511. The notice will remain posted until the Commission has issued a final decision in this matter.

6. The attached Notice to Customer has also been posted on Columbia Gas of Kentucky Inc. website and will remain posted until the Commission has issued a final decision in this matter.

FURTHER, the affiant sayeth naught.


SUSAN MARTIN

COMMONWEALTH OF KENTUCKY)

COUNTY OF FAYETTE)

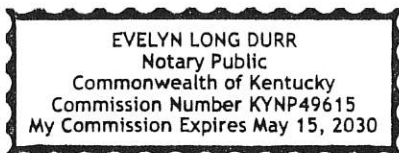
Subscribed, sworn and acknowledged to before me by Susan Martin this 21st day of
May 2026.

Evelyn Long Durr

NOTARY PUBLIC, STATE AT LARGE

NOTARY ID#: KYNP49615

COMMISSION EXPIRES: May 15, 2030



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹</u>				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge	Gas Cost	Gas Cost	Total
	\$	Adjustment	Adjustment	Billing
		Demand ³	Commodity ³	Rate
	\$	\$	\$	\$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS AND SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</u>				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹</u>				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider – DS only- per Mcf ^{2,4}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198			0.9198
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

		Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
	Charge \$			
<u>RATE SCHEDULES GS and SVGTS¹</u>				
<u>Residential (GSR)</u>				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
EECPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULES GS AND SVGTS¹</u>				
<u>Commercial or Industrial (GSO)</u>				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
<u>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</u>				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE SS - STANDBY SERVICE</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
<u>RATE SCHEDULE DS - DELIVERY SERVICE</u>				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider – DS only- per Mcf ^{2,5}	0.0972			0.0972
Customer Charge - Grandfathered Service only – per billing period	145.00			145.00
SMRP Rider – Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only – per billing period	1,570.00			1,570.00
SMRP Rider – Intrastate Utility only – per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
<u>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</u>				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period – Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period – Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia’s revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial – based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial – based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale – based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer’s Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of rate schedules, subject to the Commission’s approval should any of the Company’s interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.