

2nd Quarter

DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM June 1, 2026 THROUGH August 31, 2026

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.724
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.279)
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.618
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.032)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	8.031

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.724

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	(0.279)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.279)

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	1.263
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.623
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.291
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.559)
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.618

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	(0.009)
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.004)
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.010)
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.009)
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.032)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: April 30, 2026

BY: SARAH LAWLER

TITLE: Vice President
Rates & Regulatory Strategy - OH/KY

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)**

SUMMARY FOR THE EGC RATE IN EFFECT AS OF : JUNE 1, 2026

		\$
<u>DEMAND (FIXED) COSTS:</u>		
Columbia Gas Transmission Corp.		24,972,819
Columbia Gulf Transmission Corp.		1,870,800
Tennessee Gas Pipeline Company, LLC		2,412,710
Texas Gas Transmission, LLC		1,341,248
Gas Marketers		451,658
TOTAL DEMAND COST:		31,049,235
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:	9,616,537	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$31,049,235	/ 9,616,537 MCF \$3.229 /MCF
<u>COMMODITY COSTS:</u>		
Gas Marketers		\$3.110 /MCF
Gas Storage		
Columbia Gas Transmission		\$0.000 /MCF
COMMODITY COMPONENT OF EGC RATE:		\$3.110 /MCF
Other Costs:		
Net Charge Off ⁽¹⁾	\$81,042	/ 210,483 \$0.385 /MCF
TOTAL EXPECTED GAS COST:		\$6.724 /MCF

⁽¹⁾ Net Charge Off amount from Case No. 2025-00125 (Sch. C-2 line 3 and WPH-a line 7).

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : JUNE 1, 2026

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
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INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC
TARIFF RATE EFFECTIVE DATE : 5/1/2026 & 4/1/2027 - FSS; FTS; SST

BILLING DEMAND - TARIFF RATE - FSS

Max. Daily Withdrawl Quan.	3.86500	39,656	10	1,532,704
Seasonal Contract Quantity	0.06730	1,365,276	10	918,831
Max. Daily Withdrawl Quan.	3.91400	39,656	2	310,427
Seasonal Contract Quantity	0.06810	1,365,276	2	185,951

BILLING DEMAN - TARIFF RATE FTS

Maximum Daily Quantity	13.5320	105,979	10	14,341,078
Maximum Daily Quantity	13.7600	105,979	2	2,916,542

BILLING DEMAND - TARIFF RATE - SST

Maximum Daily Quantity	13.3320	19,828	4	1,057,388
Maximum Daily Quantity	13.3320	39,656	6	3,172,163
Maximum Daily Quantity	13.5600	19,828	2	537,735

TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES 24,972,819

INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.
TARIFF RATE EFFECTIVE DATE : FTS-1: 04/01/2026

BILLING DEMAND - TARIFF RATE - FTS-1

Maximum Daily Quantity	6.0839	21,000	5	638,810
Maximum Daily Quantity	6.0839	13,500	7	574,929
Maximum Daily Quantity	6.0839	9,000	12	657,061

TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES 1,870,800

INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC
TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2025

BILLING DEMAND - TARIFF RATE - FTS-1

Maximum Daily Quantity	5.5127	36,472	12	2,412,710
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TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES 2,412,710

Issue Date:
April 1, 2026

Effective:
May 1, 2026

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
FTS					
Reservation Charge	\$ 12.748	0.601	0.109	0.074	13.532
Commodity					
Maximum	¢ 0.84	0.16	0.82	0.00	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
Overrun	¢ 42.75	2.14	1.18	0.24	46.31
NTS					
Reservation Charge	\$ 12.987	0.601	0.109	0.074	13.771
Commodity					
Maximum	¢ 0.84	0.16	0.82	0.00	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
Overrun	¢ 43.54	2.14	1.18	0.24	47.10
ITS					
Commodity					
Winter Period					
Maximum	¢ 49.57	2.14	1.18	0.25	53.14
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
Summer Period					
Maximum	¢ 33.04	1.48	1.06	0.16	35.74
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
GTS					
Commodity					
Maximum	\$ 1.7658	0.0411	0.0154	0.0048	1.8271
Minimum	\$ 0.0138	0.0016	0.0082	0.0000	0.0236
MFCC	\$ 1.7520	0.0395	0.0072	0.0048	1.8035
OPT					
30 Days Interruption					
Reservation Charge	\$ 11.700	0.550	0.100	0.068	12.418
60 Days Interruption					
Reservation Charge	\$ 10.652	0.501	0.091	0.062	11.306
Commodity					
Maximum	¢ 0.84	0.16	0.82	0.00	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
Overrun					
30 Days Interruption	¢ 39.31	1.97	1.15	0.22	42.65
60 Days Interruption	¢ 35.86	1.81	1.12	0.20	38.99
TPS					
Reservation Charge	\$ 12.748	0.601	0.109	0.074	13.532
Commodity					
Maximum	¢ 0.84	0.16	0.82	0.00	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
Overrun	¢ 42.75	2.14	1.18	0.24	46.31

Issue Date:
April 1, 2026

Effective:
May 1, 2026

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
SST					
Reservation Charge	\$ 12.548	0.601	0.109	0.074	13.332
Commodity					
Maximum	¢ 0.84	0.16	0.82	0.00	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
Overrun	¢ 42.09	2.14	1.18	0.24	45.65
FSS					
Reservation Charge	\$ 3.865	-	-	-	3.865
Capacity	¢ 6.73	-	-	-	6.73
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.28	-	-	-	24.28
ISS					
Commodity					
Maximum	¢ 19.44	-	-	-	19.44
Minimum	¢ 0.00	-	-	-	0.00
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
SIT					
Commodity					
Maximum	¢ 11.32	-	-	-	11.32
Minimum	¢ 2.42	-	-	-	2.42
FBS					
Reservation Charge	\$ 0.1271	-	-	-	0.1271
Capacity	¢ 6.73	-	-	-	6.73
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.28	-	-	-	24.28
PAL					
Commodity					
Winter Period					
Maximum	¢ 49.57	-	-	-	49.57
Minimum	¢ 0.00	-	-	-	0.00
Summer Period					
Maximum	¢ 33.04	-	-	-	33.04
Minimum	¢ 0.00	-	-	-	0.00
FT-C					
Reservation Charge	\$ 0.968	-	-	-	0.968
Commodity					
Maximum	¢ 0.00	-	-	-	0.00
Minimum	¢ 0.00	-	-	-	0.00
Overrun	¢ 3.18	-	-	-	3.18

Issue Date:
April 1, 2026

Effective:
May 1, 2026

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
VRP Incremental FTS					
Reservation Charge	\$ 38.199	0.601	0.109	0.074	38.983
Commodity					
Maximum	¢ 1.24	0.16	0.82	0.00	2.22
Minimum	¢ 1.24	0.16	0.82	0.00	2.22
Overrun	¢ 126.83	2.14	1.18	0.24	130.39
LXP Incremental FTS					
Reservation Charge	\$ 20.893	0.601	0.109	0.074	21.677
Commodity					
Maximum	¢ 0.14	0.16	0.82	0.00	1.12
Minimum	¢ 0.14	0.16	0.82	0.00	1.12
Overrun	¢ 68.83	2.14	1.18	0.24	72.39
MXP Incremental FTS					
Reservation Charge	\$ 21.585	0.601	0.109	0.074	22.369
Commodity					
Maximum	¢ 0.09	0.16	0.82	0.00	1.07
Minimum	¢ 0.09	0.16	0.82	0.00	1.07
Overrun	¢ 71.05	2.14	1.18	0.24	74.61
BXP Incremental FTS					
Reservation Charge	\$ 12.748	0.601	0.109	0.074	13.532
Commodity					
Maximum	¢ 0.84	0.16	0.82	0.00	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82
Overrun	¢ 42.75	2.14	1.18	0.24	46.31

Issue Date:
April 1, 2026

Effective:
May 1, 2026

**Columbia Gas Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors**

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
Processing					
	¢	-			
X-131, 132, & 133					
Reservation Charge	\$ 1.042	-	0.160	-	1.202
Capacity	\$ 0.416	-	0.062	-	0.478
X-131, 132, & 133 Adder Rate					
Reservation Charge	\$ 0.461	-	0.000	-	0.461
Capacity	\$ 0.184	-	0.000	-	0.184
Retainage Percentages					
Transportation Retainage	1.943%				
Transportation Retainage - FT-C	0.820%				
Gathering Retainage	0.820%				
Storage Gas Loss Retainage	0.483%				
Ohio Storage Gas Lost Retainage	0.848%				
Columbia Processing Retainage	0.000%				

^{1/} Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.943%
Transportation Retainage – FT-C 1/	0.820%
Gathering Retainage	0.820%
Storage Gas Loss Retainage	0.483%
Ohio Storage Gas Loss Retainage	0.848%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Issue Date:

Period III Settlement Rates
(Base Tariff Rates)

Effective:

April 1, 2027

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA <i>Eff 4.1.25</i>	EPCA <i>Eff 4.1.25</i>	OTRA <i>Eff 12.1.25</i>	Total Effective Rate 2/
FTS					
Reservation Charge	\$ 12.976	0.632	0.085	0.081	13.774
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 43.50	2.19	0.97	0.27	46.93
NTS					
Reservation Charge	\$ 13.215	0.632	0.085	0.081	14.013
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 44.29	2.19	0.97	0.27	47.72
ITS					
Commodity					
Winter Period					
Maximum	¢ 50.12	2.19	0.97	0.27	53.55
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Summer Period					
Maximum	¢ 33.41	1.49	0.88	0.17	35.95
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
GTS					
Commodity					
Maximum	\$ 1.7907	0.0427	0.0125	0.0053	1.8512
Minimum	\$ 0.0138	0.0011	0.0069	0.0000	0.0218
MFCC	\$ 1.7769	0.0416	0.0056	0.0053	1.8294
OPT					
30 Days Interruption					
Reservation Charge	\$ 11.909	0.579	0.078	0.075	12.641
60 Days Interruption					
Reservation Charge	\$ 10.843	0.527	0.071	0.068	11.509
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun					
30 Days Interruption	¢ 39.99	2.01	0.95	0.25	43.20
60 Days Interruption	¢ 36.49	1.84	0.92	0.22	39.47
TPS					
Reservation Charge	\$ 12.976	0.632	0.085	0.081	13.774
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 43.50	2.19	0.97	0.27	46.93

Issue Date:

Period III Settlement Rates
(Base Tariff Rates)

Effective:

April 1, 2027

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA <i>Eff 4.1.25</i>	EPCA <i>Eff 4.1.25</i>	OTRA <i>Eff 12.1.25</i>	Total Effective Rate 2/
SST					
Reservation Charge	\$ 12.776	0.632	0.085	0.081	13.574
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.84	2.19	0.97	0.27	46.27
FSS					
Reservation Charge	\$ 3.914	-	-	-	3.914
Capacity	¢ 6.81	-	-	-	6.81
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.52	-	-	-	24.52
ISS					
Commodity					
Maximum	¢ 19.68	-	-	-	19.68
Minimum	¢ 0.00	-	-	-	0.00
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
SIT					
Commodity					
Maximum	¢ 11.40	-	-	-	11.40
Minimum	¢ 2.42	-	-	-	2.42
FBS					
Reservation Charge	\$ 0.1287	-	-	-	0.1287
Capacity	¢ 6.81	-	-	-	6.81
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.52	-	-	-	24.52
PAL					
Commodity					
Winter Period					
Maximum	¢ 50.12	-	-	-	50.12
Minimum	¢ 0.00	-	-	-	0.00
Summer Period					
Maximum	¢ 33.41	-	-	-	33.41
Minimum	¢ 0.00	-	-	-	0.00
FT-C					
Reservation Charge	\$ 0.980	-	-	-	0.980
Commodity					
Maximum	¢ 0.00	-	-	-	0.00
Minimum	¢ 0.00	-	-	-	0.00
Overrun	¢ 3.22	-	-	-	3.22

Issue Date:

Period III Settlement Rates
(Base Tariff Rates)

Effective:

April 1, 2027

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA <i>Eff 4.1.25</i>	EPCA <i>Eff 4.1.25</i>	OTRA <i>Eff 12.1.25</i>	Total Effective Rate 2/
VRP Incremental FTS					
Reservation Charge	\$ 38.199	0.632	0.085	0.081	38.997
Commodity					
Maximum	¢ 1.24	0.11	0.69	0.00	2.04
Minimum	¢ 1.24	0.11	0.69	0.00	2.04
Overrun	¢ 126.83	2.19	0.97	0.27	130.26
LXP Incremental FTS					
Reservation Charge	\$ 20.893	0.632	0.085	0.081	21.691
Commodity					
Maximum	¢ 0.14	0.11	0.69	0.00	0.94
Minimum	¢ 0.14	0.11	0.69	0.00	0.94
Overrun	¢ 68.83	2.19	0.97	0.27	72.26
MXP Incremental FTS					
Reservation Charge	\$ 21.585	0.632	0.085	0.081	22.383
Commodity					
Maximum	¢ 0.09	0.11	0.69	0.00	0.89
Minimum	¢ 0.09	0.11	0.69	0.00	0.89
Overrun	¢ 71.05	2.19	0.97	0.27	74.48
BXP Incremental FTS					
Reservation Charge	\$ 12.976	0.632	0.085	0.081	13.774
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 43.50	2.19	0.97	0.27	46.93

Issue Date:

Period III Settlement Rates
(Base Tariff Rates)

Effective:

April 1, 2027

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA <i>Eff 4.1.25</i>	EPCA <i>Eff 4.1.25</i>	OTRA <i>Eff 12.1.25</i>	Total Effective Rate 2/
Processing					
	¢	-			
X-131, 132, & 133					
Reservation Charge	\$ 1.042	-	0.020	-	1.062
Capacity	\$ 0.416	-	0.009	-	0.425
X-131, 132, & 133 Adder Rate					
Reservation Charge	\$ 0.461	-	0.000	-	0.461
Capacity	\$ 0.184	-	0.000	-	0.184
Retainage Percentages					
Transportation Retainage	1.827%				
Transportation Retainage - FT-C	0.720%				
Gathering Retainage	0.720%				
Storage Gas Loss Retainage	0.543%				
Ohio Storage Gas Lost Retainage	0.840%				
Columbia Processing Retainage	0.000%				

1/ Base Tariff Rates for Period III Settlement Rates Effective April 1, 2027. See Appendix B-3 of the Stipulation and Agreement of Settlement Filed in Docket No. RP24-1103.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Service Agreement No. 79976

Revision No. 5

FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tyron St., Charlotte, NC 28202 Mailcode: DEP-18A, Attention Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FSS No. 79976, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By *B. Wei*
Title *SVP + President, NGBU*
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingamon*
Title *Manager*
Date *Nov 13, 2024*

Revision No. 5

Appendix A to Service Agreement No. 79976
Under Rate Schedule FSS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 1, 2025	March 31, 2030	1,365,276	39,656

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *Paul Wei*
Title SVP + President, NGBU
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*
Title Manager
Date Nov 13, 2024

Service Agreement No. 79977

Revision No. 9

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be

addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St, Charlotte, NC 28202, Mailcode: DEP-18A, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79977, Revision No. 8.

DUKE ENERGY KENTUCKY, INC.

By *B. R. Weir*
Title *SVP + President, NGBU*
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*
Title *Manager*
Date *Nov 13, 2024*

Revision No. 9

Appendix A to Service Agreement No. 79977
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	39,656	10/1 - 3/31
04/01/2025	03/31/2030	19,828	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	39,656	10/1 - 3/31
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	19,828	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	9,914			4/1 - 9/30
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	9,914			4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Note 1: Transporter will provide to Duke Energy Kentucky, Inc. a combined total hourly flow rate of up to 6,541 Dth per hour at all deliveries downstream of Means in Transporter's Operating Area 6 as long as the sum of Duke Energy Kentucky, Inc.'s total firm entitlements downstream of Means in Transporter's Operating Area 6 remains at 145,635 Dth per day.

Note 2: Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:
As of February 1, 2023, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's _____ Service Agreement No. _____ are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *R. R. Weir*
Title SVP + President, NGBU
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*
Title Manager
Date Nov 13, 2024

Service Agreement No. 275902
Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of January, 2023, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of the in-service date of the KO Transmission Company ("KOT") pipeline system capacity acquired by Transporter and included as part of Transporter's interstate pipeline system in connection with the KOT pipeline system acquisition ("KOT Capacity") provided, at any time prior to such KOT Capacity in-service date, Transporter has received from the Commission an order granting to Transporter a predetermination of rolled-in rate treatment for service utilizing the KOT Capacity as part of the KOT pipeline system acquisition and the Commission has not issued an order rejecting the minimum delivery pressure agreement specified in Appendix A ("New Capacity In-Service Date" or "NCISD"), and shall continue in full force and effect for a term of twenty (20) years thereafter. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or

commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 4720 Piedmont Row Drive, Charlotte, NC 28210, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

DUKE ENERGY KENTUCKY, INC.

COLUMBIA GAS TRANSMISSION, LLC

By Steven K. Young

By  Jim Downs

Title EVP and Chief Commercial Officer

Title Director, Business Development

Date 1/26/2023

Date January 27, 2023



Revision No. 0

Appendix A to Service Agreement No. 275902
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC ("Transporter")
 and Duke Energy Kentucky, Inc. ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	105,979	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	Means	Means	Means	Means	105,979		1/1-12/31

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842711	Foster AM-9 Cold Spring	52,990			1/1-12/31
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842712	Foster SM-4 Alexandria	52,989			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:

- a. From the New Capacity In-Service Date until April 1, 2029, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711); provided, however, no earlier than April 1, 2025, Transporter agrees to provide to Shipper a higher minimum delivery pressure, not to exceed 500 psig, if Transporter determines in its sole discretion that Transporter is capable of safely providing such higher minimum delivery pressure without any adverse effects on the daily operations of Transporter's system, including Transporter's ability to meet its firm service obligations to an existing shipper, and posts such higher minimum delivery pressure on its Electronic Bulletin Board under Non-Critical Notices.
- b. Effective April 1, 2029, until twenty (20) years from the New Capacity In-Service Date and through any extension of this Agreement exercised by Shipper pursuant to the right of first refusal provisions set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff, a minimum delivery pressure of 500 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.


Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young
Title EVP and Chief Commercial Officer
Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By 
Title Director, Business Development
Date January 27, 2023



Issued:
Feb 27, 2026

Effective:
Apr 1, 2026

Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description	Non-Gas Base Rate	Total Effective Rate
	1/	1/
FTS-1		
Market		
Reservation Charge ^{2/}	\$ 6.0839	6.0839
Commodity		
Maximum	¢ 1.18	1.18
Minimum	¢ 1.18	1.18
Overrun		
Maximum	¢ 21.18	21.18
Minimum	¢ 1.18	1.18
FTS-2		
Offsystem-Onshore		
Reservation Charge ^{2/}	\$ 1.4197	1.4197
Commodity		
Maximum	¢ 0.10	0.10
Minimum	¢ 0.10	0.10
Overrun		
Maximum	¢ 4.77	4.77
Minimum	¢ 0.10	0.10

Issued:
Feb 27, 2026

Effective:
Apr 1, 2026

Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description	Non-Gas Base Rate	Total Effective Rate
	1/	1/
FTS-1-GXP		
Reservation Charge ^{2/}	\$ 8.9146	8.9146
Commodity		
Maximum	¢ 0.47	0.47
Minimum	¢ 0.47	0.47
Overrun		
Maximum	¢ 29.78	29.78
Minimum	¢ 0.47	0.47
FTS-1-LAXP		
Reservation Charge ^{2/}	\$ 6.0839	6.0839
Commodity		
Maximum	¢ 0.63	0.63
Minimum	¢ 0.63	0.63
Overrun		
Maximum	¢ 20.63	20.63
Minimum	¢ 0.63	0.63
FTS-1-ELXP		
Reservation Charge ^{2/}	\$ 6.0560	6.0560
Commodity		
Maximum	¢ 0.38	0.38
Minimum	¢ 0.38	0.38
Overrun		
Maximum	¢ 20.29	20.29
Minimum	¢ 0.38	0.38

Issued:
Feb 27, 2026

Effective:
Apr 1, 2026

**Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors**

Description	Non-Gas Base Rate	Total Effective Rate
	^{1/}	^{1/}
ITS-1		
Market		
Commodity		
Maximum	¢ 21.18	21.18
Minimum	¢ 1.18	1.18
ITS-2		
Offsystem-Onshore		
Commodity		
Maximum	¢ 4.77	4.77
Minimum	¢ 0.10	0.10
PAL		
Market		
Maximum	¢ -	21.18
Minimum	¢ -	0.00
IMS		
Market		
Maximum	¢ -	21.18
Minimum	¢ -	0.00

Retainage	Company Use & Unaccounted For	Surcharge	Total Effective Retainage
Market Zone			
Mainline	3.345%	-0.151%	3.194%
Former Onshore	0.530%	-0.155%	0.375%
Former Onshore (ELXP)	1.146%	0.067%	1.213%

^{1/} Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

^{2/} The minimum rate under reservation charge is zero (0).

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u>	<u>Total Effective Rate</u>	<u>Daily Rate</u>
	(1)	(2)	(3)
	1/	1/	1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission’s Regulations and in accordance with Section 31 of the GTC of Transporter’s FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE RATES

Market Zone	<u>Company Use & Unaccounted For</u>	<u>Surcharge</u>	<u>Total Effective Rate</u>
Mainline	3.345%	-0.151%	3.194%
Former Onshore	0.530%	-0.155%	0.375%
Former Onshore (ELXP) 1/	1.146%	0.067%	1.213%

1/ Pursuant to Commission Order issued in Docket No. CP20-527-000, Shipper(s) subscribing to capacity under ELXP will be assessed the incremental company-use and applicable unaccounted-for retainage rate component.

Service Agreement No. 79970

Revision No. 5

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 79970, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By B. L. White
Title SVP & President, NGBU
Date 5/9/2024

COLUMBIA GULF TRANSMISSION, LLC

By Madeline Bingamon
Title Manager
Date May 16, 2024

Appendix A to Service Agreement No. 79970
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	21,000	11/1 - 3/31
11/01/2024	10/31/2029	13,500	4/1 - 10/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	2700010	CGT-RAYNE	21,000	11/1 - 3/31
11/01/2024	10/31/2029	2700010	CGT-RAYNE	13,500	4/1 - 10/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	MEANS	MEANS	21,000	11/1 - 3/31
11/01/2024	10/31/2029	MEANS	MEANS	13,500	4/1 - 10/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *R. L. Wei*
Title *SVP + President, NGBU*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingham*
Title *Manager*
Date *May 16, 2024*

Service Agreement No. 154404

Revision No. 2

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 154404, Revision No. 1.

DUKE ENERGY KENTUCKY, INC.

By *R. R. White*
Title *SVP + President, NGBU*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingamon*
Title *Manager*
Date *May 16, 2024*

Appendix A to Service Agreement No. 154404
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	9,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	801	GULF-LEACH	9,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	MEANS	MEANS	9,000	1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

_____ Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *R. K. Wei*
Title *SVP & President, N&B*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingamon*
Title *Manager*
Date *May 16, 2024*

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3188		\$9.0248	\$12.1396	\$12.3545	\$13.5751	\$14.4093	\$18.0786
	L		\$3.8340						
	1	\$6.5015		\$6.2322	\$8.2937	\$11.7490	\$11.5708	\$13.0493	\$16.0460
	2	\$12.1397		\$8.2439	\$4.2877	\$4.0082	\$5.1286	\$7.0538	\$9.1056
	3	\$12.3545		\$6.5300	\$4.3223	\$3.1182	\$4.7899	\$8.6629	\$10.0102
	4	\$15.6860		\$14.4611	\$5.5109	\$8.3750	\$4.0995	\$4.4335	\$6.3336
	5	\$18.7033		\$13.1425	\$5.7809	\$6.9949	\$4.5541	\$4.2718	\$5.5612
	6	\$21.6362		\$15.0952	\$10.3890	\$11.4451	\$8.0843	\$4.2530	\$3.6816

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1420		\$0.2967	\$0.3991	\$0.4062	\$0.4463	\$0.4737	\$0.5944
	L		\$0.1260						
	1	\$0.2137		\$0.2049	\$0.2727	\$0.3863	\$0.3804	\$0.4290	\$0.5275
	2	\$0.3991		\$0.2710	\$0.1410	\$0.1318	\$0.1686	\$0.2319	\$0.2994
	3	\$0.4062		\$0.2147	\$0.1421	\$0.1025	\$0.1575	\$0.2848	\$0.3291
	4	\$0.5157		\$0.4754	\$0.1812	\$0.2753	\$0.1348	\$0.1458	\$0.2082
	5	\$0.6149		\$0.4321	\$0.1901	\$0.2300	\$0.1497	\$0.1404	\$0.1828
	6	\$0.7113		\$0.4963	\$0.3416	\$0.3763	\$0.2658	\$0.1398	\$0.1210

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3565		\$9.0625	\$12.1773	\$12.3922	\$13.6128	\$14.4470	\$18.1163
	L		\$3.8717						
	1	\$6.5392		\$6.2699	\$8.3314	\$11.7867	\$11.6085	\$13.0870	\$16.0837
	2	\$12.1774		\$8.2816	\$4.3254	\$4.0459	\$5.1663	\$7.0915	\$9.1433
	3	\$12.3922		\$6.5677	\$4.3600	\$3.1559	\$4.8276	\$8.7006	\$10.0479
	4	\$15.7237		\$14.4988	\$5.5486	\$8.4127	\$4.1372	\$4.4712	\$6.3713
	5	\$18.7410		\$13.1802	\$5.8186	\$7.0326	\$4.5918	\$4.3095	\$5.5989
	6	\$21.6739		\$15.1329	\$10.4267	\$11.4828	\$8.1220	\$4.2907	\$3.7193

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0377.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2079	\$0.1984	\$0.2362
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1768	\$0.1803	\$0.2059
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0572	\$0.0917	\$0.1017
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0765	\$0.1058	\$0.1156
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0354	\$0.0500	\$0.0811
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0498	\$0.0493	\$0.0613
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0766	\$0.0416	\$0.0252

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0048		\$0.0131	\$0.0193	\$0.0235	\$0.2095	\$0.2000	\$0.2378
L		\$0.0028						
1	\$0.0058		\$0.0097	\$0.0163	\$0.0195	\$0.1784	\$0.1819	\$0.2075
2	\$0.0183		\$0.0103	\$0.0028	\$0.0044	\$0.0588	\$0.0933	\$0.1033
3	\$0.0223		\$0.0185	\$0.0042	\$0.0018	\$0.0781	\$0.1074	\$0.1172
4	\$0.0266		\$0.0221	\$0.0103	\$0.0121	\$0.0370	\$0.0516	\$0.0827
5	\$0.0300		\$0.0272	\$0.0116	\$0.0134	\$0.0514	\$0.0509	\$0.0629
6	\$0.0362		\$0.0316	\$0.0159	\$0.0179	\$0.0782	\$0.0432	\$0.0268

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016.



Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

May 1, 2024

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202
Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")
Rate Schedule FT-A Service Package No. 321247 ("Service Package")

Dear Jeff Patton:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 of Rate Schedule FT-A ("Rate Schedule FT-A") of Tennessee Gas Pipeline Company, L.L.C.'s ("Tennessee") FERC NGA Gas Tariff, as may be amended from time to time ("Tariff"), Tennessee hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for the Service Package as set forth below. All capitalized terms that are used but not defined herein shall have the meanings ascribed to such terms in the Tariff or the gas transportation agreement associated with the Service Package (the "Gas Transportation Agreement"), as applicable. For the period commencing on April 1, 2025 and extending through March 31, 2030, the rate for service under the Service Package shall be adjusted as follows:

- 1. a) If Shipper attempts to apply this discount to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced amounts, then, if such failure is not cured within thirty days of provision of notice by Tennessee to Shipper of such failure, Tennessee shall have the right, in its sole discretion, to immediately terminate this Letter Agreement and/or to assess, from the date of such violation of the terms of discount, the applicable base rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For transportation service from the primary receipt point(s) listed in Exhibit A to the Gas Transportation Agreement to the primary delivery point(s) listed in Exhibit A to the Gas Transportation Agreement, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:

Discount Rate \$5.475
Greenhouse Gas \$0.0377

\$5.5127

- i) a monthly reservation rate equal to the lesser of: (a) A Monthly Reservation Rate of \$5.475 per dth or (b) Tennessee's applicable Base Reservation Rate;
- and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate.

These rates apply to all secondary receipts in the Transportation Path, as defined in Tennessee's Tariff, and all Zone 2 deliveries. In addition, Shipper shall also pay applicable ACA, F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- c) Subject to conditions set forth in Section 4.8 (ERS) of Rate Schedule FT-A, Tennessee hereby adjusts the applicable FT-A Base Daily Reservation Rate for Extended Receipt Service as

follows:

- i) a Base Daily Reservation Rate of \$0.02 per Dth/d when extending from any Zone 0 receipt; and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR, EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- d) Receipts from and/or deliveries to points other than those listed above during the term of this Letter Agreement shall result in Shipper being assessed Tennessee's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire Gas Transportation Agreement TQ on the day(s) of such deliveries and Tennessee's applicable daily base Commodity Rates under Rate Schedule FT-A as well as the applicable ACA, F&LR and EPCR charges and all other applicable surcharges under Rate Schedule FT-A.
2. If any terms of this Letter Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this Letter Agreement. If any terms of this Letter Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Shipper may mutually agree to amend this Letter Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this Letter Agreement.

If Shipper is interested in entering into this Letter Agreement for firm capacity in accordance with the terms proposed above, please have an authorized representative of Shipper execute this Letter Agreement and return it to the undersigned. This Letter Agreement will become binding upon the parties only after it then is accepted and executed by Tennessee's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

Adrienne Reid

Adrienne M. Reid
Account Director

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

DUKE ENERGY KENTUCKY, INC.

6/18/2024

AGREED TO AND ACCEPTED
THIS _____ DAY OF _____, 2024.

By: oao

Name: Ernesto Ochoa

Title: Chief Commercial Officer

AGREED TO AND ACCEPTED
THIS 6th DAY OF June, 2024.

By: *Brian R. Weisker*

Name: Brian R. Weisker

Title: SVP + President, NGRU

Date: May 1, 2024

PIPELINE SERVICES
DUKE ENERGY KENTUCKY, INC
525 S. Tryon St.
Charlotte, NC 28202

RE: Amendment No. 4 to
Gas Transportation Agreement
Dated November 1, 2016
Service Package No. 321247-FTATGP

Dear PIPELINE SERVICES:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and DUKE ENERGY KENTUCKY, INC (DUKE ENERGY KENTUCKY, INC) agree to amend the Agreement effective April 1, 2025, to change the term and rate as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of our agreement, please so indicate by electronically executing this amendment in the space provided below.

Should you have any questions, please do not hesitate to contact me at 713-420-2600.


Best regards,

STEPHANIE GONZALEZ
Sr. Account Representative
Transportation Services


Date: May 1, 2024

DUKE ENERGY KENTUCKY, INC
Date: May 1, 2024
Page: 2
Contract number: 321247-FTATGP
Amendment number: 4
Amendment effective date: April 1, 2025

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY: 
Agent and Attorney-in-Fact

DUKE ENERGY KENTUCKY, INC

BY: 

TITLE: SVP + President, NGTSU

DATE: 6/6/2024

GAS TRANSPORTATION AGREEMENT
 (For Use Under FT-A Rate Schedule)

EXHIBIT A
 AMENDMENT NO. 4
 TO GAS TRANSPORTATION AGREEMENT
 DATED November 1, 2016
 BETWEEN
 TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 AND
 DUKE ENERGY KENTUCKY, INC

Amendment Effective Date: April 1, 2025

Service Package: 321247-FTATGP

Service Package TQ: 36472 Dth

Beginning Date		Ending Date		TQ	
04/01/2025		03/31/2030		36,472	

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
04/01/2025	03/31/2030	420998	POOLING PT - 800 LEG - ZONE L	TENNESSEE GAS PIPELINE	FRANKLIN	LA	L	R	800	36472
04/01/2025	03/31/2030	420049	COL GAS/TGP NORTH MEANS KY MONTGOME	COLUMBIA GAS TRANSMISSION	MONTGOMERY	KY	02	D	100	36472

Total Receipt TQ 36472
 Total Delivery TQ 36472

Number of Receipt Points: 1
 Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff:

Contractual ROFR:

Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Primary Term of this Agreement pursuant to the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. The rate for any such extension period shall be Transporter's then applicable maximum tariff rate.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : JUNE 1, 2026

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION				
TARIFF RATE EFFECTIVE DATE : 11/1/2021 to 10/31/2031				
<u>BILLING DEMAND - TARIFF RATE - FT</u>				
	Maximum Daily Quantity	0.2250	14,000	-
	Maximum Daily Quantity	0.1400	3,700	79,254
	Maximum Daily Quantity	0.4252	14,000	1,261,994
TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES				1,341,248
GAS MARKETERS FIXED CHARGES Effective: 12/2025 - 2/2026				
	Eco Energy (10 day call)	0.0700	2,700,000	189,000
	Tenaska (10 day call)	0.0750	1,800,000	135,000
	Freepoint (10 day call)	0.0770	1,657,890	127,658
TOTAL GAS MARKETERS FIXED CHARGES				451,658

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.



610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 20, 2020

Jeff Patton
Duke Energy Kentucky, Inc.
139 E 4th St EX 460
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to
STF Service Agreement No. 37260
between TEXAS GAS TRANSMISSION, LLC and
DUKE ENERGY KENTUCKY, INC.
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement (“Agreement”) specifies additional terms and conditions applicable to the referenced Firm Service Agreement (“Contract”) between Texas Gas Transmission, LLC (“Texas Gas”) and Duke Energy Kentucky, Inc. (“Customer”). This Agreement is subject to all applicable Federal Energy Regulatory Commission (“FERC”) regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas’ FERC Gas Tariff currently in effect or any superseding tariff (“Tariff”), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer’s Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer’s or its Replacement Shipper’s(s’) Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas’ Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective

in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

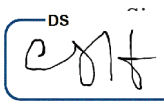
6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC


 Signature: John Haynes Date: 12/1/2020 | 10:51:43 AM CST
DocuSigned by: E3B6BF22BE3C465...
 Name: John Haynes Title: Chief Commercial officer


 Signature: Bruce P. Barkley Date: 11/24/2020 | 11:54:24 AM CST
DocuSigned by: D9C47B7CCB0A410...
 Name: Bruce P. Barkley Title: VP-Rates and Gas Supply



Rate Schedule STF
Agreement/Contract No. 37260
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020
Effective: November 1, 2021

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

<u>Meter Name</u>	<u>Meter No.</u>	<u>Zone</u>
Duke Energy-Kentucky Shipper DE	1872	4

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand: \$0.2250 per MMBtu/day– each winter
 \$0.1400 per MMBtu/day – each summer

Commodity: \$0.03 per MMBtu plus applicable surcharges and fuel retention

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.



610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

Request No. 3678

October 10, 2025

Duke Energy Kentucky, Inc.
Jeff Patton
139 E 4th St, EX 460
Cincinnati, OH 45202

Re: STF Agreement No. 37260 by and between
Texas Gas Transmission, LLC ("Texas Gas") and
Duke Energy Kentucky, Inc. ("Customer")
dated July 19, 2018 , as amended ("Original Agreement")

To Whom It May Concern:

Effective November 1, 2025, Texas Gas and Customer hereby desire to amend the Original Agreement between them as follows:

A. The Term paragraph(s) shall be deleted in its entirety and replaced with the following:

Term: This Agreement shall be effective beginning November 1, 2018 and shall continue in full force and effect through October 31, 2031.

At the end of such primary term, or any subsequent rollover term, this Agreement will rollover for a term of five years at the applicable maximum rate. Such rollover is automatic unless Customer notifies Texas Gas in writing at least one year in advance of the expiration of the primary term of this Agreement, or any subsequent rollover term, that the Customer wishes to terminate.

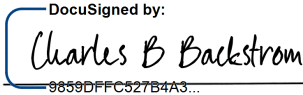
This Amendment shall be subject to all applicable governmental statutes and all applicable and lawful orders, rules, and regulations. Except as herein amended, the Original Agreement between the parties hereto (including any previous amendments) shall remain in full force and effect.

Best Regards,

Duke Energy Kentucky, Inc.

Texas Gas Transmission, LLC

By: 

By: 

Printed Name: Brian Weisker

Printed Name: Charles B. Backstrom

Title: SVP and President, Natural Gas Business

Title: Senior Vice President

Date: October 23, 2025

Date: 10/27/2025 | 8:04:33 AM CDT





Transaction Confirmation
For Immediate Delivery

Contract: 107268
Contract Date: 02/11/2015
Confirmation Date: 11/18/2025 8:04:32AM

Trade: 1245508
Trade Date: 10/29/2025

The Transaction Confirmation is subject to the Base Contract between Seller and Buyer. The terms of this Transaction Confirmation are binding unless disputed within 2 Business Days of receipt unless otherwise specified in the Base Contract.

Buyer:

Duke Energy Kentucky

Attn: Ernest Becaria
Office Phone:
Fax Phone:
E-mail: gas.accounting@duke-energy.com

525 South Tryon Street
Charlotte NC 28202

Seller:

Eco-Energy Natural Gas, LLC

Attn: Jamie Baker
Office Phone: 615-645-4409
Fax Phone: 615-412-1130
E-mail: Contracts@eco-energy.com

6100 Tower Circle, Suite 500
Franklin TN 37067

Transaction Details:

Table with columns: START DATE, END DATE, product, pipeline, point, meter, QUANTITY, UNIT, timeunit. Row 1: 12/01/2025, 03/01/2026, NG, TEXAS EASTERN, DUKE ENERGY KENTUCKY, 73280, 0, mmbtu, DAY

Price:
Tenn Z1 GDD + 0.2450 USD per mmbtu

Service: FIRM

Remarks:
The flow dates signify the standard gas day flow period from 9:00am of the start date to 9:00am of the end date.

Duke Energy Kentucky (DEK) has the option, but not the obligation to call upon up to 30,000 MMBtus / day delivered to North Means via TGP. DEK can exercise the timely strike up to 10 times (up to 300,000 MMBtus total during the term following the ICE calendar). Strike price is TGP Z1 100L GDD plus .245. DEK has the rights from December 1st, 2025 thru February 28th, 2026. DEK will pay a daily reservation fee of \$0.07/MMBtu for the call option. Daily notification time is 9 AM EST day ahead of flow per the ICE trading schedule.

Special Conditions:

Buyer:
Duke Energy Kentucky

By: Todd P. Breece
Manager Natural Gas Trading & Optimization
Todd P. Breece
Date: 11/18/2025

Seller:
Eco-Energy Natural Gas, LLC

By: Jamie Baker
This confirm was generated electronically and therefore is valid without Eco-Energy's signature
Date:

**TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY
PHYSICAL OPTION CALL OR PUT**

<u>TENASKA MARKETING VENTURES</u>	Transaction Date: 10/27/2025
	Transaction #: 4296416

This Transaction Confirmation is being provided pursuant to and in accordance with the master agreement related to the sale and purchase of natural gas (the "Master Agreement") dated November 19, 2025 between DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) and TENASKA MARKETING VENTURES, and constitutes part of and is subject to the terms and provisions of such Master Agreement. Terms used but not defined herein shall have the meanings ascribed to them in the Master Agreement.

OPTION SELLER: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Trader: Brian R. Salak Phone: (402) 758-6257 Confirmation Fax: 4027586250 Confirmation E-mail: Confirmations@Tenaska.com Master Agreement No: CT-066178	OPTION BUYER: DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) 550 South Tryon Street DEC43A Charlotte, NC 28202 Trader: Director Gas Supply, Scheduling, And Optimization Phone: 7047314904 Confirmation E-mail: middleoffice@piedmontng.com
--	--

Transaction Type: Physical Call Option

Exercise Parameters:

Exercise Term: Start: December 01, 2025 Stop: February 28, 2026
Notification due by 9:00am Eastern Prevailing Time of the prior Business Day. Ratable flow over weekends/holidays consistent with Platts Gas Daily/ICE trading schedule.

TMV will deliver to Columbia Gulf Transmission at Means in lieu of TCO Means North Means. TMV does not have TCO capacity which delivers into North Means.

If the Option is exercised, the following terms shall apply:

Buyer: DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT)	Seller: TENASKA MARKETING VENTURES
--	---

Contract Price: Gas Daily (Daily) Columbia Gulf, Mainline / LOUISIANA-SOUTHEAST Plus \$ 0.50 \$US / MMBtus.
--

Delivery Period: Begin: December 01, 2025 End: February 28, 2026
--

Performance Obligation and Contract Quantity:		
Firm (Fixed Quantity)	Firm (Variable Quantity)	Interruptible
<input type="checkbox"/> EFP	0 MMBtus / Day Minimum 20,000 MMBtus / Day Maximum	

Delivery Point(s)		
Pipe	Meter	Description
COLUMBIA GULF TRANSMISSION COMPANY	MEANS	MEANS

Special Conditions:

Demand: DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) owes to TENASKA MARKETING VENTURES a monthly demand charge as follows:

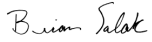
Month	Fee Value
12 / 2025	\$46,500.00
01 / 2026	\$46,500.00

Broker:

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to us via facsimile transmission at (402)7586250 or email at Confirmations@Tenaska.com. For questions concerning this Transaction Confirmation, please contact the Confirmation Compliance Department at (402) 758-6270 or ContractComp@Tenaska.com.

Agreed and Accepted:**OPTION SELLER:** TENASKA MARKETING VENTURES**OPTION BUYER:** DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT)

By: TMV Holdings, LLC
Its Managing Partner



By: Brian R. Salak
Title: Senior Director, Marketing
Date: 11/25/2025



By: Todd P. Breece
Title: Manager Natural Gas Trading & Optimization
Date: 11/25/2025



FREEPOINT COMMODITIES LLC 58 Commerce Rd, Stamford, CT 06902

December 1, 2025

To: DUKE ENERGY KENTUCKY, INC.

Attn: Natural Gas Confirmation Dept.

Re: Freepoint Confirmation No: 26891911

We are pleased to confirm the agreement of **December 01, 2025** between Freepoint Commodities LLC ("Freepoint") and DUKE ENERGY KENTUCKY, INC. ("Counterparty") subject to the terms and conditions of the master agreement entered into between us dated **December 01, 2025** that governs the purchase and sale of natural gas, which agreement is incorporated herein by reference, and any Margin Agreement, between FREEPOINT and Counterparty.

Trade Date: **December 01, 2025**

Daily Call: For up to 15 Gas Days during the "Delivery Period" Counterparty shall have the right but not the obligation to purchase from Freepoint a quantity of Gas up to the "Maximum Daily Quantity" as specified below. The sum of such Daily Calls shall not exceed the "Maximum Seasonal Quantity" for the "Delivery Period".

Buyer: DUKE ENERGY KENTUCKY, INC.

Seller: Freepoint Commodities LLC

Type Of Transaction: Firm (G)

Maximum Daily Quantity: up to 18,421 MMBtu per Day

Maximum Seasonal Quantity: 276,315 MMBtu

Delivery Period: December 1, 2025 through and including February 28, 2026

Delivery Point: The Delivery Point shall be either (i) the point of interconnection between Tennessee Gas Pipeline ("TGP") and Columbia Gas Transmission ("TCO"), designated as "North Means", or (ii) the point of interconnections between Columbia Gas Transmission ("TCO") and

Columbia Gulf Transmission (“CGT”), designated as “Means”, as specified by Buyer at the time of nomination.

Contract Price: GD TGP Z1 - The price published under the heading "Daily price survey (\$/MMBtu)- Louisiana/Southeast- Tennessee, Zone 1- Midpoint" in the issue of Gas Daily that reports prices effective for each day of the Pricing Period or Delivery Period, as applicable. Plus 0.14 USD per MMBtu (Dry)

Reservation Charge: Counterparty shall pay Freepoint a Reservation Charge of \$0.077 per MMBtu of contract Maximum Daily Quantity per Day, in three (3) monthly installments over the course of the Delivery Period, for a total of \$127,657.54 USD, on the Payment Date set forth in the Master Agreement.

Delivery Month	Reservation Charge
December 2025	\$43,970.93
January 2026	\$43,970.93
February 2026	\$39,715.68

Daily Call Nominations: Counterparty shall make all nominations for delivery of all Daily Call purchases prior to 9:00 AM, prevailing Eastern Standard Time on the Business Day prior to the Gas Day on which delivery of Gas is to occur. Friday nomination shall be for Saturday through Monday (ratably). Holidays are as determined by ICE and shall be treated the same as weekends (i.e., nominated ratably on the Business Day prior to the Holiday).

Other:

Notwithstanding anything herein to the contrary, in the event that a party issues instructions to change its account or account information for receiving payments, the other party shall have the right, exercisable within 48 hours but at least one business day from receipt of such instructions, to require independent confirmation of the authenticity of such change prior to making any payment to such first party.

Buyer shall have no obligation to pay for gas if Buyer does not receive Seller's invoice therefor within two years after such payment was originally due.

Please sign where indicated below to confirm your agreement and return a copy to FREEPOINT at : DL-Natgasteam@freepoint.com or Fax Number: 203-724-4924 . However, this confirmation shall be final and binding, whether or not signed or confirmed by Counterparty, unless Counterparty advises FREEPOINT of any inaccuracy within two business days. Any additional or different terms in any confirmation sent by Counterparty shall have no effect.

Freepoint intends its letterhead to signify its signature. (For the Uniform Electronic Transactions Act)

Regards,

Agreed and Accepted:

DUKE ENERGY KENTUCKY, INC.

Todd P. Breece
Todd P. Breece (Dec 1, 2025 13:18:05 EST)

Todd P. Breece

Name:

Todd P. Breece

E-signed 2025-12-01 03:18PM EST
todd.breece@duke-energy.com
Manager Natural Gas Trading &
Optimization



Manager Natural Gas Trading & Optimization

Title:







DEK_Freepoint Peaking Dec25-Feb26

Final Audit Report

2025-12-01

Created:	2025-12-01
By:	Rosa Goss (Rosa.Goss@duke-energy.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAA_hbemJMIgQ752bfOF47R18k9egIWWI70

"DEK_Freepoint Peaking Dec25-Feb26" History

-  Document created by Rosa Goss (Rosa.Goss@duke-energy.com)
2025-12-01 - 8:15:20 PM GMT- IP address: 159.110.132.244
-  Document emailed to todd.breece@duke-energy.com for signature
2025-12-01 - 8:17:00 PM GMT
-  Email viewed by todd.breece@duke-energy.com
2025-12-01 - 8:17:19 PM GMT- IP address: 192.234.122.28
-  Signer todd.breece@duke-energy.com entered name at signing as Todd P. Breece
2025-12-01 - 8:18:03 PM GMT- IP address: 192.234.122.28
-  Document e-signed by Todd P. Breece (todd.breece@duke-energy.com)
Signature Date: 2025-12-01 - 8:18:05 PM GMT - Time Source: server- IP address: 192.234.122.28
-  Agreement completed.
2025-12-01 - 8:18:05 PM GMT

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2025 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 20, 2025

The annual charges unit charge (ACA) to be applied to in fiscal year 2026 for recovery of FY 2025 Current year and 2024 True-Up is **\$0.0015** per Dekatherm (Dth). The new ACA surcharge will become effective **October 1, 2025**.

The following calculations were used to determine the FY 2025 unit charge:

2025 CURRENT:

Estimated Program Cost \$102,359,600 divided by 70,170,407,634 Dth = 0.0014587289

2024 TRUE-UP:

Debit/Credit Cost \$21,103 divided by 67,960,232,349 Dth = 0.0000003105

TOTAL UNIT CHARGE = 0.0014590394

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

PUBLIC

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : JUNE 1, 2026

GAS COMMODITY RATE FOR JUNE - AUGUST 2026:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$2.7785	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.590%	\$0.0997	\$2.8782	\$/Dth
DTH TO MCF CONVERSION	1.0805	\$0.2317	\$3.1099	\$/Mcf
ESTIMATED WEIGHTING FACTOR	100.000%		\$3.1099	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$3.110	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$4.7125	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0242	\$4.7367	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.943%	\$0.0920	\$4.8287	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0182	\$4.8469	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.590%	\$0.1740	\$5.0209	\$/Dth
DTH TO MCF CONVERSION	1.0805	\$0.4042	\$5.4251	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 4/28/2026 and contracted hedging prices.

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

February 28, 2026

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED February 28, 2026	\$	2,658,248.89
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		1.0190
REFUNDS INCLUDING INTEREST (\$2,658,248.89 x 1.0190)	\$	2,708,755.62
DIVIDED BY TWELVE MONTH SALES ENDED MAY 31, 2027	MCF	9,695,096
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>(0.279)</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

February 28, 2026

SUPPLIER	UNIT	AMOUNT
Columbia Gas Refund		2,658,248.89
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	\$	<u>2,658,248.89</u>
RAU		

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED February 28, 2026**

DESCRIPTION	UNIT	DECEMBER	JANUARY	FEBRUARY
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	1,992,150	2,606,881	1,787,492
UTILITY PRODUCTION	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(73,991)	2,637	(147,442)
TOTAL SUPPLY VOLUMES	MCF	<u>1,918,159</u>	<u>2,609,518</u>	<u>1,640,050</u>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	11,324,667	31,899,122	12,097,607
GAS COST UNCOLLECTIBLE	\$	40,378	21,082	17,445
OTHER COSTS (SPECIFY):				
TRANSPORTATION SERVICE "UNACCOUNTED FOR"(\$)	\$	0	0	0
GAS COST CREDIT (\$)	\$	0	0	0
X-5 TARIFF (\$)	\$	0	0	0
MANAGEMENT FEES	\$	(375,000)	(375,000)	(375,000)
LOSSES - DAMAGED LINES (\$)	\$	468	(1,711)	(643)
SALES TO REMARKETERS (\$)	\$	0	0	0
TRANSPORTATION TAKE-OR-PAY RECOVERY (\$)	\$	0	0	0
TOTAL SUPPLY COSTS	\$	<u>10,990,513</u>	<u>31,543,493</u>	<u>11,739,409</u>
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	1,547,307.3	1,911,311.6	2,257,918.9
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	<u>1,547,307.3</u>	<u>1,911,311.6</u>	<u>2,257,918.9</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.103	16.504	5.199
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	<u>7.344</u>	<u>7.355</u>	<u>7.355</u>
DIFFERENCE	\$/MCF	(0.241)	9.149	(2.156)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>1,547,307.3</u>	<u>1,911,311.6</u>	<u>2,257,918.9</u>
EQUALS MONTHLY COST DIFFERENCE	\$	<u>(372,901.06)</u>	<u>17,486,589.75</u>	<u>(4,868,073.22)</u>
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			<u>12,245,615.47</u>
PRIOR PERIOD ADJUSTMENT - none	\$			0.00
TOTAL COST USED IN THE CURRENT AA CALCULATION	\$			<u>12,245,615.47</u>
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>MAY 31, 2027</u>	MCF			9,695,096
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>1.263</u>
AAU				

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
BALANCE ADJUSTMENT
DETAILS FOR THE TWELVE MONTH PERIOD ENDED February 28, 2026**

DESCRIPTION	UNIT	AMOUNT
<u>RECONCILIATION OF A PREVIOUS GAS COST VARIANCE</u>		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE March 3, 2025	\$	3,645,748.75
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ 0.380 /MCF APPLIED TO TOTAL SALES OF 9,799,444 MCF (TWELVE MONTHS ENDED February 28, 2026)	\$	<u>3,723,788.70</u>
BALANCE ADJUSTMENT FOR THE "AA"	\$	<u>(78,039.95)</u>
<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND</u>		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE March 3, 2025	\$	0.00
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$ 0.000 /MCF APPLIED TO TOTAL SALES OF 9,799,444 MCF (TWELVE MONTHS ENDED February 28, 2026)	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE "RA"		<u>0.00</u>
<u>RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT</u>		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE March 3, 2025	\$	210,042.36
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ 0.022 /MCF APPLIED TO TOTAL SALES OF 9,799,444 MCF (TWELVE MONTHS ENDED February 28, 2026)	\$	<u>215,587.81</u>
BALANCE ADJUSTMENT FOR THE "BA"	\$	<u>(5,545.45)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(83,585.40)</u>
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED MAY 31, 2027	MCF	<u>9,695,096</u>
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	<u>(0.009)</u>

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF JUNE 1, 2026

2nd Quarter

DUKE ENERGY KENTUCKY, Inc.
 USED FOR GCA EFFECTIVE

June 1, 2026

COMPUTATION OF THE INTEREST FACTOR
 FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED March 31, 2026
 FEDERAL RESERVE ECON. DATA (90-DAY COMMERCIAL PAPER RATES)

INTEREST RATE	0.0349
PAYMENT	0.084917
ANNUAL TOTAL	1.0190
MONTHLY INTEREST	0.002908
AMOUNT	1

MARCH	2025	4.28	
APRIL	2025	4.32	
MAY	2025	4.30	
JUNE	2025	4.32	
JULY	2025	4.30	
AUGUST	2025	4.20	
SEPTEMBER	2025	4.01	
OCTOBER	2025	3.90	
NOVEMBER	2025	3.90	
DECEMBER	2025	3.65	
JANUARY	2026	3.62	
FEBRUARY	2026	3.62	48.42
MARCH	2026	3.71	47.85

PRIOR ANNUAL TOTAL	48.42
PLUS CURRENT MONTHLY RATE	3.71
LESS YEAR AGO RATE	4.28
NEW ANNUAL TOTAL	47.85
AVERAGE ANNUAL RATE	3.99
LESS 0.5% (ADMINISTRATIVE)	3.49

NOTE: When Federal Reserve indicates that trade data was insufficient to support calculation of the particular rate, prior month rate is used.

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 12/31/2025

Retail BILL CODE	MCF Usage REPORTED SALES	Exptd Gas Cost EGC \$/MCF	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
			CURRENT 0.000	PREVIOUS 0.000	SEC.PREV. 0.000	THRD.PREV. 0.000	TOTAL RA	CURRENT 0.291	PREVIOUS (0.559)	SEC.PREV. 0.011	THRD.PREV. 0.380	TOTAL AA	CURRENT (0.010)	PREVIOUS (0.009)	SEC.PREV. 0.027	THRD.PREV. 0.022	TOTAL BA
033	-	4.998	0.00														
033	-	4.998	0.00														
033	5.10	4.998	25.49														
053	0.70	4.811	3.37														
053	0.70	4.811	3.37														
053	0.70	4.811	3.37														
073	0.60	5.305	3.18														
073	(16.90)	5.305	(89.65)														
073	7.40	5.305	39.26														
093	13.90	5.885	81.80														
014	31.20	5.885	183.61														
014	38.70	5.885	227.75														
034	26.00	4.816	125.22														
034	7.00	4.816	33.71														
034	7.20	4.816	34.68														
054	5.70	5.084	28.98														
054	0.80	5.084	4.07														
054	0.90	5.084	4.58														
074	0.60	5.246	3.15														
074	0.90	5.246	4.72														
074	5.40	5.246	28.33														
094	22.80	5.902	134.57														
015	19.70	5.902	116.27														
015	38.60	5.902	227.82														
035	24.70	8.243	203.60				0.00	0.00							0.54	0.54	
035	(37.30)	8.243	(307.46)				0.00	0.00							(0.82)	(0.82)	
035	8.00	8.243	65.94				0.00	0.00							0.18	0.18	
055	6.50	8.598	55.89				0.00	0.00							0.18	0.32	
055	6.60	8.598	56.75				0.00	0.00							0.15	0.33	
055	6.20	8.598	53.31				0.00	0.00							0.14	0.31	
075	509.50	6.664	3,395.31				0.00	0.00							11.21	20.38	
075	126.30	6.664	841.66				0.00	0.00							2.78	5.05	
075	22,545.06	6.664	150,240.25				0.00	0.00							495.99	901.80	
095	1,523,894.03	7.355	11,208,240.61				0.00	0.00							33,525.67	45,716.82	
TOTAL RETAIL	1,547,307.29	11,364,073.51															
Check - Tie to B1-3																	
TRANSPORTATION: IFT3																	
Customer Choice Program (GCA):																	
104	0.00	0.025															
045	0.00																
065	0.00																
085	3,054.00																
105	0.00																
IFT3 CHOICE	3,054.00	TOTAL FOR CHOICE															
Check - Tie to B2-1																	
TOTAL FOR Gas Cost Recovery (GCR)																	
Check - Tie to B1-2																	
CONTROL CK																	
positive=recovered=cr 253130																	
negative=reduce refund=dr253130																	
0191400 is Unrecov Fu Gas Cost (Ljbl)																	
CONTROL CK																	
positive=recovered=cr 191400																	
negative=refund=dr 191400																	
0253130 is Gas Refund/Rcds Adj due Cust (Ljbl)																	
negative=reduce refund=dr253130																	
Firm Transportation: IFT																	
FT	268,487.0	C1															
Interruptible Transportation: IT01																	
IT	132,523.0	C2															
Grand Total	1,951,371.29																
ADJUSTED EGC		7.344	(2)														

JE ID - KUNBILAMZ

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF **12/31/2025**

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	11,585,042.04	
adjustments from prior month	<u>B1</u>	(255,668.82)	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	(4,706.10)	11,324,667
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger		0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	40,378.00	40,378
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS MANAGEMENT FEE</u>	<u>F1</u>	375,000.00	(375,000)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	468.11	468
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			10,990,513

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	(372,901.06)
ACCOUNT 0805002 - Unrecv PG Adj - Expense	372,901.06

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 12/31/2025

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH 12/31/2025</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	1,992,150.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(73,991.00)
TOTAL SUPPLY VOLUMES	MCF		1,918,159
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		11,324,667
Includable Propane	\$		0
Gas Cost Uncollectible	\$		40,378
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		468
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		10,990,513.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	1,547,307.3
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		1,547,307.3
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		7.103
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	7.344
DIFFERENCE	\$/MCF		(0.241)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		1,547,307.3
MONTHLY COST DIFFERENCE	\$		(372,901.06)

DUKE ENERGY COMPANY KENTUCKY

12/31/2025

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	1,547,307.3	H3	11,364,073.51	7.34441930
RA		H4	0.00	
AA		H5	183,037.30	
BA		H6	46,767.07	
TOTAL GAS COST RECOVERY(GCR)			<u>11,593,877.88</u>	
TOTAL SALES VOLUME	1,547,307.3			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>1,547,307.3</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	1,547,307.3		10,990,513.00	7.10299310
UNRECOVERED PURCHASED GAS COST			555,938.36	
ROUNDING(ADD/(DEDUCT))			<u>659.46</u>	
TOTAL GAS COST IN REVENUE			<u>11,547,110.82</u>	
TOTAL GAS COST RECOVERY(GCR)			11,593,877.88	
LESS: RA			0.00	
BA			<u>46,767.07</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>11,547,110.81</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			555,938.36	
LESS: AA			<u>183,037.30</u>	
MONTHLY COST DIFFERENCE			372,901.06	
EXTENDED MONTHLY COST DIFFERENCE			<u>373,560.52</u>	
ROUNDING			<u>659.46</u>	

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 1/31/2026

Retail	MCF Usage REPORTED SALES	Exptd Gas Cost \$/MCF EGC	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT							
			CURRENT 0.000	PREVIOUS 0.000	SEC.PREV. 0.000	THRD.PREV. 0.000	TOTAL RA	CURRENT 0.291	PREVIOUS (0.559)	SEC.PREV. 0.011	THRD.PREV. 0.380	TOTAL AA	CURRENT (0.010)	PREVIOUS (0.009)	SEC.PREV. 0.027	THRD.PREV. 0.022	TOTAL BA			
033	-	4.998	0.00																	
033	-	4.998	0.00																	
033	5.00	4.998	24.99																	
053	1.60	4.811	7.70																	
053	1.70	4.811	8.18																	
053	1.40	4.811	6.74																	
073	1.60	5.305	8.49																	
073	19.80	5.305	105.04																	
073	6.20	5.305	32.89																	
093	12.00	5.885	70.62																	
014	19.60	5.885	115.35																	
014	11.00	5.885	64.74																	
034	6.90	4.816	33.23																	
034	5.30	4.816	25.52																	
034	3.60	4.816	17.34																	
054	4.30	5.084	21.86																	
054	4.70	5.084	23.89																	
054	4.40	5.084	22.37																	
074	4.80	5.246	25.18																	
074	147.40	5.246	773.26																	
074	1.50	5.246	7.87																	
094	(0.60)	5.902	(3.54)																	
015	(3.10)	5.902	(18.30)																	
015	(3.40)	5.902	(20.07)																	
035	13.50	8.243	111.28				0.00	0.00			5.13				0.30	0.30				
035	2.50	8.243	20.61				0.00	0.00			0.95				0.06	0.06				
035	(10.10)	8.243	(83.25)				0.00	0.00			(3.84)				(0.22)	(0.22)				
055	13.95	8.598	119.90				0.00	0.00	0.00		0.15	5.30		0.38	0.31	0.69				
055	23.34	8.598	200.69				0.00	0.00	0.00		0.26	8.87		0.63	0.51	1.14				
055	19.60	8.598	168.51				0.00	0.00	0.00		0.22	7.45		0.53	0.43	0.96				
075	48.64	6.664	324.12				0.00	0.00	0.00		(27.19)	0.54	18.48	(8.17)	1.07	1.94				
075	90.99	6.664	606.36				0.00	0.00	0.00		(50.86)	1.00	34.58	(15.28)	2.46	3.64				
075	309.82	6.664	2,064.63				0.00	0.00	0.00		(173.19)	3.41	117.73	(52.05)	6.82	12.40				
095	24,877.52	7.355	182,974.19	0.00	0.00	0.00	0.00	0.00	0.00	7,239.36	(13,906.54)	273.65	9,453.46	3,059.93	547.31	746.32				
016	1,885,666.13	7.355	13,869,074.42	0.00	0.00	0.00	0.00	0.00	0.00	548,728.85	(1,054,087.37)	20,742.33	716,553.13	231,936.94	41,484.65	56,569.98				
TOTAL RETAIL	1,911,311.59	14,056,934.81								555,968.21	(1,068,245.15)	21,021.56	726,201.24	234,945.86	(19,105.44)	(17,198.95)	51,598.36	42,043.24	57,337.21	
TRANSPORTATION: IFT3																				
Customer Choice Program (GCAT):																				
104	0.00	0.25																		
045	0.00						0.00	0.00					0.00					0.00	0.00	
065	0.00						0.00	0.00					0.00					0.00	0.00	
085	0.00						0.00	0.00					0.00					0.00	0.00	
105	1,607.00	0.26					0.00	0.00	0.00	0.00			610.66	197.67				35.35	48.21	
IFT3 CHOICE	1,607.00									467.64	(898.31)	17.68	610.66	197.67	(16.07)	(14.46)	43.39	35.35	48.21	
TOTAL FOR CHOICE										467.64	(898.31)	17.68	610.66	197.67	(16.07)	(14.46)	43.39	35.35	48.21	
TOTAL FOR Gas Cost Recovery (GCR)										556,435.85	(1,069,143.46)	21,039.24	726,811.90	235,143.53	(19,121.51)	(17,213.41)	51,641.75	42,078.59	57,385.42	
CONTROL CK																				
positive=recovered=cr 253130																				
negative=reduce refund=dr253130																				
JE ID - KUNBILAMZ																				
0191400 is Unrecov Purch Gas Cost (Liab)																				
0191400 is Unrecov Purch Gas Cost (Liab)																				
0253130 is Gas Refund/Re Adj due Cust (Liab)																				
0253130 is Gas Refund/Re Adj due Cust (Liab)																				
negative=reduce refund=dr253130																				
Firm Transportation: IFT																				
FT 342,548.0 C1																				
Interruptible Transportation: IT01																				
IT 133,642.0 C2																				
Grand Total																				
ADJUSTED EGC																				
7.355 (2)																				

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 1/31/2026

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	31,882,359.21	
adjustments from prior month	<u>B1</u>	13,316.76	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	3,445.60	31,899,122
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger		0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	21,082.00	21,082
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS MANAGEMENT FEE</u>	<u>F1</u>	375,000.00	(375,000)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	(1,711.14)	(1,711)
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			31,543,493

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCTS: 191400 - Unrecv PG\$ - Liabl	17,486,589.75
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(17,486,589.75)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 1/31/2026

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH 1/31/2026</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	2,606,881.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	2,637.00
TOTAL SUPPLY VOLUMES	MCF		2,609,518
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		31,899,122
Includable Propane	\$		0
Gas Cost Uncollectible	\$		21,082
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		(1,711)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		31,543,493.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	1,911,311.6
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		1,911,311.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		16.504
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	7.355
DIFFERENCE	\$/MCF		9.149
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		1,911,311.6
MONTHLY COST DIFFERENCE	\$		17,486,589.75

DUKE ENERGY COMPANY KENTUCKY

1/31/2026

	<u>Applied</u>		<u>Amount</u>	<u>\$/MCF</u>
	<u>MCF Sales</u>	<u>W/P</u>		
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	1,911,311.6	<u>H3</u>	14,056,934.81	7.35460135
RA		<u>H4</u>	0.00	
AA		<u>H5</u>	235,143.53	
BA		<u>H6</u>	57,385.42	
TOTAL GAS COST RECOVERY(GCR)			<u>14,349,463.76</u>	
TOTAL SALES VOLUME	1,911,311.6			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>1,911,311.6</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	1,911,311.6		31,543,493.00	16.50358484
UNRECOVERED PURCHASED GAS COST			(17,251,446.22)	
ROUNDING(ADD/(DEDUCT))			<u>31.56</u>	
TOTAL GAS COST IN REVENUE			<u>14,292,078.34</u>	
TOTAL GAS COST RECOVERY(GCR)			14,349,463.76	
LESS: RA			0.00	
BA			<u>57,385.42</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES				
			<u>14,292,078.34</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(17,251,446.22)	
LESS: AA			<u>235,143.53</u>	
MONTHLY COST DIFFERENCE			(17,486,589.75)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(17,486,558.19)</u>	
ROUNDING			<u>31.56</u>	

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 2/28/2026

Retail BILL CODE	MCF Usage REPORTED SALES	Exptd Gas Cost EGC \$	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
			CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL
			0.000	0.000	0.000	0.000	0.000	0.291	(0.559)	0.011	0.380	0.010	(0.009)	0.027	0.022	0.000	
						RA					AA				BA		
074	12.00	5.246	62.95														
074	68.00	5.246	356.73														
074	44.50	5.246	233.45														
094	7.60	5.902	44.86														
015	(42.00)	5.902	(247.88)														
015	(69.90)	5.902	(412.55)														
035	(32.50)	8.243	(267.90)			0.00	0.00				(12.35)				(0.72)	(0.72)	
035	3.80	8.243	31.32			0.00	0.00				1.44				0.08	0.08	
035	37.00	8.243	304.99			0.00	0.00				14.06				0.81	0.81	
055	64.00	8.598	550.27			0.00	0.00				0.70			1.73	1.41	3.14	
055	72.90	8.598	626.79			0.00	0.00				0.80			1.97	1.60	3.57	
055	78.50	8.598	674.94			0.00	0.00				0.86			2.12	1.73	3.85	
075	79.70	6.664	531.12		0.00	0.00	0.00				0.88			1.15	1.75	3.18	
075	8.20	6.664	54.64		0.00	0.00	0.00		(44.55)	0.09	3.12		(0.72)	0.22	0.18	0.33	
075	(7.45)	6.664	(49.63)		0.00	0.00	0.00		(4.58)	(0.08)	(2.83)		0.07	(0.20)	(0.16)	(0.29)	
095	2,292.89	7.355	16,864.22	0.00	0.00	0.00	0.00	667.23	(1,281.73)	25.22	871.30		(22.93)	(20.64)	61.91	50.44	
016	27,927.10	7.355	205,403.85	0.00	0.00	0.00	0.00	8,126.79	(15,611.25)	307.20	10,612.30		(279.27)	(251.34)	754.03	614.40	
016	2,227,374.59	7.355	16,382,340.08	0.00	0.00	0.00	0.00	648,166.00	(1,245,102.39)	24,501.12	846,402.34		(22,273.75)	(20,046.37)	60,139.11	49,002.24	
TOTAL RETAIL	2,257,918.94		16,607,102.25	-	-	-	-	656,960.02	(1,262,040.34)	24,836.79	858,001.52		(22,575.95)	(20,319.07)	60,963.04	49,673.76	67,741.78
TRANSPORTATION: IFT3																	
Customer Choice Program (GCAT):																	
104	0.00	0.00	0.00			0.00	0.00				0.00				0.00	0.00	
045	0.00	0.00	0.00			0.00	0.00				0.00				0.00	0.00	
065	0.00	0.00	0.00			0.00	0.00				0.00				0.00	0.00	
085	0.00	0.00	0.00			0.00	0.00		0.00		0.00				0.00	0.00	
105	4,103.00	0.00	0.00	0.00	0.00	0.00	0.00	1,193.97	(2,293.58)	45.13	1,559.14		(41.03)	(36.93)	110.78	90.27	
IFT3 CHOICE	4,103.00			-	-	-	-	1,193.97	(2,293.58)	45.13	1,559.14		(41.03)	(36.93)	110.78	90.27	123.09
TOTAL FOR Gas Cost Recovery (GCR)								658,153.99	(1,264,333.92)	24,881.92	859,560.66		(22,616.98)	(20,356.00)	61,073.82	49,764.03	67,864.87
Firm Transportation: IFT																	
FT 387,305.0 C1																	
Interruptible Transportation: IT01																	
IT 139,370.0 C2																	
Grand Total	2,788,696.94																
ADJUSTED EGC		7.355															

JE ID - KUNBIL AMZ

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 2/28/2026

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	12,775,358.06	
adjustments from prior month	<u>B1</u>	(1,161,640.70)	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	483,889.28	12,097,607
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger		0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	17,445.00	17,445
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS MANAGEMENT FEE</u>	<u>F1</u>	375,000.00	(375,000)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	(643.35)	(643)
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			11,739,409

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCTS: 191400 - Unrecv PG\$ - Liabl	(4,868,073.22)
ACCOUNT 0805002 - Unrecv PG Adj - Expense	4,868,073.22

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 2/28/2026

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH 2/28/2026</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	1,787,492.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(147,442.00)
TOTAL SUPPLY VOLUMES	MCF		1,640,050
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		12,097,607
Includable Propane	\$		0
Gas Cost Uncollectible	\$		17,445
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		(643)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		11,739,409.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	2,257,918.9
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		2,257,918.9
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		5.199
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	7.355
DIFFERENCE	\$/MCF		(2.156)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		2,257,918.9
MONTHLY COST DIFFERENCE	\$		(4,868,073.22)

DUKE ENERGY COMPANY KENTUCKY

2/28/2026

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	2,257,918.9	H3	16,607,102.25	7.35504805
RA		H4	0.00	
AA		H5	278,262.65	
BA		H6	67,864.87	
TOTAL GAS COST RECOVERY(GCR)			<u>16,953,229.77</u>	
TOTAL SALES VOLUME	2,257,918.9			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>2,257,918.9</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	2,257,918.9		11,739,409.00	5.19921633
UNRECOVERED PURCHASED GAS COST			5,146,335.87	
ROUNDING(ADD/(DEDUCT))			<u>(379.96)</u>	
TOTAL GAS COST IN REVENUE			<u>16,885,364.91</u>	
TOTAL GAS COST RECOVERY(GCR)			16,953,229.77	
LESS: RA			0.00	
BA			<u>67,864.87</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>16,885,364.90</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			5,146,335.87	
LESS: AA			<u>278,262.65</u>	
MONTHLY COST DIFFERENCE			4,868,073.22	
EXTENDED MONTHLY COST DIFFERENCE			<u>4,867,693.26</u>	
ROUNDING			<u>(379.96)</u>	

DUKE ENERGY KENTUCKY
SUMMARY OF GAS COST RECOVERY COMPONENTS
BY BILLING CODE

MON/YR	BILLING CODE	EST'D. GAS COST \$	QUARTERLY RECONCILIATION ADJUSTMENT				QUARTERLY ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT				TOTAL GCR FACTOR \$
			CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Jan-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Feb-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Mar-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
Apr-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
May-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
Jun-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Jul-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Aug-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Sep-25	075	6.664	0.000	0.000	0.000	0.000	(0.559)	0.011	0.380	0.291	(0.009)	0.027	0.022	(0.053)	6.774
Oct-25	075	6.664	0.000	0.000	0.000	0.000	(0.559)	0.011	0.380	0.291	(0.009)	0.027	0.022	(0.053)	6.774
Nov-25	075	6.664	0.000	0.000	0.000	0.000	(0.559)	0.011	0.380	0.291	(0.009)	0.027	0.022	(0.053)	6.774
Dec-25	095	7.355	0.000	0.000	0.000	0.000	0.291	(0.559)	0.011	0.380	(0.010)	(0.009)	0.027	0.022	7.508
Jan-26	016	7.355	0.000	0.000	0.000	0.000	0.291	(0.559)	0.011	0.380	(0.010)	(0.009)	0.027	0.022	7.508
Feb-26	016	7.355	0.000	0.000	0.000	0.000	0.291	(0.559)	0.011	0.380	(0.010)	(0.009)	0.027	0.022	7.508

Invoices

December 2025 – February 2026



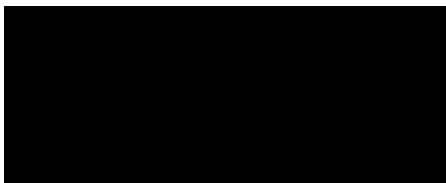
UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
 Bismarck, ND 58501
 Phone: (701) 250-9367
 Fax: (701) 255-7952

Duke Energy Kentucky
 139 E. Fourth Street
 EX460
 Cincinnati, OH 45202

Invoice December 2025

Invoice Date: January 22, 2026
 Due Date: January 26, 2026



Columbia Gulf Transmission

Commodity: FTS-1	79970	533,781	Dth @	\$0.0133	\$7,099.29	
FTS-1	11133	120,298	Dth @	\$0.0133	\$1,599.97	
		654,079				
TOTAL COLUMBIA GULF CHARGES:						\$8,699.26

Columbia Gas Transmission

Commodity: SST - Transportation on WD (ACA portion)		285,300	Dth @	\$0.0164	\$4,678.92	\$4,678.92
SST - Transportation on Inj & WD no ACA		0	Dth @	\$0.0114	\$0.00	\$0.00
SST - Transportation on Inj (ACA portion)		0	Dth @	\$0.0015	\$0.00	\$0.00
TCO FTS		1,512,977	Dth @	\$0.0179	\$27,082.29	\$27,082.29
FSS WD charges		290,613	Dth @	\$0.0242	\$7,032.83	\$7,032.83
FSS Inj charges		181,672	Dth @	\$0.0242	\$4,396.46	\$4,396.46
TOTAL COLUMBIA GAS CHARGES:						\$43,190.50

Tennessee Gas

Commodity: FT	93938	681,788	Dth @	0.03070	\$20,930.89	\$20,930.89
TOTAL TENNESSEE GAS CHARGES:						\$20,930.89

Texas Gas Transmission

Commodity: STF	33502	434,000	Dth @	\$0.0315	\$13,671.00	\$13,671.00
TOTAL TEXAS GAS CHARGES:						\$13,671.00

TOTAL PIPELINE COMMODITY CHARGES \$0.00

TOTAL ALL PIPELINE CHARGES: **\$86,491.65**

Supplier Reservation Charges:	MDQ	Resv Rate	Days			
United Energy Trading TGT Peaking 30k				\$0.00		\$0.00
Supplier Reservation Charges Total:						\$0.00

Supplier Gas Cost Charges **\$7,503,804.78**

***Pipeline Pass through (Pipeline Invoices)** **\$0.00**

Peaking Demand Payment **-**

PPA **\$0.00**

Less Management Fee: **(\$375,000.00)**

0

Total Invoice Expected from Asset Manager **\$7,215,296.43**

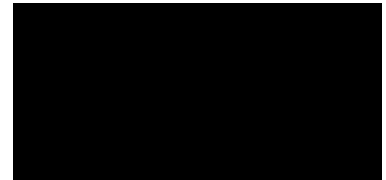


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice December 2025
Invoice Date: January 22, 2026
Due Date: January 26, 2026




	<u>PIPELINE PASS THRU CHARGES</u>		
<u>COLUMBIA GAS TRANSMISSION</u>	d the		
Demand rounding adjustment			
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0	\$0.13668	\$0.00
Contract 275905			
Reservation charges:	0 Dth @	\$0.19920	<u>\$0.00</u>
Total Columbia Gas Transmission Charges:			\$0.00
<u>COLUMBIA GULF TRANSMISSION</u>			
Reservation charges:			
Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	\$0.00
Contract #154403			\$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	<u>\$0.00</u>
Total Columbia Gulf Transmission Charges:			\$0.00
<u>TEXAS GAS TRANSMISSION</u>			
Reservation charges: #37260 STF			
Credit for charges paid to TGT on K37260	0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS			
Quantity Entitlement Overrun	0 Dth @	\$0.4816	\$0.00
QE Overrun	0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges			\$0.00
<u>ALL PIPELINES:</u>			<u><u>\$0.00</u></u>

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky


4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(2,073,980) NNS
DEO Columbia Gas 79969	(8,299,474) FSS
DEK Columbia Gas 79976	(1,197,540) FSS
<u>TOTALS</u>	<u>(11,570,994)</u>

d the

Activity

DEO Texas Gas 29907	371,301 NNS
DEO Texas Gas 29907	(75,936) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	1,394,277 FSS
DEK Columbia Gas 79976	109,929 FSS
<u>TOTALS</u>	<u>1,799,571</u>

Ending Balance

DEO Texas Gas 29907	(1,778,615) NNS
DEO Columbia Gas 79969	(6,905,197) FSS
DEK Columbia Gas 79976	(1,087,611) FSS
<u>TOTALS</u>	<u>(9,771,423) as of close of</u>

12/31/2025

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

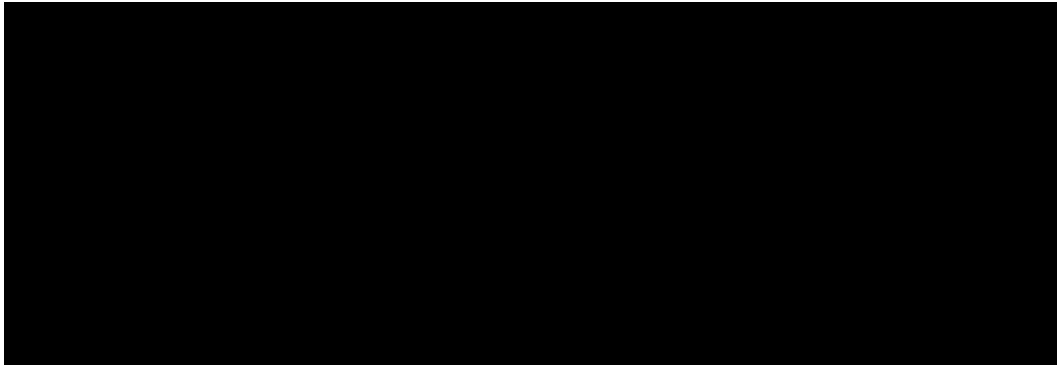
Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$127,761.90
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$182,517.00
Previous Balance		\$182,517.00
Total Payments Received		(\$182,517.00)
Interest		\$0.00
Adjustments		<u>\$0.00</u>
Amount Past Due as of 01/13/2026		\$0.00
Total Amount Due:		\$182,517.00

Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

Invoice Date: 01/13/2026
 Net Due Date: 01/23/2026
 Accounting Period: December 2025
 Invoice Identifier: 2512000976
 AR Invoice Identifier: TR-1225000976-14

Total Amount Due: \$182,517.00



Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2512000976
 Invoice Date: 01/13/2026

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	12/01/25	12/31/25	21,000	6.0839		\$127,761.90
0002	Reservation Credit for Contract 316849 Offer #26085337	2700010 - CGT-RAYNE	MEANS - MEANS	12/01/25	12/31/25	(21,000)	0.0000		\$0.00
Contract 79970 Total									<u>\$127,761.90</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	12/01/25	12/31/25	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	12/01/25	12/31/25	(9,000)	0.0000		\$0.00
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$182,517.00
Amount Past Due as of 01/13/2026									<u>\$0.00</u>
Total amount due									<u>\$182,517.00</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

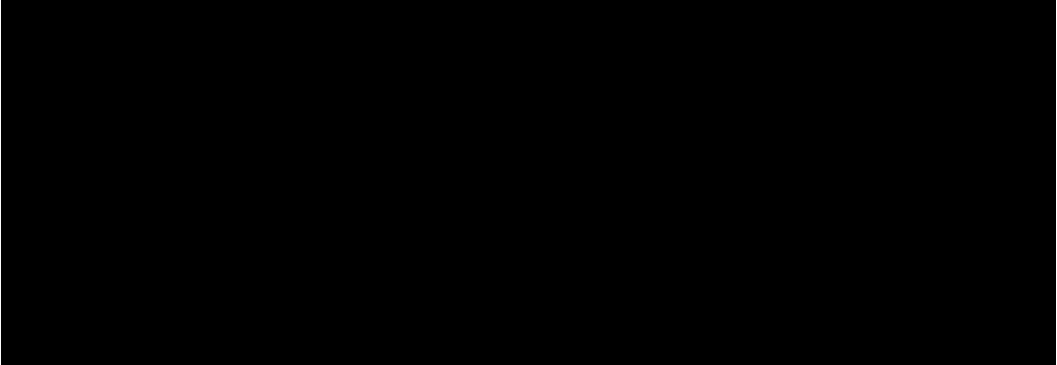
Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$241,787.88
79977	SST	\$520,207.41
275902	FTS	\$1,411,428.32
Invoice Total Amount:		\$2,173,423.61
Previous Balance		(\$486,136.00)
Total Payments Received		\$486,136.00
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 01/13/2026		\$0.00
Total Amount Due:		\$2,173,423.61

Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

Invoice Date: 01/13/2026
Net Due Date: 01/23/2026
Accounting Period: December 2025
Invoice Identifier: 2512000976
AR Invoice Identifier: TR-1225000976-51

Total Amount Due: \$2,173,423.61



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2512000976
 Invoice Date: 01/13/2026

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	12/01/25	12/31/25	1,365,276	0.0662		\$90,381.27
0002	Reservation Charge	STOR	INV	12/01/25	12/31/25	39,656	3.8180		\$151,406.61
0003	Capacity Charge Credit for Contract 316843 Offer #26085324	STOR	INV	12/01/25	12/31/25	(1,365,276)	0.0000		\$0.00
0004	Reservation Charge Credit for Contract 316843 Offer #26085324	STOR	INV	12/01/25	12/31/25	(39,656)	0.0000		\$0.00
Contract 79976 Total									<u>\$241,787.88</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0005	Reservation	STOR	73 - DUKE KENTUCKY	12/01/25	12/31/25	39,656	13.1180		\$520,207.41
0006	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	12/01/25	12/31/25	(39,656)	0.0000	31	\$0.00
Contract 79977 Total									<u>\$520,207.41</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0007	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	12/01/25	12/31/25	105,979	13.3180		\$1,411,428.32
0008	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	12/01/25	12/31/25	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,411,428.32</u>
Invoice Total Amount									\$2,173,423.61
Amount Past Due as of 01/13/2026									<u>\$0.00</u>
Total amount due									<u>\$2,173,423.61</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063681225D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

██████████ ██████████

██████████ ██████████

Doc Desc: Invoice Note

Acct Per: December 2025

Payee Prop: 4052

Bill Pty Prop: 6368

██████████ ██████████

██████████ ██████████

Sup Doc Ind: Other

Invoice Date: January 13, 2026

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 1/13/2026 8:26:34AM

TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for December are available on the 8th workday, January 13, 2026, and are identified with an Invoice Type of "F". Preliminary invoices for January 2026 will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before January 23, 2026. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

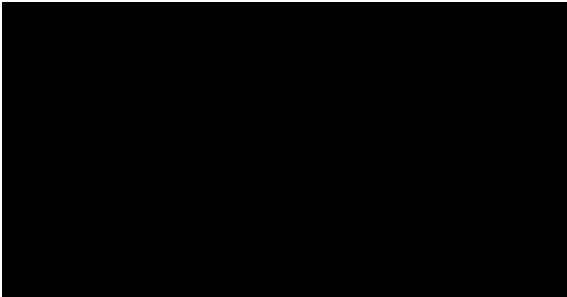
OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during November, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063681225D00

Acct Per : December 2025

Invoice Date : January 13, 2026

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034



Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : January 23, 2026
 EFT Due Date : January 23, 2026
 Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 1/13/2026 8:26

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$201,059.19	\$0.00	\$201,059.19	
Invoice Total Amount			0	\$201,059.19	\$0.00	\$201,059.19	
OTHER AMOUNT ADJUSTED						\$0.00	
VOLUNTARY GRI CONTRIBUTION []						\$0.00	
Past Amount Due						\$0.00	
Total Amount Due						\$201,059.19	

Inv ID: 0063681225D00

Acct Per: December 2025

Invoice Date: January 13, 2026

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Payee Prop: 4052

Payee: 1939164

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Bill Pty Prop: 6368

Bill Pty: 6944672

DAVID GUANNESSO

Inv Gen Date: 1/13/2026 8:26

Doc Desc: Invoice of Services

Sup Doc Ind: Other

TT: Current Business

Svc Req K: 321247-FTATGP

Svc Type: TFO

Svc Cd: FT

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
	Dec 2025										
1		12/01/2025	12/31/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5.4750		\$199,684.20
2		12/01/2025	12/31/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0377		\$1,374.99
		(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 401555-FTATGP)									
3		12/01/2025	12/31/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
					Subtotal						<u>\$201,059.19</u>
					TOTAL for Dec 2025						<u>\$201,059.19</u>
					TOTAL FOR CONTRACT 321247-FTATGP						<u>\$201,059.19</u>
					Invoice Total Amount						<u>\$201,059.19</u>

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** December 2025 **Invoice Status Code:** Final

Invoice Identifier: 13971 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 01/12/2026 **Net Due Date:** 01/22/2026 **Supporting Document Indicator:** OTHR XXXXXXXXXX

INVOICE TOTAL AMOUNT

\$97,650.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT


\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$97,650.00	\$0.00	\$97,650.00
Svc Req K or Acct ID Total Amount				\$97,650.00
Invoice Total Amount				\$97,650.00

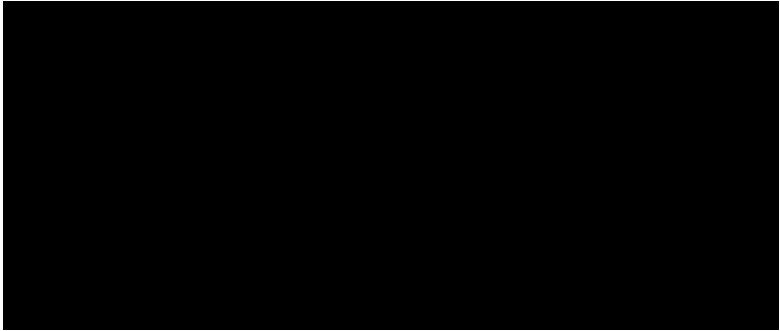
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** December 2025 **Invoice Status Code:** Final

Invoice Identifier: 13971 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 01/12/2026 **Net Due Date:** 01/22/2026 **Supporting Document Indicator:** OTHR 

Payment Information



CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** December 2025 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	12/01/2025	1 Zone 1	1									
	12/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	434,000	0.225000	\$97,650.00		PRPDZRZD
2	12/01/2025	3919 Mainline Z1 Start	1									
	12/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(434,000)	0.000000	\$0.00	1467	PRPDZRZD
Current Month Total Amount									\$97,650.00			
Svc Req K or Acct ID Total Amount									\$97,650.00			
Invoice Total Amount									\$97,650.00			

Storage Summary Statement

Accounting Period: December 2025 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 01/12/2026 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0



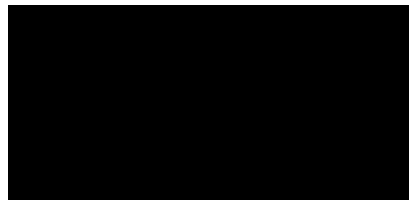
UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
 Bismarck, ND 58501
 Phone: (701) 250-9367
 Fax: (701) 255-7952

Duke Energy Kentucky
 139 E. Fourth Street
 EX460
 Cincinnati, OH 45202

Invoice January 2026

Invoice Date: February 18, 2026
 Due Date: February 25, 2026



Columbia Gulf Transmission

Commodity:	FTS-1	79970	573,800	Dth @	\$0.0133	\$7,631.54		
	FTS-1	11133	193,058	Dth @	\$0.0133	\$2,567.67		
			766,858					
TOTAL COLUMBIA GULF CHARGES:							\$10,199.21	

Columbia Gas Transmission

Commodity:	SST - Transportation on WD (ACA portion)	279,056	Dth @	\$0.0164	\$4,576.52	\$4,576.52	
	SST - Transportation on Inj & WD no ACA	0	Dth @	\$0.0114	\$0.00	\$0.00	
	SST - Transportation on Inj (ACA portion)	0	Dth @	\$0.0015	\$0.00	\$0.00	
	TCO FTS	2,085,830	Dth @	\$0.0179	\$37,336.36	\$37,336.36	
	FSS WD charges	284,248	Dth @	\$0.0242	\$6,878.80	\$6,878.80	
	FSS Inj charges	248,720	Dth @	\$0.0242	\$6,019.02	\$6,019.02	
TOTAL COLUMBIA GAS CHARGES:							\$54,810.70

Tennessee Gas

Commodity:	FT	93938	867,000	Dth @	0.03070	\$26,616.90	\$26,616.90
TOTAL TENNESSEE GAS CHARGES:							\$26,616.90

Texas Gas Transmission

Commodity:	STF	33502	425,210	Dth @	\$0.0315	\$13,394.12	\$13,394.12
TOTAL TEXAS GAS CHARGES:							\$13,394.12

TOTAL PIPELINE COMMODITY CHARGES \$0.00

TOTAL ALL PIPELINE CHARGES: **\$105,020.93**

Supplier Reservation Charges:	MDQ	Resv Rate	Days	\$0.00	\$0.00
United Energy Trading TGT Peaking 30k					
Supplier Reservation Charges Total:					\$0.00

Supplier Gas Cost Charges **\$16,480,868.18**

***Pipeline Pass through (Pipeline Invoices)** **\$0.00**

Peaking Demand Payment -

PPA **\$0.00**

Less Management Fee: **(\$375,000.00)**

0

Total Invoice Expected from Asset Manager **\$16,210,889.11**

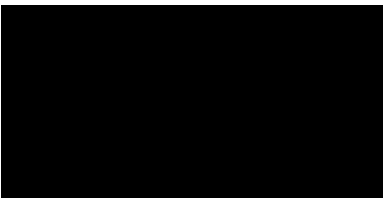


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice January 2026
Invoice Date: February 18, 2026
Due Date: February 25, 2026



COLUMBIA GAS TRANSMISSION

d the

PIPELINE PASS THRU CHARGES

Demand rounding adjustment			
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0	\$0.13668	\$0.00
Contract 275905			

Reservation charges:	0 Dth @	\$0.19920	\$0.00
Total Columbia Gas Transmission Charges:			<u>\$0.00</u>

COLUMBIA GULF TRANSMISSION

Reservation charges:			
Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	\$0.00
Contract #154403			\$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	\$0.00
Total Columbia Gulf Transmission Charges:			<u>\$0.00</u>

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF			
Credit for charges paid to TGT on K37260	0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS			
Quantity Entitlement Overrun	0 Dth @	\$0.4816	\$0.00
QE Overrun	0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges			<u>\$0.00</u>

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC

**918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952**

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(1,778,615) NNS
DEO Columbia Gas 79969	(6,905,197) FSS
DEK Columbia Gas 79976	(1,087,611) FSS
<u>TOTALS</u>	<u>(9,771,423)</u>

d the

Activity

DEO Texas Gas 29907	604,195 NNS
DEO Texas Gas 29907	(27,076) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	2,165,611 FSS
DEK Columbia Gas 79976	36,879 FSS
<u>TOTALS</u>	<u>2,779,609</u>

Ending Balance

DEO Texas Gas 29907	(1,201,496) NNS
DEO Columbia Gas 79969	(4,739,586) FSS
DEK Columbia Gas 79976	(1,050,732) FSS
<u>TOTALS</u>	<u>(6,991,814)</u> as of close of

1/31/2026

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

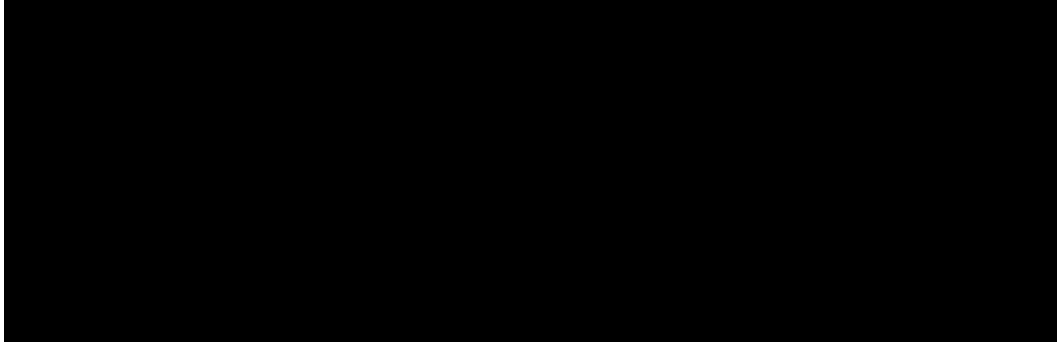
Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$127,761.90
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$182,517.00
Previous Balance		\$182,517.00
Total Payments Received		(\$182,517.00)
Interest		\$0.00
Adjustments		<u>\$0.00</u>
Amount Past Due as of 02/11/2026		\$0.00
Total Amount Due:		\$182,517.00

Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC
Payee: 007854581

Invoice Date: 02/11/2026
Net Due Date: 02/23/2026
Accounting Period: January 2026
Invoice Identifier: 2601000976
AR Invoice Identifier: TR-0126000976-14

Total Amount Due: \$182,517.00



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2601000976
 Invoice Date: 02/11/2026

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	01/01/26	01/31/26	21,000	6.0839		\$127,761.90
0002	Reservation Credit for Contract 316849 Offer #26085337	2700010 - CGT-RAYNE	MEANS - MEANS	01/01/26	01/31/26	(21,000)	0.0000		\$0.00
Contract 79970 Total									<u>\$127,761.90</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	01/01/26	01/31/26	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	01/01/26	01/31/26	(9,000)	0.0000		\$0.00
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$182,517.00
Amount Past Due as of 02/11/2026									<u>\$0.00</u>
Total amount due									<u>\$182,517.00</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

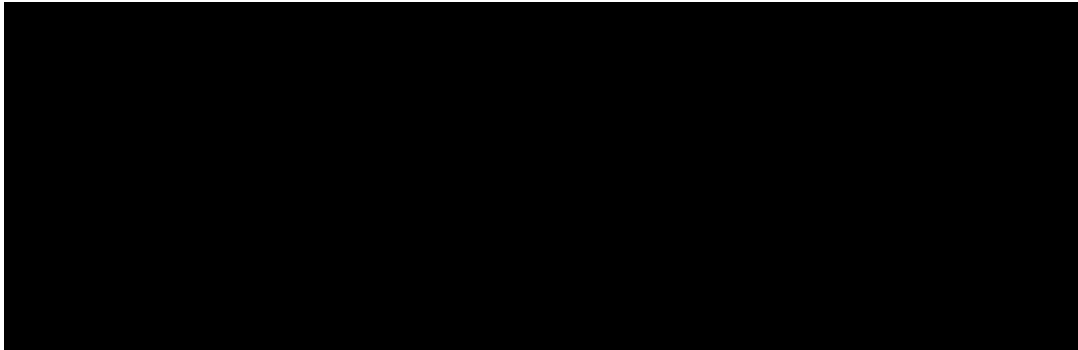
Invoice Date: 02/11/2026
Net Due Date: 02/23/2026
Accounting Period: January 2026
Invoice Identifier: 2601000976
AR Invoice Identifier: TR-0126000976-51

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$241,787.88
79977	SST	\$520,207.41
275902	FTS	\$1,411,428.32

Invoice Total Amount:	\$2,173,423.61
Previous Balance	\$2,173,423.61
Total Payments Received	(\$2,173,423.61)
Interest	\$0.00
Adjustments	\$0.00
Amount Past Due as of 02/11/2026	\$0.00

Total Amount Due:	\$2,173,423.61
--------------------------	-----------------------

Total Amount Due: \$2,173,423.61



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2601000976
 Invoice Date: 02/11/2026

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	01/01/26	01/31/26	1,365,276	0.0662		\$90,381.27
0002	Reservation Charge	STOR	INV	01/01/26	01/31/26	39,656	3.8180		\$151,406.61
0003	Capacity Charge Credit for Contract 316843 Offer #26085324	STOR	INV	01/01/26	01/31/26	(1,365,276)	0.0000		\$0.00
0004	Reservation Charge Credit for Contract 316843 Offer #26085324	STOR	INV	01/01/26	01/31/26	(39,656)	0.0000		\$0.00
Contract 79976 Total									<u>\$241,787.88</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0005	Reservation	STOR	73 - DUKE KENTUCKY	01/01/26	01/31/26	39,656	13.1180		\$520,207.41
0006	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	01/01/26	01/31/26	(39,656)	0.0000	31	\$0.00
Contract 79977 Total									<u>\$520,207.41</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0007	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	01/01/26	01/31/26	105,979	13.3180		\$1,411,428.32
0008	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	01/01/26	01/31/26	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,411,428.32</u>
Invoice Total Amount									\$2,173,423.61
Amount Past Due as of 02/11/2026									<u>\$0.00</u>
Total amount due									<u>\$2,173,423.61</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063680126D00**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC**Acct Per:** January 2026**Payee Prop:** 4052**Bill Pty Prop:** 6368**Invoice Date:** February 11, 2026**Payee:** 1939164**Bill Pty:** 6944672**Inv Gen Date:** 2/11/2026 1:31:52AM**Doc Desc:** Invoice Note**Sup Doc Ind:** Other**TT:** Current Business

Invoice Notes:

Invoice Availability: Final Invoices for January are available on the 8th workday, February 11, 2026, and are identified with an Invoice Type of "F". Preliminary invoices for February will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before February 23, 2026. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during December, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

The January 2026 Invoice includes the Daily Imbalance Charge - Market Region and Daily Imbalance Charge – Supply Region ("DIC") Credits applicable to all Eligible Parties, as defined in Section 7 (a) (v) of Rate Schedule LMS-MA and Section 5 (e) of Rate Schedule LMS-PA in effect prior to version RP25-1117-000 filing. DIC amounts collected during the period December 2024 through September 2025 by Tennessee Gas Pipeline totaled \$501,960.68. The total amount collected has been distributed as credits to Eligible Parties in accordance with the requirements of Rate Schedules LMS-MA and LMS-PA. A listing of amounts refunded by customer will be posted on TGP's EBB when invoices are final.

Inv ID : 0063680126D00

Acct Per : January 2026

Invoice Date : February 11, 2026

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034



Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : February 23, 2026
 EFT Due Date : February 23, 2026
 Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 2/11/2026 1:31

Doc Desc : Invoice Summary

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$201,059.19	\$0.00	\$201,059.19	
Invoice Total Amount			0	\$201,059.19	\$0.00	\$201,059.19	
OTHER AMOUNT ADJUSTED						\$0.00	
VOLUNTARY GRI CONTRIBUTION []						\$0.00	
Past Amount Due						\$0.00	
Total Amount Due						\$201,059.19	

Inv ID: 0063680126D00

Acct Per: January 2026

Invoice Date: February 11, 2026

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Payee Prop: 4052

Payee: 1939164

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Bill Pty Prop: 6368

Bill Pty: 6944672

Inv Gen Date: 2/11/2026 1:31

Doc Desc: Invoice of Services

Sup Doc Ind: Other

TT: Current Business

Svc Req K: 321247-FTATGP

Svc Type: TFO

Svc Cd: FT

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
Jan 2026											
1		01/01/2026	01/31/2026	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5.4750		\$199,684.20
2		01/01/2026	01/31/2026	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0377		\$1,374.99
(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 401555-FTATGP)											
3		01/01/2026	01/31/2026	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$201,059.19
TOTAL for Jan 2026											\$201,059.19
TOTAL FOR CONTRACT 321247-FTATGP											\$201,059.19
Invoice Total Amount											\$201,059.19

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** January 2026 **Invoice Status Code:** Final

Invoice Identifier: 15000355 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 02/10/2026 **Net Due Date:** 02/20/2026 **Supporting Document Indicator:** OTHR XXXXXXXXXX

INVOICE TOTAL AMOUNT

\$97,650.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT


\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$97,650.00	\$0.00	\$97,650.00
Svc Req K or Acct ID Total Amount				\$97,650.00
Invoice Total Amount				\$97,650.00

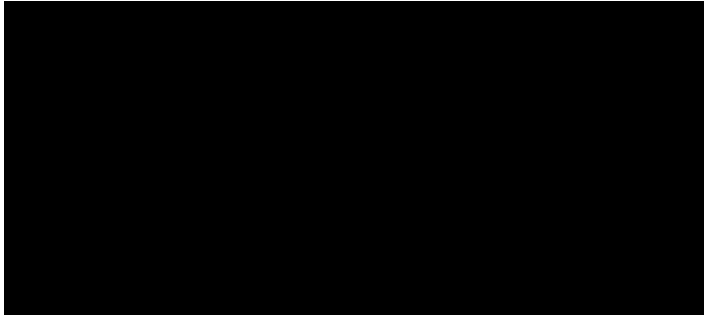
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** January 2026 **Invoice Status Code:** Final

Invoice Identifier: 15000355 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 02/10/2026 **Net Due Date:** 02/20/2026 **Supporting Document Indicator:** OTHR 

Payment Information



CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** January 2026 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	01/01/2026	1 Zone 1	1									PRPDZRZD
	01/31/2026	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	434,000	0.225000	\$97,650.00		
2	01/01/2026	3919 Mainline Z1 Start	1									PRPDZRZD
	01/31/2026	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(434,000)	0.000000	\$0.00	1467	
Current Month Total Amount									\$97,650.00			
Svc Req K or Acct ID Total Amount									\$97,650.00			
Invoice Total Amount									\$97,650.00			

Storage Summary Statement

Accounting Period: January 2026 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 02/10/2026 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
 Bismarck, ND 58501
 Phone: (701) 250-9367
 Fax: (701) 255-7952

Duke Energy Kentucky
 139 E. Fourth Street
 EX460
 Cincinnati, OH 45202

Invoice February 2026
 Invoice Date: March 19, 2026
 Due Date: March 25, 2026



Columbia Gulf Transmission

Commodity: FTS-1	79970	452,265	Dth @	\$0.0133	\$6,015.13	
FTS-1	11133	66,621	Dth @	\$0.0133	\$886.06	
		518,886				
TOTAL COLUMBIA GULF CHARGES:						\$6,901.19

Columbia Gas Transmission

Commodity: SST - Transportation on WD (ACA portion)		435,214	Dth @	\$0.0164	\$7,137.51	\$7,137.51
SST - Transportation on Inj & WD no ACA		0	Dth @	\$0.0114	\$0.00	\$0.00
SST - Transportation on Inj (ACA portion)		0	Dth @	\$0.0015	\$0.00	\$0.00
TCO FTS		1,145,120	Dth @	\$0.0179	\$20,497.65	\$20,497.65
FSS WD charges		443,313	Dth @	\$0.0242	\$10,728.17	\$10,728.17
FSS Inj charges		87,617	Dth @	\$0.0242	\$2,120.33	\$2,120.33
TOTAL COLUMBIA GAS CHARGES:						\$40,483.66

Tennessee Gas

Commodity: FT	93938	612,545	Dth @	0.03070	\$18,805.13	\$18,805.13
TOTAL TENNESSEE GAS CHARGES:						\$18,805.13

Texas Gas Transmission

Commodity: STF	33502	324,676	Dth @	\$0.0315	\$10,227.29	\$10,227.29
TOTAL TEXAS GAS CHARGES:						\$10,227.29

TOTAL PIPELINE COMMODITY CHARGES \$0.00

TOTAL ALL PIPELINE CHARGES: **\$76,417.27**

Supplier Reservation Charges:	MDQ	Resv Rate	Days	\$0.00	\$0.00
United Energy Trading TGT Peaking 30k					
Supplier Reservation Charges Total:					\$0.00

Supplier Gas Cost Charges **\$8,253,156.70**

***Pipeline Pass through (Pipeline Invoices)** **\$0.00**

Peaking Demand Payment -

PPA **\$0.00**

Less Management Fee: **(\$375,000.00)**


0

Total Invoice Expected from Asset Manager **\$7,954,573.97**

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky


4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC

**918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952**

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(1,201,496) NNS
DEO Columbia Gas 79969	(4,739,586) FSS
DEK Columbia Gas 79976	(1,050,732) FSS
<u>TOTALS</u>	<u>(6,991,814)</u>

d the

Activity

DEO Texas Gas 29907	684,457 NNS
DEO Texas Gas 29907	(89,410) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	1,651,518 FSS
DEK Columbia Gas 79976	356,172 FSS
<u>TOTALS</u>	<u>2,602,737</u>

Ending Balance

DEO Texas Gas 29907	(606,449) NNS
DEO Columbia Gas 79969	(3,088,068) FSS
DEK Columbia Gas 79976	(694,560) FSS
<u>TOTALS</u>	<u>(4,389,077) as of close of</u>

2/28/2026

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

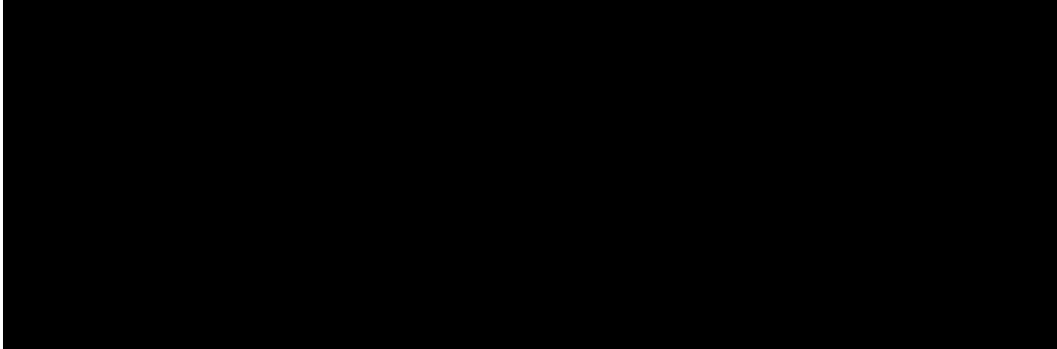
Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

Invoice Date: 03/11/2026
 Net Due Date: 03/23/2026
 Accounting Period: February 2026
 Invoice Identifier: 2602000976
 AR Invoice Identifier: TR-0226000976-14

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$127,761.90
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$182,517.00
Previous Balance		\$182,517.00
Total Payments Received		(\$182,517.00)
Interest		\$0.00
Adjustments		<u>\$0.00</u>
Amount Past Due as of 03/11/2026		\$0.00
Total Amount Due:		\$182,517.00

Total Amount Due: \$182,517.00



Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2602000976
 Invoice Date: 03/11/2026

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	02/01/26	02/28/26	21,000	6.0839		\$127,761.90
0002	Reservation Credit for Contract 316849 Offer #26085337	2700010 - CGT-RAYNE	MEANS - MEANS	02/01/26	02/28/26	(21,000)	0.0000		\$0.00
Contract 79970 Total									<u>\$127,761.90</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	02/01/26	02/28/26	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	02/01/26	02/28/26	(9,000)	0.0000		\$0.00
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$182,517.00
Amount Past Due as of 03/11/2026									<u>\$0.00</u>
Total amount due									<u>\$182,517.00</u>

Data Element Values	Location Indicator:	Supporting Document Indicator: Allocation
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

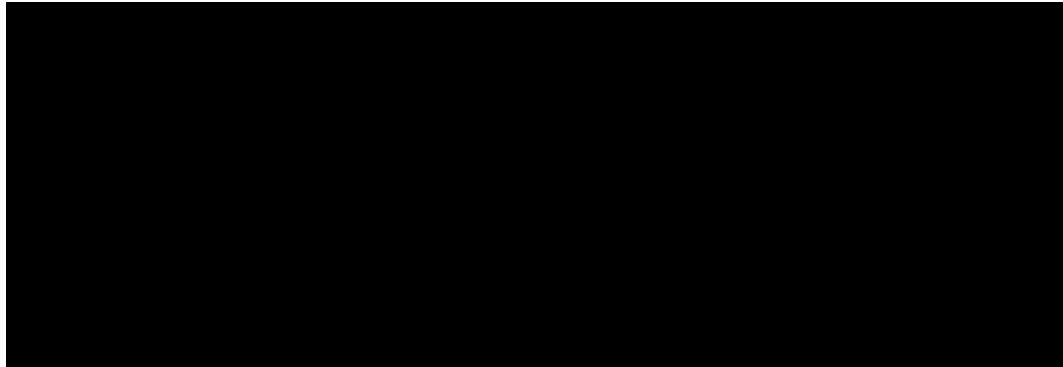
Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$241,787.88
79977	SST	\$520,207.41
275902	FTS	\$1,411,428.32
Invoice Total Amount:		\$2,173,423.61
Previous Balance		\$2,173,423.61
Total Payments Received		(\$2,173,423.61)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 03/11/2026		\$0.00
Total Amount Due:		\$2,173,423.61

Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

Invoice Date: 03/11/2026
Net Due Date: 03/23/2026
Accounting Period: February 2026
Invoice Identifier: 2602000976
AR Invoice Identifier: TR-0226000976-51

Total Amount Due: \$2,173,423.61



Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2602000976
 Invoice Date: 03/11/2026

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	02/01/26	02/28/26	1,365,276	0.0662		\$90,381.27
0002	Reservation Charge	STOR	INV	02/01/26	02/28/26	39,656	3.8180		\$151,406.61
0003	Capacity Charge Credit for Contract 316843 Offer #26085324	STOR	INV	02/01/26	02/28/26	(1,365,276)	0.0000		\$0.00
0004	Reservation Charge Credit for Contract 316843 Offer #26085324	STOR	INV	02/01/26	02/28/26	(39,656)	0.0000		\$0.00
Contract 79976 Total									<u>\$241,787.88</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0005	Reservation	STOR	73 - DUKE KENTUCKY	02/01/26	02/28/26	39,656	13.1180		\$520,207.41
0006	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	02/01/26	02/28/26	(39,656)	0.0000	28	\$0.00
Contract 79977 Total									<u>\$520,207.41</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0007	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	02/01/26	02/28/26	105,979	13.3180		\$1,411,428.32
0008	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	02/01/26	02/28/26	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,411,428.32</u>
Invoice Total Amount									\$2,173,423.61
Amount Past Due as of 03/11/2026									<u>\$0.00</u>
Total amount due									<u>\$2,173,423.61</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063680226D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

Acct Per: February 2026

Payee Prop: 4052

Bill Pty Prop: 6368

Invoice Date: March 11, 2026

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 3/11/2026 7:04:51AM

Doc Desc: Invoice Note

Sup Doc Ind: Other

TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for February are available on the 8th workday, March 11, 2026, and are identified with an Invoice Type of "F". Preliminary invoices for March will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before March 23, 2026. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during January, 2026. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680226D00

Acct Per : February 2026

Invoice Date : March 11, 2026

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034



Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034

Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : March 23, 2026
 EFT Due Date : March 23, 2026
 Bill Pty : 6944672

Charlotte, NC 28202



Inv Gen Date : 3/11/2026 7:04

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$201,059.19	\$0.00	\$201,059.19	
Invoice Total Amount			0	\$201,059.19	\$0.00	\$201,059.19	
OTHER AMOUNT ADJUSTED						\$0.00	
VOLUNTARY GRI CONTRIBUTION []							
Past Amount Due						\$0.00	
Total Amount Due						\$201,059.19	

Inv ID: 0063680226D00

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Invoice Date: March 11, 2026

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 3/11/2026 7:04

Doc Desc: Invoice of Services

Svc Req K: 321247-FTATGP

Svc Type: TFO

TT: Current Business

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
Feb 2026											
1		02/01/2026	02/28/2026	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5,4750		\$199,684.20
2		02/01/2026	02/28/2026	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0,0377		\$1,374.99
(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 401555-FTATGP)											
3		02/01/2026	02/28/2026	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0,0000		\$0,00
Subtotal											<u>\$201,059.19</u>
TOTAL for Feb 2026											<u>\$201,059.19</u>
TOTAL FOR CONTRACT 321247-FTATGP											<u>\$201,059.19</u>
Invoice Total Amount											<u>\$201,059.19</u>

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** February 2026 **Invoice Status Code:** Final

Invoice Identifier: 15000528 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 03/10/2026 **Net Due Date:** 03/20/2026 **Supporting Document Indicator:** OTHR XXXXXXXXXX

INVOICE TOTAL AMOUNT

\$88,200.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$88,200.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT


\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$88,200.00	\$0.00	\$88,200.00
Svc Req K or Acct ID Total Amount				\$88,200.00
Invoice Total Amount				\$88,200.00

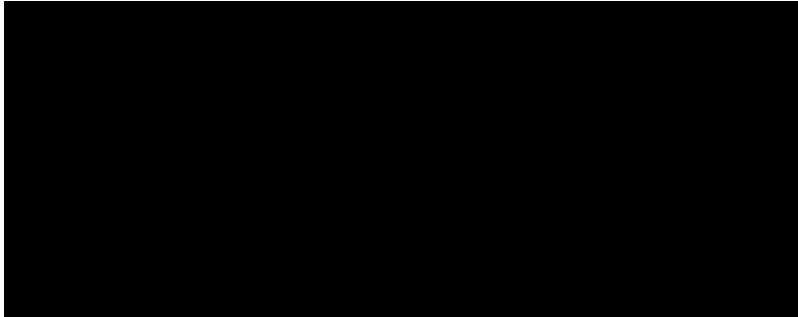
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** February 2026 **Invoice Status Code:** Final

Invoice Identifier: 15000528 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 03/10/2026 **Net Due Date:** 03/20/2026 **Supporting Document Indicator:** OTHR 

Payment Information



CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** February 2026 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$88,200.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	02/01/2026	1 Zone 1	1									PRPDZRZD
	02/28/2026	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	392,000	0.225000	\$88,200.00		
2	02/01/2026	3919 Mainline Z1 Start	1								1467	PRPDZRZD
	02/28/2026	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(392,000)	0.000000	\$0.00		
Current Month Total Amount									\$88,200.00			
Svc Req K or Acct ID Total Amount									\$88,200.00			
Invoice Total Amount									\$88,200.00			

Storage Summary Statement

Accounting Period: February 2026 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 03/10/2026 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0