

Columbia Gas of Kentucky, Inc.
Balance Adjustment to the Safety Modification and Replacement Program ("SMRP")
For Period Ending December 31, 2025
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Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
SMRP Rider by Rate Schedule

<u>Line No.</u>	<u>Rate Schedule</u> (A)	<u>Allocation Percent</u> ⁽¹⁾ (B)	<u>Under (Over) Collection</u> (C)	<u>Billing Determinant Volumes</u> ⁽²⁾ (D)	<u>Volumetric SMRP SMRP Rider</u> ^[4] (E)	<u>Balancing Adjustment SMRP Rider</u> (F) (F = C / D)	<u>Total Volumetric SMRP Rider</u> (G)
1	Rate GSR, Rate SVGTS - Residential Service	64.795%	(\$650,860)	8,206,284.1	1.4175	-0.0793	1.3382
2	Rate GSO, Rate GDS, Rate SVGTS - Com. or Ind. Service	27.683%	(\$278,073)	6,455,519.9	0.7693	-0.0431	0.7262
3	Rate IUS, Rate IU DS	0.029%	(\$291)	5,727.0	0.9080	-0.0508	0.8572
4	Rate IS, Rate DS ⁽³⁾ , Rate SAS	7.493%	(\$75,267)	8,616,583.3	0.1559	-0.0087	0.1472
5	TOTAL	<u>100.000%</u>	<u>(\$1,004,491)</u>	<u>23,284,114.3</u>			
6	Under (Over) Collection						
7	Form 1.2 - 2025 Under (Over) Collection		(\$993,881)				
8	Form 1.3 -Total Under(Over) Collection		(\$10,610)				
9	Total Under (Over) Collection		<u>(\$1,004,491)</u>				

Notes:

⁽¹⁾ Allocation percent is based on the as filed overall base revenue distribution in PSC Case No. 2024-00092 Stipulation

⁽²⁾ Billing Determinants based on projected 2027 volumes

⁽³⁾ Excluding customers subject to the Flex Provisions of Rate Schedule DS.

⁽⁴⁾ Rates as filed in October 2025 for 2026 SMRP (Case No. 2025-00331)

Columbia Gas of Kentucky
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
SMRP Rider Billing Determinants by Rate Schedule - Estimated Billing Volumes
For the Twelve Months Ending May 31, 2027

<u>Rate Schedule</u>	<u>Total Mcf</u>
(A)	(B)
GSR /GTR - Residential	8,206,284.10
GSO/GTO/GDS - Commercial or Industrial	6,455,519.90
IUS, IU DS	5,727.00
IS, DS	8,616,583.30
Total	<u>23,284,114.30</u>

Columbia Gas of Kentucky
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
Under / (Over) Collection
For the Twelve Months Ending December 31, 2025

<u>Line No.</u>	<u>Description</u> (A)	<u>Reference</u> (B)	<u>Cash Collections</u> (C)	<u>Amount (\$)</u> (D)
1	Total SMRP Revenue Requirement	Form 2.0		11,725,755
2	Total Recovered via Rates	January	2,581,911	
3		February	2,482,735	
4		March	1,885,119	
5		April	916,606	
6		May	508,799	
7		June	356,500	
8		July	241,424	
9		August	226,413	
10		September	288,851	
11		October	338,221	
12		November	894,782	
13		December	1,998,275	
14		Total	1,998,275	12,719,636
15	Total Under (Over) Collected			\$ (993,881)

Analysis of Under (Over) Collection

16	Total SMRP Revenue Requirement	Line 1	\$ 11,725,755	
17	Revenue Requirement to Establish Billing Rates	Note (A)	12,612,262	
18	Under (Over) Collection due to			
19	differences in Revenue Requirement			(886,507)
20	Expected Recoveries	Note (A)	12,612,262	
21	Total Recovered via Rates	Line 14	12,719,636	
22	Under (Over) Collection due to			
23	Actual versus Expected Recoveries			(107,374)
24	Total Under (Over) Collection			\$ (993,881)

Note (A)
2024-00328 Form 2.0 per final Order

Columbia Gas of Kentucky
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
BA Factor Under / (Over) Collection

<u>Line No.</u>	<u>Description</u> (A)	<u>Reference</u> (B)	<u>Cash Collections</u> (C)	<u>Amount (\$)</u> (D)
1	BA Under (Over) Collection - Case 2024-00074	Form 1.2		550,123
2	Total Recovered via Rates	June	14,306	
3		July	11,337	
4		August	11,801	
5		September	12,567	
6		October	15,929	
7		November	27,329	
8		December	77,518	
9		January	106,830	
10		February	104,725	
11		March	77,536	
12		April	38,195	
13		May	19,726	
14		Total		517,799
15	Subtotal Under (Over) Collected			<u>\$ 32,324</u>
16	BA Under (Over) Collection - Case 2025-00071	Form 1.2		378,169
17	Total Recovered via Rates	June	8,364	
18		July	6,077	
19		August	5,611	
20		September	6,809	
21		October	7,158	
22		November	23,361	
23		December	56,742	
24		January	65,197	
25		February	82,960	
26		March Estimated	83,653	
27		April Estimated	50,804	
28		May Estimated	24,367	
29		Total		421,103
30	Subtotal Under (Over) Collected			<u>\$ (42,934)</u>
31	Total Under (Over) Collected			<u>\$ (10,610)</u>

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
Actual SMRP Revenue Requirement For the Period Ending December 31, 2025

<u>Line No.</u>	<u>SMRP Investment December 31, 2025</u> (A)	<u>Revenue Requirement Calculation</u> (B)	<u>Reference</u> (C)
1	Plant In Service	92,327,195	Form 3.0
2	Accumulated Depreciation	10,635,558	Form 4.0
3	Accumulated Deferred Income Tax	(12,060,460)	Form 6.0
4	Net Rate Base (Line 1 + Line 2 + Line 3)	90,902,294	Line 1 + Line 2 + Line 3
5	Rate of Return	9.05%	Form 2.1
6	Return on Rate Base	8,226,658	Line 4 * Line 5
7	Depreciation Expense	2,444,984	Form 5.0
8	Property Tax	1,333,864	Form 7.0
9	O&M Savings	(343,913)	Form 8.0
10	Subtotal Depreciation, Property Tax and O&M Savings	3,434,935	Line 7 + Line 8 + Line 9
11	Revenue Requirement Before PSC Assessment/Uncollectible	11,661,593	Line 6 + Line 10
12	PSC Assessment & Uncollectible Conversion Factor	1.005502	Form 2.2
13	Required Return on SMRP Related Investment	\$ 11,725,755	Line 11 * Line 12

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program
Cost of Capital

<u>Line</u> <u>No.</u>	<u>Capital Structure</u> (A)	<u>Ratio</u> (B)	<u>Cost</u> (C)	<u>Weighted</u> <u>Cost</u> (D)	<u>Pre-Tax @</u> <u>Effect tax of</u> <u>24.95%</u> (E)
1	Short term Debt	1.83%	5.25%	0.10%	0.10%
2	Long term Debt	45.53%	4.80%	2.19%	2.19%
3	Equity	52.64%	9.65%	5.08%	6.77%
4	Total	100.00%		7.36%	9.05%

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program
Conversion Factor - PSC fees

<u>Line No.</u>	<u>DESCRIPTION</u>	<u>PERCENTAGE OF INCREMENTAL GROSS REVENUE</u>
1	OPERATING REVENUE	100.000000%
2	LESS: PSC FEES	0.130200%
3	LESS: UNCOLLECTIBLE FACTOR	<u>0.417000%</u>
4	NET REVENUES	99.452800%
5	GROSS REVENUE CONVERSION FACTOR	<u>1.005502</u>

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2023 Plant In Service

	2022 December Cumulative	2023 January Actual	2023 February Actual	2023 March Actual	2023 April Actual	2023 May Actual	2023 June Actual	2023 July Actual	2023 August Actual	2023 September Actual	2023 October Actual	2023 November Actual	2023 December Actual	2023 Cumulative Total	2023 13 Month Average
Additions															
376 Mains	-	79,806	859,142	3,925,561	805,780	3,005,341	3,854,453	3,124,047	1,345,550	4,929,452	1,282,582	3,498,690	4,263,655	30,974,058	-
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380 Service Lines	-	849,593	1,027,482	1,095,911	1,074,078	1,261,172	1,124,603	946,237	1,262,751	1,078,244	1,523,803	861,762	782,388	12,888,024	-
382 Meter Installations	-	1,645	-	1,219	375	2,800	4,551	7,084	19,773	5,638	17,704	14,238	10,554	85,582	-
383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Monthly Additions	-	931,044	1,886,624	5,022,691	1,880,233	4,269,314	4,983,608	4,077,368	2,628,074	6,013,334	2,824,089	4,374,690	5,056,598	-	-
Total Cumulative Additions	-	931,044	2,817,667	7,840,358	9,720,590	13,989,904	18,973,512	23,050,880	25,678,954	31,692,288	34,516,377	38,891,067	43,947,665	43,947,665	19,388,485
Retirements															
376 Mains	-	-	-	-	-	(14,491)	(207)	(64)	(207)	(175,288)	(557)	-	(94,799)	(285,614)	-
378 Plant Regulators	-	(7,577)	(6,093)	(17,244)	(1,680)	(9,508)	(98,607)	(90,900)	(73,756)	(42,418)	-	(507)	(42,121)	(390,412)	-
380 Service Lines	-	(277,339)	(116,569)	(192,041)	(189,065)	(292,188)	(358,664)	(231,125)	(168,870)	(273,185)	(178,658)	(274,398)	(240,285)	(2,792,386)	-
382 Meter Installations	-	(489)	(1,575)	(2,046)	(5,647)	(3,453)	(3,706)	(5,252)	(9,322)	(4,705)	(4,703)	(3,640)	(3,692)	(48,231)	-
383 House Regulators	-	(189)	(231)	(157)	(171)	(349)	(226)	(3,043)	(197)	(576)	(563)	(633)	(535)	(6,869)	-
Total Monthly Retirements	-	(285,593)	(124,467)	(211,488)	(196,564)	(319,988)	(461,410)	(330,385)	(252,353)	(496,172)	(184,481)	(279,178)	(381,432)	-	-
Total Cumulative Retirements	-	(285,593)	(410,060)	(621,548)	(818,112)	(1,138,100)	(1,599,511)	(1,929,896)	(2,182,249)	(2,678,421)	(2,862,902)	(3,142,080)	(3,523,512)	(3,523,512)	(1,630,152)
Total Plant In Service															
376 Mains	-	79,806	859,142	3,925,561	805,780	2,990,851	3,854,246	3,123,982	1,345,343	4,754,164	1,282,025	3,498,690	4,168,856	30,688,444	-
378 Plant Regulators	-	(7,577)	(6,093)	(17,244)	(1,680)	(9,508)	(98,607)	(90,900)	(73,756)	(42,418)	-	(507)	(42,121)	(390,412)	-
380 Service Lines	-	572,254	910,913	903,870	885,012	968,984	765,939	715,112	1,093,881	805,059	1,345,146	587,364	542,103	10,095,638	-
382 Meter Installations	-	1,156	(1,575)	(827)	(5,273)	(653)	846	1,832	10,450	933	13,000	10,599	6,862	37,352	-
383 House Regulators	-	(189)	(231)	(157)	(171)	(349)	(226)	(3,043)	(197)	(576)	(563)	(633)	(535)	(6,869)	-
Total Plant In Service Monthly Activity	-	645,451	1,762,156	4,811,203	1,683,668	3,949,325	4,522,197	3,746,983	2,375,721	5,517,162	2,639,608	4,095,512	4,675,166	-	-
Total Cumulative Plant In Service	-	645,451	2,407,607	7,218,810	8,902,479	12,851,804	17,374,002	21,120,984	23,496,705	29,013,867	31,653,475	35,748,987	40,424,153	40,424,153	17,758,333

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2024 Plant In Service

	2023 December Cumulative	2024 January Actual	2024 February Actual	2024 March Actual	2024 April Actual	2024 May Actual	2024 June Actual	2024 July Actual	2024 August Actual	2024 September Actual	2024 October Actual	2024 November Actual	2024 December Actual	2024 Cumulative Total	2024 13 Month Average
Additions															
376 Mains	30,974,058	493,562	631,074	2,871,923	972,820	971,912	1,075,613	1,648,381	898,882	698,599	4,733,535	5,812,472	7,358,170	59,140,998	
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380 Service Lines	12,888,024	528,445	965,406	982,289	819,877	967,829	1,277,748	1,111,762	1,238,839	943,336	1,474,212	1,443,720	1,248,565	25,890,052	
382 Meter Installations	85,582	99,686	48,200	71,137	30,395	68,100	26,021	35,647	77,969	29,769	57,536	29,538	35,466	693,025	
383 House Regulators	-	7,764	16,342	5,818	6,049	(43)	5,573	2,394	10,531	4,615	2,409	(660)	5,520	66,320	
Total Monthly Additions	-	1,129,437	1,659,021	3,931,167	1,829,141	2,007,798	2,384,954	2,798,183	2,226,220	1,676,318	6,267,692	7,285,080	8,647,720		
Total Cumulative Additions	43,947,665	45,077,101	46,736,123	50,667,290	52,496,431	54,504,229	56,889,183	59,687,366	61,913,586	63,589,904	69,857,596	77,142,675	85,790,396	85,790,396	59,099,965
Retirements															
376 Mains	(285,614)	-	-	(34,095)	(2,476)	-	(12,191)	(744,119)	(18,272)	193,738	(137,754)	7,853	(437,355)	(1,470,284)	
378 Plant Regulators	(390,412)	-	-	(8,226)	-	(53,875)	(1,230)	-	-	-	-	(129)	(310)	(454,182)	
380 Service Lines	(2,792,386)	(80,628)	(142,561)	(363,834)	(22,543)	(122,659)	(187,805)	(294,043)	(261,288)	(233,684)	(214,091)	(325,921)	(258,857)	(5,300,301)	
382 Meter Installations	(48,231)	(1,867)	(2,576)	(9,968)	-	(6,768)	(4,172)	(2,618)	(6,967)	(17,587)	(5,456)	(15,799)	(2,906)	(124,917)	
383 House Regulators	(6,869)	(270)	(490)	(900)	-	(671)	(419)	(268)	(705)	(674)	(593)	(767)	(356)	(12,983)	
Total Monthly Retirements	(3,523,512)	(82,765)	(145,628)	(417,023)	(25,019)	(183,973)	(205,818)	(1,041,048)	(287,232)	(58,207)	(357,895)	(334,764)	(699,784)		
Total Cumulative Retirements	(3,523,512)	(3,606,277)	(3,751,905)	(4,168,928)	(4,193,947)	(4,377,920)	(4,583,737)	(5,624,785)	(5,912,018)	(5,970,225)	(6,328,119)	(6,662,883)	(7,362,668)	(7,362,668)	(5,082,071)
Total Plant In Service															
376 Mains	30,688,444	493,562	631,074	2,837,827	970,344	971,912	1,063,422	904,261	880,610	892,336	4,595,780	5,820,325	6,920,815	57,670,713	
378 Plant Regulators	(390,412)	-	-	(8,226)	-	(53,875)	(1,230)	-	-	-	-	(129)	(310)	(454,182)	
380 Service Lines	10,095,638	447,817	822,845	618,455	797,334	845,171	1,089,942	817,719	977,551	709,652	1,260,121	1,117,799	989,707	20,589,751	
382 Meter Installations	37,352	97,799	43,623	61,169	30,395	61,332	21,848	33,029	71,001	12,182	52,080	13,739	32,560	568,108	
383 House Regulators	(6,869)	7,494	15,852	4,918	6,049	(714)	5,154	2,126	9,826	3,941	1,816	(1,418)	5,163	53,337	
Total Plant In Service Monthly Activity	-	1,046,672	1,513,393	3,514,144	1,804,122	1,823,825	2,179,136	1,757,135	1,938,988	1,618,111	5,909,797	6,950,316	7,947,936		
Total Cumulative Plant In Service	40,424,153	41,470,824	42,984,218	46,498,362	48,302,484	50,126,309	52,305,445	54,062,580	56,001,568	57,619,679	63,529,476	70,479,792	78,427,728	78,427,728	54,017,894

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2025 Plant In Service

	2024 December Cumulative	2025 January Actual	2025 February Actual	2025 March Actual	2025 April Actual	2025 May Actual	2025 June Actual	2025 July Actual	2025 August Actual	2025 September Actual	2025 October Actual	2025 November Actual	2025 December Actual	2025 Cumulative Total	2025 13 Month Average
Additions ⁽¹⁾															
376 Mains	59,140,998	340,285	621,939	822,484	2,368,192	1,681,374	3,060,752	3,006,343	2,268,456	3,418,088	3,845,643	5,351,519	6,733,833	92,659,904	
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380 Service Lines	25,890,052	479,590	758,563	1,170,713	799,453	615,874	754,451	633,189	789,667	711,986	873,338	810,834	717,782	35,005,492	
382 Meter Installations	693,025	14,999	30,222	12,429	14,600	22,045	63,406	65,167	116,253	69,509	97,552	69,546	71,215	1,339,968	
383 House Regulators	66,320	2,580	(7,988)	1,331	3,106	(2,503)	36,766	32,187	53,297	33,079	27,143	33,234	43,036	321,588	
Total Monthly Additions	837,453	1,402,737	2,006,957	3,185,351	2,316,789	3,915,375	3,736,886	3,227,672	4,232,681	4,843,676	6,265,133	7,565,866			
Total Cumulative Additions	85,790,396	86,627,849	88,030,586	90,037,544	93,222,894	95,539,684	99,455,059	103,191,945	106,419,617	110,652,278	115,495,954	121,761,087	129,326,952	129,326,952	101,965,527
Retirements ⁽¹⁾															
376 Mains	(1,470,284)	(44,476)	(174,541)	(9,191)	-	(1,663)	(38,171)	(396,357)	(14,942)	(416,565)	(109,402)	-	(645,323)	(3,320,916)	
378 Plant Regulators	(454,182)	-	-	-	-	-	(68,270)	-	-	-	-	-	-	(522,452)	
380 Service Lines	(5,300,301)	(218,961)	(270,012)	(379,809)	(339,910)	(220,548)	(227,244)	(244,216)	(251,306)	(230,473)	(227,933)	(226,219)	(215,774)	(8,352,706)	
382 Meter Installations	(124,917)	(11,761)	(3,035)	(3,593)	(5,214)	(3,684)	(8,780)	(440)	(461)	(514)	(548)	(28)	(153)	(163,128)	
383 House Regulators	(12,983)	(391)	(433)	(452)	(376)	(375)	(429)	(31)	(33)	(37)	(39)	-	(127)	(15,707)	
Total Monthly Retirements	(275,589)	(448,020)	(448,020)	(393,044)	(345,500)	(226,271)	(342,894)	(641,045)	(266,742)	(647,588)	(337,922)	(226,248)	(861,378)		
Total Cumulative Retirements	(7,362,668)	(7,638,256)	(8,086,276)	(8,479,321)	(8,824,821)	(9,051,092)	(9,393,986)	(10,035,032)	(10,301,773)	(10,949,362)	(11,287,283)	(11,513,531)	(12,374,909)	(12,374,909)	(9,638,332)
Total Plant In Service															
376 Mains	57,670,713	295,809	447,399	813,293	2,368,192	1,679,710	3,022,581	2,609,985	2,253,514	3,001,522	3,736,241	5,351,519	6,088,509	89,338,988	
378 Plant Regulators	(454,182)	-	-	-	-	-	(68,270)	-	-	-	-	-	-	(522,452)	
380 Service Lines	20,589,751	260,629	488,551	790,905	459,543	395,326	527,207	388,972	538,361	481,514	645,405	584,615	502,008	26,652,786	
382 Meter Installations	568,108	3,238	27,188	8,836	9,386	18,360	54,626	64,727	115,792	68,995	97,004	69,517	71,062	1,176,840	
383 House Regulators	53,337	2,189	(8,420)	879	2,730	(2,879)	36,338	32,155	53,264	33,042	27,104	33,234	42,909	305,881	
Total Plant In Service Monthly Activity	561,865	954,717	1,613,913	2,839,850	2,090,518	3,572,481	3,095,840	2,960,931	3,585,073	4,505,754	6,038,885	6,704,488			
Total Cumulative Plant In Service	78,427,728	78,989,593	79,944,310	81,558,223	84,398,073	86,488,591	90,061,073	93,156,913	96,117,844	99,702,917	104,208,671	110,247,556	116,952,043	116,952,043	92,327,195

⁽¹⁾ Beginning in July 2025, Columbia implemented a new work management system, SAP Enterprise Asset Management, to facilitate the planning, scheduling, dispatch, and execution of the work and management of utility assets. Columbia continues to use PowerPlant and PeopleSoft as an asset management system and accounting records system. The implementation of SAP Enterprise Asset Management did not change the type or timing of work performed by Columbia.

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2023 Accumulated Depreciation

	2022 December Cumulative	2023 January Actual	2023 February Actual	2023 March Actual	2023 April Actual	2023 May Actual	2023 June Actual	2023 July Actual	2023 August Actual	2023 September Actual	2023 October Actual	2023 November Actual	2023 December Actual	2023 Cumulative Total	2023 13 Month Average
Depreciation Expense															
376 Mains	-	(58)	(739)	(4,207)	(7,638)	(10,390)	(15,353)	(20,412)	(23,652)	(28,075)	(32,450)	(35,917)	(41,475)	(220,367)	
378 Plant Regulators	-	8	22	47	67	78	192	390	563	686	730	731	775	4,289	
380 Service Lines	-	(949)	(3,409)	(6,418)	(9,385)	(12,459)	(15,336)	(17,792)	(20,792)	(23,941)	(27,507)	(30,712)	(32,585)	(201,284)	
382 Meter Installations	-	(1)	(1)	2	6	10	10	8	(1)	(10)	(20)	(37)	(50)	(83)	
383 House Regulators	-	0	0	1	1	1	2	4	7	7	8	10	10	54	
Total Depreciation Monthly	(1,000)	(1,000)	(4,125)	(10,575)	(16,949)	(22,760)	(30,485)	(37,801)	(43,874)	(51,333)	(59,238)	(65,925)	(73,325)	(417,391)	
Total Cumulative Depreciation	-	(1,000)	(5,125)	(15,700)	(32,649)	(55,409)	(85,894)	(123,696)	(167,570)	(218,903)	(278,141)	(344,066)	(417,391)		
Retirements															
376 Mains	-	-	-	-	-	14,491	207	64	207	175,288	557	-	94,799	285,614	
378 Plant Regulators	-	7,577	6,093	17,244	1,680	9,508	98,607	90,900	73,756	42,418	-	507	42,121	390,412	
380 Service Lines	-	277,339	116,569	192,041	189,065	292,188	358,664	231,125	168,870	273,185	178,658	274,398	240,285	2,792,386	
382 Meter Installations	-	489	1,575	2,046	5,647	3,453	3,706	5,252	9,322	4,705	4,703	3,640	3,692	48,231	
383 House Regulators	-	189	231	157	171	349	226	3,043	197	576	563	633	535	6,869	
Total Monthly Retirements	285,593	124,467	211,488	196,564	319,988	461,410	330,385	252,353	498,172	184,481	279,178	381,432	3,523,512		
Total Cumulative Retirements	-	285,593	410,060	621,548	818,112	1,138,100	1,599,511	1,929,896	2,182,249	2,678,421	2,862,902	3,142,080	3,523,512		
Cost of Removal															
376 Mains	-	-	9,795	-	2,569	940	-	8,204	-	-	66	-	-	21,572	
378 Plant Regulators	-	686	-	970	5,246	4,099	9,703	3,350	14,666	1,627	-	945	12,469	53,762	
380 Service Lines	-	467,104	83,958	92,752	125,279	136,892	133,263	147,739	166,412	141,814	171,317	176,171	133,361	1,976,062	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Monthly Cost of Removal	467,790	467,790	93,753	93,722	133,094	141,931	142,966	159,293	181,078	143,441	171,383	177,116	145,830	2,051,397	
Total Cumulative Cost of Removal	-	467,790	561,543	655,265	788,359	930,290	1,073,256	1,232,550	1,413,627	1,557,068	1,728,451	1,905,567	2,051,397		
Total Accumulated Depreciation															
376 Mains	-	(58)	9,056	(4,207)	(5,069)	5,040	(15,146)	(12,144)	(23,445)	147,213	(31,827)	(35,917)	53,324	86,819	
378 Plant Regulators	-	8,270	6,115	18,261	6,993	13,685	108,502	94,641	88,986	44,730	730	2,183	55,365	448,463	
380 Service Lines	-	743,494	197,119	278,375	304,960	416,621	476,591	361,072	314,490	391,058	322,468	419,857	341,061	4,567,165	
382 Meter Installations	-	488	1,574	2,047	5,653	3,464	3,716	5,260	9,322	4,695	4,684	3,603	3,642	48,148	
383 House Regulators	-	189	231	158	173	350	229	3,048	204	583	571	642	545	6,923	
Total Accumulated Depreciation Activity	752,384	214,094	294,634	312,709	439,160	573,891	451,877	389,556	588,280	296,626	390,369	453,937	5,157,517		
Total Accumulated Depreciation Cumulative	-	752,384	966,478	1,261,112	1,573,822	2,012,982	2,586,873	3,038,750	3,428,306	4,016,586	4,313,212	4,703,580	5,157,517		2,600,892

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2024 Accumulated Depreciation

	2023 December Cumulative	2024 January Actual	2024 February Actual	2024 March Actual	2024 April Actual	2024 May Actual	2024 June Actual	2024 July Actual	2024 August Actual	2024 September Actual	2024 October Actual	2024 November Actual	2024 December Actual	2024 Cumulative Total	2024 13 Month Average
Depreciation Expense															
376 Mains	(220,367)	(44,856)	(45,672)	(48,186)	(50,948)	(52,356)	(53,831)	(55,258)	(56,551)	(57,837)	(61,816)	(69,368)	(78,605)	(895,649)	
378 Plant Regulators	4,289	820	820	829	837	894	951	953	953	953	953	953	953	15,158	
380 Service Lines	(201,284)	(34,227)	(36,334)	(38,724)	(41,071)	(43,796)	(47,004)	(50,168)	(53,145)	(55,943)	(59,210)	(63,153)	(66,648)	(790,706)	
382 Meter Installations	(83)	(127)	(231)	(309)	(376)	(444)	(505)	(545)	(622)	(684)	(731)	(780)	(814)	(6,253)	
383 House Regulators	54	5	(14)	(31)	(40)	(43)	(47)	(54)	(63)	(74)	(78)	(79)	(82)	(547)	
Total Depreciation Monthly	(78,385)	(78,385)	(81,430)	(86,421)	(91,598)	(95,745)	(100,436)	(105,072)	(109,429)	(113,585)	(120,883)	(132,426)	(145,196)	(1,677,997)	
Total Cumulative Depreciation	(417,391)	(495,776)	(577,206)	(663,627)	(755,225)	(850,971)	(951,407)	(1,056,479)	(1,165,908)	(1,279,493)	(1,400,375)	(1,532,801)	(1,677,997)		
Retirements															
376 Mains	285,614	-	-	34,095	2,476	-	12,191	744,119	18,272	(193,738)	137,754	(7,853)	437,355	1,470,284	
378 Plant Regulators	390,412	-	-	8,226	-	53,875	1,230	-	-	-	-	129	310	454,182	
380 Service Lines	2,792,386	80,628	142,561	363,834	22,543	122,659	187,805	294,043	261,288	233,684	214,091	325,921	258,857	5,300,301	
382 Meter Installations	48,231	1,867	2,576	9,968	-	6,758	4,172	2,618	6,967	17,587	5,456	15,799	2,906	124,917	
383 House Regulators	6,869	270	490	900	-	671	419	288	705	674	593	767	356	12,983	
Total Monthly Retirements	82,765	82,765	145,628	417,023	25,019	183,973	205,818	1,041,048	287,232	58,207	357,895	334,764	699,784	7,362,668	
Total Cumulative Retirements	3,523,512	3,606,277	3,751,905	4,168,928	4,193,947	4,377,920	4,583,737	5,624,785	5,912,018	5,970,225	6,328,119	6,662,883	7,362,668		
Cost of Removal															
376 Mains	21,572	1,025	5,198	6,050	6,966	330	-	8,958	136	-	109	114,922	-	165,266	
378 Plant Regulators	53,762	-	-	-	-	-	-	2,780	-	-	382	-	-	56,923	
380 Service Lines	1,976,062	91,222	91,122	79,079	74,144	63,359	66,788	50,528	50,802	42,148	99,929	103,166	74,809	2,863,138	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Monthly Cost of Removal	92,247	92,247	96,320	85,129	81,109	63,689	66,768	62,266	50,938	42,148	100,420	218,088	74,809	3,085,327	
Total Cumulative Cost of Removal	2,051,397	2,143,643	2,239,963	2,325,092	2,406,201	2,469,890	2,536,658	2,598,924	2,649,862	2,692,011	2,792,430	3,010,518	3,085,327		
Total Accumulated Depreciation															
376 Mains	86,819	(43,831)	(40,474)	(8,041)	(41,506)	(52,026)	(41,640)	697,819	(38,143)	(251,575)	76,048	37,701	358,750	739,902	
378 Plant Regulators	448,463	820	820	9,054	837	54,769	2,181	3,733	953	953	1,335	1,082	1,263	526,263	
380 Service Lines	4,567,165	137,623	197,350	404,189	55,615	142,222	207,569	294,403	258,945	219,889	254,810	365,934	287,018	7,372,733	
382 Meter Installations	48,148	1,740	2,345	9,659	(376)	6,324	3,667	2,073	6,345	16,903	4,725	15,019	2,092	118,664	
383 House Regulators	6,923	275	476	869	(40)	627	372	214	642	600	515	689	274	12,436	
Total Accumulated Depreciation Activity	96,627	96,627	160,518	415,731	14,530	151,916	172,150	998,242	228,741	(13,229)	337,432	420,426	629,398	8,769,998	
Total Accumulated Depreciation Cumulative	5,157,517	5,254,145	5,414,662	5,830,393	5,844,923	5,996,839	6,168,989	7,167,231	7,395,972	7,382,743	7,720,175	8,140,600	8,769,998		6,634,168

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2025 Accumulated Depreciation

	2024 December Cumulative	2025 January Actual	2025 February Actual	2025 March Actual	2025 April Actual	2025 May Actual	2025 June Actual	2025 July Actual	2025 August Actual	2025 September Actual	2025 October Actual	2025 November Actual	2025 December Actual	2025 Cumulative Total	2025 13 Month Average
Depreciation Expense															
376 Mains	(895,649)	(86,728)	(87,286)	(88,231)	(90,617)	(93,653)	(97,180)	(101,404)	(105,052)	(108,993)	(114,046)	(120,862)	(129,442)	(2,119,143)	
378 Plant Regulators	15,158	1,253	1,253	1,253	1,253	1,253	1,347	1,441	1,441	1,441	1,441	1,441	1,441	31,416	
380 Service Lines	(790,706)	(89,442)	(91,058)	(93,820)	(96,519)	(98,364)	(100,355)	(102,333)	(104,334)	(106,535)	(108,968)	(111,623)	(113,968)	(2,008,024)	
382 Meter Installations	(6,253)	(1,062)	(1,112)	(1,145)	(1,163)	(1,189)	(1,259)	(1,372)	(1,543)	(1,719)	(1,877)	(2,035)	(2,169)	(23,918)	
383 House Regulators	(547)	(101)	(95)	(89)	(92)	(91)	(122)	(186)	(264)	(345)	(400)	(456)	(526)	(3,312)	
Total Depreciation Monthly	(176,099)	(178,298)	(178,298)	(182,031)	(187,137)	(192,045)	(197,568)	(203,854)	(209,752)	(216,151)	(223,850)	(233,534)	(244,663)	(4,122,981)	
Total Cumulative Depreciation	(1,677,997)	(1,854,097)	(2,032,395)	(2,214,426)	(2,401,563)	(2,593,608)	(2,791,176)	(2,995,031)	(3,204,783)	(3,420,933)	(3,644,784)	(3,878,318)	(4,122,981)		
Retirements															
376 Mains	1,470,284	44,476	174,541	9,191	-	1,663	38,171	396,357	14,942	416,565	109,402	-	645,323	3,320,916	
378 Plant Regulators	454,182	-	-	-	-	-	68,270	-	-	-	-	-	-	522,452	
380 Service Lines	5,300,301	218,961	270,012	379,809	339,910	220,548	227,244	244,216	251,306	230,473	227,933	226,219	215,774	8,352,706	
382 Meter Installations	124,917	11,761	3,035	3,593	5,214	3,894	8,780	440	461	514	548	28	153	163,128	
383 House Regulators	12,983	391	433	452	376	375	429	31	33	37	39	-	127	15,707	
Total Monthly Retirements	7,362,668	275,589	448,020	393,044	345,500	226,271	342,894	641,045	266,742	647,588	337,922	226,248	861,378	12,374,909	
Total Cumulative Retirements	7,362,668	7,638,256	8,086,276	8,479,321	8,824,821	9,051,092	9,393,986	10,035,032	10,301,773	10,949,362	11,287,283	11,513,531	12,374,909		
Cost of Removal															
376 Mains	165,266	5,507	11,559	220	2,559	-	2,350	42,952	-	-	718	-	-	231,132	
378 Plant Regulators	56,923	-	-	7	2,265	-	-	10,866	-	-	-	-	-	70,061	
380 Service Lines	2,863,138	98,012	164,399	178,149	179,141	115,376	108,426	126,736	55,402	-	2,886	-	-	3,891,664	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Monthly Cost of Removal	3,085,327	103,519	175,958	178,375	183,965	115,376	110,776	180,554	55,402	-	3,604	-	-	4,192,856	
Total Cumulative Cost of Removal	3,085,327	3,188,847	3,364,805	3,543,180	3,727,144	3,842,520	3,953,296	4,133,850	4,189,252	4,189,252	4,192,856	4,192,856	4,192,856		
Total Accumulated Depreciation															
376 Mains	739,902	(36,745)	98,814	(78,820)	(88,058)	(91,989)	(56,659)	337,905	(90,110)	307,572	(3,926)	(120,862)	515,881	1,432,904	
378 Plant Regulators	526,263	1,253	1,253	1,260	3,518	1,253	69,617	12,307	1,441	1,441	1,441	1,441	1,441	623,929	
380 Service Lines	7,372,733	227,531	343,352	464,137	422,532	237,559	235,316	268,620	202,374	123,937	121,851	114,596	101,807	10,236,346	
382 Meter Installations	118,664	10,679	1,923	2,448	4,051	2,495	7,521	(932)	(1,082)	(1,205)	(1,329)	(2,007)	(2,015)	139,210	
383 House Regulators	12,436	290	337	364	285	284	307	(154)	(231)	(308)	(361)	(456)	(399)	12,395	
Total Accumulated Depreciation Activity	8,769,998	203,009	445,680	389,388	342,327	149,602	256,102	617,745	112,392	431,438	117,675	(7,286)	616,715	12,444,784	
Total Accumulated Depreciation Cumulative	8,769,998	8,973,006	9,418,686	9,808,075	10,150,402	10,300,004	10,556,106	11,173,851	11,286,243	11,717,680	11,835,355	11,828,069	12,444,784	10,635,558	

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2023 Depreciation Expense

	Monthly Depreciation Rate by GPA	2022 December Cumulative	2023 January Actual	2023 February Actual	2023 March Actual	2023 April Actual	2023 May Actual	2023 June Actual	2023 July Actual	2023 August Actual	2023 September Actual	2023 October Actual	2023 November Actual	2023 December Actual	2023 Cumulative Total
376 Mains	0.1450%														
Additions			79,806	859,142	3,925,561	805,780	3,005,341	3,854,453	3,124,047	1,345,550	4,929,452	1,282,582	3,498,690	4,263,655	30,974,058
Retirements			-	-	-	-	(14,491)	(207)	(64)	(207)	(175,288)	(557)	-	(94,799)	-
Monthly Activity			79,806	859,142	3,925,561	805,780	2,990,851	3,854,246	3,123,982	1,345,343	4,754,164	1,282,025	3,498,690	4,168,856	30,888,444
Cumulative Balance			79,806	938,947	4,864,508	5,670,288	8,661,139	12,515,385	15,639,367	16,984,710	21,738,874	23,020,899	26,519,589	30,688,444	
Depreciation on Prior Month Balance			-	116	1,361	7,054	8,222	12,559	18,147	22,677	24,628	31,521	33,380	38,453	
1/2 Month Depreciation on Current Month Activity			58	623	2,846	584	2,168	2,794	2,265	975	3,447	929	2,537	3,022	
Total Depreciation - 376 Mains			58	739	4,207	7,638	10,390	15,353	20,412	23,652	28,075	32,450	35,917	41,475	220,367
378 Plant Regulators	0.2100%														
Additions			-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements			(7,577)	(6,093)	(17,244)	(1,680)	(9,508)	(98,607)	(90,900)	(73,756)	(42,418)	-	(507)	(42,121)	-
Monthly Activity			(7,577)	(6,093)	(17,244)	(1,680)	(9,508)	(98,607)	(90,900)	(73,756)	(42,418)	-	(507)	(42,121)	(390,412)
Cumulative Balance			(7,577)	(13,669)	(30,914)	(32,594)	(42,101)	(140,709)	(231,609)	(305,365)	(347,783)	(347,783)	(348,291)	(390,412)	
Depreciation on Prior Month Balance			-	(16)	(29)	(65)	(68)	(88)	(295)	(486)	(641)	(730)	(730)	(731)	(731)
1/2 Month Depreciation on Current Month Activity			(8)	(6)	(18)	(2)	(10)	(104)	(95)	(77)	(45)	-	(1)	(44)	
Total Depreciation - 378 Plant Regulators			(8)	(22)	(47)	(67)	(78)	(192)	(390)	(563)	(686)	(730)	(731)	(775)	(4,289)
380 Service Lines	0.3317%														
Additions			849,593	1,027,482	1,095,911	1,074,078	1,261,172	1,124,603	946,237	1,262,751	1,078,244	1,523,803	861,762	782,388	12,888,024
Retirements			(277,339)	(116,569)	(192,041)	(189,065)	(292,188)	(358,664)	(231,125)	(188,870)	(273,185)	(178,658)	(274,398)	(240,285)	-
Monthly Activity			572,254	910,913	903,870	885,012	968,984	765,939	715,112	1,083,881	805,059	1,345,146	587,364	542,103	10,095,638
Cumulative Balance			572,254	1,483,167	2,387,037	3,272,049	4,241,034	5,006,973	5,722,085	6,815,966	7,621,025	8,966,171	9,553,534	10,095,638	
Depreciation on Prior Month Balance			-	1,898	4,919	7,917	10,852	14,066	16,606	18,978	22,606	25,276	29,738	31,686	
1/2 Month Depreciation on Current Month Activity			949	1,511	1,499	1,468	1,607	1,270	1,186	1,814	1,335	2,231	974	899	
Total Depreciation - 380 Service Lines			949	3,409	6,418	9,385	12,459	15,336	17,792	20,792	23,941	27,507	30,712	32,585	201,284
382 Meter Installations	0.1475%														
Additions			1,645	-	1,219	375	2,800	4,551	7,084	19,773	5,838	17,704	14,238	10,554	85,582
Retirements			(489)	(1,575)	(2,046)	(5,647)	(3,453)	(3,706)	(5,252)	(9,322)	(4,705)	(4,703)	(3,640)	(3,692)	-
Monthly Activity			1,156	(1,575)	(827)	(5,273)	(653)	846	1,832	10,450	933	13,000	10,599	6,862	37,352
Cumulative Balance			1,156	(419)	(1,245)	(6,518)	(7,171)	(6,325)	(4,493)	5,958	6,890	19,891	30,489	37,352	
Depreciation on Prior Month Balance			-	2	(1)	(2)	(10)	(11)	(9)	(7)	9	10	29	45	
1/2 Month Depreciation on Current Month Activity			1	(1)	(1)	(4)	(0)	1	8	1	10	8	5		
Total Depreciation - 382 Meter Installations			1	1	(2)	(6)	(10)	(10)	(8)	1	10	20	37	50	83
383 House Regulators	0.1617%														
Additions			-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements			(189)	(231)	(157)	(171)	(349)	(226)	(3,043)	(197)	(576)	(563)	(633)	(535)	-
Monthly Activity			(189)	(231)	(157)	(171)	(349)	(226)	(3,043)	(197)	(576)	(563)	(633)	(535)	(6,869)
Cumulative Balance			(189)	(419)	(576)	(748)	(1,096)	(1,323)	(4,366)	(4,563)	(5,139)	(5,702)	(6,334)	(6,869)	
Depreciation on Prior Month Balance			-	-	(1)	(1)	(1)	(2)	(2)	(7)	(7)	(8)	(9)	(10)	
1/2 Month Depreciation on Current Month Activity			(0)	(0)	(0)	(0)	(0)	(0)	(2)	(0)	(0)	(0)	(1)	(0)	
Total Depreciation - 383 House Regulators			(0)	(0)	(1)	(1)	(1)	(2)	(4)	(7)	(7)	(8)	(10)	(10)	(54)
Total Depreciation - Monthly			1,000	4,126	10,575	16,949	22,760	30,485	37,801	43,874	51,333	59,238	65,925	73,325	417,391
Total Cumulative Depreciation		0	1,000	5,125	15,700	32,649	55,409	85,894	123,696	167,570	218,903	278,141	344,066	417,391	

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2024 Depreciation Expense

	Monthly Depreciation Rate by GPA	2023 December Cumulative	2024 January Actual	2024 February Actual	2024 March Actual	2024 April Actual	2024 May Actual	2024 June Actual	2024 July Actual	2024 August Actual	2024 September Actual	2024 October Actual	2024 November Actual	2024 December Actual	2024 Cumulative Total
376 Mains	0.1450%														
Additions			493,562	631,074	2,871,923	972,820	971,912	1,075,613	1,648,381	898,882	698,599	4,733,535	5,812,472	7,358,170	28,166,939
Retirements			-	-	(34,095)	(2,476)	-	(12,191)	(744,119)	(18,272)	193,738	(137,754)	7,853	(437,355)	
Monthly Activity			493,562	631,074	2,837,827	970,344	971,912	1,063,422	904,261	880,610	892,336	4,595,780	5,820,325	6,920,815	57,670,713
Cumulative Balance		30,688,444	31,182,006	31,813,080	34,650,907	35,621,252	36,593,163	37,656,585	38,560,847	39,441,457	40,333,793	44,929,573	50,749,898	57,670,713	
Depreciation on Prior Month Balance			44,498	45,214	46,129	50,244	51,651	53,060	54,602	55,913	57,190	58,484	65,148	73,587	
1/2 Month Depreciation on Current Month Activity			358	458	2,057	704	705	771	656	638	647	3,332	4,220	5,018	
Total Depreciation - 376 Mains			44,856	45,672	48,186	50,948	52,356	53,831	55,258	56,551	57,837	61,816	69,368	78,605	675,282
378 Plant Regulators	0.2100%														
Additions			-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements			-	-	(8,226)	-	(53,875)	(1,230)	-	-	-	-	(129)	(310)	
Monthly Activity			-	-	(8,226)	-	(53,875)	(1,230)	-	-	-	-	(129)	(310)	(454,182)
Cumulative Balance		(390,412)	(390,412)	(390,412)	(398,638)	(398,638)	(452,513)	(453,743)	(453,743)	(453,743)	(453,743)	(453,743)	(453,872)	(454,182)	
Depreciation on Prior Month Balance			(820)	(820)	(820)	(837)	(837)	(950)	(953)	(953)	(953)	(953)	(953)	(953)	
1/2 Month Depreciation on Current Month Activity			-	-	(9)	(57)	(1)	(1)	-	-	-	-	(0)	(0)	
Total Depreciation - 378 Plant Regulators			(820)	(820)	(829)	(837)	(894)	(951)	(953)	(953)	(953)	(953)	(953)	(953)	(10,869)
380 Service Lines	0.3317%														
Additions			528,445	965,406	982,289	819,877	967,829	1,277,748	1,111,762	1,238,839	943,336	1,474,212	1,443,720	1,248,565	13,002,028
Retirements			(80,628)	(142,561)	(363,834)	(22,543)	(122,659)	(187,805)	(294,043)	(281,288)	(233,684)	(214,091)	(325,921)	(258,857)	
Monthly Activity			447,817	822,845	618,455	797,334	845,171	1,089,942	817,719	977,551	709,652	1,260,121	1,117,799	989,707	20,589,751
Cumulative Balance		10,095,638	10,543,455	11,366,299	11,984,755	12,782,089	13,627,260	14,717,202	15,534,921	16,512,472	17,222,124	18,482,245	19,600,044	20,589,751	
Depreciation on Prior Month Balance			33,484	34,969	37,698	39,749	42,394	45,197	48,812	51,524	54,766	57,120	61,299	65,007	
1/2 Month Depreciation on Current Month Activity			743	1,365	1,026	1,322	1,402	1,807	1,356	1,621	1,177	2,090	1,854	1,641	
Total Depreciation - 380 Service Lines			34,227	36,334	38,724	41,071	43,796	47,004	50,168	53,145	55,943	59,210	63,153	66,648	589,422
382 Meter Installations	0.1475%														
Additions			99,666	46,200	71,137	30,395	68,100	26,021	35,647	77,968	29,769	57,536	29,538	35,466	607,443
Retirements			(1,867)	(2,576)	(9,968)	-	(6,768)	(4,172)	(2,618)	(6,967)	(17,587)	(5,456)	(15,799)	(2,906)	
Monthly Activity			97,799	43,623	61,169	30,395	61,332	21,848	33,029	71,001	12,182	52,080	13,739	32,560	568,108
Cumulative Balance		37,352	135,151	178,774	239,942	270,337	331,670	353,518	386,547	457,548	469,730	521,809	535,548	568,108	
Depreciation on Prior Month Balance			55	199	264	354	399	489	521	570	675	693	770	790	
1/2 Month Depreciation on Current Month Activity			72	32	45	22	45	16	24	52	9	38	10	24	
Total Depreciation - 382 Meter Installations			127	231	309	376	444	505	545	622	684	731	780	814	6,170
383 House Regulators	0.1617%														
Additions			7,764	16,342	5,818	6,049	(43)	5,573	2,394	10,531	4,615	2,409	(650)	5,520	66,320
Retirements			(270)	(490)	(900)	-	(671)	(419)	(268)	(705)	(674)	(593)	(767)	(356)	
Monthly Activity			7,494	15,852	4,918	6,049	(714)	5,154	2,126	9,826	3,941	1,816	(1,418)	5,163	53,337
Cumulative Balance		(6,869)	625	16,477	21,395	27,444	26,730	31,883	34,009	43,834	47,775	49,592	48,174	53,337	
Depreciation on Prior Month Balance			(11)	1	27	35	44	43	52	55	71	77	80	78	
1/2 Month Depreciation on Current Month Activity			6	13	4	5	(1)	4	2	8	3	1	(1)	4	
Total Depreciation - 383 House Regulators			(5)	14	31	40	43	47	54	63	74	78	79	82	601
Total Depreciation - Monthly			78,385	81,430	86,421	91,598	95,745	100,436	105,072	109,429	113,585	120,883	132,426	145,196	1,260,606
Total Cumulative Depreciation		417,391	495,776	577,206	663,627	755,225	850,971	951,407	1,056,479	1,165,908	1,279,493	1,400,375	1,532,801	1,677,997	1,677,997

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
2025 Depreciation Expense

	Monthly Depreciation Rate by GPA	2024 December Cumulative	2025 January Actual	2025 February Actual	2025 March Actual	2025 April Actual	2025 May Actual	2025 June Actual	2025 July Actual	2025 August Actual	2025 September Actual	2025 October Actual	2025 November Actual	2025 December Actual	2025 Cumulative Total
376 Mains	0.1500%														
Additions			340,285	621,939	822,484	2,368,192	1,681,374	3,060,752	3,006,343	2,268,456	3,418,088	3,845,643	5,351,519	6,733,833	33,518,907
Retirements			(44,476)	(174,541)	(9,191)	-	(1,663)	(38,171)	(396,357)	(14,942)	(416,565)	(109,402)	-	(645,323)	
Monthly Activity			295,809	447,399	813,293	2,368,192	1,679,710	3,022,581	2,609,985	2,253,514	3,001,522	3,736,241	5,351,519	6,088,509	89,338,988
Cumulative Balance		57,670,713	57,966,522	58,413,921	59,227,214	61,595,406	63,275,116	66,297,697	68,907,683	71,161,197	74,162,719	77,898,960	83,250,479	89,338,988	
Depreciation on Prior Month Balance			88,506	86,950	87,621	88,841	92,393	94,913	99,447	103,362	106,742	111,244	116,848	124,876	
1/2 Month Depreciation on Current Month Activity			222	336	610	1,776	1,260	2,267	1,957	1,690	2,251	2,802	4,014	4,566	
Total Depreciation - 376 Mains			86,728	87,286	88,231	90,617	93,653	97,180	101,404	105,052	108,993	114,046	120,862	129,442	1,223,494
378 Plant Regulators	0.2758%														
Additions			-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements			-	-	-	-	-	(68,270)	-	-	-	-	-	-	
Monthly Activity			-	-	-	-	-	(68,270)	-	-	-	-	-	-	(522,452)
Cumulative Balance		(454,182)	(454,182)	(454,182)	(454,182)	(454,182)	(454,182)	(522,452)	(522,452)	(522,452)	(522,452)	(522,452)	(522,452)	(522,452)	
Depreciation on Prior Month Balance			(1,253)	(1,253)	(1,253)	(1,253)	(1,253)	(1,253)	(1,441)	(1,441)	(1,441)	(1,441)	(1,441)	(1,441)	
1/2 Month Depreciation on Current Month Activity			(1,253)	(1,253)	(1,253)	(1,253)	(1,253)	(1,347)	(1,441)	(1,441)	(1,441)	(1,441)	(1,441)	(1,441)	
Total Depreciation - 378 Plant Regulators			(1,253)	(1,253)	(1,253)	(1,253)	(1,253)	(1,347)	(1,441)	(1,441)	(1,441)	(1,441)	(1,441)	(1,441)	(16,258)
380 Service Lines	0.4317%														
Additions			479,590	758,563	1,170,713	799,453	615,874	754,451	633,189	789,667	711,986	873,338	810,834	717,782	9,115,440
Retirements			(218,961)	(270,912)	(379,809)	(339,910)	(220,548)	(227,244)	(244,216)	(251,306)	(230,473)	(227,933)	(226,219)	(215,774)	
Monthly Activity			260,629	488,551	790,905	459,543	385,326	527,207	388,972	538,361	481,514	645,405	584,615	502,008	26,652,786
Cumulative Balance		20,589,751	20,850,380	21,338,931	22,129,836	22,589,379	22,984,705	23,511,911	23,900,884	24,439,245	24,920,758	25,566,164	26,150,778	26,652,786	
Depreciation on Prior Month Balance			88,879	90,004	92,113	95,527	97,511	99,217	101,493	103,172	105,496	107,575	110,361	112,884	
1/2 Month Depreciation on Current Month Activity			563	1,054	1,707	992	853	1,138	840	1,162	1,039	1,393	1,262	1,084	
Total Depreciation - 380 Service Lines			89,442	91,058	93,820	96,519	98,364	100,355	102,333	104,334	106,535	108,968	111,623	113,968	1,217,318
382 Meter Installations	0.1900%														
Additions			14,999	30,222	12,429	14,600	22,045	63,406	65,167	116,253	69,509	97,552	69,546	71,215	646,942
Retirements			(11,761)	(3,035)	(3,593)	(5,214)	(3,684)	(8,780)	(440)	(461)	(514)	(548)	(28)	(153)	
Monthly Activity			3,238	27,188	8,836	9,386	18,360	54,626	64,727	115,792	68,995	97,004	69,517	71,062	1,176,840
Cumulative Balance		568,108	571,346	598,534	607,370	616,756	635,116	689,742	754,469	870,261	939,256	1,036,260	1,105,778	1,176,840	
Depreciation on Prior Month Balance			1,079	1,086	1,137	1,154	1,172	1,207	1,311	1,433	1,653	1,785	1,969	2,101	
1/2 Month Depreciation on Current Month Activity			3	26	8	9	17	52	61	110	66	92	66	68	
Total Depreciation - 382 Meter Installations			1,082	1,112	1,145	1,163	1,189	1,259	1,372	1,543	1,719	1,877	2,035	2,169	17,665
383 House Regulators	0.1850%														
Additions			2,580	(7,988)	1,331	3,106	(2,503)	36,766	32,187	53,297	33,079	27,143	33,234	43,036	255,268
Retirements			(391)	(433)	(452)	(376)	(375)	(429)	(31)	(33)	(37)	(39)	-	(127)	
Monthly Activity			2,189	(8,420)	879	2,730	(2,879)	36,338	32,155	53,264	33,042	27,104	33,234	42,909	305,881
Cumulative Balance		53,337	55,526	47,106	47,985	50,715	47,836	84,174	116,329	169,593	202,635	229,738	262,973	305,881	
Depreciation on Prior Month Balance			99	103	87	89	94	88	156	215	314	375	425	486	
1/2 Month Depreciation on Current Month Activity			2	(8)	1	3	(3)	34	30	49	31	25	31	40	
Total Depreciation - 383 House Regulators			101	95	88	92	91	122	186	264	345	400	456	526	2,765
Total Depreciation - Monthly			176,099	178,298	182,031	187,137	192,045	197,568	203,854	209,752	216,151	223,850	233,534	244,663	2,444,984
Total Cumulative Depreciation		1,677,997	1,854,097	2,032,395	2,214,426	2,401,563	2,593,608	2,791,176	2,995,031	3,204,783	3,420,933	3,644,784	3,878,318	4,122,981	4,122,981

Columbia Gas of Kentucky, Inc.
Calculation of Accumulated Deferred Income Tax (13-Mo Avg)
Annual Adjustment to the Safety Modification and Replacement Program

	2022 December	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Activity (N = M-A)	2023 Monthly Activity (O = N/12)	2023 13 Month Ave. (P)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
ADIT Balance - Form 6.1	-												(4,910,282)	(4,910,282)	(409,190)	
2023 13-Mo Avg ADIT	-	(409,190)	(818,380)	(1,227,570)	(1,636,760)	(2,045,950)	(2,455,140)	(2,864,330)	(3,273,520)	(3,682,710)	(4,091,900)	(4,501,090)	(4,910,282)			(2,455,140)
	2023 December	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 Activity	2024 Monthly Activity	2024 13 Month Ave.
ADIT Balance - Form 6.1	(4,910,282)												(9,574,930)	(4,664,648)	(388,721)	
2024 13-Mo Avg ADIT	(4,910,282)	(5,299,003)	(5,687,724)	(6,076,445)	(6,465,166)	(6,853,887)	(7,242,608)	(7,631,329)	(8,020,050)	(8,408,771)	(8,797,492)	(9,186,213)	(9,574,930)			(7,242,608)
	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 Activity	2025 Monthly Activity	2025 13 Month Ave.
ADIT Balance - Form 6.1	(9,574,930)												(14,545,986)	(4,971,056)	(414,255)	
2025 13-Mo Avg ADIT	(9,574,930)	(9,989,185)	(10,403,440)	(10,817,695)	(11,231,950)	(11,646,205)	(12,060,460)	(12,474,715)	(12,888,970)	(13,303,225)	(13,717,480)	(14,131,735)	(14,545,986)			(12,060,460)

Columbia Gas of Kentucky, Inc.
Calculation of Accumulated Deferred Income Tax
Annual Adjustment to the Safety Modification and Replacement Program
Summary of Form 6.1, Pages 2 and 3

Ln. No.	MACRS 20 Year Tax Depr Rates	Year	2023 Additions	2024 Additions	2025 Additions	2026 Additions	2027 Additions	2028 Additions	Annual Tax Depreciation	Cost of Removal	Book Depreciation	Difference	Deferred Tax @ [1] 24.95%	Accumulated Deferred Inc. Taxes
	(A)	(B)	(C) (\$)	(D) (\$)	(E) (\$)	(F) (\$)	(G) (\$)	(H) (\$)	(I) (\$)	(J) (\$)	(K) (\$)	(L) (\$)	(M) (\$)	(N) (\$)
1	Total Plant Additions		43,947,665	41,842,731	43,536,557	-	-	-						
2														
3	0.03750	1	18,046,484						18,046,484	2,051,397	417,391	19,680,490	4,910,282	4,910,282
4	0.07219	2	1,942,655	16,980,005					18,922,660	1,033,931	1,260,606	18,695,985	4,664,648	9,574,930
5	0.06677	3	1,796,802	1,864,769	17,599,955	-			21,261,526	1,107,529	2,444,984	19,924,071	4,971,056	14,545,986
6	0.06177	4	1,662,250	1,724,763	1,945,313	-	-		5,332,326					
7	0.05713	5	1,537,386	1,595,605	1,799,259	-	-	-	4,932,250					
8	0.05285	6	1,422,211	1,475,749	1,664,524	-	-	-	4,562,484					
9	0.04888	7	1,315,377	1,365,190	1,539,489	-	-	-	4,220,056					
10	0.04522	8	1,216,885	1,262,639	1,424,155	-	-	-	3,903,679					
11	0.04462	9	1,200,739	1,168,096	1,317,176	-	-	-	3,686,011					
12	0.04461	10	1,200,470	1,152,597	1,218,549	-	-	-	3,571,616					
13	0.04462	11	1,200,739	1,152,339	1,202,380	-	-	-	3,555,458					
14	0.04461	12	1,200,470	1,152,597	1,202,111	-	-	-	3,555,178					
15	0.04462	13	1,200,739	1,152,339	1,202,380	-	-	-	3,555,458					
16	0.04461	14	1,200,470	1,152,597	1,202,111	-	-	-	3,555,178					
17	0.04462	15	1,200,739	1,152,339	1,202,380	-	-	-	3,555,458					
18	0.04461	16	1,200,470	1,152,597	1,202,111	-	-	-	3,555,178					
19	0.04462	17	1,200,739	1,152,339	1,202,380	-	-	-	3,555,458					
20	0.04461	18	1,200,470	1,152,597	1,202,111	-	-	-	3,555,178					
21	0.04462	19	1,200,739	1,152,339	1,202,380	-	-	-	3,555,458					
22	0.04461	20	1,200,470	1,152,597	1,202,111	-	-	-	3,555,178					
23	0.02231	21	600,360	1,152,339	1,202,380	-	-	-	2,955,079					
24		22		576,299	1,202,111	-	-	-	1,778,410					
25		23		-	601,190	-	-	-	601,190					
26		24		-	-	-	-	-	-					
27														
28			43,947,664	41,842,731	43,536,556	-	-	-	129,326,951	4,192,856	4,122,981			

Notes:
 [1] Deferred Taxes calculated using 21% Corporate Tax Rate and 5% State Tax Rate.

Columbia Gas of Kentucky, Inc.
Calculation of Accumulated Deferred Income Tax
Annual Adjustment to the Safety Modification and Replacement Program ^[1]

Ln. No.	MACRS 20 Year Tax Depr Rates (A)	Year (B)	2023 Additions (C) (\$)	2024 Additions (D) (\$)	2025 Additions (E) (\$)	2026 Additions (F) (\$)	2027 Additions (G) (\$)	2028 Additions (H) (\$)	Annual Tax Depreciation (I) (\$)	Cost of Removal (J) (\$)	Book Depreciation (K) (\$)	Difference (L) (\$)	Deferred Tax @ 24.95% [3] (M) (\$)	Accumulated Deferred Inc. Taxes (N) (\$)
1	Mains & Services		43,862,082	41,168,967	42,634,346	-	-	-						
2	Composite Tax Rate [2]		38.835%	38.826%	38.826%	38.826%	38.826%	38.826%						
3	0.03750	1	18,039,971						18,039,971	1,997,635	421,651	19,615,955	4,894,181	4,894,181
4	0.07219	2	1,936,725	16,928,734					18,865,459	1,030,769	1,264,704	18,631,524	4,648,565	9,542,746
5	0.06677	3	1,791,317	1,818,080	17,531,300	-			21,140,697	1,094,391	2,440,812	19,794,276	4,938,672	14,481,418
6	0.06177	4	1,657,176	1,681,580	1,882,794	-	-		5,221,550					
7	0.05713	5	1,532,693	1,555,656	1,741,434	-	-	-	4,829,783					
8	0.05285	6	1,417,869	1,438,800	1,611,029	-	-	-	4,467,698					
9	0.04888	7	1,311,361	1,331,009	1,490,013	-	-	-	4,132,383					
10	0.04522	8	1,213,170	1,231,026	1,378,385	-	-	-	3,822,581					
11	0.04462	9	1,197,073	1,138,850	1,274,844	-	-	-	3,610,767					
12	0.04461	10	1,196,805	1,123,739	1,179,387	-	-	-	3,499,931					
13	0.04462	11	1,197,073	1,123,488	1,163,738	-	-	-	3,484,299					
14	0.04461	12	1,196,805	1,123,739	1,163,477	-	-	-	3,484,021					
15	0.04462	13	1,197,073	1,123,488	1,163,738	-	-	-	3,484,299					
16	0.04461	14	1,196,805	1,123,739	1,163,477	-	-	-	3,484,021					
17	0.04462	15	1,197,073	1,123,488	1,163,738	-	-	-	3,484,299					
18	0.04461	16	1,196,805	1,123,739	1,163,477	-	-	-	3,484,021					
19	0.04462	17	1,197,073	1,123,488	1,163,738	-	-	-	3,484,299					
20	0.04461	18	1,196,805	1,123,739	1,163,477	-	-	-	3,484,021					
21	0.04462	19	1,197,073	1,123,488	1,163,738	-	-	-	3,484,299					
22	0.04461	20	1,196,805	1,123,739	1,163,477	-	-	-	3,484,021					
23	0.02231	21	598,532	1,123,488	1,163,738	-	-	-	2,885,758					
24		22		561,870	1,163,477	-	-	-	1,725,347					
25		23			581,869	-	-	-	581,869					
26		24				-	-	-	-					
27						-	-	-	-					
28			43,862,082	41,168,967	42,634,345	-	-	-	127,665,394	4,122,795	4,127,167			

Notes:

[1] Plant additions eligible for repairs tax deduction.

[2] Composite rate including repairs (31.21%) and mixed services 263A (4.01%)

[3] Deferred Taxes calculated using 21% Corporate Tax Rate and 5% State Tax Rate.

	2023	2024	2025	2026	2027	2028
Repairs %	36.28%	36.27%	36.27%	36.27%	36.27%	36.27%
263a %	4.01%	4.01%	4.01%	4.01%	4.01%	4.01%
	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%
Bonus Tax	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	38.84%	38.83%	38.83%	38.83%	38.83%	38.83%

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program ("SMRP")
Property Tax Calculation

<u>Line No.</u>		<u>SMRP Investment December 31, 2024</u> (A)	<u>Reference</u> (B)
	<u>Investment subject to Property Tax</u> ⁽¹⁾		
1	Net SMRP Investment-Property, Plant and Equipment	87,197,726	Form 3.0 and 4.0
	<u>Operating Expenses</u>		
2	Property Tax ⁽²⁾	<u>1,333,864</u>	Line 1 * 1.5297%

Notes:

⁽¹⁾ 2024 Plant balances are part of property tax returns for 2025 calendar year property tax expense.

⁽²⁾ Property taxes rate is filed for rate in 2024-00092 Stipulation.

Columbia Gas of Kentucky, Inc.
Annual Adjustment to the Safety Modification and Replacement Program
Calculation of O&M Savings

	<u>FERC Account 887</u>
	(\$)
2025 O&M Account 887 Costs	3,089,685
2025 O&M Account 887 per Case No. 2024-00092	<u>3,433,598</u>
Difference	(343,913)

If the difference is negative, O&M savings are included in the Revenue Requirement. If the difference is positive, the O&M savings are zero.

O&M Savings to include in Revenue Requirement (343,913)

**SMRP RIDER
SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

- a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to SMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
- e. Uncollectible expense, not recovered in base rates, at the accrual rate used to establish rates in Columbia's most recent rate case;
- f. Property taxes related to the SMRP; and
- g. Reduction for savings in Account No. 887 – Maintenance of Mains,

SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a volumetric charge in addition to the charges of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The volumetric rates for the respective gas service schedules effective May 29, 2026 are:	T Rate per MCF	
Rate GSR, Rate SVGTS - Residential Service	\$1.3382	R
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$0.7262	R
Rate IUS, Rate IUDS	\$0.8572	R
Rate IS, Rate DS ^{1/} , Rate SAS	\$0.1472	R

^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE: March 31, 2026
DATE EFFECTIVE: May 29, 2026 (Unit 1 June)
ISSUED BY: /s/ Kimra H. Cole
TITLE: President & Chief Operating Officer

**SMRP RIDER
SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

- a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to SMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
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