

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

March 24, 2026

Date Rates to be Effective:

May 1, 2026

Reporting Period is Calendar Quarter Ended:

January 31, 2026

**SCHEDULE I
GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.8818
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	2.8892
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	<u>1.6372</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	8.4082

GCR to be effective for service rendered from May 1, 2026

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	146,011.99
+ Sales for the 12 months ended	Mcf	<u>37,614.70</u>
- Expected Gas Cost (EGC)	\$/Mcf	3.8818

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ <u>Third Previous Quarter Supplier Refund Adjustment</u>	\$/Mcf	<u>\$ -</u>
= Refund Adjustment (RA)	\$/Mcf	\$ -

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>	
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.1331
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.9187
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.9187
+ <u>Third Previous Quarter Reported Actual Adjustment</u>	\$/Mcf	<u>\$ 0.9187</u>
= Actual Adjustment (AA)	\$/Mcf	\$ 2.8892

2025-00015

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>	
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.1747
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.4875
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.4875
+ <u>Third Previous Quarter Reported Balance Adjustment</u>	\$/Mcf	<u>\$ 0.4875</u>
= Balance Adjustment (BA)	\$/Mcf	\$ 1.6372

2025-00015

SCHEDULE II
EXPECTED GAS COST

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended

1/31/2026

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate =(2)x(3)	(6) Gas Cost Adder (\$0.40/dth)	(7) Transport Fee	(8) (4)x[(5)+(6)+(7)] Cost
Feb	Middle Tennessee NG	3.2170	1.0732	5152.70	3.4525	0.4293	0.0000	20,001.65
Mar	Middle Tennessee NG	3.2170	1.0732	2996.90	3.4525	0.4293	0.0000	11,633.31
Apr	Middle Tennessee NG	3.2170	1.0732	2184.30	3.4525	0.4293	0.0000	8,478.97
May	Middle Tennessee NG	3.2170	1.0732	771.70	3.4525	0.4293	0.0000	2,995.57
Jun	Middle Tennessee NG	3.2170	1.0732	461.40	3.4525	0.4293	0.0000	1,791.05
Jul	Middle Tennessee NG	3.2170	1.0732	225.70	3.4525	0.4293	0.0000	876.12
Aug	Middle Tennessee NG	3.2170	1.0732	637.50	3.4525	0.4293	0.0000	2,474.63
Sept	Middle Tennessee NG	3.2170	1.0732	773.10	3.4525	0.4293	0.0000	3,001.00
Oct	Middle Tennessee NG	3.2170	1.0732	1818.30	3.4525	0.4293	0.0000	7,058.24
Nov	Middle Tennessee NG	3.2170	1.0732	4948.80	3.4525	0.4293	0.0000	19,210.15
Dec	Middle Tennessee NG	3.2170	1.0732	7200.70	3.4525	0.4293	0.0000	27,951.53
Jan	Middle Tennessee NG	3.2170	1.0732	10443.60	3.4525	0.4293	0.0000	40,539.76
	Totals			37,614.70				146,011.99

Line losses are Unknown for 12 months ended 1/31/2026 based on purchases of 37,614.70 Mcf and sales of 37,614.70

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 146,011.99
Expected Mcf Purchases (4)	Mcf	37,614.70
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.8818
Plus: Expected Losses of (not to exceed 5%) (D26/0.95) if line loss > 5%	Mcf	37,614.70
= Total Expected Gas Cost (J32*J33 if line loss)	\$	\$ 146,011.99

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
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= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 1/31/2026	Mcf	37,614.70
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=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

Appendix B
Page 5

For the 12 month period ended January 31, 2026

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u>	<u>Month 2</u>	<u>Month 3</u>
		<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>
Total Supply Volumes Purchased	Mcf	5,058.6	7,456.2	10,282.8
Total Cost of Volumes Purchased	\$	20,380.96	38,414.48	56,284.09
/ Total Sales *	Mcf	4,948.8	7,200.7	10,443.6
= Unit Cost of Gas	\$/Mcf	\$4.1184	\$5.3348	\$5.3893
Transport Fee	\$/Mcf	\$0.0000	\$0.0000	\$0.0000
Total Unit Cost of Gas	\$/Mcf	\$4.1184	\$5.3348	\$5.3893
- EGC in Effect for Month	\$/Mcf	\$4.8720	\$4.8720	\$4.8720
= Difference	\$/Mcf	(\$0.7536)	\$0.4628	\$0.5173
x Actual Sales during Month	Mcf	4,948.8	7,200.7	10,443.6
= Monthly Cost Difference	\$	(\$3,730)	\$3,333	\$5,403
 Total Cost Difference			\$	\$5,005.95
/ Sales for 12 months ended			Mcf	37,614.70
= Actual Adjustment for the Reporting Period				\$0.1331

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 1/31/2026

Line	Particulars	Unit	Amount	
	Utility Gas Management			2025-00085
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.			17649
1		\$	(28,335.74)	AA = -.9187 30843.30 X -.9187
2 Less:	Dollars amount resulting from the AA of \$ (0.9187) /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of			
3	37,614.70 MCF during the 12 month period the AA was in effect.	\$	(34,556.62)	
4 Equals:	Balance Adjustment for the AA.	\$	<u>6,220.88</u>	
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.			2025-00085 effective May 1, 2024 12 months prior to start of this order February 1, 2024
5		\$	-	
6 Less:	Dollar amount resulting from the RA of - /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of			
7	37,614.70 MCF during the 12 month period the RA was in effect.	\$	-	
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>	
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.			2024-00073 BA = 0.4875
9		\$	(1,603.85)	30843.30 X -0.0520 17649
10 Less:	Dollar amount resulting from the BA of \$ (0.0520) /MCF four quarters prior to the effective date of the currently effective GCR times the sales of			
11	37,614.70 MCF during the 12 month period the BA was in effect.	\$	(1,955.96)	
12 Equals:	Balance Adjustment for the BA.	\$	<u>352.11</u>	
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>6572.99</u>	
14	Divided B Sales for 12 months ended	\$	<u>37,614.70</u>	
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>0.1747</u>	

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee.

Supplier Invoice

	MCF	MMBTU	Heat Rate
Feb 25	7809	8397	1.0753
Mar	8631	9275	1.0746
Apr	4922	5280	1.0727
May	2123	2269	1.0688
Jun	1271	1362	1.0716
Jul	740	794	1.0730
Aug	933	1003	1.0750
Sept	1739	1863	1.0713
Oct	3585	3862	1.0773
Nov	7661	8227	1.0739
Dec	13553	14543	1.0730
Jan 26	19524	20930	1.0720
	72491	77805	1.0733