

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

12/15/2025

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

| <u>PERIOD</u> | <u>MCF</u> | <u>PRICE</u> | <u>TOTAL</u> |
|----------------------|-------------------|---------------------|---------------------|
| 11/30/2025 | 288 | \$3.10 | \$892.80 |

Invoice

R. L. LAUGHLIN & COMPANY, INC.
 5012 W. Washington Street
 Charleston, WV 25313
 (304) 776-7740



Invoice Number: 1007331-IN
Invoice Date: 1/12/2026
Customer Number: 0058000
Terms: Net 30 Days
Customer P.O.

Bill To:

Auxier Road Gas Co.
 PO Box 408
 Prestonsburg, KY 41653

Chart Integration Dec 2025

| Item Code | Description | UM | Quantity | Price | Amount |
|-----------|---|------|----------|--------|--------|
| INT-MC | Minimum Charge 2 - 31 day rotation 1 - Shipping | EACH | 1.00 | 26.500 | 26.50 |



www.rilco.com
accounting@rilco.com

Subtotal: 26.50
Sales Tax: 0.00
Total Amount Due: 26.50

AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245

2/12/2026

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427

| <u>PERIOD</u> | <u>MCF</u> | <u>PRICE</u> | <u>TOTAL</u> |
|---------------|------------|--------------|--------------|
| 01/2026 | 252 | \$3.10 | \$781.20 |

[Handwritten Signature]
2/16/26

5012 Washington St. W.
 Charleston, WV 25313-1527



Phone: (304) 776-7740
 Fax: (304) 776-7742
 Web: www.rllco.com

Client Number: 58000
 Client Name: AUXIER ROAD GAS CO.

BALDRIDGE LEASE

Accounting Period: 202601
 MID:100

Make: Route: 0 Diff Range: 100 Press Base: 14.73 CO2 0 Last Analysis: MISC1:
 Recorder: Rev/Cycle: 250 Press Range: 250 Temp Base: 60 N2 0 Last Meter Test: MISC2:
 Serial #: Pressure: GAUGE Temp Range: 0 Barometric: 14.4 CH4: 0 Master: MISC3:

| Date On | Date Off | Rotation | Hours | Tube x Plate | Hw | PSIG | Temp | Gravity | Reading | Factor | MCF | Adj. MCF | BTU | MMBTU | Comment |
|---------------------|------------|----------|--------|--------------|------|------|------|---------|---------|--------|---------------|-------------|-------------|-------------|-------------------|
| 12/31/2025 | 02/02/2026 | 31 | 738.91 | 2.067 x 0.25 | 8.35 | 59.6 | 60 | 0.702 | 755 | 0.334 | 252.00 | 0 | 0 | 0.00 | |
| 1 Reading(s) | | | | | | | | | | | 252.00 | 0.00 | 0.00 | 0.00 | AP: 202601 |



TARIFF GAS INVOICE
NOVEMBER 2025

Page 1 of 2

Invoice Date
2025-12-03 3

Account Number

Print Date
12/04/25 00:01:13

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

| | | | | |
|--------------------------|--------------------------|----|----------|--------|
| Account Summary : | Previous Account Balance | \$ | 2,411.01 | |
| | Payments Received | \$ | 2,411.01 | Credit |
| | Balance At Billing | \$ | 0.00 | |
| | Current Charges | \$ | 4,198.99 | |
| | Present Balance | \$ | 4,198.99 | |

| | |
|------------------------------------|-------------------|
| Amount Due | \$4,198.99 |
| Automatic Payment Scheduled | 12-17-25 |

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

On 12-17-25 this bill, in the amount of \$4,198.99 will be submitted for payment via the Automatic Payment Service. Please contact us immediately if you have any questions about this bill.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

| Service Number | Billing Period | | Days | Meter Readings | | Meter Registration Mcf | Delivered Consumption Mcf |
|-------------------|----------------|--------------|------|----------------|---------|---------------------------|------------------------------|
| | From Mo-Day | To Mo-Day | | Previous | Current | | |
| 100435199 | 11-05 | 12-03 | 28 | 8,870.0 | 8,870.0 | 0.0 | 389.0 |
| Sales Consumption | | | | | | 0.0 | 389.0 |

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

John White
12/10/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE

NOVEMBER 2025

Page 2 of 2

Invoice Date
2025-12-03 3

Account Number
[REDACTED]

Print Date
12/04/25 00:01:13

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

| | Rate | Mcf | Amount |
|----------------------------|------------|-------|-------------------|
| Fixed Charges | | | |
| Customer Charge | 1,135.0000 | | \$ 1,135.00 |
| Sales Quantities | | | |
| Gas and Distribution | 7.50070 | 389.0 | \$ 2,917.77 |
| All Gas | | | |
| Rate Schedule Total | | | \$4,052.77 |

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DEC 10 2025

Other Charges

| | | | |
|--|--------|-------|-----------------|
| Research & Development Factor | 0.0134 | 389.0 | \$ 5.21 |
| Safety Modification & Replacement Pgrm | 0.3625 | 389.0 | \$ 141.01 |
| Other Charges Total | | | \$146.22 |

Current Charges \$4,198.99

USAGE FACTORS FOR MONTHLY READ METERS

| Service Number | Billing Period | Temp | Press | Index Readings | Meter Registration | Grav | Pressure Factor | Temp Factor | FPV2 | Delivered Volume |
|----------------|----------------|------|-------|--------------------|--------------------|------|-----------------|-------------|--------|------------------|
| 100435199 | 11-05 12-03 | 48 | 0.0 | 8,870.0 8,870.0 | 0.0 | - | 0.9776 | 1.0236 | 0.9999 | 389.0 |



TARIFF GAS INVOICE
DECEMBER 2025

Invoice Date
2026-01-02 22

Account Number

Print Date
01/03/26 00:02:29

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

RECEIVED
JAN 12 2025

| | | | | |
|--------------------------|--------------------------|----|----------|--------|
| Account Summary : | Previous Account Balance | \$ | 4,198.99 | |
| | Payments Received | \$ | 4,198.99 | Credit |
| | Balance At Billing | \$ | 0.00 | |
| | Current Charges | \$ | 8,836.76 | |
| | Present Balance | \$ | 8,836.76 | |

| | |
|------------------------------------|-------------------|
| Amount Due | \$8,836.76 |
| Automatic Payment Scheduled | 01-16-26 |

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

On 01-16-26 this bill, in the amount of \$8,836.76 will be submitted for payment via the Automatic Payment Service. Please contact us immediately if you have any questions about this bill.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

| Service Number | Billing Period | | Days | Meter Readings | | Meter Registration Mcf | Delivered Consumption Mcf |
|-------------------|----------------|-----------|------|----------------|---------|------------------------|---------------------------|
| | From Mo-Day | To Mo-Day | | Previous | Current | | |
| 100435199 | 12-03 | 01-02 | 30 | 8,870.0 | 8,870.0 | 0.0 | 839.0 |
| Sales Consumption | | | | | | 0.0 | 839.0 |

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

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1/12/26



TARIFF GAS INVOICE

DECEMBER 2025

Page 2 of 2

Invoice Date
2026-01-02 22

Account Number
[REDACTED]

Print Date
01/03/26 00:02:29

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

| | <u>Rate</u> | <u>Mcf</u> | <u>Amount</u> |
|----------------------|-------------|------------|---------------|
| Fixed Charges | | | |
| Customer Charge | 1,135.0000 | | \$ 1,135.00 |

Sales Quantities

| | | | |
|----------------------|---------|-------|-------------|
| Gas and Distribution | | | |
| All Gas | 8.80380 | 839.0 | \$ 7,386.39 |

Rate Schedule Total \$8,521.39

Other Charges

| | | | |
|--|--------|-------|-----------|
| Research & Development Factor | 0.0134 | 839.0 | \$ 11.24 |
| Safety Modification & Replacement Pgrm | 0.3625 | 839.0 | \$ 304.13 |

Other Charges Total \$315.37

Current Charges \$8,836.76

USAGE FACTORS FOR MONTHLY READ METERS

| <u>Service Number</u> | <u>Billing Period</u> | <u>Temp</u> | <u>Press</u> | <u>Index Readings</u> | <u>Meter Registration</u> | <u>Grav</u> | <u>Pressure Factor</u> | <u>Temp Factor</u> | <u>FPV2</u> | <u>Delivered Volume</u> |
|-----------------------|-----------------------|-------------|--------------|-----------------------|---------------------------|-------------|------------------------|--------------------|-------------|-------------------------|
| 100435199 | 12-03 01-02 | 39 | 0.0 | 8,870.0 8,870.0 | 0.0 | - | 0.9776 | 1.0421 | 0.9999 | 839.0 |



TARIFF GAS INVOICE

JANUARY 2026

Page 1 of 2

Invoice Date
2026-02-02 22

Account Number

Print Date
02/03/26 00:01:22

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

| | | | | |
|--------------------------|--------------------------|----|-----------|--------|
| Account Summary : | Previous Account Balance | \$ | 8,836.76 | |
| | Payments Received | \$ | 8,836.76 | Credit |
| | Balance At Billing | \$ | 0.00 | |
| | Current Charges | \$ | 10,754.45 | |
| | Present Balance | \$ | 10,754.45 | |

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| | |
|------------------------------------|--------------------|
| Amount Due | \$10,754.45 |
| Automatic Payment Scheduled | 02-16-26 |

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

On 02-16-26 this bill, in the amount of \$10,754.45 will be submitted for payment via the Automatic Payment Service. Please contact us immediately if you have any questions about this bill.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

| Service Number | Billing Period | | Days | Meter Readings | | Meter Registration Mcf | Delivered Consumption Mcf |
|----------------|-------------------|--------------|------|----------------|---------|---------------------------|------------------------------|
| | From Mo-Day | To Mo-Day | | Previous | Current | | |
| 100435199 | 01-02 | 02-02 | 31 | 8,870.0 | 8,870.0 | 0.0 | 988.0 |
| | Sales Consumption | | | | | 0.0 | 988.0 |

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

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2/19/26
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Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE

NOVEMBER 2025

Page 2 of 2

Invoice Date
2025-12-04 2

Account Number
[REDACTED]

Print Date
12/05/25 00:01:24

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

| | <u>Rate</u> | <u>Mcf</u> | <u>Amount</u> |
|---------------------------------|-------------|------------|-------------------|
| Fixed Charges | | | |
| Customer Charge | 1,135.0000 | | \$ 1,135.00 |
| Sales Quantities | | | |
| Gas and Distribution All Gas | 7.50070 | 423.0 | \$ 3,172.80 |
| Rate Schedule Total | | | \$4,307.80 |

Other Charges

| | | | |
|--|--------|-------|-----------------|
| Research & Development Factor | 0.0134 | 423.0 | \$ 5.67 |
| Safety Modification & Replacement Pgrm | 0.3625 | 423.0 | \$ 153.34 |
| Other Charges Total | | | \$159.01 |

Current Charges \$4,466.81

USAGE FACTORS FOR MONTHLY READ METERS

| <u>Service Number</u> | <u>Billing Period</u> | <u>Temp</u> | <u>Press</u> | <u>Index Readings</u> | <u>Meter Registration</u> | <u>Grav</u> | <u>Pressure Factor</u> | <u>Temp Factor</u> | <u>FPV2</u> | <u>Delivered Volume</u> |
|-----------------------|-----------------------|-------------|--------------|-----------------------|---------------------------|-------------|------------------------|--------------------|-------------|-------------------------|
| 100435201 | 11-01 12-01 | 0 | 0.0 | 0.0 0.0 | 0.0 | - | 0.9776 | 0.0000 | 0.9999 | 423.0 |



TARIFF GAS INVOICE
NOVEMBER 2025

Page 1 of 2

Invoice Date
2025-12-04 2

Account Number

Print Date
12/05/25 00:01:24

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

| | | | |
|--------------------------|----|----------|--------|
| Previous Account Balance | \$ | 3,388.51 | |
| Payments Received | \$ | 3,388.51 | Credit |
| Adjustment | \$ | 259.92 | |
| Balance At Billing | \$ | 259.92 | |
| Current Charges | \$ | 4,466.81 | |
| Present Balance | \$ | 4,726.73 | |

PAID

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DEC 19 2025

Amount Due \$4,726.73

Automatic Payment Scheduled 12-18-25

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

On 12-18-25 this bill, in the amount of \$4,726.73 will be submitted for payment via the Automatic Payment Service. Please contact us immediately if you have any questions about this bill.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

| Service Number | Billing Period | | Days | Meter Readings | | Meter Registration Mcf | Delivered Consumption Mcf |
|-------------------|----------------|-----------|------|----------------|---------|------------------------|---------------------------|
| | From Mo-Day | To Mo-Day | | Previous | Current | | |
| 100435201 | 11-01 | 12-01 | 30 | 0.0 | 0.0 | 0.0 | 423.0 |
| Sales Consumption | | | | | | 0.0 | 423.0 |

ADJUSTMENT INFORMATION

| From Date | To Date | Adjusted Reg Mcf | Adjustment Amount |
|-----------|---------|------------------|-------------------|
| 11-12 | 11-12 | 0.0 | \$259.92 |

Meter Reading Under Calculated

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

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Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE
DECEMBER 2025

Invoice Date
2026-01-05 3

Account Number
[REDACTED]

Print Date
01/06/26 00:01:22

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

RECEIVED
JAN 12 2025

| | | | | |
|--------------------------|--------------------------|----|----------|--------|
| Account Summary : | Previous Account Balance | \$ | 4,726.73 | |
| | Payments Received | \$ | 4,726.73 | Credit |
| | Adjustment | \$ | 1,086.97 | |
| | Balance At Billing | \$ | 1,086.97 | |
| | Current Charges | \$ | 8,533.84 | |
| | Present Balance | \$ | 9,620.81 | |

| | |
|------------------------------------|-------------------|
| Amount Due | \$9,620.81 |
| Automatic Payment Scheduled | 01-19-26 |

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

On 01-19-26 this bill, in the amount of \$9,620.81 will be submitted for payment via the Automatic Payment Service. Please contact us immediately if you have any questions about this bill.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

| Service Number | Billing Period | | Days | Meter Readings | | Meter Registration Mcf | Delivered Consumption Mcf |
|-------------------|----------------|-----------|------|----------------|---------|------------------------|---------------------------|
| | From Mo-Day | To Mo-Day | | Previous | Current | | |
| 100435201 | 12-01 | 01-01 | 31 | 0.0 | 0.0 | 0.0 | 806.0 |
| Sales Consumption | | | | | | 0.0 | 806.0 |

ADJUSTMENT INFORMATION

| From Date | To Date | Adjusted Reg Mcf | Adjustment Amount |
|-----------|---------|------------------|-------------------|
| 12-11 | 12-11 | 0.0 | \$1,086.97 |

Meter Reading Was Under Read

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
1/2/26



TARIFF GAS INVOICE

DECEMBER 2025

Page 2 of 2

Invoice Date
2026-01-05 3

Account Number
[REDACTED]

Print Date
01/06/26 00:01:22

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

| | <u>Rate</u> | <u>Mcf</u> | <u>Amount</u> |
|---------------------------------|----------------------------|------------|-------------------|
| Fixed Charges | | | |
| Customer Charge | 1,135.0000 | | \$ 1,135.00 |
| Sales Quantities | | | |
| Gas and Distribution All Gas | 8.80380 | 806.0 | \$ 7,095.86 |
| | Rate Schedule Total | | \$8,230.86 |

Other Charges

| | | | |
|--|----------------------------|-------|-----------------|
| Research & Development Factor | 0.0134 | 806.0 | \$ 10.80 |
| Safety Modification & Replacement Pgrm | 0.3625 | 806.0 | \$ 292.18 |
| | Other Charges Total | | \$302.98 |

Current Charges \$8,533.84

USAGE FACTORS FOR MONTHLY READ METERS

| <u>Service Number</u> | <u>Billing Period</u> | <u>Temp</u> | <u>Press</u> | <u>Index Readings</u> | <u>Meter Registration</u> | <u>Grav</u> | <u>Pressure Factor</u> | <u>Temp Factor</u> | <u>FPV2</u> | <u>Delivered Volume</u> |
|-----------------------|-----------------------|-------------|--------------|-----------------------|---------------------------|-------------|------------------------|--------------------|-------------|-------------------------|
| 100435201 | 12-01 01-01 | 0 | 0.0 | 0.0 0.0 | 0.0 | - | 0.9776 | 0.0000 | 0.9999 | 806.0 |



TARIFF GAS INVOICE

JANUARY 2026

Page 1 of 2

Invoice Date 2026-02-05 2

Account Number

Print Date 02/06/26 00:01:09

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary table with columns: Description, Amount, and Credit. Rows include Previous Account Balance, Payments Received, Adjustment, Balance At Billing, Current Charges, and Present Balance.

RECEIVED FEB 13 2025

Summary table with 2 columns: Description and Amount. Rows: Amount Due \$13,577.13, Automatic Payment Scheduled 02-19-26.

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

On 02-19-26 this bill, in the amount of \$13,577.13 will be submitted for payment via the Automatic Payment Service. Please contact us immediately if you have any questions about this bill.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Meter Summary table with columns: Service Number, Billing Period (From Mo-Day, To Mo-Day, Days), Meter Readings (Previous, Current), Meter Registration Mcf, and Delivered Consumption Mcf.

ADJUSTMENT INFORMATION

Adjustment table with columns: From Date, To Date, Adjusted Reg Mcf, Adjustment Amount. Row: 01-13 to 01-13, 0.0, \$2,725.30.

Meter Reading Under Calculated

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

Handwritten signature and date: ph White, 2/16/26, Scanned

Please return payment coupon below with your payment to COLUMBIA GAS. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE

JANUARY 2026

Page 2 of 2

Invoice Date
2026-02-05 2

Account Number

Print Date
02/06/26 00:01:09

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

| | Rate | Mcf | Amount |
|---------------------------------|------------|-------|-------------------|
| Fixed Charges | | | |
| Customer Charge | 1,135.0000 | | \$ 1,135.00 |
| Sales Quantities | | | |
| Gas and Distribution All Gas | 8.80380 | 998.0 | \$ 8,786.20 |
| Rate Schedule Total | | | \$9,921.20 |

Other Charges

| | | | |
|--|--------|-------|-----------------|
| Research & Development Factor | 0.0134 | 998.0 | \$ 13.37 |
| Safety Modification & Replacement Pgrm | 0.9191 | 998.0 | \$ 917.26 |
| Other Charges Total | | | \$930.63 |

Current Charges \$10,851.83

USAGE FACTORS FOR MONTHLY READ METERS

| Service Number | Billing Period | Temp | Press | Index Readings | Meter Registration | Grav | Pressure Factor | Temp Factor | FPV2 | Delivered Volume |
|----------------|----------------|------|-------|----------------|--------------------|------|-----------------|-------------|--------|------------------|
| 100435201 | 01-01 02-01 | 0 | 0.0 | 0.0 0.0 | 0.0 | - | 0.9776 | 0.0000 | 0.9999 | 998.0 |

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

| | |
|------------|-----------|
| DATE | INVOICE # |
| 11/30/2025 | 3758 |

| |
|--|
| BILL TO |
| Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 |

| |
|--|
| REMIT PAYMENT TO |
| Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601 |

| | | |
|-------------|--------------------|-----|
| P.O. NUMBER | TERMS | REP |
| | Due Dec 26th, 2025 | |

| QUANTITY | ITEM CODE | DESCRIPTION | PRICE EACH | AMOUNT |
|----------|-----------|---|--------------|-------------|
| 6,536 | DTH-MKT | Nov 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process | 4.5029 | 29,430.96 |
| | | | 0.00 | 0.00 |
| | | | Total | \$29,430.96 |

Handwritten notes in blue ink:
 Honey McF
 stone 10044
 stone 152.
 DTH
 11849
 181.30
 12/19/25

| |
|----------------|
| Phone # |
| (502) 227-4441 |

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

| DATE | INVOICE # |
|------------|-----------|
| 12/31/2025 | 3766 |

| BILL TO |
|--|
| Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 |

| REMIT PAYMENT TO |
|--|
| Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601 |

| P.O. NUMBER | TERMS | REP |
|-------------|--------------------|-----|
| | Due Jan 26th, 2026 | |

| QUANTITY | ITEM CODE | DESCRIPTION | PRICE EACH | AMOUNT |
|----------|-----------|---|--------------|-------------|
| 11,780 | DTH-MKT | Dec 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process | 4.99148 | 58,799.66 |
| | | | 0.00 | 0.00 |
| | | | Total | \$58,799.66 |

HB MCF 13771.42
 DTH 16.14.62
 SC MCF 1891.90
 DTH 2240.40
 Actual

| |
|----------------|
| Phone # |
| (502) 227-4441 |

ph white
1/23/26

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

| DATE | INVOICE # |
|-----------|-----------|
| 1/31/2026 | 3772 |

| BILL TO |
|--|
| Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 |

| REMIT PAYMENT TO |
|--|
| Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601 |

| P.O. NUMBER | TERMS | REP |
|-------------|--------------------|-----|
| | Due Feb 25th, 2026 | |

| QUANTITY | ITEM CODE | DESCRIPTION | PRICE EACH | AMOUNT |
|--------------------------------|-----------------|---|-----------------|--------------------|
| 21,297 | DTH-MKT | Jan 2026 gas sold to Auxier Road Gas Company Gas used in Manufacturing process | 4.99102 0.00 | 106,293.73 0.00 |
| <i>HB MCF 15064.15</i> | <i>17552.51</i> | | | |
| <i>SC MCF 3155.80</i> | <i>3736.90</i> | | | |
| <i>18219.95</i> | <i>21289.41</i> | | | |
| | | | Total | \$106,293.73 |

| |
|----------------|
| Phone # |
| (502) 227-4441 |

R. White
2/25/26
Scanned

DARA KY, LLC
330 Eastern Bypass, Ste 1 PMB 320
Richmond, KY 40475
859-264-9544

December 11, 2025

NOTE THE NEW ADDRESS

Kentucky Frontier Gas, LLC
2963 KY Route 321 North
Prestonsburg, KY 41653

DUE UPON RECEIPT

INVOICE No. KYFG1125

| | | | |
|--------|--------------------------------|----|-------|
| Nov-25 | 24.00 DTHS @ \$ 2.750 *per DTH | \$ | 66.00 |
|--------|--------------------------------|----|-------|

| | | | |
|-----------------------|--|----|-------|
| TOTAL AMOUNT DUE..... | | \$ | 66.00 |
|-----------------------|--|----|-------|

DARA KY, LLC
330 Eastern Bypass, Ste 1 PMB 320
Richmond, KY 40475
859-264-9544

January 13, 2026

NOTE THE NEW ADDRESS

Kentucky Frontier Gas, LLC
2963 KY Route 321 North
Prestonsburg, KY 41653

DUE UPON RECEIPT

INVOICE No. KYFG1225

| | | | |
|--------|--------------------------------|----|--------|
| Dec-25 | 49.10 DTHS @ \$ 3.940 *per DTH | \$ | 193.45 |
|--------|--------------------------------|----|--------|

| | | | |
|-----------------------|--|----|--------|
| TOTAL AMOUNT DUE..... | | \$ | 193.45 |
|-----------------------|--|----|--------|

DARA KY, LLC
330 Eastern Bypass, Ste 1 PMB 320
Richmond, KY 40475
859-264-9544

February 12, 2026

Kentucky Frontier Gas, LLC
2963 KY Route 321 North
Prestonsburg, KY 41653

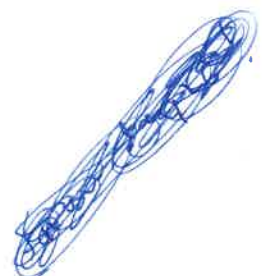
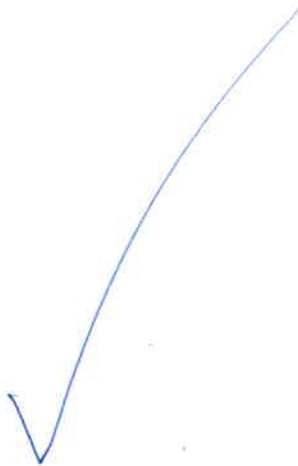
DUE UPON RECEIPT

INVOICE No. KYFG0126

Jan-26

61.56 DTHS @ \$ 4.350 *per DTH \$ 267.79

TOTAL AMOUNT DUE..... \$ 267.79



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2/16/24
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| | | | | | | | | | | |
|----------------|------|--------------|-------|-----|-----|-----------------|-----------------------------|-----------|------|-----------|
| Purchase Meter | 2026 | 1/31/2026 VE | KNOTT | Yes | Com | 5.20.3070.01 | NELSON-FRAZIER FUNERAL HOME | 4458 4971 | 1 | 513 |
| Billing Date | | | | | | Customer Number | Customer Name | Prev Read | Read | CCF Usage |
| | | | | | | | | | | |

| | |
|-----|-----------|
| CCF | 513 |
| MCF | 51.3 |
| | 61.56 DTH |



Invoice Number: 11-2025_KYFRONTIER_126914
 Invoice Month: 11/2025
 Invoice Date: 2/23/2026
 Invoice Due Date: 2/23/2026

| | | | |
|--------------------------------------|--|--|---|
| Customer Details: | | Sender: | |
| Kentucky Frontier Gas, LLC | | Diversified Energy Marketing LLC | |
| PO Box 408 Prestonsburg, KY 41653 | Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com; | 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 | Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com |

| Invoice Summary | | |
|--|----------|------------|
| Description | Quantity | Amount USD |
| Purchases | | |
| Sales | 1,799 | \$3,964.26 |
| Total Amount Due to Diversified Energy Marketing, LLC: | | \$3,964.26 |

Monthly Purchases and Sales Invoice

| | Beg Date | End Date | Buy/Sell | Pipeline/Product | Charge Type | Location | Location Name | Index | Total Energy Quantity | Total Volume | Rate | Total Amount \$ |
|---------------|-------------|--------------|----------|------------------|-----------------|----------|-----------------------------------|--------------------------|-----------------------|--------------|----------|-----------------|
| DIVMID | | | | | | | | | | | | |
| 40886 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | 854640 | HAROLD GREEN MASTER | IFERC Columbia Gas, App. | 232 MMBtu | 232 Mcf | \$2.2000 | \$510.40 |
| 40891 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | 360705 | CALEB WHITAKER MASTER (360705-CW) | IFERC Columbia Gas, App. | 986 MMBtu | 969 Mcf | \$2.2000 | \$2,169.20 |
| 40893 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | 10496 | 104 FRONTIER MTR (10496X1) | IFERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 40896 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | 854652 | ROGER SPRADLIN | IFERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 8934 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | 6S5512 | GRANNY FITZ RD | IFERC Columbia Gas, App. | 124 MMBtu | 124 Mcf | \$2.2000 | \$272.80 |
| 8940 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | DCKRSN | ANNE DICKERSON (DICKERSON2) | IFERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 8942 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | NY-FT | KY FRONTIER FT | IFERC Columbia Gas, App. | 258 MMBtu | 258 Mcf | \$2.2000 | \$567.60 |



Invoice Number: 11-2025_KYFRONTIER_126914
 Invoice Month: 11/2025
 Invoice Date: 2/23/2026
 Invoice Due Date: 2/23/2026

Monthly Purchases and Sales Invoice

| | Beg Date | End Date | Buy/Sell | Pipeline/Product | Charge Type | Location | Location Name | Index | Total Energy Quantity | Total Volume | Rate | Total Amount \$ |
|---------------|-------------|--------------|----------|------------------|-----------------|----------|----------------------------|--------------------------|-----------------------|--------------|----------|-----------------|
| DIVMID | | | | | | | | | | | | |
| 8943 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | NYT | KY FRONTIER NYT | IFERC Columbia Gas, App. | 184 MMBtu | 184 Mcf | \$2.2000 | \$404.80 |
| 9263 | Nov 1, 2025 | Nov 30, 2025 | Sell | DIVMID | Sales Commodity | NYDEMA | KY FRONTIER DEMA (NY-DEMA) | IFERC Columbia Gas, App. | 11 MMBtu | 11 Mcf | \$2.2000 | \$24.20 |
| | | | | | | | | Facility Sub Total | 1,795 | 1,778 | | \$3,949.00 |
| EGEPIK | | | | | | | | | | | | |
| 7224 | Nov 1, 2025 | Nov 30, 2025 | Sell | EGEPIK | Sales Commodity | 181-S | 181-S | IFERC Columbia Gas, App. | 4 MMBtu | 3 Mcf | \$3.8150 | \$15.26 |
| | | | | | | | | Facility Sub Total | 4 | 3 | | \$15.26 |
| KYWV | | | | | | | | | | | | |
| 106386 | Nov 1, 2025 | Nov 30, 2025 | Sell | KYWV | Sales Commodity | 39E | 39E | IFERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| | | | | | | | | Facility Sub Total | 0 | 0 | | \$0.00 |
| | | | | | | | | Total: | 1,799 | 1,781 | | \$3,964.26 |

Wiring Information:

Wire Bank: [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]



Invoice Number: 12-2025_KYFRONTIER_128280
 Invoice Month: 12/2025
 Invoice Date: 2/17/2026
 Invoice Due Date: 2/27/2026

| | | | |
|--------------------------------------|--|--|---|
| Customer Details: | | Sender: | |
| Kentucky Frontier Gas, LLC | | Diversified Energy Marketing LLC | |
| PO Box 408 Prestonsburg, KY 41653 | Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com; | 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 | Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com |

| Invoice Summary | | |
|--|----------|------------|
| Description | Quantity | Amount USD |
| Purchases | | |
| Sales | 2,220 | \$7,015.45 |
| Total Amount Due to Diversified Energy Marketing, LLC: | | \$7,015.45 |

Monthly Purchases and Sales Invoice

| | Beg Date | End Date | Buy/Sell | Pipeline/Product | Charge Type | Location | Location Name | Index | Total Energy Quantity | Total Volume | Rate | Total Amount \$ |
|---------------|-------------|--------------|----------|------------------|-----------------|----------|-----------------------------------|--------------------------|-----------------------|--------------|----------|-----------------|
| DIVMID | | | | | | | | | | | | |
| 40886 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | 854640 | HAROLD GREEN MASTER | IFERC Columbia Gas, App. | 187 MMBtu | 187 Mcf | \$3.1520 | \$589.42 |
| 40891 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | 360705 | CALEB WHITAKER MASTER (360705-CW) | IFERC Columbia Gas, App. | 790 MMBtu | 776 Mcf | \$3.1520 | \$2,490.08 |
| 40893 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | 10496 | 104 FRONTIER MTR (10496X1) | IFERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 40896 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | 854652 | ROGER SPRADLIN | IFERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 8934 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | 6S5512 | GRANNY FITZ RD | IFERC Columbia Gas, App. | 310 MMBtu | 267 Mcf | \$3.1520 | \$977.12 |
| 8940 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | DCKRSN | ANNE DICKERSON (DICKERSON2) | IFERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 8942 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | NY-FT | KY FRONTIER FT | IFERC Columbia Gas, App. | 528 MMBtu | 528 Mcf | \$3.1520 | \$1,664.26 |



Invoice Number: 12-2025_KYFRONTIER_128280
 Invoice Month: 12/2025
 Invoice Date: 2/17/2026
 Invoice Due Date: 2/27/2026

Monthly Purchases and Sales Invoice

| | Beg Date | End Date | Buy/Sell | Pipeline/Product | Charge Type | Location | Location Name | Index | Total Energy Quantity | Total Volume | Rate | Total Amount \$ |
|---------------|-------------|--------------|----------|------------------|-----------------|----------|----------------------------|--------------------------|-----------------------|--------------|----------|-----------------|
| DIVMID | | | | | | | | | | | | |
| 8943 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | NYT | KY FRONTIER NYT | IFERC Columbia Gas, App. | 373 MMBtu | 373 Mcf | \$3.1520 | \$1,175.70 |
| 9263 | Dec 1, 2025 | Dec 31, 2025 | Sell | DIVMID | Sales Commodity | NYDEMA | KY FRONTIER DEMA (NY-DEMA) | IFERC Columbia Gas, App. | 23 MMBtu | 23 Mcf | \$3.1522 | \$72.50 |
| | | | | | | | | Facility Sub Total | 2,211 | 2,154 | | \$6,969.08 |
| EGEPIK | | | | | | | | | | | | |
| 7224 | Dec 1, 2025 | Dec 31, 2025 | Sell | EGEPIK | Sales Commodity | 181-S | 181-S | IFERC Columbia Gas, App. | 9 MMBtu | 7 Mcf | \$5.1522 | \$46.37 |
| | | | | | | | | Facility Sub Total | 9 | 7 | | \$46.37 |
| | | | | | | | | Total: | 2,220 | 2,161 | | \$7,015.45 |

Wiring Information:

Wire Bank: [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]



DIVERSIFIED
energy

Invoice

Invoice Number: 01-2026_KYFRONTIER_128807
Invoice Month: 1/2026
Invoice Date: 3/6/2026
Invoice Due Date: 3/25/2026

Customer Details:
Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

Contact: Dennis Horner
Phone: 606-686-2431
Email: dhorner@kyfrontiergas.com; kctsp@kyfrontiergas.com; revenue@dgoc.com

Sender:
Diversified Energy Marketing LLC
4150 Belden Village Ave, N.W., Suite 410
Canton, OH 44718

Contact: DGO Marketing
Phone:
Email: marketing@dgoc.com
Remittance Email: Marketing@dgoc.com

| Invoice Summary | |
|--|------------|
| Description | Quantity |
| Purchases | |
| Sales | 1,596 |
| Total Amount Due to Diversified Energy Marketing, LLC: | |
| | \$6,623.67 |

Monthly Purchases and Sales Invoice

| Bag Date | End Date | Buy/Sell | Pipeline/Product | Charge Type | Location | Location Name | Index | Total Energy Quantity | Total Volume | Rate | Total Amount \$ |
|----------|-------------|----------|------------------|-----------------|----------|-----------------------------------|---------------------------|-----------------------|--------------|----------|-----------------|
| 40898 | Jan 1, 2026 | Sell | DIVMID | Sales Commodity | 854640 | HAROLD GREEN MASTER | I/FERC Columbia Gas, App. | 186 MMBtu | 186 Mcf | \$3.4800 | \$647.28 |
| 40891 | Jan 1, 2026 | Sell | DIVMID | Sales Commodity | 360705 | CALEB WHITAKER MASTER (360705-CV) | I/FERC Columbia Gas, App. | 532 MMBtu | 523 Mcf | \$3.4800 | \$1,851.36 |
| 40893 | Jan 1, 2026 | Sell | DIVMID | Sales Commodity | 10496 | 104 FRONTIER MTR (10496X1) | I/FERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 40896 | Jan 1, 2026 | Sell | DIVMID | Sales Commodity | 854652 | ROGER SPRADLIN | I/FERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 8934 | Jan 1, 2026 | Sell | DIVMID | Sales Commodity | 655312 | GRANNY FITZ RD | I/FERC Columbia Gas, App. | 121 MMBtu | 121 Mcf | \$3.4800 | \$421.08 |
| 8940 | Jan 1, 2026 | Sell | DIVMID | Sales Commodity | DCKRSN | ANNIE DICKERSON (DICKERSON2) | I/FERC Columbia Gas, App. | 0 MMBtu | 0 Mcf | | \$0.00 |
| 8942 | Jan 1, 2026 | Sell | DIVMID | Sales Commodity | NN-FT | KY FRONTIER FT | I/FERC Columbia Gas, App. | 582 MMBtu | 582 Mcf | \$3.4800 | \$2,025.36 |

Friday, March 06, 2026

R. White
3/9/26
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DIVERSIFIED energy

Invoice

Invoice Number: 01-2026_KYFRONTIER_128907

Invoice Month: 1/2026

Invoice Date: 3/6/2026

Invoice Due Date: 3/23/2026

Monthly Purchases and Sales Invoice

| Bag Date | End Date | Buy/Sell | Pipeline/Product | Charge Type | Location | Location Name | Index | Total Energy Quantity | Total Volume | Rate | Total Amount \$ | |
|---------------|-------------|--------------|------------------|-------------|-----------------|---------------|----------------------------|--------------------------|--------------|---------|-----------------|------------|
| DIVMID | | | | | | | | | | | | |
| 8943 | Jan 1, 2026 | Jan 31, 2026 | Sell | DIVMID | Sales Commodity | NYT | KY FRONTIER NYT | IFERC Columbia Gas, App. | 437 MMBtu | 437 Mcf | \$3,4800 | \$1,520.76 |
| 9283 | Jan 1, 2026 | Jan 31, 2026 | Sell | DIVMID | Sales Commodity | NYDEMA | KY FRONTIER DEMA (NY-DEMA) | IFERC Columbia Gas, App. | 26 MMBtu | 26 Mcf | \$3,4900 | \$90.48 |
| | | | | | | | | Facility Sub Total | 1,884 | 1,875 | | \$6,596.32 |
| EGEPIK | | | | | | | | | | | | |
| 7224 | Jan 1, 2026 | Jan 31, 2026 | Sell | EGEPIK | Sales Commodity | 181-S | 181-S | IFERC Columbia Gas, App. | 12 MMBtu | 9 Mcf | \$5,6125 | \$67.35 |
| | | | | | | | | Facility Sub Total | 12 | 9 | | \$67.35 |
| | | | | | | | | Total: | 1,896 | 1,884 | | \$6,623.67 |

Wiring Information:

Wire Bank:
 ABA Number:
 Account No.:
 Remittance Email:



East Kentucky Midstream
 PO Box 1666
 Salyersville, KY 41465

Invoice # 53
 Date: 12/3/2025
 Due Date: 12/25/2025

KY Frontier (formerly Public Gas) - Natural Gas Purchases

Period Ended 11/30/2025

Volume Computation (Mcf)
 Draft (subject to revision by parties)

Sales Area Purchases

Jackson Area Master Meters Volumes

| | | |
|---------------------------------|-----------------|---------------|
| P700 Panbowl Master Meter | (P05050-J900035 | 779 |
| P750 - Panbowl Master Meter | (P05055-J90040) | - |
| Loop Meter - Intel Site | | 4,049 |
| Effie Begley - Laughlin - Meter | #1386 | - |
| Seldon Brewer #1-Laughlin- | #1393 | - |
| Seldon Brewer #2-Laughlin-N/A | | - |
| Hooten Hollow Area Master Meter | J90000 | 20 |
| Campton Area Master Meter | J07000 | 1,454 |
| Pine Ridge Area Master Meter | J90010 | 1,222 |
| Cliff View Area Master Meter | J90020 | 800 |
| Harold Oakley Area Master Meter | J90030 | 28 |
| Hazel Green Master Meter | J01296 | 1,024 |
| Carpenter Branch Meter Volume | | 32 |
| Salyersville Meter | | - |
| Outside System Farm Taps | | 2,509 |
| Total Volume Sales Area | | 11,917 |

Rt #5 Subtract: Inside System (Jefferson Customers)

| | | |
|--|--------|------------|
| 051680 - Blaine Blanton | J00019 | - |
| 054360 - Seldon Brewer | J10004 | 7 |
| 054400 - Seldon Brewer | J10005 | - |
| Total Subtraction Inside System | | (7) |

Total Volume for Public Gas now KY Frontier 11,910

Price Computation (NAESB confirm #JG-002)

| | | |
|------------------------|----------------|-------------|
| Gas Purchase - Mcf | | 11,910 |
| Btu Factor | <u>1.07500</u> | |
| Gas Purchase - Dth | | 12803 |
| TCO Appalachian Index | | 2.75 |
| Transport Rate per Dth | | <u>5.75</u> |
| Price per Dth | | 8.5 |

| | | | |
|------------------------------------|----------------|------|--------------------------|
| Amount due East Kentucky Midstream | | \$ | 108,825.50 |
| 12% LAUF | 1,536DTHS @\$: | 2.75 | \$ 4,224.00 |
| Total | | \$ | <u>113,049.50</u> |

Make Check Payable to :
 East Kentucky Midstream
 PO Box 1666
 Salyersville, KY 41465

East Kentucky Midstream
 PO Box 1666
 Salyersville, KY 41465

Kentucky Frontier Gas (Natural Gas Purchases)

Period Ended 12/30/2025

Volume Computation (Dths)

Draft (subject to revision by parties)

Invoice # 54

Date: 1/6/2026

Due Date: 1/25/2026

| | | | |
|------------|-----------|---------------|-----------------|
| Sales Area | Purchases | Critical Days | Total Purchases |
|------------|-----------|---------------|-----------------|

Jackson Area Master Meters Volumes

| | | | | | | |
|--------------------------|--------|------|-------|------|--------|------|
| Panbowl Master Meter | 3,872 | dths | 496 | dths | 4,368 | dths |
| Loop Meter | 3,121 | dths | 584 | dths | 3,705 | dths |
| Hooten Holly & Oakley | 32 | dths | 4 | dths | 36 | dths |
| Campton Master Meter | 1,851 | dths | 284 | dths | 2,135 | dths |
| Pine Ridge Master Meter | 1,533 | dths | 236 | dths | 1,769 | dths |
| Cliff View Master Meter | 934 | dths | 144 | dths | 1,078 | dths |
| Hazel Green Master Meter | 1,924 | dths | 296 | dths | 2,220 | dths |
| Carpenter Br. Master | 65 | dths | 12 | dths | 77 | dths |
| Outside System | 5,398 | dths | 824 | dths | 6,222 | dths |
| Total Volume Sales Area | 18,730 | dths | 2,880 | dths | 21,610 | dths |

Rt #5 Subtract Inside System (Jefferson Customers)

| | | | | | | | |
|---------------------------------|--------|--------|------|-------|------|--------|------|
| 054360 Seldon Brewer | J10004 | 10 | dths | 3 | dths | 13 | dths |
| Blaine Blanton | J00019 | 1 | dths | | | 1 | dths |
| 051830 Water Begley | J10040 | | | | | | |
| Total Subtraction Inside System | | (11) | dths | (3) | dths | (14) | dths |
| Total Gas Purchased - Dths | | 18,719 | dths | 2,877 | dths | 21,596 | dths |

TCO Appalachian Index \$3.94 2158 dths @ \$10.35 = \$22,335.30

Transport Rate per DTHS \$ 5.75 719 dths @ \$9.85 = \$7,082.15

Price Per Dth \$ 9.69

Subtotal \$ 181,387.11

\$ 181,387.11

\$29,417.45

\$ 221,017.04

TOTAL Amount

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 1/23/26

\$221,017.04

East Kentucky Midstream
 PO Box 1666
 Salyersville, KY 41465

Invoice # 55

Date: 2/6/2026

Due Date: 2/25/2026

Kentucky Frontier Gas (Natural Gas Purchases)

Period Ended

1/30/2026

Volume Computation (Dths)

Draft (subject to revision by parties)

| Sales Area | Purchases | Critical Days | Total Purchases |
|---|--------------------|--------------------|--------------------|
| Jackson Area Master Meters Volumes | | | |
| Panbowl Master Meter | 3,250 dths | 3,060 dths | 6,310 dths |
| Loop Meter | 2,176 dths | 2,385 dths | 4,561 dths |
| Hooten Holly & Oakley | 72 dths | 60 dths | 132 dths |
| Campton Master Meter | 1,567 dths | 1,470 dths | 3,037 dths |
| Pine Ridge Master Meter | 1,366 dths | 1,275 dths | 2,641 dths |
| Cliff View Master Meter | 857 dths | 795 dths | 1,652 dths |
| Hazel Green Master Meter | 1,409 dths | 1,335 dths | 2,744 dths |
| Carpenter Br. Master | 43 dths | 45 dths | 88 dths |
| Outside System | 3,701 dths | 3,691 dths | 7,392 dths |
| Total Volume Sales Area | 14,441 dths | 14,116 dths | 28,557 dths |

MCF
 5837,107
 4219,2414
 122,10915
 2809,4357
 2,443,1082
 1528,2146
 2538,3903
 81,406105
 6838,11287,392

Rt #5 Subtract Inside System (Jefferson Customers)

| | | | |
|--|------------------|-----------------|---------------|
| 054360 Seldon Brewer | J10004 | 8 dths | 9 dths |
| 054400 Seldon Brewer | J10005 | - dths | - dths |
| 051830 Watler Begley | J10040 | - dths | - dths |
| Total Subtraction Inside System | (17) dths | (8) dths | 9 dths |

Total Gas Purchased - Dths 14,424 dths 14,108 dths 28,547 dths

| | | |
|-------------------------|---------|-----------------|
| TCO Appalachian Index | \$4.35 | See Attachments |
| Transport Rate per DTHS | \$ 5.75 | See Attachments |
| Price Per Dth | \$10.10 | See Attachments |

Subtotal \$145,682.40 \$295,376.95 \$ 441,059.35

12% LAUF 3,426 dths @ \$4.35 \$14,903.10
 \$ 455,962.45

TOTAL Amount \$455,962.45
2/12/26 Scanned

Loop Critical Days

| | <u>MCF</u> | <u>BTU Factor</u> | <u>Dth Calculation</u> |
|-----------|------------|-------------------|------------------------|
| 1/17/2026 | 147 | 1.08100 | 158.907 |
| 1/18/2026 | 147 | 1.08100 | 158.907 |
| 1/19/2026 | 147 | 1.08100 | 158.907 |
| 1/20/2026 | 147 | 1.08100 | 158.907 |
| 1/21/2026 | 147 | 1.08100 | 158.907 |
| 1/22/2026 | 147 | 1.08100 | 158.907 |
| 1/23/2026 | 147 | 1.08100 | 158.907 |
| 1/24/2026 | 147 | 1.08100 | 158.907 |
| 1/25/2026 | 147 | 1.08100 | 158.907 |
| 1/26/2026 | 17 | 1.08100 | 158.907 |
| 1/27/2026 | 147 | 1.08100 | 158.907 |
| 1/28/2026 | 147 | 1 | 158.907 |
| 1/29/2026 | 147 | 1 | 159 |
| 1/30/2026 | 147 | 1 | 159 |
| 1/31/2026 | 147.00 | 1.08 | 158.91 |

Total Dths \$ 2,385.00

| Date | Price | Dths | Total Cost |
|-----------|----------|------|-------------|
| 1/17/2026 | \$ 9.40 | 159 | \$ 1,494.60 |
| 1/18/2026 | \$ 9.40 | 159 | \$ 1,494.60 |
| 1/19/2026 | \$ 9.40 | 159 | \$ 1,494.60 |
| 1/20/2026 | \$ 9.40 | 159 | \$ 1,494.60 |
| 1/21/2026 | \$ 10.58 | 159 | \$ 1,682.22 |
| 1/22/2026 | \$ 11.80 | 159 | \$ 1,876.20 |
| 1/23/2026 | \$ 15.20 | 159 | \$ 2,416.80 |
| 1/24/2026 | \$ 39.70 | 159 | \$ 6,312.30 |
| 1/25/2026 | \$ 39.70 | 159 | \$ 6,312.30 |
| 1/26/2026 | \$ 39.70 | 159 | \$ 6,312.30 |
| 1/27/2026 | \$ 48.90 | 159 | \$ 7,775.10 |
| 1/28/2026 | \$ 22.50 | 159 | \$ 3,577.50 |
| 1/29/2026 | \$ 16.05 | 159 | \$ 2,551.75 |
| 1/30/2026 | \$ 18.25 | 159 | \$ 2,901.75 |
| 1/31/2026 | \$18.25 | 159 | \$ 2,901.75 |

Total Cost \$50,598.37

Frontier Gas
Hooten Hollow: Harold Oakley

Critical Days

Hooten Hollow: Harold Oakley Usages for January 2025

6

| <u>MCF</u> | <u>BTU Factor</u> | <u>Dth Calculation</u> | <u>Dths</u> | <u>Days</u> | <u>Per Day</u> |
|------------|-------------------|------------------------|-------------|-------------|----------------|
| 122 | 1.081 | 131.882 | 132 | 31 | 4 |

| <u>Date</u> | <u>Dths</u> | <u>Price</u> | <u>Total Cost</u> |
|-------------|-------------|--------------|-------------------|
| 1/17/2026 | 4 \$ | 9.40 | \$ 37.60 |
| 1/18/2026 | 4 \$ | 9.40 | \$ 37.60 |
| 1/19/2026 | 4 \$ | 9.40 | \$ 37.60 |
| 1/20/2026 | 4 \$ | 9.40 | \$ 37.60 |
| 1/21/2026 | 4 \$ | 10.58 | \$ 42.32 |
| 1/22/2026 | 4 \$ | 11.80 | \$ 47.20 |
| 1/23/2026 | 4 \$ | 15.20 | \$ 60.80 |
| 1/24/2026 | 4 \$ | 39.70 | \$ 158.80 |
| 1/25/2026 | 4 \$ | 39.70 | \$ 158.80 |
| 1/26/2026 | 4 \$ | 39.70 | \$ 158.80 |
| 1/27/2026 | 4 | \$48.90 | \$ 195.60 |
| 1/28/2026 | 4 \$ | 22.50 | \$ 90.00 |
| 1/29/2026 | 4 \$ | 16.05 | 64.2 |
| 1/30/2026 | 4 \$ | 18.25 | 73 |
| 1/31/2026 | 4 \$ | 18.25 | 73 |
| | | Total Cost | \$1,272.92 |

Campton Critical Days

KM Campton Site ID 209263-0 Site Location Campton

| | <u>Dths</u> | <u>Price</u> | <u>Total Cost</u> |
|-----------|-------------|--------------|-------------------|
| 1/17/2026 | 98 | \$ 9.40 | \$ 921.20 |
| 1/18/2026 | 98 | \$ 9.40 | \$ 921.20 |
| 1/19/2026 | 98 | \$ 9.40 | \$ 921.20 |
| 1/20/2026 | 98 | \$ 9.40 | \$ 921.20 |
| 1/21/2026 | 98 | \$ 10.58 | \$ 1,036.84 |
| 1/22/2026 | 98 | \$ 11.80 | \$ 1,156.40 |
| 1/23/2026 | 98 | \$ 15.20 | \$ 1,489.60 |
| 1/24/2026 | 98 | \$ 39.70 | \$ 3,890.60 |
| 1/25/2026 | 98 | \$ 39.70 | \$ 3,890.60 |
| 1/26/2026 | 98 | \$ 39.70 | \$ 3,890.60 |
| 1/27/2026 | <u>98</u> | \$ 48.90 | \$ 4,792.20 |
| 1/28/2026 | 98 | \$ 22.50 | \$ 2,205.00 |
| 1/29/2026 | 98 | \$ 16.05 | 1572.9 |
| 1/30/2026 | 98 | \$ 18.25 | 1788.5 |
| 1/31/2026 | 98 | \$ 18.25 | 1788.5 |
| | 1,470 Total | | \$31,186.54 |

Pine Ridge Critical Days

KM Pineridge Site ID 209263-0 Site Location Campton

| | <u>Dths</u> | <u>Price</u> | <u>Total Cost</u> |
|-----------|-------------|--------------|-------------------|
| 1/17/2026 | 85 | \$ 9.40 | \$ 799.00 |
| 1/18/2026 | 85 | \$ 9.40 | \$ 799.00 |
| 1/19/2026 | 85 | \$ 9.40 | \$ 799.00 |
| 1/20/2026 | 85 | \$ 9.40 | \$ 799.00 |
| 1/21/2026 | 85 | \$ 10.58 | \$ 899.30 |
| 1/22/2026 | 85 | \$ 11.80 | \$ 1,003.00 |
| 1/23/2026 | 85 | \$ 15.20 | \$ 1,292.00 |
| 1/24/2026 | 85 | \$ 39.70 | \$ 3,374.50 |
| 1/25/2026 | 85 | \$ 39.70 | \$ 3,374.50 |
| 1/26/2026 | 85 | \$ 39.70 | \$ 3,374.50 |
| 1/27/2026 | 85 | \$ 48.90 | \$ 4,156.50 |
| 1/28/2026 | 85 | \$ 22.50 | \$ 1,912.50 |
| 1/29/2026 | 85 | \$ 16.05 | 1,364.25 |
| 1/30/2026 | 85 | \$ 18.25 | 1,551.25 |
| 1/31/2026 | 85 | \$ 18.25 | 1,551.25 |
| | 1,275 | Total Cost | \$ 27,049.55 |

Cliffview Critical Days

KM Cliffview Site ID 209263-0 Site Location Campton

| Date | Dths | Price | Total Cost |
|------------------|-----------------|----------------|------------------|
| 1/17/2026 | 53 | \$9.40 | 498.20 |
| 1/18/2026 | 53 | \$9.40 | 498.20 |
| 1/19/2026 | 53 | \$9.40 | 498.20 |
| 1/20/2026 | 53 | \$9.40 | 498.20 |
| 1/21/2026 | 53 | \$10.58 | 560.74 |
| <u>1/22/2026</u> | <u>\$ 53.00</u> | <u>\$11.80</u> | <u>\$ 625.40</u> |
| 1/23/2026 | 53 | \$ 15.20 | \$ 805.60 |
| 1/24/2026 | 53 | \$ 39.70 | \$ 2,104.10 |
| 1/25/2026 | 53 | \$ 39.70 | \$ 2,104.10 |
| 1/26/2026 | 53 | \$ 39.70 | \$ 2,104.10 |
| 1/27/2026 | 53 | \$ 48.90 | \$ 2,591.70 |
| 1/28/2026 | 53 | \$ 22.50 | \$ 1,192.50 |
| 1/29/2026 | 53 | \$ 16.05 | \$ 850.65 |
| 1/30/2026 | 53 | \$ 18.25 | \$ 967.25 |
| 1/31/2026 | 53 | \$ 18.25 | \$ 967.25 |

795 \$16,866.19

Hazel Green Critical Days

| Date | Price | Dths | Total Cost |
|-----------|----------|------------|-------------|
| 1/17/2026 | \$9.40 | 89.00000 | 836.600 |
| 1/18/2026 | \$9.40 | 89 | 836.600 |
| 1/19/2026 | \$9.40 | 89 | 837 |
| 1/20/2026 | \$9.40 | 89 | 837 |
| 1/21/2026 | \$10.58 | 89.00 | \$941.62 |
| 1/22/2026 | \$11.80 | 89 | \$1,050.20 |
| 1/23/2026 | \$ 15.20 | 89 | \$1,352.80 |
| 1/24/2026 | \$ 39.70 | 89 | \$3,533.30 |
| 1/25/2026 | \$ 39.70 | 89 | \$3,533.30 |
| 1/26/2026 | \$ 39.70 | 89 | \$3,533.30 |
| 1/27/2026 | \$ 48.90 | 89 | \$4,352.10 |
| 1/28/2026 | \$ 22.50 | 89 | \$2,002.50 |
| 1/29/2026 | \$ 16.05 | 89 | \$1,428.45 |
| 1/30/2026 | \$ 18.25 | 89 | \$1,624.25 |
| 1/31/2026 | \$ 18.25 | 89 | \$1,624.25 |
| | | 1,335 | |
| | | Total Cost | \$28,322.47 |
| | | | 28323.27 |

Panbowl Master Meter
Critical Days

| Date | Dths | Price | Total Cost |
|-----------|-----------|----------|-------------|
| 1/17/2026 | 204.00 | \$9.40 | \$1,917.60 |
| 1/18/2026 | \$ 204.00 | \$9.40 | \$1,917.60 |
| 1/19/2026 | \$ 204.00 | \$9.40 | \$1,917.60 |
| 1/20/2026 | \$ 204.00 | \$9.40 | \$1,917.60 |
| 1/21/2026 | \$ 204.00 | \$10.58 | \$2,158.32 |
| 1/22/2026 | 204 | \$11.80 | \$ 2,407.20 |
| 1/23/2026 | 204 | \$ 15.20 | \$ 3,100.80 |
| 1/24/2026 | 204 | \$ 39.70 | \$ 8,098.80 |
| 1/25/2026 | 204 | \$ 39.70 | \$ 8,098.80 |
| 1/26/2026 | 204 | \$ 39.70 | \$ 8,098.80 |
| 1/27/2026 | 204 | \$ 43.15 | \$ 8,802.60 |
| 1/28/2026 | 204 | \$ 16.75 | \$ 3,417.00 |
| 1/29/2026 | 204 | \$ 10.30 | \$ 2,101.20 |
| 1/30/2026 | 204 | \$ 12.50 | \$ 2,550.00 |
| 1/31/2026 | 204 | \$ 12.50 | \$ 2,550.00 |
| | | \$ | \$ |
| | 3,060 | | \$59,053.92 |

Frontier Gas
Carpenter Branch

Critical Days

Carpenter Branch Total Usages for January 2025 2026

| <u>Date</u> | <u>DTHS</u> | <u>Price</u> | <u>Total Cost</u> |
|------------------|-------------|----------------|-------------------|
| 1/17/2026 | 3 | \$9.40 | \$28.20 |
| 1/18/2026 | 3 | \$9.40 | \$28.20 |
| 1/19/2026 | 3 | \$9.40 | \$28.20 |
| 1/20/2026 | 3 | \$9.40 | \$28.20 |
| <u>1/21/2026</u> | <u>3</u> | <u>\$10.58</u> | <u>\$31.74</u> |
| 1/22/2026 | 3 | \$11.80 | \$ 35.40 |
| 1/23/2026 | 3 | \$ 15.20 | \$ 45.60 |
| 1/24/2026 | 3 | \$ 39.70 | \$ 119.10 |
| 1/25/2026 | 3 | \$ 39.70 | \$ 119.10 |
| 1/26/2026 | 3 | \$ 39.70 | \$ 119.10 |
| 1/27/2026 | 3 | \$ 48.90 | \$ 146.70 |
| 1/28/2026 | 3 | \$ 22.50 | \$ 67.50 |
| 1/29/2026 | 3 | \$ 16.05 | \$ 48.15 |
| 1/30/2026 | 3 | \$ 18.25 | \$ 54.75 |
| 1/31/2026 | 3 | \$ 18.25 | \$ 54.75 |
| | 45 | | \$954.69 |

Frontier Gas
Outside System

Critical Days

Outside System Total Usages for January 2025

26 Plus Salyersville

| Date | Dths | Price | Total Cost | Salyersville | |
|-----------|--------------|----------|--------------------|------------------|---------|
| 1/17/2026 | 230 | \$ 9.40 | \$ 2,162.00 | | |
| 1/18/2026 | 230 | \$ 9.40 | \$ 2,162.00 | | |
| 1/19/2026 | 230 | \$ 9.40 | \$ 2,162.00 | | |
| 1/20/2026 | 230 | \$ 9.40 | \$ 2,162.00 | | |
| 1/21/2026 | 230 | \$ 10.58 | \$ 2,433.40 | | |
| 1/22/2026 | 230 | \$ 11.80 | \$ 2,714.00 | | |
| 1/23/2026 | 230 | \$ 15.20 | \$ 3,496.00 | | |
| 1/24/2026 | 230 | \$ 39.70 | \$ 9,131.00 | 1/24/2026 62dths | \$39.70 |
| 1/25/2026 | 230 | \$ 39.70 | \$ 9,131.00 | 1/25/2026 11dths | \$39.70 |
| 1/26/2026 | 230 | \$ 39.70 | \$ 9,131.00 | 1/26/2026 18dths | \$39.70 |
| 1/27/2026 | 230 | \$48.90 | \$ 11,247.00 | 1/27/2026 18dths | \$48.90 |
| 1/28/2026 | 230 | \$22.50 | \$5,175.00 | 1/28/2026 18dths | \$22.50 |
| 1/29/2026 | 230 | \$16.05 | \$3,691.50 | 1/29/2026 45dths | \$16.05 |
| 1/30/2026 | 230 | \$18.25 | \$4,197.50 | 1/30/2026 35dths | \$18.25 |
| 1/31/2026 | 230 | \$18.25 | \$4,197.50 | 1/31/2026 34dths | \$18.25 |
| | <u>3,450</u> | | <u>\$73,192.90</u> | 241 | |
| | | | | Total | |

Frontier Gas
Outside System

Total Cost

\$2,461.40

$\$73,192.90 + \$6,879.40 = \$80,072.30$

\$436.70

\$714.60

\$880.20

\$405.00

\$722.25

\$638.75

\$620.50

\$6,879.40

Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : November 2025

June 2025 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
Box 408
41653

Date 11-11-25 PO
Prestonsburg, Ky.

Invoice #: 55

| <u>Period End Purchase</u> | <u>Point MCF/ BTU Factor</u> | <u>Total</u> |
|----------------------------|--|--------------|
| 11/31/2025 MM#1 | 744.9688 X 1.134 = DTH X 844.794619 X 4.25 | \$3590.38 |

Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : December 2025

December 2025 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408 Prestonsburg, Ky. 41653

Date 12-7-25
Invoice #: 56

| <u>Period End</u> | <u>Purchase Point</u> | <u>MCF/ BTU Factor</u> | <u>Total</u> |
|-------------------|--|------------------------|--------------|
| 12/31/2025 | MM#1 1517.2578 X 1.134 = DTH X 1720.57035 X 4.25 | | \$7312.42 |

[Handwritten Signature]
1/28/26

Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : January, 2026

December 2025 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
Box 408 Prestonsburg, Ky. 41653

Date 01-10-26 PO
Invoice #: 1

| <u>Period End</u> | <u>Purchase Point</u> | <u>MCF/ BTU Factor</u> | <u>Total</u> |
|-------------------|-----------------------------|------------------------|--------------|
| 01/31/2026 | MM#1 1288.125 X 1.134 = DTH | X 1460.73375 X 4.25 | \$6208.118 |

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Dec-26
INVOICE: KY-1125

| Production Month | Description | MCF | BTU | DTH | Price | Amount |
|-------------------------|---|------------|------------|------------|--------------|---------------|
| November 2025 | HTC Gas/Tackett & Sons Rice Branch/Brown #1 | 568 | 1.0622 | 603.33 | \$ 3.00 | \$ 1,809.99 |

| | |
|---------------------|--------------------|
| Net Purchase | \$ 1,809.99 |
|---------------------|--------------------|

John White
1/5/26

5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rileo.com

Client Number: 43900
Client Name: HTC GAS CO., LLC

BROWN #1 RICE BRANCH

Accounting Period: 202511
MID:304

| | | | | | | |
|-----------|-----------------|------------------|-------------------|--------|------------------|--------|
| Make: | Route: 0 | Diff Range: 100 | Press Base: 14.73 | CO2 0 | Last Analysis: | MISC1: |
| Recorder: | Rev/Cycle: | Press Range: 250 | Temp Base: 60 | N2 0 | Last Meter Test: | MISC2: |
| Serial #: | Pressure: GAUGE | Temp Range: 0 | Barometric: 14.4 | CH4: 0 | Master: | MISC3: |

| Date On | Date Off | Rotation | Hours | Tube x Plate Hw | PSIG | Temp | Gravity | Reading | Factor | MCF | Adj. MCF | BTU | MMBTU | Comment |
|--------------|------------|----------|--------|---------------------|------|------|---------|---------|--------|--------|----------|-----|-------|------------|
| 10/31/2025 | 12/01/2025 | 31 | 534.51 | 2.067 x 0.375 17.87 | 49 | 60 | 0.68 | 745 | 0.7625 | 568.00 | 0 | 0 | 0.00 | |
| 1 Reading(s) | | | 534.51 | | | | | | | 568.00 | 0.00 | | 0.00 | AP: 202511 |

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Jan-26
INVOICE: KY-1025

| Production Month | Description | MCF | BTU | DTH | Price | Amount |
|-------------------------|---|------------|------------|------------|--------------|---------------|
| December 2025 | HTC Gas/Tackett & Sons Rice Branch/Brown #1 | 665 | 1.0622 | 706.36 | \$ 3.00 | \$ 2,119.08 |

| | |
|---------------------|--------------------|
| Net Purchase | \$ 2,119.08 |
|---------------------|--------------------|

John White
1/24/26

5012 Washington St. W.
Charleston, WV 25313-1527



Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: 43900

BROWN #1 RICE BRANCH

Accounting Period: 202512
MID:304

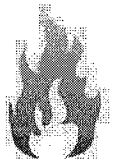
Client Name: HTC GAS CO., LLC

| | | | | | | |
|-----------|-----------------|------------------|-------------------|--------|------------------|--------|
| Make: | Route: 0 | Diff Range: 100 | Press Base: 14.73 | CO2 0 | Last Analysis: | MISC1: |
| Recorder: | Rev/Cycle: | Press Range: 250 | Temp Base: 60 | N2 0 | Last Meter Test: | MISC2: |
| Serial #: | Pressure: GAUGE | Temp Range: 0 | Barometric: 14.4 | CH4: 0 | Master: | MISC3: |

| Date On | Date Off | Rotation | Hours | Tube x Plate | Hw | PSIG | Temp | Gravity | Reading | Factor | MCF | Adj. MCF | BTU | MMBTU | Comment |
|--------------|------------|----------|--------|---------------|-------|------|------|---------|---------|--------|--------|----------|-----|-------|------------|
| 12/01/2025 | 12/31/2025 | 31 | 723.25 | 2.067 x 0.375 | 12.15 | 45.9 | 60 | 0.68 | 872 | 0.7622 | 665.00 | 0 | 0 | 0.00 | |
| 1 Reading(s) | | | 723.25 | | | | | | | | 665.00 | 0.00 | | 0.00 | AP: 202512 |



INTERSTATE NATURAL GAS COMPANY, LLC



347 Thompson Road
P.O. Box 3385
Pikeville, KY 41602-3385
Phone (606) 437-6147

January 29, 2026

Kentucky Frontier Gas, LLC

P. O. Box 408
Prestonsburg, KY 41653

INVOICE

| | <u>MCF Used</u> | <u>Rate*</u> | <u>Amount Due</u> |
|---|------------------------|--------------|------------------------|
| SUTTON BOTTOM & OTHERS - GAS SALES | | | |
| MCFs Production for January 2025 | 135.123 | 2.544 | 343.75 |
| MCFs Production for February 2025 | 86.140 | 2.640 | 227.41 |
| MCFs Production for March 2025 | 67.121 | 2.808 | 188.48 |
| MCFs Production for April 2025 | 32.551 | 2.584 | 84.11 |
| MCFs Production for May 2025 | 14.017 | 2.032 | 28.48 |
| MCFs Production for June 2025 | 7.908 | 1.960 | 15.50 |
| MCFs Production for July 2025 | 7.508 | 1.760 | 13.21 |
| MCFs Production for August 2025 | 6.605 | 2.024 | 13.37 |
| MCFs Production for September 2025 | 8.108 | 1.632 | 13.23 |
| MCFs Production for October 2025 | 18.926 | 1.368 | 25.89 |
| MCFs Production for November 2025 | 46.474 | 2.200 | 102.24 |
| MCFs Production for December 2025 | 103.954 | 3.152 | 327.66 |
| TOTALS | <u><u>534.4350</u></u> | | <u><u>1,383.33</u></u> |

*80% of Platts IFERC FOM Columbia Gas Transmission Appalachia Index

Kentucky Processing Plant LLC

INVOICE

P.O. Box 159
Harold, KY 41635

SOLD TO: Kentucky Frontier Gas LLC

PO Box 408
Prestonsburg, Ky 41653

SERVICE LOCATION: Jellico Road Meter

| | |
|--------------|---------------------|
| INVOICE | Nov 2025 |
| INVOICE DATE | 2/18/2026 |
| SERVICE DATE | Nov 1 - Nov 30 2025 |
| TERMS | 10/15, NET 30 |

| QUANTITY | DESCRIPTION | UNIT PRICE | AMOUNT |
|----------|-------------------------|-----------------|------------|
| 349.0000 | Nov-25 Total DTH 400.65 | \$4.00 | \$1,602.61 |
| | | SUBTOTAL | \$1,602.61 |
| | | | |
| | | | \$1,602.61 |

DIRECT ALL INQUIRIES TO:
Kentucky Processing Plant LLC
606-479-6441

MAKE ALL CHECKS PAYABLE TO:
Kentucky Processing Plant LLC
P.O. Box 159
Prestonsburg, Ky. 41653

| |
|----------------------------------|
| \$1,602.61 PAY THIS AMOUNT |
|----------------------------------|

THANK YOU FOR YOUR BUSINESS!

Sh White
2/24/26
Scand

Kentucky Processing Plant LLC

INVOICE

P.O. Box 159
Harold, KY 41635

SOLD TO: Kentucky Frontier Gas LLC

PO Box 408
Prestonsburg, Ky 41653

SERVICE LOCATION: Jellico Road Meter

| | |
|--------------|---------------------|
| INVOICE | Dec 2025 |
| INVOICE DATE | 2/18/2026 |
| SERVICE DATE | Dec 1 - Dec 31 2025 |
| TERMS | 10/15, NET 30 |

| QUANTITY | DESCRIPTION | UNIT PRICE | AMOUNT |
|----------|-------------------------|------------|-----------------|
| 575.0000 | Dec-25 Total DTH 660.10 | \$4.00 | \$2,640.40 |
| | | SUBTOTAL | \$2,640.40 |
| | | | |
| | | | \$2,640.40 |
| | | | PAY THIS AMOUNT |

DIRECT ALL INQUIRIES TO:
Kentucky Processing Plant LLC
606-479-6441

MAKE ALL CHECKS PAYABLE TO:
Kentucky Processing Plant LLC
P.O. Box 159
Prestonsburg, Ky. 41653

THANK YOU FOR YOUR BUSINESS!

ph white
2/24/26
Scanned

Kentucky Processing Plant LLC

INVOICE

P.O. Box 159
Harold, KY 41635

SOLD TO: Kentucky Frontier Gas LLC

PO Box 408
Prestonsburg, Ky 41653

SERVICE LOCATION: Jellico Road Meter

| | |
|--------------|---------------------|
| INVOICE | Jan 2026 |
| INVOICE DATE | 2/18/2026 |
| SERVICE DATE | Jan 1 - Jan 31 2026 |
| TERMS | 10/15, NET 30 |



| QUANTITY | DESCRIPTION | UNIT PRICE | AMOUNT |
|----------|-------------------------|------------|------------|
| 385.0000 | Jan-26 Total DTH 441.98 | \$4.00 | \$1,767.92 |
| | | SUBTOTAL | \$1,767.92 |
| | | | |
| | | | \$1,767.92 |

DIRECT ALL INQUIRIES TO:
Kentucky Processing Plant LLC
606-479-6441

MAKE ALL CHECKS PAYABLE TO:
Kentucky Processing Plant LLC
P.O. Box 159
Prestonsburg, Ky. 41653

\$1,767.92
PAY THIS
AMOUNT

THANK YOU FOR YOUR BUSINESS!

ph white
2/24/26

MAGNUM DRILLING OF OHIO, INC.

501 SR 5

SHLAND, KY 41102

ACCT# 1110

506) 928-3800

MINIMUM CHARGE 1 MCF)

| <u>TYPE</u> <u>OF</u> <u>SERVICE</u> | <u>METER</u> <u>CURRENT</u> | <u>READING</u> | <u>USED</u> | <u>OLD Meter</u> <u>Reading</u> | <u>CHARGES</u> <u>BILLED</u> |
|--|------------------------------------|----------------|-------------|------------------------------------|-------------------------------------|
| GAS | 153.4 | 0 | 153.4 | 7 | 1684.20 |

| | |
|------------|------|
| PAST DUE | \$ - |
| CREDIT DUE | \$ - |
| MISC. | \$ - |
| TAXES | \$ - |

| <u>METER READ</u> | <u>CLASS</u> | <u>NET AMOUNT</u> | <u>LATE CHARGE</u> | <u>GROSS AMT.</u> |
|-------------------|--------------|-------------------|--------------------|-------------------|
| 12/1/25 | 1 | 1684.20 | 168.42 | 1852.62 |

**PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.**

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

RESTONSBURG, KY 41653

**ACCOUNT
1110**

**PAY NET AMOUNT
BEFORE THIS DATE
20-Dec 2025**

**NET AMOUNT TO BE PAID
1684.20**

**GROSS AMOUNT TO BE PAID
1852.62**

1000) 520-5000

(MINIMUM CHARGE 1 MCF)

MAGNUM

| TYPE OF SERVICE | METER CURRENT | READING | USED | CHARGES BILLED |
|-----------------------|------------------|--------------|--------------|-------------------|
| GAS | 438.3 | 196.6 | 241.7 | 2537.85 |

| | | |
|------------|----|---|
| PAST DUE | \$ | - |
| CREDIT DUE | \$ | - |
| MISC. | \$ | - |
| TAXES | \$ | - |

John White
1/7/26

| METER READ | CLASS | NET AMT | LATE CHG | GROSS |
|---------------|----------|----------------|---------------|----------------|
| 1/1/26 | 1 | 2537.85 | 253.79 | 2791.64 |

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.

THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

OREGONSDURCO KY 41053 ACCOUNT

PAY NET AMOUNT

BEFORE THIS DATE

(MINIMUM CHARGE 1 MCF)

| TYPE | METER | READING | USED | CHARGES |
|----------------|----------------|---------|------|---------------|
| OF | | | | |
| <u>SERVICE</u> | <u>CURRENT</u> | | | <u>BILLED</u> |

| | | | | |
|-----|-------|-------|-------|---------|
| GAS | 754.0 | 438.3 | 315.7 | 3314.85 |
|-----|-------|-------|-------|---------|

| | |
|------------|------|
| PAST DUE | \$ - |
| CREDIT DUE | \$ - |
| MISC. | \$ - |
| TAXES | \$ - |

| METER READ | CLASS | NET AMT | LATE CHG | GROSS |
|------------|-------|---------|----------|---------|
| 2/1/26 | 1 | 3314.85 | 331.49 | 3646.34 |

PLEASE RETURN BOTTOM PORTION WITH PAYMENT

AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.

THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

Frontier
 2/16/26
 Scanned



Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **12/11/2025**
Invoice Number **202511KFG**
Prod End Date **11/30/2025**
Due Date **12/21/2025**

| Meter | Period | Mcf | \$/Mcf | \$/Dth | Dth | Gross | KWV GATH | KWV FUEL | TOTAL |
|--|------------|-----------------|--------|--------|-----------------|------------------|----------|----------|------------------|
| FSM | 11/30/2025 | 3,641.90 | 3.420 | 2.850 | 4,370.28 | \$ 12,455.30 | \$ - | \$ - | \$ 12,455.30 |
| FRONTIER EMERGENCY FEED | 11/30/2025 | 5.00 | 3.420 | 2.850 | 6.00 | \$ 17.10 | \$ - | \$ - | \$ 17.10 |
| AFLEX SALES | 11/30/2025 | 31.00 | 3.420 | 2.865 | 37.00 | \$ 106.02 | \$ - | \$ - | \$ 106.02 |
| HUD1 - HUDDY (PONDEROSA TRAILER PARK) | 11/30/2025 | - | - | - | - | \$ - | \$ - | \$ - | \$ - |
| QNG Farm Taps Actual (free gas excluded) | 11/30/2025 | 467.48 | 4.093 | 3.411 | 561.00 | \$ 1,913.30 | \$ - | \$ - | \$ 1,913.30 |
| AOG Farm Taps Actual (free gas excluded) | 11/30/2025 | 927.79 | 4.110 | 3.425 | 1,113.35 | \$ 3,813.23 | \$ - | \$ - | \$ 3,813.23 |
| QNG Free Customers (over allotment) | 11/30/2025 | 754.87 | 3.934 | 3.278 | 906.00 | \$ 2,969.65 | \$ - | \$ - | \$ 2,969.65 |
| AOG Free Customers (over allotment) | 11/30/2025 | 18.04 | 4.036 | 3.310 | 22.00 | \$ 72.81 | \$ - | \$ - | \$ 72.81 |
| Current Totals | | 5,846.08 | | | 7,015.63 | 21,347.41 | - | - | 21,347.41 |

Past Due Amounts \$ -

Total Due \$ 21,347.41

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **1/9/2026**
Invoice Number **202512KFG**
Prod End Date **12/31/2025**
Due Date **1/19/2026**

| Meter | Period | Mcf | \$/Mcf | \$/Dth | Dth | Gross | KWV GATH | KWV FUEL | TOTAL |
|--|------------|----------|--------|--------|----------|--------------|----------|----------|--------------|
| FSM | 12/31/2025 | 5,985.60 | 4.848 | 4.040 | 7,182.72 | \$ 29,018.19 | \$ - | \$ - | \$ 29,018.19 |
| FRONTIER EMERGENCY FEED | 12/31/2025 | - | - | - | - | \$ - | \$ - | \$ - | \$ - |
| AFLEX SALES | 12/31/2025 | 38.00 | 4.848 | 4.005 | 46.00 | \$ 184.22 | \$ - | \$ - | \$ 184.22 |
| HUD1 - HUDDY (PONDEROSA TRAILER PARK) | 12/31/2025 | - | - | - | - | \$ - | \$ - | \$ - | \$ - |
| QNG Farm Taps Actual (free gas excluded) | 12/31/2025 | 945.28 | 4.105 | 3.422 | 1,134.00 | \$ 3,880.78 | \$ - | \$ - | \$ 3,880.78 |
| AOG Farm Taps Actual (free gas excluded) | 12/31/2025 | 1,969.68 | 4.110 | 3.425 | 2,363.61 | \$ 8,095.36 | \$ - | \$ - | \$ 8,095.36 |
| QNG Free Customers (over allotment) | 12/31/2025 | 1,564.60 | 4.488 | 3.739 | 1,878.00 | \$ 7,021.93 | \$ - | \$ - | \$ 7,021.93 |
| AOG Free Customers (over allotment) | 12/31/2025 | 43.88 | 4.283 | 3.546 | 53.00 | \$ 187.94 | \$ - | \$ - | \$ 187.94 |

Current Totals 10,547.03 12,657.33 48,388.42 - - 48,388.42

Past Due Amounts \$ -

Total Due \$ 48,388.42

Janice Wright
1/12/26

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC

PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

| | |
|-----------------|-------------------------|
| Invoice Date | 2/10/2026 |
| Invoice Number | 202601KFG |
| Prod End Date | 1/31/2026 |
| Due Date | <u>2/20/2026</u> |

| Meter | Period | Mcf | \$/Mcf | \$/Dth | Dth | Gross | KWV GATH | KWV FUEL | TOTAL |
|---|-----------|----------|--------|--------|----------|--------------|----------|----------|-----------|
| <i>FSM</i> | 1/31/2026 | 7,295.20 | 5.340 | 4.450 | 8,754.24 | \$ 38,956.37 | \$ - | \$ - | 38,956.37 |
| <i>FRONTIER EMERGENCY FEED</i> | 1/31/2026 | 5.00 | 5.340 | 4.450 | 6.00 | \$ 26.70 | \$ - | \$ - | 26.70 |
| <i>AFLEX SALES</i> | 1/31/2026 | 72.00 | 5.340 | 4.471 | 86.00 | \$ 384.48 | \$ - | \$ - | 384.48 |
| <i>HUD1 - HUDDY (PONDEROSA TRAILER PARK)</i> | 1/31/2026 | 1.00 | 5.340 | 5.340 | 1.00 | \$ 5.34 | \$ - | \$ - | 5.34 |
| <i>QNG Farm Taps Actual (free gas excluded)</i> | 1/31/2026 | 926.69 | 4.234 | 3.529 | 1,112.00 | \$ 3,924.04 | \$ - | \$ - | 3,924.04 |
| <i>AOG Farm Taps Actual (free gas excluded)</i> | 1/31/2026 | 2,108.33 | 4.110 | 3.425 | 2,529.99 | \$ 8,665.22 | \$ - | \$ - | 8,665.22 |
| <i>QNG Free Customers (over allotment)</i> | 1/31/2026 | 671.69 | 10.367 | 8.639 | 806.00 | \$ 6,963.39 | \$ - | \$ - | 6,963.39 |
| <i>AOG Free Customers (over allotment)</i> | 1/31/2026 | 14.60 | 4.110 | 3.334 | 18.00 | \$ 60.01 | \$ - | \$ - | 60.01 |

| | | | | | | |
|----------------|-----------|-----------|-----------|---|---|-----------|
| Current Totals | 11,094.51 | 13,313.23 | 58,985.55 | - | - | 58,985.55 |
|----------------|-----------|-----------|-----------|---|---|-----------|

Past Due Amounts \$ -

Total Due **\$ 58,985.55**

Stone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1170

INVOICE

| | | | |
|-----------------|----------------------------|-------|--------------|
| Customer | | | |
| Name | Kentucky Frontier Gas, LLC | | |
| Address | 2962 Route 321 N | | |
| City | Prestonsburg | State | KY ZIP 41653 |
| Phone | 606-886-2314 | | |

| | |
|-------------|-----------|
| Misc | |
| Date | 12/1/2025 |
| Order No. | |
| Rep | |
| FOB | |

| Qty | Description | Unit Price | TOTAL |
|--------|--|------------|-------------|
| 409.96 | Natural Gas Usage for Months of October November 2025 w/date ending 8:00 a.m. on 12-1-2025. BTU = 987.98 Therefore, multiplier of 0.98798 (987.98/1000) \$4.50 dth X 0.98798 = \$4.45/mcf | \$ 4.45 | \$ 1,824.32 |

*per what was
12/1/25*

| | |
|----------------|---------|
| Payment | Check |
| Comments | Current |
| Name | |
| CC # | |
| Expires | |

| | |
|--------------|--------------------|
| SubTotal | \$ 1,824.32 |
| Shipping | |
| TOTAL | \$ 1,824.32 |

Tax Rate(s)

| |
|-----------------|
| Office Use Only |
|-----------------|

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

Slone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. **1171**

INVOICE

Customer

Name Kentucky Frontier Gas, LLC
Address 2962 Route 321 N
City Prestonsburg State KY ZIP 41653
Phone 606-886-2314

Misc

Date 1/1/2026
Order No.
Rep
FOB

| Qty | Description | Unit Price | TOTAL |
|---------|--|------------|-------------|
| 498.287 | Natural Gas Usage for Month of December 2025 w/date ending 8:00 a.m. on 1-1-2026. BTU = 987.98 Therefore, multiplier of 0.98798 (987.98/1000) \$4.50 dth X 0.98798 = \$4.45/mcf | \$ 4.45 | \$ 2,217.38 |

SubTotal \$ 2,217.38
Shipping

Payment

Check

Comments Current

Name
CC #
Expires

Tax Rate(s)

TOTAL \$ 2,217.38

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

DATE
January 1, 2026

Due Date: January 15, 2026

First Trust Bank
24 Commerce Road
Hazard, KY 41701

Acct: [REDACTED]
Routing: [REDACTED]

| <u>Price</u> | <u>Total</u> |
|--------------|--------------|
| \$3.9000 | \$62,318.10 |

ue: \$62,318.10
 \$0.00
 \$62,318.10
 -8314.80 / Pay
 \$54,003.30

[Signature]
1/23/26

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: 47-4489166

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-Nov Days
 30

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
 15,979

| <u>Prior Period Adjustments</u> | <u>Meter #</u> | <u>MCF</u> | <u>DTH</u> |
|---------------------------------|----------------|------------|------------|
|---------------------------------|----------------|------------|------------|

Total Invoice Amount:

PPAs:
Total Amount D

| <u>EQT Meters</u> | <u>MCF</u> | <u>DTH</u> |
|-------------------|---------------|---------------|
| TD4 | 4,836 | 6,125 |
| 25 | 137 | 173 |
| 39 | 2,097 | 2,670 |
| 39B | 272 | 344 |
| 39C | 1,829 | 2,422 |
| 39D | 214 | 268 |
| 39E | 1,625 | 2,132 |
| 4M26 | 177 | 205 |
| 56B | 1,241 | 1,566 |
| 56C | 0 | 0 |
| 73 | 54 | 74 |
| Total | 12,482 | 15,979 |

← Wrong

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: December 8, 2025
 Invoice number: 2400
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: October 31, 2025

Period end date: November 30, 2025
 MCF sold during period: 55.43
 BTU Factor: 1.1619
 TCO index for month: \$1.71
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price and
 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to: Address for check remittal:

Total sale proceeds for
 period: \$289.82
 Adjustment #1: \$0.00
 Adjustment #2: \$0.00
TOTAL INVOICE AMOUNT: \$289.82

Payable to ACP: \$144.91

Payable to Spirit: \$144.91

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528
 Spirit Energy, LLC
 2596 Coon Creek
 Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: January 6, 2026
 Invoice number: 2650
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: December 1, 2025

Period end date: December 31, 2025
 MCF sold during period: 315.28
 BTU Factor: 1.1619
 TCO index for month: \$3.94
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price and
 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to: Address for check remital:

Total sale proceeds for
 period: \$1,648.46

Adjustment #1: \$0.00
 Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$1,648.46

Payable to ACP: \$824.23

Payable to Spirit: \$824.23

Alternative Capital Partners, LLC

Spirit Energy, LLC

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528

Spirit Energy, LLC
 2596 Coon Creek
 Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

ph white
 1/7/26

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
 Invoice date: February 6, 2026
 Invoice number: 2850
 Sellers: ACP and Spirit
 Purchaser: KFG
 Purchase Point: Puncheon Meter
 Period start date: January 1, 2026
 Period end date: January 31, 2026
 MCF sold during period: 148.36
 BTU Factor: 1.1619
 TCO index for month: \$4.35
 Floor price per MCF: \$4.50
 Applicable price per MCF (greater of floor price and 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.00000%
 Spirit percentage: 50.00000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Total sale proceeds for period: \$775.70
 Adjustment #1: \$0.00
 Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$775.70

Payable to ACP: \$387.85
 Payable to Spirit: \$387.85

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528
 Spirit Energy, LLC
 2596 Coon Creek
 Salversville, KY 41465

Check made out to:

Address for check remittal:

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

Handwritten signature and date: 2/6/26 scanned

STATEMENT

Tackett & Sons Drilling Contractors, Inc.

264 Twin Lick Road
Salyersville, KY 41465
606 349-6811

STATEMENT NO.
DATE: January 2, 2026
CUSTOMER ID:

BILL TO Kentucky Frontier Gas. LLC
P.O. Boix 408
Prestonsburg, Ky. 41653

| DATE | DESCRIPTION | BALANCE | AMOUNT |
|------|--|---------|------------|
| | December, 2025 (house customers) Re: Nytis | | |
| | 47.643 mcf's x \$3.50 per MCF | | \$166.75 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | AMOUNT DUE |
| | | | \$166.75 |

| REMITTANCE | |
|-----------------|----------|
| Statement # | |
| Date | |
| Amount Due | \$166.75 |
| Amount Enclosed | |

1/5/26
[Signature]

