

COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY PUBLIC SERVICE
COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY)	
THE PUBLIC SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE MECHANISM)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2026-00070
INC. FOR THE SIX-MONTH EXPENSE PERIOD)	
ENDING NOVEMBER 30, 2025, AND THE PASS-)	
THROUGH MECHANISM OF ITS SIXTEEN)	
MEMBER DISTRIBUTION COOPERATIVES)	

BIG SANDY RURAL COOPERATIVE CORPORATION'S
VERIFIED RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
ENTERED APRIL 23, 2026

Comes now Big Sandy Rural Electric Cooperative Corporation's ("Big Sandy RECC"), by counsel, and does hereby tender its Verified Response to the Commission Staff's First Request for Information entered April 23, 2026.

CERTIFICATE

STATE OF KENTUCKY)
COUNTY OF JOHNSON)

Robin L Slone, Accounting Manager, being duly sworn, states that she has supervised the preparation of the response of Big Sandy RECC to the Public Service Commission Staff's Request for information in Case No. 2026-00070 dated April 23, 2026 and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Robin L Slone Accounting Manager

Subscribed and sworn before me on this 10th day of June 2026.



Notary Public

2.22.27

Commission Expires

Big Sandy Rural Electric Cooperative Corporation

Case No. 2026-00070

RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

REQUEST:

2. This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

RESPONSE:

Please refer Big Sandy RECC DR1-2 response to request No. 2 of the Commission Staff's First Request for Information dated April 23, 2026.

REQUEST:

6. This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

RESPONSE:

Please refer Big Sandy RECC Exhibit A response to request No. 6 of the Commission Staff's First Request for Information dated April 23, 2026.

EXHIBIT A

Big Sandy RECC total under-recovery
Six month recovery spread:

\$ (162,179)
\$ (27,030)

Response 6
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	Actual		6 Month Spread	
12 month Average Residential Usage		1,147		1,147
Customer Charge		\$ 29.14		\$ 29.14
KWH Charge	0.11505	131.96		131.96
FAC	-0.013105	(15.03)		(15.03)
Sub Total		\$ 146.07		\$ 146.07
* Surcharge November 25	15.90%	23.23	14.63%	21.37
Total		\$ 169.30		\$ 167.44
		[A]		[B]

Dollar Impact \$ 2.43 [B]-[A]

* Please see attached EKPC Pass Through Mechanism Reports.

Actual
Spreading (\$27,030)

EXHIBIT A

Response 6

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	RESIDENTIAL CUSTOMERS	USAGE	
Dec-24	11,566	17,430,461	
Jan-25	11,579	24,525,272	
Feb-25	11,577	16,321,438	
Mar-25	11,528	12,576,704	
Apr-25	11,508	9,239,541	
May-25	11,513	8,919,978	
Jun-25	11,505	12,039,486	
Jul-25	11,524	15,370,498	
Aug-25	11,500	12,229,855	
Sep-25	11,501	8,628,468	
Oct-25	11,504	9,401,237	
Nov-25	11,496	11,940,871	
AVERAGE	11,525	13,218,651	1,147

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Big Sandy RECC

Exhibit A
 Response 6
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For the Month Ending November 2025

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Big Sandy	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Big Sandy	EKPC 12-months Ended Average Monthly Revenue from Sales to Big Sandy	Big Sandy Revenue Requirement	Amortization of (Over)/Under Recovery	Big Sandy Net Revenue Requirement	Big Sandy Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Big Sandy Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Big Sandy Pass Through Mechanism Factor
			Col. (1) - Col. (2)	Col. (4) - Col. (5)		Col. (6) x Col. (7)		Col. (8) + Col. (9)		Col. (10) x Col. (11)		Col. (11) - Col. (12)		Col. (11) / Col. (14)	
Dec-23	16.58%	0.00%	16.58%	\$ 1,455,105	\$ 1,455,105	\$ 1,455,105	\$ 1,283,745	\$ 212,845	\$ -	\$ 212,845	\$ 2,251,927	\$ -	\$ 2,251,927	\$ 1,947,942	10.69%
Jan-24	15.32%	0.00%	15.32%	\$ 1,877,088	\$ 1,877,088	\$ 1,877,088	\$ 1,285,219	\$ 196,896	\$ -	\$ 196,896	\$ 2,659,628	\$ -	\$ 2,659,628	\$ 1,973,439	10.11%
Feb-24	11.16%	0.34%	10.82%	\$ 1,563,194	\$ 1,563,194	\$ 1,563,194	\$ 1,296,156	\$ 140,244	\$ -	\$ 140,244	\$ 2,164,273	\$ -	\$ 2,164,273	\$ 1,962,500	7.11%
Mar-24	15.10%	0.34%	14.76%	\$ 1,249,044	\$ 1,249,044	\$ 1,249,044	\$ 1,262,763	\$ 189,324	\$ 34,793	\$ 224,117	\$ 1,980,166	\$ -	\$ 1,980,166	\$ 1,942,218	11.42%
Apr-24	18.14%	0.34%	17.80%	\$ 932,632	\$ 932,632	\$ 932,632	\$ 1,275,702	\$ 227,075	\$ 34,793	\$ 261,868	\$ 1,706,366	\$ -	\$ 1,706,366	\$ 1,952,367	13.48%
May-24	21.90%	0.34%	21.56%	\$ 1,059,863	\$ 1,059,863	\$ 1,059,863	\$ 1,276,654	\$ 275,247	\$ 34,793	\$ 310,040	\$ 1,614,008	\$ -	\$ 1,614,008	\$ 1,948,663	15.88%
Jun-24	20.06%	0.34%	19.72%	\$ 1,262,919	\$ 1,262,919	\$ 1,262,919	\$ 1,297,321	\$ 255,832	\$ 34,793	\$ 290,625	\$ 1,859,031	\$ -	\$ 1,859,031	\$ 1,957,997	14.91%
Jul-24	17.84%	0.34%	17.50%	\$ 1,350,936	\$ 1,350,936	\$ 1,350,936	\$ 1,299,525	\$ 227,417	\$ 34,793	\$ 262,210	\$ 1,858,031	\$ -	\$ 1,858,031	\$ 1,950,325	13.39%
Aug-24	17.97%	0.34%	17.63%	\$ 1,280,117	\$ 1,280,117	\$ 1,280,117	\$ 1,295,959	\$ 228,477	\$ 34,792	\$ 263,269	\$ 2,025,635	\$ -	\$ 2,025,635	\$ 1,962,514	13.50%
Sep-24	18.32%	0.34%	17.98%	\$ 1,137,991	\$ 1,137,991	\$ 1,137,991	\$ 1,297,726	\$ 233,331	\$ -	\$ 233,331	\$ 1,721,913	\$ -	\$ 1,721,913	\$ 1,967,046	11.89%
Oct-24	19.45%	0.34%	19.11%	\$ 955,134	\$ 955,134	\$ 955,134	\$ 1,294,560	\$ 247,390	\$ -	\$ 247,390	\$ 1,801,071	\$ -	\$ 1,801,071	\$ 1,983,393	12.68%
Nov-24	22.98%	0.34%	22.64%	\$ 1,137,368	\$ 1,137,368	\$ 1,137,368	\$ 1,271,763	\$ 287,932	\$ -	\$ 287,932	\$ 1,844,445	\$ -	\$ 1,844,445	\$ 1,957,125	14.52%
Dec-24	21.01%	0.34%	20.67%	\$ 1,512,005	\$ 1,512,005	\$ 1,512,005	\$ 1,276,524	\$ 263,858	\$ -	\$ 263,858	\$ 2,945,338	\$ -	\$ 2,945,338	\$ 1,964,909	13.48%
Jan-25	15.94%	0.34%	15.60%	\$ 2,231,912	\$ 2,231,912	\$ 2,231,912	\$ 1,306,093	\$ 203,750	\$ -	\$ 203,750	\$ 3,111,226	\$ -	\$ 3,111,226	\$ 2,002,542	10.37%
Feb-25	9.18%	0.34%	8.84%	\$ 1,907,804	\$ 1,907,804	\$ 1,907,804	\$ 1,334,810	\$ 117,997	\$ -	\$ 117,997	\$ 2,943,144	\$ -	\$ 2,943,144	\$ 2,017,448	5.89%
Mar-25	12.55%	0.34%	12.21%	\$ 1,453,809	\$ 1,453,809	\$ 1,453,809	\$ 1,351,874	\$ 165,064	\$ -	\$ 165,064	\$ 2,217,543	\$ -	\$ 2,217,543	\$ 2,037,229	8.18%
Apr-25	18.65%	0.34%	18.31%	\$ 1,068,006	\$ 1,068,006	\$ 1,068,006	\$ 1,363,155	\$ 249,594	\$ -	\$ 249,594	\$ 1,948,059	\$ -	\$ 1,948,059	\$ 2,057,370	12.25%
May-25	21.81%	0.34%	21.47%	\$ 914,103	\$ 914,103	\$ 914,103	\$ 1,351,009	\$ 290,062	\$ -	\$ 290,062	\$ 1,798,507	\$ -	\$ 1,798,507	\$ 2,072,745	14.10%
Jun-25	24.99%	0.34%	24.65%	\$ 1,212,398	\$ 1,212,398	\$ 1,212,398	\$ 1,346,799	\$ 331,986	\$ -	\$ 331,986	\$ 2,067,919	\$ -	\$ 2,067,919	\$ 2,090,236	16.02%
Jul-25	22.85%	0.34%	22.51%	\$ 1,403,059	\$ 1,403,059	\$ 1,403,059	\$ 1,351,142	\$ 304,142	\$ (11,996)	\$ 292,146	\$ 2,460,977	\$ -	\$ 2,460,977	\$ 2,140,481	13.98%
Aug-25	17.73%	0.34%	17.39%	\$ 1,205,894	\$ 1,205,894	\$ 1,205,894	\$ 1,344,957	\$ 233,886	\$ (11,996)	\$ 221,892	\$ 2,133,776	\$ -	\$ 2,133,776	\$ 2,149,493	10.37%
Sep-25	21.26%	0.34%	20.92%	\$ 868,903	\$ 868,903	\$ 868,903	\$ 1,322,533	\$ 276,674	\$ (11,996)	\$ 264,678	\$ 1,651,880	\$ -	\$ 1,651,880	\$ 2,143,657	12.31%
Oct-25	23.67%	0.34%	23.33%	\$ 808,063	\$ 808,063	\$ 808,063	\$ 1,310,277	\$ 305,688	\$ (11,996)	\$ 293,692	\$ 1,654,759	\$ -	\$ 1,654,759	\$ 2,131,464	13.70%
Nov-25	27.09%	0.34%	26.75%	\$ 1,159,428	\$ 1,159,428	\$ 1,159,428	\$ 1,312,115	\$ 350,950	\$ (11,996)	\$ 338,954	\$ 1,867,492	\$ -	\$ 1,867,492	\$ 2,135,052	15.90%

Notes:
 Big Sandy Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Previous PSC Case 2025-00013
 Witness by: Robin Slone

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Big Sandy RECC

For the Month Ending November 2025

Exhibit A
 Response 6
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Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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	Col. (1) - Col. (2)		Col. (4) - Col. (6)		Col. (3) x Col. (7)		Col. (8) + Col. (9)		Col. (11) - Col. (12)		Col. (10) / Col. (14)		Col. (10) / Col. (14)		
Dec-23	16.58%	0.00%	16.58%	\$ 1,455,105	\$ 1,455,105	\$ 1,283,745	\$ 212,845	\$ -	\$ -	\$ 212,845	\$ 2,251,927	\$ -	\$ 2,251,927	\$ 1,947,942	10.69%
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Sep-24	18.32%	0.34%	17.98%	\$ 1,137,991	\$ 1,137,991	\$ 1,297,726	\$ 233,331	\$ -	\$ -	\$ 247,390	\$ 1,801,071	\$ -	\$ 1,801,071	\$ 1,983,393	12.68%
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May-25	21.81%	0.34%	21.47%	\$ 914,103	\$ 914,103	\$ 1,351,009	\$ 280,062	\$ -	\$ -	\$ 331,866	\$ 2,067,919	\$ -	\$ 2,067,919	\$ 2,090,236	16.02%
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Sep-25	21.26%	0.34%	20.92%	\$ 868,903	\$ 868,903	\$ 1,322,533	\$ 276,674	\$ (11,996)	\$ (11,996)	\$ 293,692	\$ 1,654,759	\$ -	\$ 1,654,759	\$ 2,131,464	13.70%
Oct-25	23.67%	0.34%	23.33%	\$ 808,063	\$ 808,063	\$ 1,310,277	\$ 305,688	\$ (11,996)	\$ (11,996)	\$ 311,924	\$ 1,887,492	\$ -	\$ 1,887,492	\$ 2,135,052	14.63%
Nov-25	27.09%	0.34%	26.75%	\$ 1,159,428	\$ 1,159,428	\$ 1,312,115	\$ 350,950	\$ (35,026)	\$ (35,026)	\$ -	\$ 1,887,492	\$ -	\$ -	\$ -	-

Notes:
 Big Sandy Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Previous PSC Case 2025-00013
 Current PSC Case 2026-00070

Witness by: Robb Stone

-11,996
 -27,030
 -39026