



A Touchstone Energy Cooperative 

CASE NO. 2026-00070

An electronic examination by the Public Service Commission of the Environmental Surcharge Mechanism of East Kentucky Power Cooperative, Inc. for the six-month expense period ending November 30, 2025, and the pass through mechanism of its sixteen member distribution cooperatives.

May 14, 2026

P. O. Box 87 • Danville, KY 40423-0087 • (859) 236-4561

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR THE SIXTH-MONTH)
EXPENSE PERIOD ENDING NOVEMBER 30, 2025,)
AND THE PASS-THROUGH MECHANISM OF ITS) CASE NO. 2026-00070
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES)

**INTER-COUNTY ENERGY COOPERATIVE RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER COOPERATIVE, INC.
AND EACH OF ITS SIXTEEN MEMBER COOPERATIVES**

CERTIFICATION

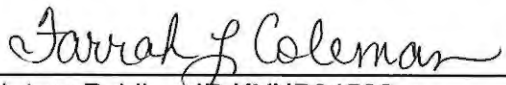
Alyssa Kurtz, Vice President Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2026-00070 dated April 23, 2026, and that the response is true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.



Alyssa Kurtz
Vice President Finance and Administration
Inter-County Energy Cooperative Corporation

STATE OF KENTUCKY
COUNTY OF BOYLE

Subscribed and sworn to before me by Alyssa Kurtz as Vice President Finance and Administration of Inter-County Energy Cooperative Corporation this 14th day of May 2026.



Notary Public – ID KYNP34536

My Commission Expires: August 24, 2029



INTER-COUNTY ENERGY COOPERATIVE

Request No. 2.

This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month and two-year reviews. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response:

Please see EKPC's response to Request 2 of the Commission Staff's First Request for Information.

Request No. 6.

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer’s monthly usage for the 12 months ending November 30, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer’s monthly bill for the requested recovery period.

Response No. 6

Please refer to Item 6 Exhibit A for the average residential customer’s monthly usage and what the dollar impact with the over recovery will have on the average residential customer’s monthly bill.

**ACTUAL RESIDENTIAL MONTHLY USAGE
12-MONTHS ENDING November 30, 2025**

| <u>MONTH/YR</u> | <u>MEMBERS</u> | <u>KWH SOLD</u> |
|-----------------|----------------|--------------------|
| Nov-25 | 27,191 | 24,433,211 |
| Oct-25 | 27,091 | 21,810,093 |
| Sep-25 | 27,075 | 26,491,780 |
| Aug-25 | 27,024 | 34,364,988 |
| Jul-25 | 26,934 | 31,440,918 |
| Jun-25 | 26,913 | 22,092,663 |
| May-25 | 26,907 | 20,731,357 |
| Apr-25 | 26,894 | 25,488,512 |
| Mar-25 | 26,888 | 35,676,922 |
| Feb-25 | 26,948 | 50,034,629 |
| Jan-25 | 26,832 | 44,732,034 |
| Dec-24 | 26,845 | 33,901,508 |
| TOTAL | 323,542 | 371,198,615 |
| AVERAGE | | 1,147 |

| | Actual | | 6-Month Recovery |
|--|--------------|------------|------------------|
| 12-month average Residential usage | 1,147 | | |
| Customer Charge | \$ 15.67 | | \$ 15.67 |
| Charge per kWh | \$0.10719 | \$ 122.98 | \$ 122.98 |
| Fuel Adjustment Charge | (\$0.01118) | \$ (12.83) | \$ (12.83) |
| Sub Total | | \$ 125.82 | \$ 125.82 |
| Environmental Surcharge | 17.92% | \$ 22.55 | 15.71% \$ 19.77 |
| County School Tax | 3.00% | \$ 4.45 | \$ 4.37 |
| Total | | \$ 152.82 | \$ 149.96 |
| Dollar Impact on Average Residential Bill | | | \$ (2.86) |

**See Exhibit A page 2, Actual and Exhibit B page 3, 6-Month Recovery

Actual

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Inter County ECC

For the Month Ending November 2025

Appendix B
 Item No. 6, Exhibit A
 Page 2 of 4
 Case No. 2026-00070
 Witness: Alyssa Kurtz

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8a) | (8b) | (8c) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--------------------------------|-------------|-------------|---------------------|--|----------------------------|--|---|----------------------------------|---|---|---------------------------------------|---|---|-----------------------------------|---|--|---|
| Surcharge Factor Expense Month | EKPC CESF % | EKPC BESF % | EKPC MESF % | EKPC Monthly Revenues from Sales to Inter County | On-peak Revenue Adjustment | EKPC Net Monthly Sales to Inter County | EKPC 12-months Ended Average Monthly Revenue from Sales to Inter County | Inter County Revenue Requirement | Rates B, C, G \$ Special Contracts Surcharge Revenues | Inter County Revenue Requirement Net of Rates B, C, G, & Spec. Cts. | Amortization of (Over)/Under Recovery | Inter County Net Revenue Requirement Net Rates B, C, G & Spec. Cts. | Inter County Total Monthly Retail Revenues Net Rates B, C, G & Spec. Cts. | On-Peak Retail Revenue Adjustment | Inter County Net Monthly Retail Revenues Net Rates B, C, G & Spec. Cts. | 12-months ended Avg. Retail Revenues, Net Rates B, C, G & Spec. Cts. | Inter County Pass Through Mechanism Factor Net Rates B, C, G & Spec. Cts. |
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | | Col (3) x Col (7) | | Col (8a) - (8b) | | Col (8c) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Dec-24 | 21.01% | 0.34% | 20.67% | \$ 3,921,027 | | \$ 3,921,027 | \$ 3,432,348 | \$ 709,466 | \$ 139,513 | \$ 569,953 | \$ - | \$ 569,953 | \$ 4,538,265 | \$ | \$ 4,538,265 | \$ 4,091,277 | 13.97% |
| Jan-25 | 15.94% | 0.34% | 15.60% | \$ 5,606,999 | | \$ 5,606,999 | \$ 3,449,852 | \$ 538,177 | \$ 156,458 | \$ 381,719 | \$ - | \$ 381,719 | \$ 5,546,040 | \$ | \$ 5,546,040 | \$ 4,104,267 | 9.33% |
| Feb-25 | 9.18% | 0.34% | 8.84% | \$ 5,402,581 | | \$ 5,402,581 | \$ 3,552,717 | \$ 314,060 | \$ 150,663 | \$ 163,397 | \$ - | \$ 163,397 | \$ 5,824,123 | \$ | \$ 5,824,123 | \$ 4,141,798 | 3.98% |
| Mar-25 | 12.55% | 0.34% | 12.21% | \$ 3,479,134 | | \$ 3,479,134 | \$ 3,567,118 | \$ 435,545 | \$ 47,684 | \$ 387,861 | \$ - | \$ 387,861 | \$ 4,487,181 | \$ | \$ 4,487,181 | \$ 4,182,973 | 9.36% |
| Apr-25 | 18.65% | 0.34% | 18.31% | \$ 2,641,141 | | \$ 2,641,141 | \$ 3,586,050 | \$ 656,606 | \$ 60,106 | \$ 596,500 | \$ - | \$ 596,500 | \$ 4,124,625 | \$ | \$ 4,124,625 | \$ 4,208,195 | 14.26% |
| May-25 | 21.81% | 0.34% | 21.47% | \$ 2,355,182 | | \$ 2,355,182 | \$ 3,551,751 | \$ 762,561 | \$ 91,274 | \$ 671,287 | \$ - | \$ 671,287 | \$ 3,229,550 | \$ | \$ 3,229,550 | \$ 4,205,519 | 15.95% |
| Jun-25 | 24.99% | 0.34% | 24.65% | \$ 3,010,111 | | \$ 3,010,111 | \$ 3,530,947 | \$ 870,378 | \$ 111,908 | \$ 758,470 | \$ - | \$ 758,470 | \$ 3,512,015 | \$ | \$ 3,512,015 | \$ 4,217,458 | 18.04% |
| Jul-25 | 22.85% | 0.34% | 22.51% | \$ 3,599,557 | | \$ 3,599,557 | \$ 3,554,034 | \$ 800,013 | \$ 127,740 | \$ 672,273 | \$ (12,850) | \$ 659,423 | \$ 4,088,522 | \$ | \$ 4,088,522 | \$ 4,189,918 | 15.64% |
| Aug-25 | 17.73% | 0.34% | 17.39% | \$ 3,267,446 | | \$ 3,267,446 | \$ 3,534,131 | \$ 614,585 | \$ 148,307 | \$ 466,278 | \$ (12,850) | \$ 453,428 | \$ 4,259,576 | \$ | \$ 4,259,576 | \$ 4,191,885 | 10.82% |
| Sep-25 | 21.26% | 0.34% | 20.92% | \$ 2,666,075 | | \$ 2,666,075 | \$ 3,478,425 | \$ 727,687 | \$ 116,186 | \$ 611,501 | \$ (12,850) | \$ 598,651 | \$ 3,524,736 | \$ | \$ 3,524,736 | \$ 4,168,233 | 14.28% |
| Oct-25 | 23.67% | 0.34% | 23.33% | \$ 2,331,808 | | \$ 2,331,808 | \$ 3,451,066 | \$ 805,134 | \$ 121,803 | \$ 683,331 | \$ (12,850) | \$ 670,481 | \$ 3,014,775 | \$ | \$ 3,014,775 | \$ 4,130,022 | 16.09% |
| Nov-25 | 27.09% | 0.34% | 26.75% | \$ 3,265,297 | | \$ 3,265,297 | \$ 3,462,197 | \$ 926,030 | \$ 173,201 | \$ 752,829 | \$ (12,850) | \$ 739,979 | \$ 3,101,210 | \$ | \$ 3,101,210 | \$ 4,130,022 | 17.92% |

6-Month Recovery

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Inter County ECC

For the Month Ending November 2025

Appendix B
Item No. 6, Exhibit B
Page 3 of 4
Case No. 2026-00070
Witness: Alyssa Kurtz

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8a) | (8b) | (8c) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
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| Dec-24 | 21.01% | 0.34% | 20.67% | \$ 3,921,027 | | \$ 3,921,027 | \$ 3,432,348 | \$ 709,466 | \$ 139,513 | \$ 569,953 | \$ - | \$ 569,953 | \$ 4,538,265 | \$ | \$ 4,538,265 | \$ 4,091,277 | 13.97% |
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| Jul-25 | 22.85% | 0.34% | 22.51% | \$ 3,599,557 | | \$ 3,599,557 | \$ 3,554,034 | \$ 800,013 | \$ 127,740 | \$ 672,273 | \$ (12,850) | \$ 659,423 | \$ 4,088,522 | \$ | \$ 4,088,522 | \$ 4,189,918 | 15.64% |
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| Oct-25 | 23.67% | 0.34% | 23.33% | \$ 2,331,808 | | \$ 2,331,808 | \$ 3,451,066 | \$ 805,134 | \$ 121,803 | \$ 683,331 | \$ (12,850) | \$ 670,481 | \$ 3,014,775 | \$ | \$ 3,014,775 | \$ 4,130,022 | 16.09% |
| Nov-25 | 27.09% | 0.34% | 26.75% | \$ 3,265,297 | | \$ 3,265,297 | \$ 3,462,197 | \$ 926,030 | \$ 173,201 | \$ 752,829 | \$ (103,983) | \$ 648,846 | \$ 3,101,210 | \$ | \$ 3,101,210 | \$ 4,130,022 | 15.71% |

Inter-County

Calculation of (Over)/Under-Recovery of Environmental Surcharge

| Rate E | | | | | |
|---|--|---|---|----------------------------|--|
| | | EKPC Invoice Month recorded Member's Books | Billed to Retail Consumer & recorded on Member's Books | Monthly (Over) or Under | Cumulative (Over) or Under |
| Line No. | Month & Year | (2) | (3) | (4) | (5) |
| 1 | Previous (Over)/Under-Recovery Remaining to be Amortized | | | | |
| 1a | From Case No. 2025-00013 (Over)/Under-Recovery | | | | (\$77,100) |
| 1b | From Case No. 2025-00266 (Over)/Under-Recovery | | | | \$141,584 |
| 1c | Total Previous (Over)/Under-Recovery | | | | \$64,484 |
| 2 | Jul-25 | \$535,596 | \$688,456 | (\$152,860) | (\$88,376) |
| 3 | Aug-25 | \$760,962 | \$815,795 | (\$54,833) | (\$143,209) |
| 4 | Sep-25 | \$588,487 | \$598,374 | (\$9,887) | (\$153,096) |
| 5 | Oct-25 | \$348,440 | \$353,810 | (\$5,370) | (\$158,466) |
| 6 | Nov-25 | \$367,208 | \$482,203 | (\$114,995) | (\$273,461) |
| 7 | Dec-25 | \$589,931 | \$721,681 | (\$131,750) | (\$405,211) |
| Post Review | Jan-26 | \$1,041,258 | \$910,153 | \$131,105 | (\$274,106) |
| | Feb-26 | \$1,119,601 | \$1,121,483 | (\$1,882) | (\$275,988) |
| Less Adjustment for Order amounts remaining to be amortized at end of review period December 2025 | | | | | |
| 8 | | Amount Per Case Order Remaining to be Amortized at beginning of Review Period | Amortization of Previous (Over)/Under Recoveries During Review Period | | Amount Per Case Order Remaining to be Amortized at end of Review Period |
| 8a | From Case No. 2025-00013 Recovery | | \$77,100 | (\$77,100) | \$0 |
| 8b | From Case No. 2025-00266 Recovery | | (\$141,584) | \$0 | (\$141,584) |
| 8c | Total Order amounts remaining - Over/(Under): | | | | (\$141,584) |
| 9 | Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln | | | | (\$546,795) |
| 10 | Monthly recovery (per month for six months) | | | | (\$91,133) |
| Reconciliation: | | | | | |
| 11 | Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period | | | | \$64,484 |
| 12 | Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period | | | | (\$141,584) |
| 13 | Total Amortization during Review Period | | | | (\$77,100) |
| 14 | (Over)/Under-Recovery from Column 5, Line 9 | | | | (\$546,795) |
| 15 | Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7) | | | | (\$469,695) |
| 16 | Difference | | | | (\$77,100) |

Amortization Detail, Column 3, Line 8:

| Month & Year | Case No. 2025-00013 |
|--------------|------------------------|
| Jul-25 | (\$12,850) |
| Aug-25 | (\$12,850) |
| Sep-25 | (\$12,850) |
| Oct-25 | (\$12,850) |
| Nov-25 | (\$12,850) |
| Dec-25 | (\$12,850) |
| Totals | (\$77,100) |