

Salt River Electric Cooperative Corporation
Case No. 2026-00070
Commission Staff's First Request for Information

Request to Question 2:

This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response to Question 2:

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information in Case No. 2026-00070 dated April 23, 2026.

Salt River Electric Cooperative Corporation
Case No. 2026-00070
Commission Staff's First Request for Information

Request to Question 6:

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response to Question 6.

The average residential customer's monthly usage is 1,257 kwh (see Pg. 1 of Schedule A). Salt River Electric's total under recovery for the period is \$173,006 spreading \$28,834 monthly (Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated April 23, 2025, 2025 for the calculation of the review period's over- or under-recovery.) The dollar impact of Salt River's under recovery on the average residential customer's monthly bill would be a charge of \$0.33 to the monthly bill (see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached.

	Actual	6 month Recovery
12-month Average Residential kwh	1,257	1,257
Residential Rate:		
Customer Charge	9.55	9.55
Kwh Charge	0.09363	\$117.71
FAC Charge	(0.01164)	(0.01164) (\$14.63)
Subtotal	\$112.63	\$112.63
Surcharge November 2025 (1)	20.68% \$23.29	(2) 20.97% \$23.62
Total	\$135.92	\$136.24
Impact		\$0.33

(1) See Schedule A Page 2 of 4

(2) See Schedule A Page 3 of 4

(3) See Schedule A Page 4 of 4

November 2025 was used as a representative month for the calculation.

Month	KWH
Dec-24	1,472
Jan-25	1,836
Feb-25	1,577
Mar-25	1,045
Apr-25	928
May-25	923
Jun-25	1,265
Jul-25	1,526
Aug-25	1,387
Sep-25	1,055
Oct-25	907
Nov-25	1,165
Total	15,086
Average	1,257

Salt River - Calculation of (Over)/Under Recovery

Line No	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				(\$614,526)
1b	From Case No. 2025-00266 (Over)/Under-Recovery				(\$146,076)
1c	Total Previous (Over)/Under-Recovery				(\$760,602)
2	Jul-25	\$2,379,361	\$2,029,274	\$350,087	(\$410,515)
3	Aug-25	\$1,914,948	\$2,122,787	(\$207,839)	(\$618,354)
4	Sep-25	\$1,176,473	\$1,638,690	(\$462,217)	(\$1,080,571)
5	Oct-25	\$1,182,415	\$1,076,484	\$105,931	(\$974,640)
6	Nov-25	\$1,576,985	\$1,344,100	\$232,885	(\$741,755)
7	Dec-25	\$2,542,603	\$1,773,918	\$768,685	\$26,930
Post Review	Jan-26	\$2,616,088	\$2,546,107	\$69,981	\$96,911
	Feb-26	\$1,294,773	\$2,129,694	(\$834,921)	(\$738,010)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2025					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery	\$614,526	(\$614,526)		\$0
8b	From Case No. 2025-00266 Recovery	\$146,076	\$0		\$146,076
8c	Total Order amounts remaining - Over/(Under):				\$146,076

9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8c)]	\$173,006
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10	Monthly recovery (per month for six months)	\$28,834
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Reconciliation:		
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	(\$760,602)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	\$146,076
13	Total Amortization during Review Period	(\$614,526)
14	(Over)/Under-Recovery from Column 5, Line 9	\$173,006
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	\$787,532
16	Difference	(\$614,526)

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jul-25	(\$102,421)
Aug-25	(\$102,421)
Sep-25	(\$102,421)
Oct-25	(\$102,421)
Nov-25	(\$102,421)
Dec-25	(\$102,421)
Totals	(\$614,526)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Salt River RECC

For the Month Ending March 2026

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
	Col. (1) - Col. (2)		Col. (4) - Col. (5)			Col. (3) x Col. (7)		Col. (8) x Col. (9)		Col. (11) - Col. (12)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Apr-24	18.14%	0.34%	17.80%	\$ 5,623,288	\$ 7,650,060	\$ 1,361,711	\$ 115,846	\$ 1,477,557	\$ 7,716,895	\$ 7,716,895	\$ 9,478,927	\$ 7,716,895	\$ 9,478,927	15.53%	
May-24	21.90%	0.34%	21.56%	\$ 7,330,058	\$ 7,675,246	\$ 1,654,783	\$ 115,846	\$ 1,770,629	\$ 8,932,860	\$ 8,932,860	\$ 9,507,114	\$ 8,932,860	\$ 9,507,114	18.68%	
Jun-24	20.06%	0.34%	19.72%	\$ 8,383,715	\$ 7,798,178	\$ 1,537,801	\$ 115,846	\$ 1,653,647	\$ 10,568,136	\$ 10,568,136	\$ 9,657,960	\$ 10,568,136	\$ 9,657,960	17.39%	
Jul-24	17.84%	0.34%	17.50%	\$ 8,825,566	\$ 7,808,203	\$ 1,366,435	\$ 115,846	\$ 1,482,281	\$ 10,532,899	\$ 10,532,899	\$ 9,652,115	\$ 10,532,899	\$ 9,652,115	15.35%	
Aug-24	17.97%	0.34%	17.63%	\$ 8,864,973	\$ 7,785,706	\$ 1,372,620	\$ 115,848	\$ 1,488,468	\$ 10,566,973	\$ 10,566,973	\$ 9,608,721	\$ 10,566,973	\$ 9,608,721	15.42%	
Sep-24	18.32%	0.34%	17.98%	\$ 8,554,659	\$ 7,861,258	\$ 1,413,454	\$ -	\$ 1,413,454	\$ 10,171,390	\$ 10,171,390	\$ 9,677,974	\$ 10,171,390	\$ 9,677,974	14.71%	
Oct-24	19.45%	0.34%	19.11%	\$ 6,429,567	\$ 7,853,318	\$ 1,500,769	\$ -	\$ 1,500,769	\$ 7,794,068	\$ 7,794,068	\$ 9,648,312	\$ 7,794,068	\$ 9,648,312	15.51%	
Nov-24	22.98%	0.34%	22.64%	\$ 6,572,215	\$ 7,810,761	\$ 1,768,356	\$ -	\$ 1,768,356	\$ 8,345,033	\$ 8,345,033	\$ 9,617,214	\$ 8,345,033	\$ 9,617,214	18.33%	
Dec-24	21.01%	0.34%	20.67%	\$ 8,212,642	\$ 7,853,165	\$ 1,623,249	\$ -	\$ 1,623,249	\$ 10,543,013	\$ 10,543,013	\$ 9,887,857	\$ 10,543,013	\$ 9,887,857	16.88%	
Jan-25	15.94%	0.34%	15.60%	\$ 11,309,774	\$ 7,939,776	\$ 1,238,605	\$ -	\$ 1,238,605	\$ 13,059,892	\$ 13,059,892	\$ 9,758,145	\$ 13,059,892	\$ 9,758,145	12.79%	
Feb-25	9.18%	0.34%	8.84%	\$ 11,112,289	\$ 8,196,319	\$ 724,555	\$ -	\$ 724,555	\$ 13,437,011	\$ 13,437,011	\$ 10,023,785	\$ 13,437,011	\$ 10,023,785	7.43%	
Mar-25	12.55%	0.34%	12.21%	\$ 8,071,182	\$ 8,274,161	\$ 1,010,275	\$ -	\$ 1,010,275	\$ 9,217,608	\$ 9,217,608	\$ 10,075,482	\$ 9,217,608	\$ 10,075,482	10.08%	
Apr-25	18.65%	0.34%	18.31%	\$ 6,584,065	\$ 8,354,225	\$ 1,529,659	\$ -	\$ 1,529,659	\$ 8,470,676	\$ 8,470,676	\$ 10,138,297	\$ 8,470,676	\$ 10,138,297	15.18%	
May-25	21.81%	0.34%	21.47%	\$ 6,395,039	\$ 8,276,307	\$ 1,776,923	\$ -	\$ 1,776,923	\$ 8,378,750	\$ 8,378,750	\$ 10,092,121	\$ 8,378,750	\$ 10,092,121	17.53%	
Jun-25	24.99%	0.34%	24.65%	\$ 8,092,755	\$ 8,252,061	\$ 2,034,133	\$ -	\$ 2,034,133	\$ 9,912,799	\$ 9,912,799	\$ 10,037,509	\$ 9,912,799	\$ 10,037,509	20.16%	
Jul-25	22.85%	0.34%	22.51%	\$ 9,652,598	\$ 8,320,980	\$ 1,873,053	\$ (102,421)	\$ 1,770,632	\$ 12,070,376	\$ 12,070,376	\$ 10,165,632	\$ 12,070,376	\$ 10,165,632	17.64%	
Aug-25	17.73%	0.34%	17.39%	\$ 8,507,113	\$ 8,291,158	\$ 1,441,832	\$ (102,421)	\$ 1,339,411	\$ 10,570,023	\$ 10,570,023	\$ 10,164,220	\$ 10,570,023	\$ 10,164,220	13.18%	
Sep-25	21.26%	0.34%	20.92%	\$ 6,765,230	\$ 8,142,039	\$ 1,703,315	\$ (102,421)	\$ 1,600,894	\$ 8,028,928	\$ 8,028,928	\$ 9,985,681	\$ 8,028,928	\$ 9,985,681	15.75%	
Oct-25	23.67%	0.34%	23.33%	\$ 5,652,082	\$ 8,077,249	\$ 1,894,422	\$ (102,421)	\$ 1,762,001	\$ 7,637,664	\$ 7,637,664	\$ 9,872,648	\$ 7,637,664	\$ 9,872,648	17.85%	
Nov-25	27.09%	0.34%	26.75%	\$ 6,759,470	\$ 8,092,853	\$ 2,164,587	\$ (102,421)	\$ 2,062,166	\$ 9,161,364	\$ 9,161,364	\$ 10,040,675	\$ 9,161,364	\$ 10,040,675	20.68%	
Dec-25	24.12%	0.34%	23.78%	\$ 9,505,061	\$ 8,200,555	\$ 1,950,092	\$ (102,421)	\$ 1,847,671	\$ 12,038,244	\$ 12,038,244	\$ 10,165,278	\$ 12,038,244	\$ 10,165,278	18.40%	
Jan-26	11.25%	0.34%	10.91%	\$ 11,001,206	\$ 8,174,841	\$ 891,875	\$ (24,346)	\$ 867,529	\$ 13,293,848	\$ 13,293,848	\$ 10,184,774	\$ 13,293,848	\$ 10,184,774	8.53%	
Feb-26	8.66%	0.34%	8.32%	\$ 11,867,752	\$ 8,237,796	\$ 665,365	\$ (24,346)	\$ 661,039	\$ 13,271,844	\$ 13,271,844	\$ 10,171,010.25	\$ 13,271,844	\$ 10,171,010.25	6.49%	
Mar-26	13.67%	0.34%	13.33%	\$ 9,406,364	\$ 8,349,061	\$ 1,112,930	\$ (24,346)	\$ 1,088,584	\$ 10,888,584	\$ 10,888,584	\$ 10,171,010.25	\$ 10,888,584	\$ 10,171,010.25	10.70%	

Notes:
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			Col. (1) x Col. (2)			Col. (4) x Col. (5)	Col. (3) x Col. (7)	Col. (8) x Col. (9)		Col. (8) x Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Apr-24	18.14%	0.34%	17.80%	\$ 5,623,288	\$ 7,650,060	\$ 1,361,711	\$ 1,477,557	\$ 115,846	\$ 1,477,557	\$ 7,716,895	\$ 9,478,927	\$ 7,716,895	\$ 9,478,927	15.53%	
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Jun-24	20.06%	0.34%	19.72%	\$ 8,383,715	\$ 7,798,178	\$ 1,537,801	\$ 1,653,647	\$ 115,846	\$ 1,653,647	\$ 10,568,136	\$ 9,657,960	\$ 10,568,136	\$ 9,657,960	17.39%	
Jul-24	17.84%	0.34%	17.50%	\$ 8,825,566	\$ 7,808,203	\$ 1,366,435	\$ 1,482,281	\$ 115,846	\$ 1,482,281	\$ 10,532,899	\$ 9,652,115	\$ 10,532,899	\$ 9,652,115	15.35%	
Aug-24	17.97%	0.34%	17.63%	\$ 8,864,973	\$ 7,785,706	\$ 1,372,620	\$ 1,488,468	\$ 115,848	\$ 1,488,468	\$ 10,586,973	\$ 9,608,721	\$ 10,586,973	\$ 9,608,721	15.42%	
Sep-24	18.32%	0.34%	17.98%	\$ 8,554,659	\$ 7,861,258	\$ 1,413,454	\$ 1,413,454	-	\$ 1,413,454	\$ 10,171,390	\$ 9,677,974	\$ 10,171,390	\$ 9,677,974	14.71%	
Oct-24	19.45%	0.34%	19.11%	\$ 6,429,567	\$ 7,853,318	\$ 1,500,769	\$ 1,500,769	-	\$ 1,500,769	\$ 7,794,068	\$ 9,648,312	\$ 7,794,068	\$ 9,648,312	15.51%	
Nov-24	22.98%	0.34%	22.64%	\$ 6,572,215	\$ 7,810,761	\$ 1,768,356	\$ 1,768,356	-	\$ 1,768,356	\$ 8,345,033	\$ 9,617,214	\$ 8,345,033	\$ 9,617,214	18.33%	
Dec-24	21.01%	0.34%	20.67%	\$ 8,212,642	\$ 7,853,165	\$ 1,623,249	\$ 1,623,249	-	\$ 1,623,249	\$ 10,543,013	\$ 9,687,857	\$ 10,543,013	\$ 9,687,857	16.88%	
Jan-25	15.94%	0.34%	15.60%	\$ 11,309,774	\$ 7,939,776	\$ 1,238,605	\$ 1,238,605	-	\$ 1,238,605	\$ 13,059,892	\$ 9,758,145	\$ 13,059,892	\$ 9,758,145	12.79%	
Feb-25	9.18%	0.34%	8.84%	\$ 11,112,289	\$ 8,196,319	\$ 724,555	\$ 724,555	-	\$ 724,555	\$ 13,437,011	\$ 10,023,785	\$ 13,437,011	\$ 10,023,785	7.43%	
Mar-25	12.55%	0.34%	12.21%	\$ 8,071,182	\$ 8,274,161	\$ 1,010,275	\$ 1,010,275	-	\$ 1,010,275	\$ 9,217,608	\$ 10,075,482	\$ 9,217,608	\$ 10,075,482	10.08%	
Apr-25	18.65%	0.34%	18.31%	\$ 6,584,065	\$ 8,354,225	\$ 1,529,659	\$ 1,529,659	-	\$ 1,529,659	\$ 8,470,676	\$ 10,138,297	\$ 8,470,676	\$ 10,138,297	15.18%	
May-25	21.81%	0.34%	21.47%	\$ 6,395,039	\$ 8,276,307	\$ 1,776,923	\$ 1,776,923	-	\$ 1,776,923	\$ 8,378,750	\$ 10,092,121	\$ 8,378,750	\$ 10,092,121	17.53%	
Jun-25	24.95%	0.34%	24.65%	\$ 8,092,755	\$ 8,252,061	\$ 2,034,133	\$ 2,034,133	-	\$ 2,034,133	\$ 9,912,799	\$ 10,037,509	\$ 9,912,799	\$ 10,037,509	20.16%	
Jul-25	22.85%	0.34%	22.51%	\$ 9,652,598	\$ 8,320,980	\$ 1,873,053	\$ 1,770,652	(102,421)	\$ 1,770,652	\$ 12,070,376	\$ 10,165,632	\$ 12,070,376	\$ 10,165,632	17.64%	
Aug-25	17.73%	0.34%	17.39%	\$ 8,507,113	\$ 8,291,158	\$ 1,441,832	\$ 1,339,411	(102,421)	\$ 1,339,411	\$ 10,570,023	\$ 10,164,220	\$ 10,570,023	\$ 10,164,220	13.18%	
Sep-25	21.26%	0.34%	20.92%	\$ 6,765,230	\$ 8,142,039	\$ 1,703,315	\$ 1,600,894	(102,421)	\$ 1,600,894	\$ 8,028,928	\$ 9,885,661	\$ 8,028,928	\$ 9,885,661	15.75%	
Oct-25	23.67%	0.34%	23.33%	\$ 5,652,082	\$ 8,077,249	\$ 1,884,422	\$ 1,782,001	(102,421)	\$ 1,782,001	\$ 7,837,664	\$ 9,872,648	\$ 7,837,664	\$ 9,872,648	17.85%	
Nov-25	27.09%	0.34%	26.75%	\$ 6,759,470	\$ 8,092,853	\$ 2,164,597	\$ 2,091,000	(73,587)	\$ 2,091,000	\$ 9,161,364	\$ 10,040,675	\$ 9,161,364	\$ 10,040,675	20.97%	
Dec-25	24.12%	0.34%	23.78%	\$ 9,505,061	\$ 8,200,555	\$ 1,950,092	\$ 1,847,671	(102,421)	\$ 1,847,671	\$ 12,038,244	\$ 10,165,278	\$ 12,038,244	\$ 10,165,278	18.40%	
Jan-26	11.25%	0.34%	10.91%	\$ 11,001,206	\$ 8,174,841	\$ 891,875	\$ 867,529	(24,346)	\$ 867,529	\$ 13,293,848	\$ 10,184,774	\$ 13,293,848	\$ 10,184,774	8.53%	
Feb-26	8.66%	0.34%	8.32%	\$ 11,867,752	\$ 8,237,796	\$ 685,385	\$ 661,039	(24,346)	\$ 661,039	\$ 13,271,844	\$ 10,171,010.25	\$ 13,271,844	\$ 10,171,010.25	6.49%	
Mar-26	13.67%	0.34%	13.33%	\$ 9,406,364	\$ 8,349,061	\$ 1,112,930	\$ 1,088,594	(24,346)	\$ 1,088,594	\$ 13,271,844	\$ 10,171,010.25	\$ 13,271,844	\$ 10,171,010.25	10.70%	

Notes:
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