

The undersigned, James Bradley Cherry, as President & CEO of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2026-00070, First Request for Information, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: March 15, 2026

Grayson Rural Electric

By: Bradley Cherry
James Bradley Cherry
President & CEO

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as President & CEO for Grayson Rural Electric on behalf of said Corporation this 25th day of March, 2026.

My Commission expires 9th day of January, 2027.

Witness my hand and official seal this



15th Day of May, 2026

Marsha A. Thacker

Notary Public in and for State-at-Large Co., KY.

Request No. 2: This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass through revenue requirement for the months corresponding with the six-month and two-year reviews. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month and two-year reviews. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully acceptable.

Response: Please refer to EKPC's response to Request No. 2 of the Commission Staff's First Request for Information

Request No. 6: This question is addressed to each of the Member Cooperatives. For your particular Member cooperative, provide the actual average residential customer’s monthly usage for the 12 months ending November 30, 2025. Based on this usage amount, provide the dollar impact any over – or under-recovery will have on the average residential customer’s monthly bill for the requested recovery period.

Response: Please see the schedules attached to this response.

Impact of Additional Over Recovery

<u>Actual Over Recovery</u>			<u>Additional Recovery</u>
Average Residential Usage per Month		1,155 kwh	
<u>Average Monthly Bill</u>			
Customer Charge		\$ 21.84	\$ 21.84
Kwh Charge @	0.12112	\$ 139.89	0.12112 \$ 139.89
Fuel Adjustment (November 24)	0.000323	\$ 0.37	0.000323 \$ 0.37
ESC (November 24)	16.27%	\$ 26.37	16.72% \$ 27.10
Total Bill Amount		<u>\$ 188.48</u>	<u>\$ 189.21</u>
 Dollar Impact			 \$ 0.73

	Total Residential KWH	Y/L Only KWH	Residential KWH	Total Residential Customers	Y/L Only Customers	Residential Customers	Average KWH
December	17,552,907	4,870	17,548,037	12,024	83	11,941	1,470
January	22,270,301	4,844	22,265,457	11,975	81	11,894	1,872
February	16,421,728	7,143	16,414,585	11,961	82	11,879	1,382
March	12,872,079	4,748	12,867,331	11,994	82	11,912	1,080
April	9,210,515	4,748	9,205,767	10,917	82	10,835	850
May	10,317,930	4,748	10,313,182	12,981	82	12,899	800
June	13,529,398	4,730	13,524,668	11,992	81	11,911	1,135
July	15,727,905	4,736	15,723,169	12,013	82	11,931	1,318
August	13,229,056	4,645	13,224,411	11,961	81	11,880	1,113
September	9,994,655	4,645	9,990,010	11,997	81	11,916	838
October	9,724,304	4,645	9,719,659	11,955	82	11,873	819
November	14,074,381	4,611	14,069,770	11,934	82	11,852	1,187
Totals			164,866,046			142,723	1,155

Grayson - Calculation of (Over)/Under Recovery					
Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				\$220,152
1b	From Case No. 2025-00266 (Over)/Under-Recovery				\$27,456
1c	Total Previous (Over)/Under-Recovery				\$247,608
2	Jul-25	\$474,930	\$445,678	\$29,252	\$276,860
3	Aug-25	\$397,989	\$458,018	(\$60,029)	\$216,831
4	Sep-25	\$234,984	\$357,162	(\$122,178)	\$94,653
5	Oct-25	\$265,599	\$275,906	(\$10,307)	\$84,346
6	Nov-25	\$381,994	\$387,055	(\$5,061)	\$79,285
7	Dec-25	\$593,228	\$570,944	\$22,284	\$101,569
Post Review	Jan-26	\$600,083	\$716,112	(\$116,029)	(\$14,460)
	Feb-26	\$306,117	\$578,643	(\$272,526)	(\$286,986)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2025					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery		(\$220,152)	\$220,152	\$0
8b	From Case No. 2025-00266 Recovery		(\$27,456)	\$0	(\$27,456)
8c	Total Order amounts remaining - Over/(Under):				(\$27,456)
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8c)]				\$74,113
10	Monthly recovery (per month for six months)				\$12,352
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				\$247,608
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				(\$27,456)
13	Total Amortization during Review Period				\$220,152
14	(Over)/Under-Recovery from Column 5, Line 9				\$74,113
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				(\$146,039)
16	Difference				\$220,152

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jul-25	\$36,692
Aug-25	\$36,692
Sep-25	\$36,692
Oct-25	\$36,692
Nov-25	\$36,692
Dec-25	\$36,692
Totals	\$220,152

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Grayson RECC

Grayson Rural Electric
 2026-00070
 1st Request for Information
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 Witness: James Bradley Cherry

For the Month Ending February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-24	15.10%	0.34%	14.76%	\$ 1,781,320		\$ 1,781,320	\$ 1,798,966	\$ 265,511	\$ (5,924)	\$ 259,587	\$ 3,899,595		\$ 3,899,595	\$ 2,939,145	8.82%
Apr-24	18.14%	0.34%	17.80%	\$ 1,387,856		\$ 1,387,856	\$ 1,787,124	\$ 318,108	\$ (5,924)	\$ 312,184	\$ 3,621,822		\$ 3,621,822	\$ 2,976,957	10.62%
May-24	21.90%	0.34%	21.56%	\$ 1,606,047		\$ 1,606,047	\$ 1,788,176	\$ 385,531	\$ (5,924)	\$ 379,607	\$ 2,684,397		\$ 2,684,397	\$ 3,013,478	12.75%
Jun-24	20.06%	0.34%	19.72%	\$ 1,813,127		\$ 1,813,127	\$ 1,813,667	\$ 357,655	\$ (5,924)	\$ 351,731	\$ 1,873,167		\$ 1,873,167	\$ 3,010,984	11.67%
Jul-24	17.84%	0.34%	17.50%	\$ 1,911,945		\$ 1,911,945	\$ 1,814,309	\$ 317,504	\$ (5,924)	\$ 311,580	\$ 2,090,797		\$ 2,090,797	\$ 2,973,711	10.35%
Aug-24	17.97%	0.34%	17.63%	\$ 1,865,609		\$ 1,865,609	\$ 1,807,252	\$ 318,619	\$ (5,926)	\$ 312,693	\$ 3,084,993		\$ 3,084,993	\$ 2,963,115	10.52%
Sep-24	18.32%	0.34%	17.98%	\$ 1,430,417		\$ 1,430,417	\$ 1,785,599	\$ 321,051	\$ -	\$ 321,051	\$ 3,300,610		\$ 3,300,610	\$ 2,955,454	10.83%
Oct-24	19.45%	0.34%	19.11%	\$ 1,164,433		\$ 1,164,433	\$ 1,753,171	\$ 335,031	\$ -	\$ 335,031	\$ 3,316,195		\$ 3,316,195	\$ 2,951,428	11.34%
Nov-24	22.98%	0.34%	22.64%	\$ 1,284,898		\$ 1,284,898	\$ 1,706,224	\$ 386,289	\$ -	\$ 386,289	\$ 2,908,303		\$ 2,908,303	\$ 2,935,459	13.09%
Dec-24	21.01%	0.34%	20.67%	\$ 1,689,204		\$ 1,689,204	\$ 1,690,821	\$ 349,493	\$ -	\$ 349,493	\$ 1,883,653		\$ 1,883,653	\$ 2,877,874	11.91%
Jan-25	15.94%	0.34%	15.60%	\$ 2,376,852		\$ 2,376,852	\$ 1,695,914	\$ 264,563	\$ -	\$ 264,563	\$ 2,147,794		\$ 2,147,794	\$ 2,820,048	9.19%
Feb-25	9.18%	0.34%	8.84%	\$ 2,182,605		\$ 2,182,605	\$ 1,707,859	\$ 150,975	\$ -	\$ 150,975	\$ 3,006,128		\$ 3,006,128	\$ 2,818,121	5.35%
Mar-25	12.55%	0.34%	12.21%	\$ 1,682,040		\$ 1,682,040	\$ 1,699,586	\$ 207,519	\$ -	\$ 207,519	\$ 4,318,415		\$ 4,318,415	\$ 2,853,023	7.36%
Apr-25	18.65%	0.34%	18.31%	\$ 1,279,240		\$ 1,279,240	\$ 1,690,535	\$ 309,537	\$ -	\$ 309,537	\$ 2,177,157		\$ 2,177,157	\$ 2,732,634	10.85%
May-25	21.81%	0.34%	21.47%	\$ 1,324,298		\$ 1,324,298	\$ 1,667,056	\$ 357,917	\$ -	\$ 357,917	\$ 2,878,475		\$ 2,878,475	\$ 2,748,807	13.10%
Jun-25	24.99%	0.34%	24.65%	\$ 1,702,048		\$ 1,702,048	\$ 1,657,799	\$ 408,647	\$ -	\$ 408,647	\$ 2,911,949		\$ 2,911,949	\$ 2,835,372	14.87%
Jul-25	22.85%	0.34%	22.51%	\$ 1,926,701		\$ 1,926,701	\$ 1,659,029	\$ 373,447	\$ 36,692	\$ 410,139	\$ 3,203,458		\$ 3,203,458	\$ 2,928,094	14.47%
Aug-25	17.73%	0.34%	17.39%	\$ 1,768,049		\$ 1,768,049	\$ 1,650,899	\$ 287,091	\$ 36,692	\$ 323,783	\$ 2,962,321		\$ 2,962,321	\$ 2,917,872	11.06%
Sep-25	21.26%	0.34%	20.92%	\$ 1,351,257		\$ 1,351,257	\$ 1,644,302	\$ 343,988	\$ 36,692	\$ 380,680	\$ 2,433,925		\$ 2,433,925	\$ 2,845,648	13.05%
Oct-25	23.67%	0.34%	23.33%	\$ 1,269,594		\$ 1,269,594	\$ 1,653,066	\$ 385,660	\$ 36,692	\$ 422,352	\$ 2,296,611		\$ 2,296,611	\$ 2,760,682	14.84%
Nov-25	27.09%	0.34%	26.75%	\$ 1,637,347		\$ 1,637,347	\$ 1,682,436	\$ 449,999	\$ 36,692	\$ 486,691	\$ 2,768,052		\$ 2,768,052	\$ 2,748,995	17.63%
Dec-25	24.12%	0.34%	23.78%	\$ 2,217,674		\$ 2,217,674	\$ 1,726,475	\$ 410,556	\$ 36,692	\$ 447,248	\$ 3,631,597		\$ 3,631,597	\$ 2,894,657	16.27%
Jan-26	11.25%	0.34%	10.91%	\$ 2,523,480		\$ 2,523,480	\$ 1,738,694	\$ 189,692	\$ 4,576	\$ 194,268	\$ 3,974,083		\$ 3,974,083	\$ 3,046,848	6.71%
Feb-26	8.66%	0.34%	8.32%	\$ 2,805,836		\$ 2,805,836	\$ 1,790,630	\$ 148,980	\$ 4,576	\$ 153,556					5.04%

Notes:
 Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
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Feb-26	8.66%	0.34%	8.32%	\$ 2,805,836		\$ 2,805,836	\$ 1,790,630	\$ 148,980	\$ 4,576	\$ 153,556					5.04%

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