

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE)	
PUBLIC SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE MECHANISM)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2026-00070
INC. FOR THE SIX-MONTH EXPENSE PERIOD)	
ENDING NOVEMBER 30, 2025, AND THE)	
PASSTHROUGH MECHANISM OF ITS SIXTEEN)	
MEMBER DISTRIBUTION COOPERATIVES)	

CLARK ENERGY COOPERATIVE INC.
VERIFIED RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
ENTERED APRIL 23, 2026

Comes now Clark Energy Cooperative Inc. ("Clark Energy"), by counsel, and does hereby tender its Verified Response to the Commission Staff's First Request for Information entered April 23, 2026.

Dated: May 15, 2025

Clark Energy Cooperative Inc.
Case No. 2025-00266
Commission Staff's First Request for Information

Request 2: This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-year review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response 2:

Please see EKPC's response to Commission Staff's First Request for Information, Item 2.

Clark Energy Cooperative Inc.
Case No. 2025-00266
Commission Staff's First Request for Information

Request 6: This question is addressed to each of the Member Cooperatives. For each particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response 6:

Please see Attachment 1-6 for the average residential customer's monthly usage and the calculation of the dollar impact of Clark Energy's over recovery on the average residential customer's monthly bill.

ATTACHMENT 1-6

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending March 2026

ACTUAL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Apr-24	18.14%	0.34%	17.80%	\$ 2,011,109		\$ 2,011,109	\$ 2,724,860	\$ 485,025	\$ (3,562)	\$ 481,463	\$ 3,891,491		\$ 3,891,491	\$ 4,125,849	11.61%
May-24	21.90%	0.34%	21.56%	\$ 2,315,369		\$ 2,315,369	\$ 2,731,001	\$ 588,804	\$ (3,562)	\$ 585,242	\$ 3,632,224		\$ 3,632,224	\$ 4,145,948	14.18%
Jun-24	20.06%	0.34%	19.72%	\$ 2,814,464		\$ 2,814,464	\$ 2,782,144	\$ 548,639	\$ (3,562)	\$ 545,077	\$ 3,675,530		\$ 3,675,530	\$ 4,157,151	13.15%
Jul-24	17.84%	0.34%	17.50%	\$ 3,012,247		\$ 3,012,247	\$ 2,793,557	\$ 488,872	\$ (3,562)	\$ 485,310	\$ 4,453,029		\$ 4,453,029	\$ 4,185,320	11.67%
Aug-24	17.97%	0.34%	17.63%	\$ 2,921,873		\$ 2,921,873	\$ 2,793,525	\$ 492,498	\$ (3,560)	\$ 488,938	\$ 4,559,384		\$ 4,559,384	\$ 4,220,624	11.68%
Sep-24	18.32%	0.34%	17.98%	\$ 2,620,654		\$ 2,620,654	\$ 2,810,164	\$ 505,267	\$ -	\$ 505,267	\$ 4,041,386		\$ 4,041,386	\$ 4,210,563	11.97%
Oct-24	19.45%	0.34%	19.11%	\$ 2,131,902		\$ 2,131,902	\$ 2,810,737	\$ 537,132	\$ -	\$ 537,132	\$ 3,801,889		\$ 3,801,889	\$ 4,248,672	12.76%
Nov-24	22.98%	0.34%	22.64%	\$ 2,443,860		\$ 2,443,860	\$ 2,783,312	\$ 630,142	\$ -	\$ 630,142	\$ 3,825,851		\$ 3,825,851	\$ 4,269,111	14.83%
Dec-24	21.01%	0.34%	20.67%	\$ 3,282,935		\$ 3,282,935	\$ 2,804,256	\$ 579,640	\$ -	\$ 579,640	\$ 4,445,961		\$ 4,445,961	\$ 4,249,429	13.58%
Jan-25	15.94%	0.34%	15.60%	\$ 4,725,547		\$ 4,725,547	\$ 2,843,363	\$ 443,565	\$ -	\$ 443,565	\$ 5,473,053		\$ 5,473,053	\$ 4,280,146	10.44%
Feb-25	9.18%	0.34%	8.84%	\$ 4,276,942		\$ 4,276,942	\$ 2,935,892	\$ 259,533	\$ -	\$ 259,533	\$ 5,842,157		\$ 5,842,157	\$ 4,303,116	6.06%
Mar-25	12.55%	0.34%	12.21%	\$ 3,082,758		\$ 3,082,758	\$ 2,969,972	\$ 362,634	\$ -	\$ 362,634	\$ 4,934,768		\$ 4,934,768	\$ 4,381,394	8.43%
Apr-25	18.65%	0.34%	18.31%	\$ 2,382,860		\$ 2,382,860	\$ 3,000,951	\$ 549,474	\$ -	\$ 549,474	\$ 4,563,837		\$ 4,563,837	\$ 4,437,422	12.54%
May-25	21.81%	0.34%	21.47%	\$ 2,077,167		\$ 2,077,167	\$ 2,981,101	\$ 640,042	\$ -	\$ 640,042	\$ 3,605,687		\$ 3,605,687	\$ 4,435,211	14.42%
Jun-25	24.99%	0.34%	24.65%	\$ 2,724,356		\$ 2,724,356	\$ 2,973,592	\$ 732,990	\$ -	\$ 732,990	\$ 3,907,718		\$ 3,907,718	\$ 4,454,560	16.53%
Jul-25	22.85%	0.34%	22.51%	\$ 3,232,855		\$ 3,232,855	\$ 2,991,976	\$ 673,494	\$ (29,350)	\$ 644,144	\$ 4,564,057		\$ 4,564,057	\$ 4,463,812	14.46%
Aug-25	17.73%	0.34%	17.39%	\$ 2,816,989		\$ 2,816,989	\$ 2,983,235	\$ 518,785	\$ (29,350)	\$ 489,435	\$ 4,832,412		\$ 4,832,412	\$ 4,486,565	10.96%
Sep-25	21.26%	0.34%	20.92%	\$ 2,119,356		\$ 2,119,356	\$ 2,941,461	\$ 615,354	\$ (29,350)	\$ 586,004	\$ 3,954,724		\$ 3,954,724	\$ 4,479,343	13.06%
Oct-25	23.67%	0.34%	23.33%	\$ 1,892,107		\$ 1,892,107	\$ 2,921,478	\$ 681,581	\$ (29,350)	\$ 652,231	\$ 3,596,626		\$ 3,596,626	\$ 4,462,238	14.56%
Nov-25	27.09%	0.34%	26.75%	\$ 2,638,672		\$ 2,638,672	\$ 2,937,712	\$ 785,747	\$ (29,350)	\$ 756,397	\$ 3,782,554		\$ 3,782,554	\$ 4,458,630	16.95%
Dec-25	24.12%	0.34%	23.78%	\$ 3,899,818		\$ 3,899,818	\$ 2,989,119	\$ 710,812	\$ (29,352)	\$ 681,460	\$ 4,520,942		\$ 4,520,942	\$ 4,464,878	15.28%
Jan-26	11.25%	0.34%	10.91%	\$ 4,631,650		\$ 4,631,650	\$ 2,981,294	\$ 325,259	\$ 23,418	\$ 348,677	\$ 5,520,680		\$ 5,520,680	\$ 4,468,847	7.81%
Feb-26	8.66%	0.34%	8.32%	\$ 4,803,482		\$ 4,803,482	\$ 3,025,173	\$ 251,694	\$ 23,418	\$ 275,112	\$ 7,291,998		\$ 7,291,998	\$ 4,589,667	6.16%
Mar-26	13.67%	0.34%	13.33%	\$ 3,488,947		\$ 3,488,947	\$ 3,059,022	\$ 407,768	\$ 23,418	\$ 431,186	\$ 4,981,644		\$ 4,981,644	\$ 4,593,573	9.39%

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenue.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
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For the Month Ending March 2026

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