

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE)	
PUBLIC SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE MECHANISM)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2026-00070
INC. FOR THE SIX-MONTH EXPENSE PERIOD)	
ENDING NOVEMBER 30, 2025, AND THE PASS-)	
THROUGH MECHANISM OF ITS SIXTEEN)	
MEMBER DISTRIBUTION COOPERATIVES)	

TAYLOR COUNTY RURAL COOPERATIVE CORPORATION'S
VERIFIED RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
ENTERED APRIL 23, 2026

Comes now Taylor County Rural Electric Cooperative Corporation's ("Taylor RECC"),
by counsel, and does hereby tender its Verified Response to the Commission Staff's First Request
for Information entered April 23, 2026.

Dated: Oc{ "37."4248

CERTIFICATION

I, Patsy R. Walters, Vice President of Finance & Customer Service for Taylor County Rural Electric Cooperative Corporation (“Taylor County RECC”), being duly sworn, states that she has supervised the preparation of the response of Taylor County RECC to the Public Service Commission Staff’s First Request for information in Case No. 2026-00070 dated April 23, 2026, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information, and belief formed after reasonable inquiry.

Patsy R. Walters
Patsy R. Walters

State of Kentucky

County of Taylor

The foregoing was signed, acknowledged and sworn to before me by Patsy R. Walters, the 8 of May, 2026.

Jessie Equin
Notary Public

My Commission Expires: 5-20-27

ID# 623618



Taylor County Rural Electric Cooperative Corporation
Case No. 2026-00070
Commission Staff's First Request for Information

Request 2: This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response 2:

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated 5/1/2026.

Taylor County Rural Electric Cooperative Corporation
Case No. 2026-00070
Commission Staff's First Request for Information

Request 6: This question is addressed to each of the Member Cooperatives. For each particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response 6: Please refer to Item 6 Exhibit A for the average residential customer's monthly usage and the calculation of the dollar impact Taylor County's over-recovery will have on the average residential customer's monthly bill.

EXHIBIT A

TAYLOR COUNTY RECC
P O BOX 100
CAMPBELLSVILLE KY 42719
PSC CASE NO. 2026-00070

Witness: Patsy R. Walters

Average Residential Usage 12 month ended 11/30/25 1,067

Test Month - November 2025
Taylor County Cumulative Over Recovery (506,999)
6 month spread (84,500)

	ACTUAL		PROPOSED AMORTIZATION	
Customer Charge	17.01	\$17.01		\$17.01
kWh Charge	0.104769	\$111.79		\$111.79
Fuel Adjustment @	(\$0.00966)	(\$10.31)		(\$10.31)
Subtotal		\$118.49		\$118.49
Env. Surcharge		15.59% \$18.47	13.78%	\$16.33
Total		\$136.96		\$134.82
Dollar Impact				(\$2.14)

TAYLOR COUNTY RECC
P O BOX 100
CAMPBELLSVILLE, KY 42719
PSC CASE NO. 2026-00070

Witness: Patsy R. Walters

Taylor County - Calculation of (Over)/Under Recovery					
Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				(\$831,718)
1b	From Case No. 2025-00266 (Over)/Under-Recovery				(\$4,725)
1c	Total Previous (Over)/Under-Recovery				(\$836,443)
2	Jul-25	\$639,784	\$665,606	(\$25,822)	(\$862,265)
3	Aug-25	\$903,457	\$896,278	\$7,179	(\$855,086)
4	Sep-25	\$727,201	\$632,391	\$94,810	(\$760,275)
5	Oct-25	\$441,874	\$382,887	\$58,987	(\$701,288)
6	Nov-25	\$460,433	\$412,009	\$48,424	(\$652,865)
7	Dec-25	\$665,404	\$524,263	\$141,141	(\$511,724)
Post Review	Jan-26	\$1,074,990	\$822,271	\$252,719	(\$259,005)
	Feb-26	\$1,150,044	\$952,031	\$198,013	(\$60,992)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2025					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery		\$831,718	(\$831,718)	\$0
8b	From Case No. 2025-00266 Recovery		\$4,725	\$0	\$4,725
8c	Total Order amounts remaining - Over/(Under):				\$4,725
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8b)]				(\$506,999)
10	Monthly recovery (per month for six months)				(\$84,500)
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$836,443)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				\$4,725
13	Total Amortization during Review Period				(\$831,718)
14	(Over)/Under-Recovery from Column 5, Line 9				(\$506,999)
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				\$324,719
16	Difference				(\$831,718)

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jul-25	(\$138,620)
Aug-25	(\$138,620)
Sep-25	(\$138,620)
Oct-25	(\$138,620)
Nov-25	(\$138,620)
Dec-25	(\$138,618)
Totals	(\$831,718)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Taylor County RECC

For the Month Ending November 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Taylor County	On-peak Revenues Adjustment	EKPC Net Monthly Sales to Taylor County	EKPC 12-months Ended Average Monthly Revenue from Sales to Taylor County	Taylor County Revenue Requirement	Amortization of (Over)/Under Recovery as Applicable	Taylor County Net Revenue Requirement	Taylor County Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Taylor County Monthly Retail Revenues	12-months ended Average Retail Revenues, Net	Taylor County Pass-through Mechanism Factor
		Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Dec-23	16.58%	0.00%	3,475,742	\$ 111,052	\$ 3,364,690	3,063,888	\$ 507,993	\$ -	\$ 507,993	\$ 4,206,492	\$ 111,052	\$ 4,095,440	\$ 3,978,354	12.61%
Jan-24	15.32%	0.00%	4,811,843	\$ 178,215	\$ 4,633,628	3,113,372	\$ 476,969	\$ -	\$ 476,969	\$ 4,580,661	\$ 178,215	\$ 4,402,446	\$ 3,907,193	11.99%
Feb-24	11.16%	0.34%	3,578,832	\$ 99,314	\$ 3,479,518	3,146,328	\$ 340,433	\$ -	\$ 340,433	\$ 5,605,078	\$ 99,314	\$ 5,505,764	\$ 3,991,876	8.71%
Mar-24	15.10%	0.34%	2,985,519	\$ 69,202	\$ 2,916,317	3,127,449	\$ 461,584	\$ 8,180	\$ 469,764	\$ 4,671,514	\$ 69,202	\$ 4,602,312	\$ 4,027,093	11.77%
Apr-24	18.14%	0.34%	2,241,609	\$ 57,520	\$ 2,184,089	3,093,903	\$ 550,715	\$ 8,180	\$ 558,895	\$ 4,372,996	\$ 57,520	\$ 4,315,476	\$ 4,051,420	13.88%
May-24	21.90%	0.34%	2,687,978	\$ 95,070	\$ 2,602,908	3,091,591	\$ 666,547	\$ 8,180	\$ 674,727	\$ 3,960,972	\$ 95,070	\$ 3,865,902	\$ 4,084,374	16.65%
Jun-24	20.06%	0.34%	3,253,603	\$ 105,741	\$ 3,147,862	3,135,577	\$ 618,336	\$ 8,180	\$ 626,516	\$ 3,720,164	\$ 105,741	\$ 3,614,423	\$ 4,113,563	15.34%
Jul-24	17.84%	0.34%	3,523,024	\$ 155,169	\$ 3,367,855	3,133,164	\$ 548,304	\$ 8,180	\$ 556,484	\$ 4,715,569	\$ 155,169	\$ 4,560,400	\$ 4,179,622	13.53%
Aug-24	17.97%	0.34%	3,503,165	\$ 164,634	\$ 3,338,531	3,128,952	\$ 551,634	\$ 8,179	\$ 559,813	\$ 4,986,885	\$ 164,634	\$ 4,822,251	\$ 4,224,490	13.39%
Sep-24	18.32%	0.34%	3,254,391	\$ 149,449	\$ 3,104,942	3,154,202	\$ 567,125	\$ -	\$ 567,125	\$ 4,900,706	\$ 149,449	\$ 4,751,257	\$ 4,280,984	13.42%
Oct-24	19.45%	0.34%	2,602,896	\$ 165,088	\$ 2,437,808	3,137,712	\$ 599,617	\$ -	\$ 599,617	\$ 4,535,176	\$ 165,088	\$ 4,370,088	\$ 4,353,479	14.01%
Nov-24	22.98%	0.34%	2,824,921	\$ 137,659	\$ 2,687,262	3,105,451	\$ 703,074	\$ -	\$ 703,074	\$ 4,206,364	\$ 137,659	\$ 4,068,705	\$ 4,414,539	16.15%
Dec-24	21.01%	0.34%	3,722,562	\$ 136,086	\$ 3,586,476	3,123,933	\$ 645,717	\$ -	\$ 645,717	\$ 4,095,750	\$ 136,086	\$ 3,959,664	\$ 4,403,224	14.63%
Jan-25	15.94%	0.34%	5,074,485	\$ 120,529	\$ 4,953,956	3,150,627	\$ 491,498	\$ -	\$ 491,498	\$ 5,333,702	\$ 120,529	\$ 5,213,173	\$ 4,470,785	11.16%
Feb-25	9.18%	0.34%	4,645,319	\$ 68,155	\$ 4,577,164	3,242,098	\$ 286,601	\$ -	\$ 286,601	\$ 6,726,251	\$ 68,155	\$ 6,658,096	\$ 4,566,812	6.41%
Mar-25	12.55%	0.34%	3,471,027	\$ 155,886	\$ 3,315,141	3,275,333	\$ 389,918	\$ -	\$ 389,918	\$ 5,189,246	\$ 155,886	\$ 5,033,360	\$ 4,602,733	8.76%
Apr-25	18.65%	0.34%	2,803,846	\$ 209,606	\$ 2,594,240	3,309,512	\$ 605,972	\$ -	\$ 605,972	\$ 5,159,988	\$ 209,606	\$ 4,950,382	\$ 4,655,642	13.17%
May-25	21.81%	0.34%	2,555,912	\$ 157,046	\$ 2,398,866	3,292,509	\$ 706,902	\$ -	\$ 706,902	\$ 4,254,121	\$ 157,046	\$ 4,097,075	\$ 4,674,906	15.18%
Jun-25	24.99%	0.34%	3,118,139	\$ 138,234	\$ 2,979,905	3,278,512	\$ 808,153	\$ -	\$ 808,153	\$ 4,107,549	\$ 138,234	\$ 3,969,315	\$ 4,704,480	17.29%
Jul-25	22.85%	0.34%	3,916,275	\$ 251,129	\$ 3,665,146	3,293,286	\$ 743,570	\$ (138,620)	\$ 604,950	\$ 4,477,839	\$ 251,129	\$ 4,226,710	\$ 4,676,673	12.86%
Aug-25	17.73%	0.34%	3,413,178	\$ 182,611	\$ 3,230,567	3,294,289	\$ 572,877	\$ (138,620)	\$ 434,257	\$ 5,371,455	\$ 182,611	\$ 5,188,844	\$ 4,707,222	9.29%
Sep-25	21.26%	0.34%	2,735,180	\$ 194,205	\$ 2,540,975	3,247,292	\$ 679,334	\$ (138,620)	\$ 540,714	\$ 4,966,121	\$ 194,205	\$ 4,771,916	\$ 4,708,944	11.49%
Oct-25	23.67%	0.34%	2,432,569	\$ 231,648	\$ 2,200,921	3,227,552	\$ 752,988	\$ (138,620)	\$ 614,368	\$ 4,167,063	\$ 231,648	\$ 3,935,415	\$ 4,672,721	13.05%
Nov-25	27.09%	0.34%	3,050,250	\$ 198,108	\$ 2,852,142	3,241,292	\$ 866,945	\$ (138,620)	\$ 728,325	\$ 3,678,233	\$ 198,108	\$ 3,480,125	\$ 4,623,673	15.59%

Note:

Taylor County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.

Revenues reported in Column 4 for September 2011 contained an error which has been corrected; the correction did not change the September Pass-through factor shown in Column 15.

Previous PSC Case 2025-00013

(138,620)

Witness By: Patsy R. Walters

(138,620)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Taylor County RECC
For the Month Ending November 2025

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		Col (1) - Col (2)	Col (4) - Col (5)		Col (4) - Col (5)	Col (3) x Col (7)	Col (3) + Col (8)		Col (9) + Col (8)			Col (11) - Col (12)		Col (10) / Col (14)
Dec-23	16.58%	0.00%	\$ 3,475,742	\$ 111,052	\$ 3,364,690	\$ 3,063,888	\$ 507,993	\$ -	\$ 507,993	\$ 4,206,492	\$ 111,052	\$ 4,095,440	\$ 3,978,354	12.61%
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Feb-24	11.16%	0.34%	\$ 3,578,832	\$ 99,314	\$ 3,479,518	\$ 3,146,328	\$ 340,433	\$ -	\$ 340,433	\$ 5,605,078	\$ 99,314	\$ 5,505,764	\$ 3,991,876	8.71%
Mar-24	15.10%	0.34%	\$ 2,985,519	\$ 69,202	\$ 2,916,317	\$ 3,127,449	\$ 461,584	\$ 8,180	\$ 469,764	\$ 4,671,514	\$ 69,202	\$ 4,602,312	\$ 4,027,093	11.77%
Apr-24	18.14%	0.34%	\$ 2,241,609	\$ 57,520	\$ 2,184,089	\$ 3,093,903	\$ 550,715	\$ 8,180	\$ 558,895	\$ 4,372,996	\$ 57,520	\$ 4,315,476	\$ 4,051,420	13.88%
May-24	21.90%	0.34%	\$ 2,697,978	\$ 95,070	\$ 2,602,908	\$ 3,091,591	\$ 666,547	\$ 8,180	\$ 674,727	\$ 3,960,972	\$ 95,070	\$ 3,865,902	\$ 4,084,374	16.65%
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Oct-24	19.45%	0.34%	\$ 2,602,896	\$ 165,088	\$ 2,437,808	\$ 3,137,712	\$ 599,617	\$ -	\$ 599,617	\$ 4,535,176	\$ 165,088	\$ 4,370,088	\$ 4,353,479	14.01%
Nov-24	22.98%	0.34%	\$ 2,824,921	\$ 137,659	\$ 2,687,262	\$ 3,105,451	\$ 703,074	\$ -	\$ 703,074	\$ 4,206,364	\$ 137,659	\$ 4,068,705	\$ 4,414,539	16.15%
Dec-24	21.01%	0.34%	\$ 3,722,562	\$ 136,086	\$ 3,586,476	\$ 3,123,933	\$ 645,717	\$ -	\$ 645,717	\$ 4,095,750	\$ 136,086	\$ 3,959,664	\$ 4,403,224	14.63%
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Mar-25	12.55%	0.34%	\$ 3,471,027	\$ 155,866	\$ 3,315,141	\$ 3,275,333	\$ 399,918	\$ -	\$ 399,918	\$ 5,189,246	\$ 155,866	\$ 5,033,360	\$ 4,602,733	8.76%
Apr-25	18.65%	0.34%	\$ 2,803,846	\$ 209,606	\$ 2,594,240	\$ 3,309,512	\$ 605,972	\$ -	\$ 605,972	\$ 5,159,988	\$ 209,606	\$ 4,950,382	\$ 4,655,642	13.17%
May-25	21.81%	0.34%	\$ 2,555,912	\$ 157,046	\$ 2,398,866	\$ 3,292,509	\$ 706,902	\$ -	\$ 706,902	\$ 4,254,121	\$ 157,046	\$ 4,097,075	\$ 4,674,906	15.18%
Jun-25	24.99%	0.34%	\$ 3,118,139	\$ 138,234	\$ 2,979,905	\$ 3,278,512	\$ 808,153	\$ -	\$ 808,153	\$ 4,107,549	\$ 138,234	\$ 3,969,315	\$ 4,704,480	17.29%
Jul-25	22.85%	0.34%	\$ 3,916,275	\$ 251,129	\$ 3,665,146	\$ 3,303,289	\$ 743,570	\$ (138,620)	\$ 604,950	\$ 4,477,839	\$ 251,129	\$ 4,226,710	\$ 4,676,673	12.86%
Aug-25	17.73%	0.34%	\$ 3,413,178	\$ 182,611	\$ 3,230,567	\$ 3,294,289	\$ 572,877	\$ (138,620)	\$ 434,257	\$ 5,371,455	\$ 182,611	\$ 5,188,844	\$ 4,707,222	9.29%
Sep-25	21.26%	0.34%	\$ 2,735,180	\$ 194,205	\$ 2,540,975	\$ 3,247,292	\$ 679,334	\$ (138,620)	\$ 540,714	\$ 4,966,121	\$ 194,205	\$ 4,771,916	\$ 4,708,944	11.49%
Oct-25	23.67%	0.34%	\$ 2,432,569	\$ 231,648	\$ 2,200,921	\$ 3,227,952	\$ 752,988	\$ (138,620)	\$ 614,368	\$ 4,167,063	\$ 231,648	\$ 3,935,415	\$ 4,672,721	13.05%
Nov-25	27.09%	0.34%	\$ 3,050,250	\$ 198,108	\$ 2,852,142	\$ 3,241,292	\$ 866,945	\$ (223,120)	\$ 643,825	\$ 3,678,233	\$ 198,108	\$ 3,480,125	\$ 4,623,673	13.78%

Note:
Taylor County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Column 4 for September 2011 contained an error which has been corrected; the correction did not change the September Pass-through factor shown in Column 15.

Previous PSC Case 2025-00013 (138,620)
Current PSC Case 2026-00070 (84,500)
(223,120)

Witness by: Patsy R. Walters