

Commonwealth of Kentucky
Before the Public Service Commission
Case No. 2026-00070

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

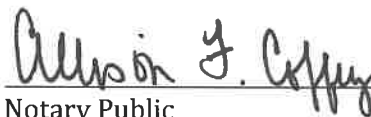


Sara Roberson, Vice President Administration & Finance

State of Kentucky

County of Hardin

The foregoing was signed, acknowledged and sworn to before me by Sara Roberson, this 14th day of May, 2026.



Notary Public

My Commission Expires: 8/29/2028



**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2026-00070
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST**

Request 2.

This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six month review. Include a calculation of any additional over-or under-recovery amount the Member Cooperative believes needs to be recognized for the six month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response:

Please refer to EKPC's response to Request 2 of the Commission Staff's First Request for Information dated April 23, 2026.

**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2026-00070
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST**

Request 6.

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response:

Please refer to EKPC's response to Request 2 of the Commission Staff's First Request for Information dated April 23, 2026, for the calculation of the review period's over-or under- recovery. The impact on the average residential customer's monthly bill has been determined using the methodology used in previous surcharge reviews.

Actual Average Residential Bill:

<u>12-Month Average Residential KWH usage as of November 30, 2025</u>		1,149
Energy @ 0.10364		\$ 119.08
Member Cost of Service Charge		\$ 13.99
Fuel Adjustment @ (\$0.014805)		\$ (17.01)
Environmental Surcharge @ 17.91%		<u>\$ 20.79</u>
Total		<u>\$ 136.85</u>

Recovery Period of Six Months

<u>12-Month Average Residential KWH usage as of November 30, 2025</u>		1,149
Energy @ 0.10364		\$ 119.08
Member Cost of Service Charge		\$ 13.99
Fuel Adjustment @ (\$0.0148050)		\$ (17.01)
Environmental Surcharge @ 17.78%		<u>\$ 20.64</u>
Total		<u>\$ 136.70</u>

Dollar Impact on Average Residential Bill	\$ (0.15)
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Nolin Rural Electric Cooperative Corporation
PSC Case No. 2026-00070

<u>MONTH</u>	<u>YEAR</u>	<u>CONSUMERS</u>	<u>KWH SOLD</u>
December	2024	35,821	55,216,863
January	2025	35,847	66,196,012
February	2025	35,909	52,224,739
March	2025	35,978	30,497,597
April	2025	35,995	30,497,597
May	2025	36,056	31,817,509
June	2025	36,182	42,927,846
July	2025	36,298	48,785,081
August	2025	36,364	42,156,318
September	2025	36,473	32,913,551
October	2025	36,534	26,280,499
November	2025	36,599	39,348,159
Totals		434,056	498,861,771
Averages		36,171	41,571,814
Average Residential Usage			1,149

Witness: Sara Roberson

Nolin - Calculation of (Over)/Under Recovery					
Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				(\$397,394)
1b	From Case No. 2025-00266 (Over)/Under-Recovery				\$179,812
1c	Total Previous (Over)/Under-Recovery				(\$217,582)
2	Jul-25	\$1,156,666	\$1,138,975	\$17,691	(\$199,891)
3	Aug-25	\$913,424	\$871,499	\$41,925	(\$157,966)
4	Sep-25	\$548,696	\$514,519	\$34,177	(\$123,790)
5	Oct-25	\$557,110	\$508,203	\$48,907	(\$74,882)
6	Nov-25	\$809,461	\$753,231	\$56,230	(\$18,653)
7	Dec-25	\$1,399,469	\$1,247,199	\$152,270	\$133,618
Post Review	Jan-26	\$1,495,136	\$1,387,652	\$107,484	\$241,102
	Feb-26	\$705,444	\$494,940	\$210,504	\$451,606
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2025					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery		\$397,394	(\$397,394)	\$0
8b	From Case No. 2025-00266 Recovery		(\$179,812)	\$0	(\$179,812)
8c	Total Order amounts remaining - Over/(Under):				(\$179,812)
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8c)]				(\$46,194)
10	Monthly recovery (per month for six months)				(\$7,699)
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$217,582)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				(\$179,812)
13	Total Amortization during Review Period				(\$397,394)
14	(Over)/Under-Recovery from Column 5, Line 9				(\$46,194)
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				\$351,200
16	Difference				(\$397,394)

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jul-25	(\$66,232)
Aug-25	(\$66,232)
Sep-25	(\$66,232)
Oct-25	(\$66,232)
Nov-25	(\$66,232)
Dec-25	(\$66,234)
Totals	(\$397,394)

Rate B,G

Month & Year	EKPC Invoice Month recorded Member's Books (1)	Billed to Retail Consumer & recorded on Member's Books (2)	Monthly (Over) or Under (3)	Cumulative (Over) or Under (4)
Jul-25	\$135,912	\$135,912	\$0	\$0
Aug-25	\$127,654	\$127,654	\$0	\$0
Sep-25	\$87,811	\$87,811	\$0	\$0
Oct-25	\$103,017	\$103,017	\$0	\$0
Nov-25	\$123,632	\$123,632	\$0	\$0
Dec-25	\$145,403	\$145,403	\$0	\$0
Jan-26	\$133,787	\$133,787	\$0	\$0
Feb-26	\$82,355	\$82,355	\$0	\$0
Cumulative 6-month (Over)/Under Recovery				\$0
Monthly Recovery (per month for six months)				\$0

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MSESF %	EKPC Monthly Revenues from Sales to Nolin	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Nolin	EKPC 12-months Ended Average Monthly Revenue from Sales to Nolin	Nolin Revenue Requirement	Rates B, C, G & Special Contracts Surcharge Revenues	Nolin Revenue Requirements Net of Rates B, C, G & Spec. Cls	Amortization of (Over)/Under Recovery	Net Revenue Requirement Net Rates B, C, G & Spec. Cls	Nolin Total Monthly Retail Revenues Net Rates B, C, G & Spec. Cls	On-Peak Retail Revenue Adjustment	Nolin Monthly Retail Revenues Net Rates B, C, G & Spec. Cls	12-months ended Avg Retail Revenues, Net Rates B, C, G & Spec. Cls	Nolin Pass Through Mechanism Factor Net Rates B, C, G & Spec. Cls
			Col (1)-(3) = Col (2)	Col (4) - Col (5)	Col (8a) x Col (7)	Col (8a) - (8b)	Col (8a) - (8b)	Col (8a) - (8b)	Col (8a) - (8b)	Col (8a) + Col (9)	Col (11) - Col (12)	Col (11) - Col (12)	Col (11) - Col (12)	Col (11) - Col (12)	Col (11) - Col (12)	Col (11) - Col (12)	Col (10) / Col (14)
Apr-24	18.14%	0.34%	17.80%	\$ 3,228,595	\$ 772,371	\$ 4,339,164	\$ 4,339,164	\$ 772,371	\$ 76,719	\$ 695,652	\$ 124,165	\$ 819,817	\$ 4,825,965	\$ -	\$ 4,825,965	\$ 5,468,099	15.09%
May-24	21.90%	0.34%	21.56%	\$ 3,925,752	\$ 939,186	\$ 4,356,151	\$ 4,356,151	\$ 939,186	\$ 107,769	\$ 831,417	\$ 124,165	\$ 955,582	\$ 4,695,423	\$ -	\$ 4,695,423	\$ 5,477,400	17.46%
Jun-24	20.06%	0.34%	19.72%	\$ 4,489,525	\$ 872,299	\$ 4,423,421	\$ 4,423,421	\$ 872,299	\$ 123,095	\$ 749,204	\$ 124,165	\$ 873,369	\$ 6,075,564	\$ -	\$ 6,075,564	\$ 5,539,000	15.94%
Jul-24	17.84%	0.34%	17.50%	\$ 4,682,100	\$ 774,466	\$ 4,425,633	\$ 4,425,633	\$ 774,466	\$ 107,968	\$ 666,500	\$ 124,165	\$ 791,665	\$ 6,147,384	\$ -	\$ 6,147,384	\$ 5,586,498	14.28%
Aug-24	17.97%	0.34%	17.63%	\$ 4,782,182	\$ 779,985	\$ 4,424,190	\$ 4,424,190	\$ 779,985	\$ 104,161	\$ 675,824	\$ 124,165	\$ 799,989	\$ 5,805,390	\$ -	\$ 5,805,390	\$ 5,603,577	14.32%
Sep-24	18.32%	0.34%	17.98%	\$ 4,637,283	\$ 803,708	\$ 4,470,009	\$ 4,470,009	\$ 803,708	\$ 126,195	\$ 677,513	\$ -	\$ 677,513	\$ 5,568,009	\$ -	\$ 5,568,009	\$ 5,662,903	12.09%
Oct-24	19.45%	0.34%	19.11%	\$ 3,558,684	\$ 851,765	\$ 4,457,170	\$ 4,457,170	\$ 851,765	\$ 106,732	\$ 745,033	\$ -	\$ 745,033	\$ 4,905,917	\$ -	\$ 4,905,917	\$ 5,687,076	13.16%
Nov-24	22.98%	0.34%	22.64%	\$ 3,847,985	\$ 1,003,854	\$ 4,433,984	\$ 4,433,984	\$ 1,003,854	\$ 105,499	\$ 898,355	\$ -	\$ 898,355	\$ 5,604,959	\$ -	\$ 5,604,959	\$ 5,691,223	15.80%
Dec-24	21.01%	0.34%	20.67%	\$ 5,017,681	\$ 924,276	\$ 4,471,582	\$ 4,471,582	\$ 924,276	\$ 118,084	\$ 806,182	\$ -	\$ 806,182	\$ 7,037,598	\$ -	\$ 7,037,598	\$ 5,794,510	14.17%
Jan-25	15.94%	0.34%	15.60%	\$ 7,097,760	\$ 705,954	\$ 4,525,345	\$ 4,525,345	\$ 705,954	\$ 114,773	\$ 591,181	\$ -	\$ 591,181	\$ 8,089,274	\$ -	\$ 8,089,274	\$ 5,790,882	10.31%
Feb-25	9.18%	0.34%	8.84%	\$ 6,872,619	\$ 414,746	\$ 4,691,700	\$ 4,691,700	\$ 414,746	\$ 110,340	\$ 304,406	\$ -	\$ 304,406	\$ 7,017,130	\$ -	\$ 7,017,130	\$ 5,916,006	5.26%
Mar-25	12.55%	0.34%	12.21%	\$ 4,750,848	\$ 576,862	\$ 4,740,885	\$ 4,740,885	\$ 576,862	\$ 58,921	\$ 519,941	\$ -	\$ 519,941	\$ 6,049,932	\$ -	\$ 6,049,932	\$ 5,985,231	6.79%
Apr-25	18.65%	0.34%	18.31%	\$ 3,765,379	\$ 876,246	\$ 4,765,617	\$ 4,765,617	\$ 876,246	\$ 70,174	\$ 806,072	\$ -	\$ 806,072	\$ 4,973,863	\$ -	\$ 4,973,863	\$ 5,897,556	13.47%
May-25	21.81%	0.34%	21.47%	\$ 3,566,969	\$ 1,021,086	\$ 4,753,985	\$ 4,753,985	\$ 1,021,086	\$ 104,652	\$ 916,436	\$ -	\$ 916,436	\$ 5,216,119	\$ -	\$ 5,216,119	\$ 6,040,947	15.28%
Jun-25	24.99%	0.34%	24.65%	\$ 4,386,336	\$ 1,170,247	\$ 4,747,452	\$ 4,747,452	\$ 1,170,247	\$ 115,239	\$ 1,055,008	\$ -	\$ 1,055,008	\$ 6,017,792	\$ -	\$ 6,017,792	\$ 6,036,122	17.46%
Jul-25	22.85%	0.34%	22.51%	\$ 5,243,726	\$ 1,079,187	\$ 4,794,254	\$ 4,794,254	\$ 1,079,187	\$ 135,912	\$ 943,275	\$ (66,232)	\$ 877,043	\$ 6,506,932	\$ (66,232)	\$ 6,506,932	\$ 6,066,084	14.53%
Aug-25	17.73%	0.34%	17.39%	\$ 4,624,960	\$ 831,442	\$ 4,781,153	\$ 4,781,153	\$ 831,442	\$ 127,654	\$ 703,788	\$ (66,232)	\$ 637,556	\$ 5,890,755	\$ (66,232)	\$ 5,890,755	\$ 6,081,532	10.51%
Sep-25	21.25%	0.34%	20.92%	\$ 3,660,201	\$ 963,183	\$ 4,693,729	\$ 4,693,729	\$ 963,183	\$ 87,811	\$ 895,372	\$ (66,232)	\$ 829,140	\$ 4,892,445	\$ (66,232)	\$ 4,892,445	\$ 6,025,235	13.63%
Oct-25	23.67%	0.34%	23.33%	\$ 3,155,486	\$ 1,066,608	\$ 4,666,129	\$ 4,666,129	\$ 1,066,608	\$ 103,017	\$ 965,591	\$ (66,232)	\$ 919,359	\$ 3,728,540	\$ (66,232)	\$ 3,728,540	\$ 5,927,120	15.26%
Nov-25	27.09%	0.34%	26.75%	\$ 3,999,545	\$ 1,251,432	\$ 4,676,793	\$ 4,676,793	\$ 1,251,432	\$ 123,632	\$ 1,127,800	\$ (66,232)	\$ 1,061,568	\$ 4,935,973	\$ (66,232)	\$ 4,935,973	\$ 5,871,371	17.91%
Dec-25	24.12%	0.34%	23.78%	\$ 5,775,219	\$ 1,127,629	\$ 4,741,921	\$ 4,741,921	\$ 1,127,629	\$ 145,403	\$ 982,226	\$ (66,232)	\$ 915,992	\$ 6,963,618	\$ (66,232)	\$ 6,963,618	\$ 5,865,198	15.60%
Jan-26	11.25%	0.34%	10.91%	\$ 6,849,968	\$ 515,091	\$ 4,721,271	\$ 4,721,271	\$ 515,091	\$ 133,787	\$ 381,304	\$ 29,969	\$ 411,273	\$ 8,895,302	\$ 29,969	\$ 8,895,302	\$ 5,932,367	7.01%
Feb-26	8.66%	0.34%	8.32%	\$ 7,220,876	\$ 395,224	\$ 4,750,293	\$ 4,750,293	\$ 395,224	\$ 82,355	\$ 312,869	\$ 29,969	\$ 342,838	\$ 7,060,464	\$ 29,969	\$ 7,060,464	\$ 5,935,960	5.78%
Mar-26	13.67%	0.34%	13.33%	\$ 5,510,140	\$ 641,648	\$ 4,813,567	\$ 4,813,567	\$ 641,648	\$ 71,118	\$ 570,530	\$ 29,969	\$ 600,499	\$ 5,935,960	\$ 600,499	\$ 5,935,960	\$ 5,935,960	10.12%

Nolin Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Nolin RECC

For the Month Ending March 2026 Effect of review

Surcharge Factor Expense Month	(1) EKPC CESF %	(2) EKPC BESF %	(3) Col (1)-(2)	(4) EKPC Monthly Revenues from Sales to Nolin	(5) On-peak Revenue Adjustment	(6) EKPC Net Monthly Sales to Nolin	(7) EKPC 12 months Ended Average Monthly Revenue from Sales to Nolin	(8a) Nolin Revenue Requirement	(8b) Rates B, C, G & Special Contracts Surcharge Revenues	(8c) Nolin Revenue Requirements Net of Rates B, C, G & Spec. Cls.	(9) Amortization of (Over)/Under Recovery	(10) Nolin Revenue Requirement Net Rates B, C, G & Spec. Cls.	(11) Nolin Total Monthly Retail Revenues Net Rates B, C, G & Spec. Cls.	(12) On-Peak Retail Revenue Adjustment	(13) Nolin Retail Revenues Net Rates B, C, G & Spec. Cls.	(14) 12-months ended Avg Retail Revenues Net Rates B, C, G & Spec. Cls.	(15) Nolin Pass Through Mechanism Factor Net Rates B, C, G & Spec. Cls.
Apr-24	18.14%	0.34%	17.80%	\$ 3,228,595	\$ 772,371	\$ 4,339,164	\$ 772,371	\$ 819,817	\$ 76,719	\$ 695,652	\$ 124,165	\$ 819,817	\$ 4,825,965	\$ 4,825,965	\$ 4,825,965	\$ 5,468,099	15.09%
May-24	21.90%	0.34%	21.56%	\$ 3,925,752	\$ 939,186	\$ 4,356,151	\$ 939,186	\$ 955,582	\$ 107,769	\$ 831,417	\$ 124,165	\$ 955,582	\$ 4,695,423	\$ 4,695,423	\$ 4,695,423	\$ 5,477,400	17.46%
Jun-24	20.06%	0.34%	19.72%	\$ 4,489,525	\$ 872,289	\$ 4,423,421	\$ 872,289	\$ 873,359	\$ 123,085	\$ 749,204	\$ 124,165	\$ 873,359	\$ 6,075,694	\$ 6,075,694	\$ 6,075,694	\$ 5,539,000	15.94%
Jul-24	17.84%	0.34%	17.50%	\$ 4,682,100	\$ 774,486	\$ 4,425,633	\$ 774,486	\$ 791,065	\$ 107,586	\$ 686,900	\$ 124,165	\$ 791,065	\$ 6,147,384	\$ 6,147,384	\$ 6,147,384	\$ 5,866,498	14.28%
Aug-24	17.97%	0.34%	17.63%	\$ 4,782,182	\$ 779,985	\$ 4,424,190	\$ 779,985	\$ 803,708	\$ 104,161	\$ 675,624	\$ 124,165	\$ 799,989	\$ 5,805,390	\$ 5,805,390	\$ 5,805,390	\$ 5,603,577	14.32%
Sep-24	18.32%	0.34%	17.98%	\$ 4,637,283	\$ 803,708	\$ 4,470,009	\$ 803,708	\$ 803,708	\$ 126,195	\$ 677,513	\$ -	\$ 803,708	\$ 5,568,009	\$ 5,568,009	\$ 5,568,009	\$ 5,662,903	12.09%
Oct-24	19.45%	0.34%	19.11%	\$ 3,558,684	\$ 851,765	\$ 4,457,170	\$ 851,765	\$ 851,765	\$ 106,732	\$ 745,033	\$ -	\$ 851,765	\$ 4,905,917	\$ 4,905,917	\$ 4,905,917	\$ 5,687,076	13.16%
Nov-24	22.98%	0.34%	22.64%	\$ 3,847,585	\$ 1,003,854	\$ 4,433,984	\$ 1,003,854	\$ 988,355	\$ 105,499	\$ 886,355	\$ -	\$ 988,355	\$ 5,604,959	\$ 5,604,959	\$ 5,604,959	\$ 5,691,223	15.80%
Dec-24	21.01%	0.34%	20.67%	\$ 5,017,681	\$ 924,276	\$ 4,471,582	\$ 924,276	\$ 806,182	\$ 118,094	\$ 806,182	\$ -	\$ 806,182	\$ 7,037,698	\$ 7,037,698	\$ 7,037,698	\$ 7,734,510	14.17%
Jan-25	15.94%	0.34%	15.60%	\$ 7,097,760	\$ 705,954	\$ 4,691,700	\$ 705,954	\$ 705,954	\$ 114,773	\$ 591,181	\$ -	\$ 591,181	\$ 8,089,274	\$ 8,089,274	\$ 8,089,274	\$ 8,790,082	10.31%
Feb-25	9.18%	0.34%	8.84%	\$ 6,872,619	\$ 414,746	\$ 4,740,885	\$ 414,746	\$ 414,746	\$ 110,340	\$ 304,406	\$ -	\$ 304,406	\$ 7,017,130	\$ 7,017,130	\$ 7,017,130	\$ 7,916,006	5.26%
Mar-25	18.65%	0.34%	18.31%	\$ 3,765,379	\$ 578,862	\$ 4,785,617	\$ 578,862	\$ 578,862	\$ 58,921	\$ 519,941	\$ -	\$ 519,941	\$ 6,049,932	\$ 6,049,932	\$ 6,049,932	\$ 5,985,231	8.79%
Apr-25	21.81%	0.34%	21.47%	\$ 3,568,969	\$ 1,021,088	\$ 4,785,617	\$ 1,021,088	\$ 806,072	\$ 70,174	\$ 806,072	\$ -	\$ 806,072	\$ 4,973,863	\$ 4,973,863	\$ 4,973,863	\$ 5,997,556	13.47%
May-25	24.99%	0.34%	24.65%	\$ 4,388,336	\$ 1,170,247	\$ 4,755,885	\$ 1,170,247	\$ 1,170,247	\$ 104,652	\$ 916,436	\$ -	\$ 916,436	\$ 5,216,119	\$ 5,216,119	\$ 5,216,119	\$ 6,040,947	15.28%
Jun-25	22.85%	0.34%	22.51%	\$ 5,243,726	\$ 1,079,187	\$ 4,794,254	\$ 1,079,187	\$ 1,055,008	\$ 115,239	\$ 1,055,008	\$ -	\$ 1,055,008	\$ 6,017,792	\$ 6,017,792	\$ 6,017,792	\$ 6,036,122	17.46%
Jul-25	17.73%	0.34%	17.39%	\$ 4,624,960	\$ 831,442	\$ 4,781,153	\$ 831,442	\$ 831,442	\$ 127,554	\$ 703,788	\$ (66,232)	\$ 831,442	\$ 6,506,932	\$ 6,506,932	\$ 6,506,932	\$ 6,065,084	14.53%
Aug-25	21.26%	0.34%	20.92%	\$ 3,660,201	\$ 983,163	\$ 4,699,729	\$ 983,163	\$ 983,163	\$ 87,611	\$ 895,372	\$ (66,232)	\$ 983,163	\$ 5,990,755	\$ 5,990,755	\$ 5,990,755	\$ 6,081,532	10.51%
Sep-25	23.67%	0.34%	23.33%	\$ 3,155,486	\$ 1,086,608	\$ 4,666,129	\$ 1,086,608	\$ 1,086,608	\$ 103,017	\$ 985,591	\$ (66,232)	\$ 985,591	\$ 4,935,973	\$ 4,935,973	\$ 4,935,973	\$ 5,927,120	15.26%
Oct-25	27.09%	0.34%	26.75%	\$ 3,999,545	\$ 1,251,432	\$ 4,678,793	\$ 1,251,432	\$ 1,251,432	\$ 123,632	\$ 1,127,800	\$ (73,951)	\$ 1,251,432	\$ 4,935,973	\$ 4,935,973	\$ 4,935,973	\$ 5,971,371	17.78%
Nov-25	24.12%	0.34%	23.78%	\$ 5,775,219	\$ 1,127,629	\$ 4,741,921	\$ 1,127,629	\$ 1,127,629	\$ 145,403	\$ 982,226	\$ (66,234)	\$ 982,226	\$ 6,963,618	\$ 6,963,618	\$ 6,963,618	\$ 5,865,198	15.60%
Dec-25	11.25%	0.34%	10.91%	\$ 6,849,968	\$ 515,091	\$ 4,721,271	\$ 515,091	\$ 381,304	\$ 133,787	\$ 381,304	\$ 29,969	\$ 411,273	\$ 8,885,302	\$ 8,885,302	\$ 8,885,302	\$ 5,932,367	7.01%
Jan-26	8.66%	0.34%	8.32%	\$ 7,220,876	\$ 395,224	\$ 4,750,283	\$ 395,224	\$ 395,224	\$ 82,355	\$ 312,869	\$ 29,969	\$ 342,838	\$ 7,060,484	\$ 7,060,484	\$ 7,060,484	\$ 5,935,980	5.78%
Feb-26	13.67%	0.34%	13.33%	\$ 5,510,140	\$ 641,648	\$ 4,813,567	\$ 641,648	\$ 641,648	\$ 71,118	\$ 570,530	\$ 29,969	\$ 600,499	\$ 600,499	\$ 600,499	\$ 600,499	\$ 5,935,980	10.12%

Nolin Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

**Nolin
Net (Over)/Under-Recovery of Environmental Surcharge**

	<u>Amount</u>	
Total Net (Over)/Under-Recovery for Review Period	<u><u>(\$46,194)</u></u>	Over-Recovery

Amortization Options for Total Net (Over)/Under-Recovery

Traditional 6-Month Amortization Period	(\$7,699)	Over-Recovery
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