



698 Morgantown Rd  
Franklin KY 42134  
Phone: (270) 586-3443  
Emergency: 1-888-281-9133  
Fax: (270) 393-2615

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February 26, 2026

Linda C Bridwell  
Executive Director  
PO Box 615 / 211 Sower Blvd.  
Frankfort, KY 40602

RE: Case #      Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **April 1, 2026 to June 30, 2026.**

This GCA has been appointed case number **2026-00051** as of **February 24, 2026.**

We also request that correspondence regarding this GCA be emailed to [pattyk@wrecc.com](mailto:pattyk@wrecc.com) as well as Wendy Meador at [wendym@wrecc.com](mailto:wendym@wrecc.com)

Sincerely,

A handwritten signature in blue ink that reads "Patty Kantosky". The signature is fluid and cursive, with the first name "Patty" being more prominent.

Patty Kantosky  
V.P. of Member Services

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**QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

Date Filed: 27-Feb-26

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Date Rates to be Effective: **April 1, 2026 to June 30, 2026**

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Reporting Period is Calendar Quarter Ended: **October 1, 2025 to December 31, 2025**

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SCHEDULE I  
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	2.9386
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.2686)
+ Balance Adjustment (BA)	\$/Mcf	(0.0269)
<u>= Gas Cost Recovery Rate (GCR)</u>	\$/Mcf	<u>2.6431</u>

GCR to be effective for service rendered from: 04-01-26 to 06-30-26

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	429,209.64
÷ Sales for the 12 months ended <u>12/31/25</u>	Mcf	<u>146,058.90</u>
<u>= Expected Gas Cost (EGC)</u>	\$/Mcf	<u>2.9386</u>

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
<u>= Refund Adjustment (RA)</u>	\$/Mcf	<u>\$ -</u>

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ <u>0.0544</u>
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.2902)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1894)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1566
<u>= Actual Adjustment (AA)</u>	\$/Mcf	<u>\$ (0.2686)</u>

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ <u>0.0055</u>
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0041
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0518)
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0153
<u>= Balance Adjustment (BA)</u>	\$/Mcf	<u>\$ (0.0269)</u>

SCHEDULE II  
EXPECTED GAS COST

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Actual\* Mcf Purchase for 12 months ended

12/31/25

(1) <u>Supplier</u>	(2) <u>Dth</u>	(3) BTU Conversion <u>Factor</u>	(4) <u>Mcf</u>	(5)** <u>Rate</u>	(6) (4) x (5) <u>Cost</u>
Jan-25 Utility Gas Management	19,220.00	1.0559	18,203.00	3.460	62,982.38
Feb-25 Utility Gas Management	14,083.00	1.0552	13,346.00	3.460	46,177.17
Mar-25 Utility Gas Management	11,380.00	1.0682	10,653.00	3.460	36,859.38
Apr-25 Utility Gas Management	9,706.00	1.0686	9,083.00	3.460	31,427.20
May-25 Utility Gas Management	8,458.00	1.0611	7,971.00	3.460	27,579.67
Jun-25 Utility Gas Management	7,363.00	1.0605	6,943.00	3.460	24,022.79
Jul-25 Utility Gas Management	9,537.00	1.0630	8,972.00	3.460	31,043.13
Aug-25 Utility Gas Management	9,414.00	1.0638	8,849.00	3.460	30,617.54
Sep-25 Utility Gas Management	7,761.00	1.0671	7,273.00	3.460	25,164.59
Oct-25 Utility Gas Management	10,230.00	1.0632	9,622.00	3.460	33,292.14
Nov-25 Utility Gas Management	10,987.00	1.0588	10,377.00	3.460	35,904.44
Dec-25 Utility Gas Management	<u>13,526.00</u>	<u>1.0603</u>	<u>12,757.00</u>	<u>3.460</u>	<u>44,139.20</u>
Totals	131,665.00	1.0614	124,049.03	3.460	429,209.64

Line loss for 12 months ended 12/31/25 is -17.74% based on purchases of 124,049.03 Mcf and sales of 146,058.90 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 429,209.64
÷ Mcf Purchases (4)	Mcf	<u>124,049.03</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.4600
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95) <small>(C26/0.95) if line loss &gt; 5%</small>	Mcf	429,209.64
= Total Expected Gas Cost (to Schedule IA) <small>(H32*H33 if line loss)</small>	\$	\$ 429,209.64

Allowable Sales (maximum losses of 5%). 429,209.64

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended 12/31/2025

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended <u>12/31/2025</u>	Mcf	146,059
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV  
ACTUAL ADJUSTMENT

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For the 3 month period ended\_ 12/31/2025

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>Oct-25</u>	<u>Month 2</u> <u>Nov-25</u>	<u>Month 3</u> <u>Dec-25</u>
Total Supply Volumes Purchased	Mcf	9,622.00	10,377.00	12,757.00
Total Cost of Volumes Purchased	\$	\$ 28,214.36	\$ 36,237.56	\$ 66,996.92
÷ Total Sales	Mcf	<u>11,164.50</u>	<u>12,730.90</u>	<u>14,568.60</u>
(may not be less than 95% of supply volumes)				
(G8*0.95)				
<hr/>				
= Unit Cost of Gas	\$/Mcf	\$ 2.5271	\$ 2.8464	\$ 4.5987
- EGC in effect for month	\$/Mcf	<u>\$ 3.2107</u>	<u>\$ 3.2107</u>	<u>\$ 3.2107</u>
<hr/>				
= Difference	\$/Mcf	\$ (0.6836)	\$ (0.3643)	\$ 1.3880
[ (Over-)/Under-Recovery]				
x Actual sales during month	Mcf	<u>11,164.50</u>	<u>12,730.90</u>	<u>14,568.60</u>
= Monthly cost difference	\$	(7,631.50)	(4,637.54)	20,221.52

	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)				\$	\$ 7,952.48
÷ Sales for 12 months ended <u>12/31/2025</u>				Mcf	<u>146,059</u>
= Actual Adjustment for the Reporting Period (to Schedule IC).				\$/Mcf	\$ 0.0544

SCHEDULE V  
BALANCE ADJUSTMENT

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For the 3 month period ended 12/31/2025

Line	Particulars	Unit	Amount
1	(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>(23,677.93)</u> <a href="#">Case No. 2024-00362</a> <a href="#">01-01-25 to 03-31-25</a> <a href="#">(Schedule IV - Line H25)</a>
2	<b>Less:</b> Dollars amount resulting from the AA of <a href="#">(0.1680)</a> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
3	<a href="#">146,059</a> Mcf during the 12 month period the AA was in effect.	\$	<u>(24,537.90)</u>
4	<b>Equals:</b> Balance Adjustment for the AA.	\$	<u>859.97</u>
5	(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>-</u>
6	<b>Less:</b> Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <a href="#">146,059</a> Mcf during		
7	during the 12 month period the RA was in effect.	\$	<u>-</u>
8	<b>Equals:</b> Balance Adjustment for the RA.	\$	<u>-</u>
9	(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	<u>1,667.85</u> <a href="#">Case No. 2024-00362</a> <a href="#">01-01-25 to 03-31-25</a> <a href="#">(Schedule V - Line 13/Cell J47)</a>
10	<b>Less:</b> Dollar amount resulting from the BA of <a href="#">0.0118</a> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <a href="#">146,059</a> Mcf during		
11	the 12-month period the BA was in effect.	\$	<u>1,723.50</u>
12	<b>Equals:</b> Balance Adjustment for the BA.	\$	<u>(55.65)</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>804.32</u>
14	+ Sales for 12 months ended <u>12/31/2025</u>	Mcf	<u>146,059</u>
15	= Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	<u>0.0055</u>

**MILLENNIUM ENERGY**  
**Purchased Gas Adjustment Calculation [1]**

Line No	Wholesale Supplier	Purchased Gas (@ Delivery Point)					
		Month	Amount (\$)	Quantity (decatherms)	Heat Rate (dt/mcF)	Quantity (mcF)	Avg. Rate (\$/mcF)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Jan-25	84,988.71	19,220.00	1.0559	18,203.00	4.67
2	Utility Gas Management	Feb-25	56,983.56	14,083.00	1.0552	13,346.00	4.27
3	Utility Gas Management	Mar-25	44,705.19	11,380.00	1.0682	10,653.00	4.20
4	Utility Gas Management	Apr-25	37,282.04	9,706.00	1.0686	9,083.00	4.10
5	Utility Gas Management	May-25	25,160.71	8,458.00	1.0611	7,971.00	3.16
6	Utility Gas Management	Jun-25	20,906.02	7,363.00	1.0605	6,943.00	3.01
7	Utility Gas Management	Jul-25	29,392.87	9,537.00	1.0630	8,972.00	3.28
8	Utility Gas Management	Aug-25	28,102.09	9,414.00	1.0638	8,849.00	3.18
9	Utility Gas Management	Sep-25	20,936.53	7,761.00	1.0671	7,273.00	2.88
10	Utility Gas Management	Oct-25	28,214.36	10,230.00	1.0632	9,622.00	2.93
11	Utility Gas Management	Nov-25	36,237.56	10,987.00	1.0588	10,377.00	3.49
12	Utility Gas Management	Dec-25	<u>66,996.92</u>	<u>13,526.00</u>	<u>1.0603</u>	<u>12,757.00</u>	<u>5.25</u>
	<b>Total</b>		<b>479,906.56</b>	<b>131,665.00</b>	<b>1.0614</b>	<b>124,049.03</b>	<b>3.87</b>

**MILLENNIUM ENERGY**  
**Purchased Gas Adjustment Calculation [1]**

Wholesale Supplier	Monthly Gas Sales			12-Months Gas Totals			Recovery Rate	
	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
(a)	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Utility Gas Management	19,667.90	-8.05%	4.32	18,203.00	19,668	-8.05%	84,989	4.32
Utility Gas Management	15,708.00	-17.70%	3.63	31,549.00	35,376	-12.13%	141,972	4.01
Utility Gas Management	13,451.20	-26.27%	3.32	42,202.00	48,827	-15.70%	186,677	3.82
Utility Gas Management	10,628.90	-17.02%	3.51	51,285.01	59,456	-15.93%	223,960	3.77
Utility Gas Management	9,721.00	-21.95%	2.59	59,256.01	69,177	-16.74%	249,120	3.60
Utility Gas Management	8,209.20	-18.24%	2.55	66,199.02	77,386	-16.90%	270,026	3.49
Utility Gas Management	10,123.00	-12.83%	2.90	75,171.02	87,509	-16.41%	299,419	3.42
Utility Gas Management	11,736.40	-32.63%	2.39	84,020.02	99,246	-18.12%	327,521	3.30
Utility Gas Management	8,349.30	-14.80%	2.51	91,293.02	107,595	-17.86%	348,458	3.24
Utility Gas Management	11,164.50	-16.03%	2.53	100,915.03	118,759	-17.68%	376,672	3.17
Utility Gas Management	12,730.90	-22.68%	2.85	111,292.03	131,490	-18.15%	412,910	3.14
Utility Gas Management	14,568.60	-14.20%	4.60	124,049.03	146,059	-17.74%	479,907	3.29
<b>Total</b>	<b>146,058.90</b>	<b>-17.74%</b>	<b>3.29</b>	<b>124,049.03</b>	<b>146,058.90</b>	<b>-17.74%</b>	<b>479,907</b>	<b>3.29</b>

[1] Losses are based on a 12-month moving average.

**Meador, Wendy**

**From:** Ron Ragan <ron@utilitygas.com>  
**Sent:** Wednesday, February 11, 2026 2:29 PM  
**To:** Meador, Wendy  
**Subject:** Re: Nymex Estimates

Estimated Futures

External sender <ron@utilitygas.com>

Make sure you trust this sender before taking any actions.

\$3.10  
\$3.12  
\$3.30

\$3.10 April  
\$3.12 May  
\$3.30 June

\$9.52 / 3 Month = \$3.17

3-month Average

Ron Ragan  
Utility Gas Management  
Ron@utilitygas.com  
(913) 515-2994

On Feb 11, 2026, at 2:59 PM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

I need the Nymex natural gas future estimates for the quarter of April, May and June 2026 please

\$3.17 3month average

0.08 Management Fee  
0.210 transport Fee  
out suppliers fees charged to us

\$3.46

**Wendy Meador**  
**Member Service Supervisor**  
**Franklin Office**  
698 Morgantown Rd  
Franklin KY 42134  
[wendym@wrecc.com](mailto:wendym@wrecc.com)  
Office Phone: 270-842-5214, Ext. 3004  
<image001.png>

Schedule 11- EGC Rate (5)  
Estimate - \$3.46

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries      January 2025

**PAYMENT DUE DATE:**  
Utility Gas Management      **Feb. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
UTILITY GAS MANAGEMENT

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$83,357.11	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$83,357.11</b>

**Utility Gas Management**

Management Fee	\$1,631.60	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,631.60</b>

**Summary of Gas Quantities Purchased**

	<u>MMBTU</u>	
Mainline Quantities Purchased	20,395	
Equivalent City Gate Quantities Purchased for Current Month	20,395	
Actual City Gate Quantities Delivered - MMBtu	19,220	
Actual City Gate Quantities Delivered - Mcf	18,203	
Imbalance Quantities - Owed City (Owed Pipeline)	1,175	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	20,395	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$84,988.71</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$4.4219</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$4.6689</b>

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010125UGM  
Invoice Date: Feb 5, 2025

**PAYMENT DUE DATE:** Feb 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**

Utility Gas Management

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/25	Billed	\$60,415.36	
	Paid	(\$60,415.36)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

January 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	3,100	\$3.6050	\$11,175.50	
Delivered MMBTU @ INDEX	16,895	\$4.2500	\$71,803.75	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	400	\$10.0900	\$4,036.00	
Transportation Charge To City Gate	20,395	\$0.0600	\$1,223.70	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$88,238.95</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$449.27</b>	
Estimated Current Month Imbalance Cash Out	1,175	\$4.5371	(\$5,331.11)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$4,881.84)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$83,357.11</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$4.25			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	20,395	\$0.0800	\$1,631.60	<b>\$1,631.60</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$941.97)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$941.97
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$84,988.71**

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2025

**PAYMENT DUE DATE:**

Utility Gas Management **Mar. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$55,767.56	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$55,767.56</b>

**Utility Gas Management**

Management Fee	\$1,216.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,216.00</b>

**Summary of Gas Quantities Purchased**

	<u>MMBTU</u>	
Mainline Quantities Purchased	14,800	
Equivalent City Gate Quantities Purchased for Current Month	14,800	
Actual City Gate Quantities Delivered - MMBtu	14,083	
Actual City Gate Quantities Delivered - Mcf	13,346	
Imbalance Quantities - Owed City (Owed Pipeline)	717	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,800	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$56,983.56</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$4.0463</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$4.2697</b>

**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020125UGM  
Invoice Date: Mar 5, 2025

**PAYMENT DUE DATE:** Mar 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**

Utility Gas Management

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/25	Billed	\$84,988.71	
	Paid	(\$84,988.71)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

February 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	2,800	\$3.6050	\$10,094.00	
Delivered MMBTU @ INDEX	11,900	\$3.8900	\$46,291.00	
Deficient MMBtu Debit (Credit)	(400)	\$3.7200	(\$1,488.00)	
Incremental MMBtu Debit (Credit)	500	\$4.6970	\$2,348.50	
Transportation Charge To City Gate	15,200	\$0.0600	\$912.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$58,157.50</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			\$636.64	
Estimated Current Month Imbalance Cash Out	717	\$4.2212	(\$3,026.58)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$2,389.94)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$55,767.56</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$3.89			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	15,200	\$0.0800	\$1,216.00	<b>\$1,216.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$4,881.84
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$4,881.84)
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$56,983.56**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries      March 2025

**PAYMENT DUE DATE:**  
Utility Gas Management      **Apr. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
UTILITY GAS MANAGEMENT

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$43,514.79	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$43,514.79</b>

**Utility Gas Management**

Management Fee	\$1,190.40	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,190.40</b>

**Summary of Gas Quantities Purchased**

	MMBTU	
Mainline Quantities Purchased	12,480	
Equivalent City Gate Quantities Purchased for Current Month	12,480	
Actual City Gate Quantities Delivered - MMBtu	11,380	
Actual City Gate Quantities Delivered - Mcf	10,653	
Imbalance Quantities - Owed City (Owed Pipeline)	1,100	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,480	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$44,705.19</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$3.9284</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$4.1965</b>

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030125UGM  
Invoice Date: Apr 5, 2025

**PAYMENT DUE DATE:** Apr 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/25	Billed	\$84,988.71	
	Paid	(\$84,988.71)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

March 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	14,880	\$3.6200	\$53,865.60	
Deficient MMBtu Debit (Credit)	(2,400)	\$3.2096	(\$7,703.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	14,880	\$0.0600	\$892.80	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$47,055.40</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$696.87</b>	
Estimated Current Month Imbalance Cash Out	1,100	\$3.8523	(\$4,237.48)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$3,540.61)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$43,514.79</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$3.62			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	14,880	\$0.0800	\$1,190.40	<b>\$1,190.40</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$44,705.19**

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries April 2025

**PAYMENT DUE DATE:**  
Utility Gas Management **May. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
UTILITY GAS MANAGEMENT

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$36,388.44	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$74.40)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$36,314.04</b>

**Utility Gas Management**

Management Fee	\$968.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$968.00</b>

**Summary of Gas Quantities Purchased**

	<u>MMBTU</u>	
Mainline Quantities Purchased	10,150	
Equivalent City Gate Quantities Purchased for Current Month	10,150	
Actual City Gate Quantities Delivered - MMBtu	9,706	
Actual City Gate Quantities Delivered - Mcf	9,083	
Imbalance Quantities - Owed City (Owed Pipeline)	444	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,150	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$37,282.04</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$3.8411</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$4.1046</b>

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040125UGM  
Invoice Date: May 5, 2025

**PAYMENT DUE DATE:** May 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/25	Billed	\$44,705.19	
	Paid	(\$44,705.19)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

April 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,100	\$3.4500	\$41,745.00	
Deficient MMBtu Debit (Credit)	(1,950)	\$2.5454	(\$4,963.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	12,100	\$0.0600	\$726.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$74.40)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$37,433.10</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$419.74</b>	
Estimated Current Month Imbalance Cash Out	444	\$3.4658	(\$1,538.80)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$1,119.06)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$36,314.04</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$3.45			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	12,100	\$0.0800	\$968.00	<b>\$968.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$5,930.55
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$5,930.55)
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$37,282.04**

**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

May 2025

**PAYMENT DUE DATE:**

Utility Gas Management

**Jun. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$24,567.71	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$151.00)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$24,416.71</b>

**Utility Gas Management**

Management Fee	\$744.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$744.00</b>

**Summary of Gas Quantities Purchased**

	<u>MMBTU</u>	
Mainline Quantities Purchased	9,000	
Equivalent City Gate Quantities Purchased for Current Month	9,000	
Actual City Gate Quantities Delivered - MMBtu	8,458	
Actual City Gate Quantities Delivered - Mcf	7,971	
Imbalance Quantities - Owed City (Owed Pipeline)	542	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,000	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$25,160.71</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$2.9748</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$3.1565</b>

**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050125UGM  
Invoice Date: Jun 5, 2025

**PAYMENT DUE DATE:** Jun 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/25	Billed	\$37,282.04	
	Paid	(\$37,282.04)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

May 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$2.7300	\$25,389.00	
Deficient MMBtu Debit (Credit)	(300)	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$151.00)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$25,796.00</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$276.47</b>	
Estimated Current Month Imbalance Cash Out	542	\$3.0549	(\$1,655.76)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$1,379.29)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$24,416.71</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$2.73			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	9,300	\$0.0800	\$744.00	<b>\$744.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$25,160.71**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries June 2025

**PAYMENT DUE DATE:**  
Utility Gas Management **Jul. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
UTILITY GAS MANAGEMENT

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$21,012.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$826.50)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$20,186.02</b>

**Utility Gas Management**

Management Fee	\$720.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$720.00</b>

**Summary of Gas Quantities Purchased**

	MMBTU	
Mainline Quantities Purchased	7,800	
Equivalent City Gate Quantities Purchased for Current Month	7,800	
Actual City Gate Quantities Delivered - MMBtu	7,363	
Actual City Gate Quantities Delivered - Mcf	6,943	
Imbalance Quantities - Owed City (Owed Pipeline)	437	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	7,800	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$20,906.02</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$2.8393</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$3.0111</b>

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060125UGM  
Invoice Date: Jul 5, 2025

**PAYMENT DUE DATE:** Jul 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/25	Billed	\$24,334.21	
	Paid	(\$24,334.21)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

June 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,000	\$2.8100	\$25,290.00	
Deficient MMBtu Debit (Credit)	(1,200)	\$2.9379	(\$3,525.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,000	\$0.0600	\$540.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$826.50)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$21,478.00</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			\$337.02	
Estimated Current Month Imbalance Cash Out	437	\$3.7277	(\$1,629.00)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$1,291.98)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$20,186.02</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$2.81			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	9,000	\$0.0800	\$720.00	<b>\$720.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$20,906.02**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries July 2025

**PAYMENT DUE DATE:**

Utility Gas Management **Aug. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
UTILITY GAS MANAGEMENT

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$28,602.91	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$45.00)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$28,557.91</b>

**Utility Gas Management**

Management Fee	\$834.96	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$834.96</b>

**Summary of Gas Quantities Purchased**

	MMBTU	
Mainline Quantities Purchased	8,400	
Equivalent City Gate Quantities Purchased for Current Month	8,400	
Actual City Gate Quantities Delivered - MMBtu	9,537	
Actual City Gate Quantities Delivered - Mcf	8,972	
Imbalance Quantities - Owed City (Owed Pipeline)	(1,137)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,537	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$29,392.87</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$3.0820</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$3.2761</b>

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070125UGM  
Invoice Date: Aug 5, 2025

**PAYMENT DUE DATE:** Aug 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**

Utility Gas Management

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/25	Billed	\$20,906.02	
	Paid	(\$20,906.02)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

July 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$2.8100	\$26,133.00	
Deficient MMBtu Debit (Credit)	(900)	\$3.1842	(\$2,865.75)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$45.00)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$23,780.25</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$466.58</b>	
Estimated Current Month Imbalance Cash Out	(1,137)	\$3.7916	\$4,311.08	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$4,777.66</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$28,557.91</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$2.81			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	10,437	\$0.0800	\$834.96	<b>\$834.96</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$29,392.87**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries August 2025

**PAYMENT DUE DATE:**  
Utility Gas Management **Sep. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
UTILITY GAS MANAGEMENT

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$27,320.09	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$24.00)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$27,296.09</b>

**Utility Gas Management**

Management Fee	\$806.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$806.00</b>

**Summary of Gas Quantities Purchased**

	MMBTU	
Mainline Quantities Purchased	9,675	
Equivalent City Gate Quantities Purchased for Current Month	9,675	
Actual City Gate Quantities Delivered - MMBtu	9,414	
Actual City Gate Quantities Delivered - Mcf	8,849	
Imbalance Quantities - Owed City (Owed Pipeline)	261	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,675	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$28,102.09</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$2.9851</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$3.1757</b>

**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080125UGM  
Invoice Date: Sep 5, 2025

**PAYMENT DUE DATE:** Sep 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/25	Billed	\$29,392.87	
	Paid	(\$29,392.87)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

August 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,075	\$2.8000	\$28,210.00	
Deficient MMBtu Debit (Credit)	(400)	\$2.4475	(\$979.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,075	\$0.0600	\$604.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$24.00)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$27,811.50</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$372.57</b>	
Estimated Current Month Imbalance Cash Out	261	\$3.4022	(\$887.98)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$515.41)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$27,296.09</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$2.80			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	10,075	\$0.0800	\$806.00	<b>\$806.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$28,102.09**



**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090125UGM  
Invoice Date: Oct 5, 2025

**PAYMENT DUE DATE:** Oct 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/25	Billed	\$27,382.09	
	Paid	(\$27,382.09)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

September 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,500	\$2.5800	\$27,090.00	
Deficient MMBtu Debit (Credit)	(1,650)	\$2.7268	(\$4,499.25)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,500	\$0.0600	\$630.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$23,220.75</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$314.84</b>	
Estimated Current Month Imbalance Cash Out	1,089	\$3.1580	(\$3,439.06)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$3,124.22)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$20,096.53</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$2.58			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	10,500	\$0.0800	\$840.00	<b>\$840.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$20,936.53**

**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries      October 2025

**PAYMENT DUE DATE:**

Utility Gas Management      **Nov. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$27,346.36	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$27,346.36</b>

**Utility Gas Management**

Management Fee	\$868.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$868.00</b>

**Summary of Gas Quantities Purchased**

	<u>MMBTU</u>	
Mainline Quantities Purchased	10,250	
Equivalent City Gate Quantities Purchased for Current Month	10,250	
Actual City Gate Quantities Delivered - MMBtu	10,230	
Actual City Gate Quantities Delivered - Mcf	9,622	
Imbalance Quantities - Owed City (Owed Pipeline)	20	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,250	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$28,214.36</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$2.7580</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$2.9323</b>

**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100125UGM  
Invoice Date: Nov 5, 2025

**PAYMENT DUE DATE:** Nov 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**

Utility Gas Management

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/25	Billed	\$20,936.53	
	Paid	(\$20,936.53)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

October 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,850	\$2.5800	\$27,993.00	
Deficient MMBtu Debit (Credit)	(600)	\$2.7742	(\$1,664.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,850	\$0.0600	\$651.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$26,979.50</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$435.42</b>	
Estimated Current Month Imbalance Cash Out	20	\$3.4280	(\$68.56)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$366.86</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$27,346.36</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$2.58			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	10,850	\$0.0800	\$868.00	<b>\$868.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$28,214.36**



**UTILITY GAS MANAGEMENT  
Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 110125UGM  
Invoice Date: Dec 5, 2025

**PAYMENT DUE DATE:** Dec 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/25	Billed	\$28,214.36	
	Paid	(\$28,214.36)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

November 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,950	\$3.1100	\$34,054.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,950	\$0.0600	\$657.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$34,711.50</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$511.16</b>	
Estimated Current Month Imbalance Cash Out	(37)	\$3.6741	\$135.94	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$647.10</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$35,358.60</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$3.11			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	10,987	\$0.0800	\$878.96	<b>\$878.96</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$36,237.56**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries      December 2025

**PAYMENT DUE DATE:**

Utility Gas Management      **Jan. 14, 2026**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$65,732.92	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$65,732.92</b>

**Utility Gas Management**

Management Fee	\$1,264.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,264.00</b>

**Summary of Gas Quantities Purchased**

	MMBTU	
Mainline Quantities Purchased	14,200	
Equivalent City Gate Quantities Purchased for Current Month	14,200	
Actual City Gate Quantities Delivered - MMBtu	13,526	
Actual City Gate Quantities Delivered - Mcf	12,757	
Imbalance Quantities - Owed City (Owed Pipeline)	674	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,200	
<b>TOTAL CITY GATE COST OF GAS</b>		<b>\$66,996.92</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>		<b>\$4.9532</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>		<b>\$5.2518</b>

**UTILITY GAS MANAGEMENT**

**Invoice Summary  
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120125UGM  
Invoice Date: Jan 5, 2026

**PAYMENT DUE DATE:** Jan 14, 2026

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, Il 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/25	Billed	\$36,237.56	
	Paid	(\$36,237.56)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

December 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	15,500	\$4.5900	\$71,145.00	
Deficient MMBtu Debit (Credit)	(1,600)	\$3.3847	(\$5,415.50)	
Incremental MMBtu Debit (Credit)	300	\$4.1400	\$1,242.00	
Transportation Charge To City Gate	15,800	\$0.0600	\$948.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$67,919.50</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$918.68</b>	
Estimated Current Month Imbalance Cash Out	674	\$4.6072	(\$3,105.26)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$2,186.58)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$65,732.92</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	\$4.59			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	15,800	\$0.0800	\$1,264.00	<b>\$1,264.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$66,996.92**

**NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES**  
(Complete All Shaded Areas and Check Applicable Boxes)

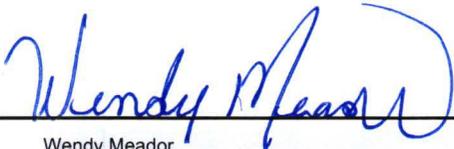
In accordance with 807 KAR 5:001, Section 8, Millennium Energy, Inc gives notice of its intent to file an application for Quarterly Gas Cost Adjustment with the Public Service Commission no later than February 27, 2026 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy, Inc further states that:

- |  | Yes                                 | No                                  |
|--|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible;   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions;   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff:                                       |                                     |                                     |

Name	Electronic Mail Address
Patty Kantosky	pattyk@wrecc.com
Wendy Meador	wendym@wrecc.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.

Signed 

Name: Wendy Meador

Title: Member Service Supervisor

Address: 698 Morgantown Rd  
Franklin KY 42134

Telephone Number: 270-586-3443 extension 3004



Andy Beshear  
Governor

Rebecca W. Goodman  
Secretary  
Energy and Environment Cabinet

Commonwealth of Kentucky  
**Public Service Commission**  
211 Sower Blvd.  
Frankfort, Kentucky 40601-8294  
Telephone: (502) 564-3940  
psc.ky.gov

Angie Hatton  
Chair

Mary Pat Regan  
Commissioner

Andrew W. Wood  
Commissioner

February 24, 2026

## PARTIES OF RECORD

RE: Case No. 2026-00051  
Millennium Energy, Inc.  
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of the notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped as received February 23, 2026, and has been assigned Case No. 2026-00051. Please reference this case number in all future correspondence or filings in connection with this case.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001, Section 13.

Materials submitted to the Commission that do not comply with the rules of procedure or do not have an approved deviation are subject to rejection by the Commission pursuant to 807 KAR 5:001, Section 3. In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell, PE  
Executive Director

\*Millennium Energy, Inc.  
951 Fairview Avenue  
P. O. Box 1118  
Bowling Green, KY 42102

\*Patty Kantosky  
VP of Member & Customer Services  
Millennium Energy, Inc.  
951 Fairview Avenue  
Bowling Green, KY 42101

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