

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>UNIT</u>	<u>AMOUNT</u>
Expected Gas Cost (EGC)	\$/MCF	\$6.5074
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	(\$0.1138)
Balance Adjustment (BA)	\$/MCF	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/MCF	\$6.3936
To Be Effective For Service Rendered From: 4/1/2026 to 6/30/2026		
A) EXPECTED GAS COST CALCULATION	UNIT	AMOUNT
Total Expected Gas Cost (SCH II)	\$/MCF	\$1,440,669
/ For The Twelve Months Ended December, 2025	\$/MCF	221,389
= Expected Gas Cost (EGC)	\$/MCF	\$6.5074
B) REFUND ADJUSTMENT CALCULATION	UNIT	AMOUNT
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000
C) ACTUAL ADJUSTMENT CALCULATION	UNIT	AMOUNT
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	\$0.1636
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.2177)
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.2839)
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.2242
= Actual Adjustment (AA)	\$/MCF	(\$0.1138)
D) BALANCE ADJUSTMENT CALCULATION	UNIT	AMOUNT
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual MCF Purchases For The Twelve Months Ended December, 2025

(1)	(2)	(3)	(4)	(5)	(6) = (4) X (5) Cost
SUPPLIER	DTH's	BTU Factor	MCF	Rate	
Various Suppliers	243,830	1.0578	230,507	\$6.25	\$1,440,669

Totals			230,507		\$1,440,669
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Line Loss For The Twelve Months Ended December, 2025 Is Based On Purchases Of And Sales Of	221,389	230,507
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	UNIT	AMOUNT
Total Expected Cost Of Purchases (6)		\$1,440,669
/ MCF Purchases (4)		230,507
= Average Expected Cost Per MCF Purchased		\$6.25
X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)		230,507
= Total Expected Gas Cost (SCHEDULE I, A)		\$1,440,669

SCHEDULE III

REFUND ADJUSTMENTS

	UNIT	AMOUNT
Total Supplier Refunds Received	\$\$\$	\$0.0000
+ Interest	\$\$\$	\$0.0000
= Refund Adjustment including Interest	\$\$\$	\$0.0000
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/ For The Twelve Months Ended December, 2025	MCF	221,389
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= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	\$/MCF	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended December, 2025

Particulars	UNIT	Oct, 2025	Nov, 2025	Dec, 2025
Total Supply Volumes Purchased	MCF	15,423	24,364	36,945
Total Cost Of Volumes Purchased	\$\$\$	\$32,937	\$75,308	\$158,314
/ Total Sales	MCF	14,808	23,393	35,473
= Unit Cost Of Gas	\$/MCF	\$2.2243	\$3.2192	\$4.4629
- EGC In Effect For Month	\$/MCF	\$3.1266	\$3.1266	\$3.1266
= Difference	\$/MCF	(\$0.9023)	\$0.0926	\$1.3363
X Actual Sales During Month	\$/MCF	14,808	23,393	35,473
= Monthly Cost Difference	\$\$\$	(\$13,361)	\$2,167	\$47,404
			UNIT	Amount
Total Cost Difference			\$\$\$	\$36,210
/ For The Twelve Months Ended December, 2025			MCF	221,389
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	\$0.1636

*****May Not Be Less Than 95% Of Supply Volume*****