

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

Component	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$6.5074
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	(\$0.1138)
Balance Adjustment (BA)	\$/MCF	\$0.0000
 Gas Cost Recovery Rate (GCR)	 \$/MCF	 \$6.3936

To Be Effective For Service Rendered From: 4/1/2026 to 6/30/2026

A) EXPECTED GAS COST CALCULATION	UNIT	AMOUNT
Total Expected Gas Cost (SCH II)	\$/MCF	\$1,440,669
/ For The Twelve Months Ended December, 2025	\$/MCF	221,389
= Expected Gas Cost (EGC)	\$/MCF	\$6.5074
B) REFUND ADJUSTMENT CALCULATION	UNIT	AMOUNT
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000
C) ACTUAL ADJUSTMENT CALCULATION	UNIT	AMOUNT
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	\$0.1636
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.2177)
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.2839)
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.2242
= Actual Adjustment (AA)	\$/MCF	(\$0.1138)
D) BALANCE ADJUSTMENT CALCULATION	UNIT	AMOUNT
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

**SCHEDULE II**

**EXPECTED GAS COST**

**Actual MCF Purchases For The Twelve Months Ended December, 2025**

(1) <b>SUPPLIER</b>	(2) <b>DTH's</b>	(3) <b>BTU Factor</b>	(4) <b>MCF</b>	(5) <b>Rate</b>	(6) = (4) X (5) <b>Cost</b>
Various Suppliers	243,830	1.0578	230,507	\$6.25	\$1,440,669
<b>Totals</b>			<b>230,507</b>		<b>\$1,440,669</b>
<b>Line Loss For The Twelve Months Ended December, 2025 Is Based On Purchases Of And Sales Of</b>	<b>221,389</b>		<b>230,507</b>		
<b>Total Expected Cost Of Purchases (6) / MCF Purchases (4)</b>				<b>UNIT</b>	<b>AMOUNT</b>
					\$1,440,669
					230,507
<b>= Average Expected Cost Per MCF Purchased</b>					\$6.25
<b>X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)</b>					230,507
<b>= Total Expected Gas Cost (SCHEDULE I, A)</b>					<b>\$1,440,669</b>

**SCHEDULE III**

**REFUND ADJUSTMENTS**

**Total Supplier Refunds Received**  
+ Interest  
= Refund Adjustment including Interest

/ For The Twelve Months Ended December, 2025

= Refund Adjustment For The Reporting Period  
(SCHEDULE I, B)

<b>UNIT</b>	<b>AMOUNT</b>
\$\$\$	\$0.0000
\$\$\$	<u>\$0.0000</u>
\$\$\$	\$0.0000
<b>MCF</b>	<b>221,389</b>
<b>\$/MCF</b>	<b>\$0.0000</b>

**SCHEDULE IV**

**ACTUAL ADJUSTMENT**

**For The Twelve Months Ended December, 2025**

<u>Particulars</u>	<u>UNIT</u>	<u>Oct, 2025</u>	<u>Nov, 2025</u>	<u>Dec, 2025</u>
<b>Total Supply Volumes Purchased</b>	<b>MCF</b>	15,423	24,364	36,945
<b>Total Cost Of Volumes Purchased</b>	<b>\$\$\$</b>	\$32,937	\$75,308	\$158,314
<b>/ Total Sales</b>	<b>MCF</b>	14,808	23,393	35,473
 <b>= Unit Cost Of Gas</b>	<b>\$/MCF</b>	 \$2.2243	 \$3.2192	 \$4.4629
<b>- EGC In Effect For Month</b>	<b>\$/MCF</b>		\$3.1266	\$3.1266
 <b>= Difference</b>	<b>\$/MCF</b>	 (\$0.9023)	 \$0.0926	 \$1.3363
<b>X Actual Sales During Month</b>	<b>\$/MCF</b>		14,808	23,393
 <b>= Monthly Cost Difference</b>	<b>\$\$\$</b>	 (\$13,361)	 \$2,167	 \$47,404
 <hr/>				
	<u>UNIT</u>	<u>Amount</u>		
<b>Total Cost Difference</b>		<b>\$\$\$</b>		
<b>/ For The Twelve Months Ended December, 2025</b>		<b>\$36,210</b>		
 <b>= Actual Adjustment For The Reporting Period (SCHEDULE I, C)</b>		<b>MCF</b>		
		<b>221,389</b>		
		 <b>\$\$\$</b>		
		<b>\$0.1636</b>		

\*\*\*May Not Be Less Than 95% Of Supply Volume\*\*\*