

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2026 – 00022

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 MARCH 2026 BILLINGS (March 2, 2026)**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	Dec 25 <u>CURRENT</u>	Mar 26 <u>PROPOSED</u>	<u>DIFFERENCE</u>	
1	Commodity Cost of Gas	\$4.7266	\$3.7112	(\$1.0154)
2	Demand Cost of Gas	<u>\$3.3029</u>	<u>\$3.2745</u>	<u>(\$0.0284)</u>
3	Total: Expected Gas Cost (EGC)	\$8.0295	\$6.9857	(\$1.0438)
4	SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5	Balancing Adjustment	(\$0.0037)	\$0.1678	\$0.1715
6	Supplier Refund Adjustment	\$0.0000	(\$0.3803)	(\$0.3803)
7	Actual Cost Adjustment	(\$0.5300)	(\$0.3755)	\$0.1545
8	Performance Based Rate Adjustment	<u>\$0.3882</u>	<u>\$0.3882</u>	<u>\$0.0000</u>
9	Cost of Gas to Tariff Customers (GCA)	\$7.8840	\$6.7859	(\$1.0981)
10	Banking and Balancing Service	\$0.0473	\$0.0469	(\$0.0004)
11	Rate Schedule FI and GSO			
12	Customer Demand Charge	\$18.8406	\$18.6240	(\$0.2166)

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Mar 26 - May 26

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$6.9857	Unit 21 May (5-28-2026)
2	Total Actual Cost Adjustment (ACA) Schedule No. 2	(\$0.3755)	
	Case No. 2025-00126	(\$0.7127)	Unit 21 May (05-28 -2026)
	Case No. 2025-00253	(\$0.0594)	Unit 21 August (08-26-2026)
	Case No. 2025-00350	(\$0.0506)	Unit 21 November (11-24-2026)
	Case No. 2026-00022	\$0.4472	Unit 21 February (2-26-2027)
3	Total Supplier Refund Adjustment (RA) Schedule No. 4	(\$0.3803)	
4	Balancing Adjustment (BA) Schedule No Case No. 2026-00022	\$0.1678	Unit 21 February (2-26-2027)
5	Performance Based Rate Adjustment (PBRA) Schedule No Case No. 2025-00126	\$0.3882	Unit 21 May (05-28 -2026)
6	Gas Cost Adjustment		
7	Mar 26 - May 26	<u>\$6.7859</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$18.6240</u>	

DATE FILED: JANUARY 30, 2026

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Mar 26 - May 26

Schedule No. 1
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,336,000)		\$0.0242	\$32,331
2	Injection			2,575,000		\$0.0242	\$62,315
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,336,000		\$3.2455	\$4,335,988
Total							
4	Volume	Line 3		1,336,000			
5	Cost	Line 1 + Line 2 + Line 3					\$4,430,634
6	Summary	Line 4 or Line 5		1,336,000			\$4,430,634
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,586,000			\$5,043,480
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		48,000			\$170,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(121,000)			(\$437,278)
10	Total	Line 7 + Line 8 + Line 9		1,513,000			\$4,776,202
Total Supply							
11	At City-Gate	Line 6 + Line 10		2,849,000			\$9,206,836
Lost and Unaccounted For							
12	Factor			-0.4%			
13	Volume	Line 11 * Line 12		(11,396)			
14	At Customer Meter	Line 11 + Line 13	2,596,636	2,837,604			
15	Less: Right-of-Way Contract Volume			280			
16	Sales Volume	Line 14-Line 15	2,596,356				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$3.5461	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				\$0.1497	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$3.6958	
20	Uncollectible Ratio	CN 2024-00092				0.00417000	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0154	
22	Total Commodity Cost	Line 19 + Line 21				\$3.7112	
23	Demand Cost	Sch.1, Sht. 2, Line 10				\$3.2745	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$6.9857	

A/ BTU Factor = 1.0928 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Mar 26 - May 26

Schedule No. 1
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Mar 26 - May 26	Sch. No.1, Sheet 3, Ln. 11	\$47,631,051
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$310,425)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$448,327)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$46,872,299
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,708,000 Dth
	Heat content		1.0928 Dth/MCF
5	In MCF		14,374,085 MCF
	Lost and Unaccounted - For		
6	Factor		0.4%
7	Volume	Line 5 x Line 6	57,496 MCF
8	Right of way Volumes		<u>2,185 MCF</u>
9	At Customer Meter	Line 5 - Line 7 - Line 8	<u>14,314,404 MCF</u>
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$3.2745 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
Mar 26 - Feb 27

Schedule No. 1
 Sheet 3

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Monthly Rate \$/Dth</u>	<u># Months</u>	<u>Expected Annual Demand Cost</u>
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0662	12	\$8,503,162
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$3.8180	12	\$9,615,862
Storage Service Transportation (SST)					
3	Summer	104,940	\$13.1180	6	\$8,259,618
4	Winter	209,880	\$13.1180	6	\$16,519,235
5	Firm Transportation Service (FTS)	9,100	\$13.3180	12	\$1,454,326
6	Firm Transportation Service (FTS)	5,124	\$13.3180	12	\$818,897
7	Firm Transportation Service (FTS)	8,800	\$13.3180	12	\$1,406,381
8	Subtotal -- Sum of Lines 1 through 7				\$46,577,481
Tennessee Gas					
9	Firm Transportation	16,000	\$5.2085	12	\$1,000,032
Columbia Gulf					
10	Firm Transportation FTS-1	8,800	\$6.0839	1	\$53,538
11	Total -- Sum of Lines 8 through 10 -- To Sheet 2, line 1				\$47,631,051

Gas Cost Adjustment Clause

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Mar 26 - Feb 27

Line No.	Description	Capacity			Annual Cost
		Daily	# Months	Annualized	
		Dth		Dth	
		(1)	(2)	(3)	(3)
				= (1) x (2)	
1	Expected Demand Costs (Per Sheet 3)				\$47,631,051
	City-Gate Capacity:				
	Columbia Gas Transmission				
2	Firm Storage Service - FSS	209,880	12	2,518,560	
3	Firm Transportation Service - FTS	23,024	12	276,288	
4	Total -- Sum of Lines 2 through 4			2,794,848 Dth	
5	Divided by Average BTU Factor			1.0928 Dth/MCF	
6	Total Capacity - Annualized -- Line 5 / Line 6			2,557,511 Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$18.6240 /Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,389	12	16,668 Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9			To Sheet 2, line 2	\$310,425

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Mar 26 - May 26

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Volume Dth (5) = (1) + (4)
1	Mar 26	350,000	\$1,227,000		0	350,000	
2	Apr-26	1,822,000	\$5,853,000		(975,000)	847,000	
3	May-26	1,989,000	\$6,158,000		(1,600,000)	389,000	
4	Total -- Sum of Lines 1 through 3	4,161,000	\$13,238,000	\$3.18	(2,575,000)	1,586,000	\$5,043,480

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Mar 26 - May 26

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Mar 26	27,000	\$96,000
2	Apr-26	14,000	\$49,000
3	May-26	7,000	\$25,000
4	Total -- Sum of Lines 1 through 3	48,000	\$170,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Mar 26 - May 26

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed

Line No.	Description	Units	Annual				Mar 26 - Feb 27
			Mar 26 - May 26	Jun 26 - Aug 26	Sep 26 - Nov 26	Dec 26 - Feb 27	
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	4,209,000	5,136,000	2,860,000	1,267,000	13,472,000
2	Commodity Cost Including Transportation		\$13,408,000	\$16,767,000	\$8,875,000	\$9,636,000	\$48,686,000
3	Unit cost	\$/Dth					\$3.6139
Consumption by the remaining sales customers							
4	At city gate	Dth	2,956,000	809,000	2,518,000	7,246,000	13,529,000
5	Lost and unaccounted for portion At customer meters		0.40%	0.40%	0.40%	0.40%	
6	In Dth = (100% - Line 5) x Line 4	Dth	2,944,176	805,764	2,507,928	7,217,016	13,474,884
7	Heat content	Dth/MCF	1.0928	1.0928	1.0928	1.0928	
8	In MCF = Line 6 / Line 7	MCF	2,694,158	737,339	2,294,956	6,604,151	12,330,604
9	Portion of annual -- Line 8 / Annual		21.8%	6.0%	18.6%	53.6%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	121,000	119,000	84,000	188,000	512,000
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$437,278	\$430,050	\$303,565	\$679,407	\$1,850,300
12	Allocated to quarters by consumption		\$403,365	\$111,018	\$344,156	\$991,761	\$1,850,300
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.1497	\$0.1506	\$0.1500	\$0.1502	\$0.1501

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 MARCH 2026 (March 2, 2026)**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,437,202		
3	Contract Tolerance Level @ 5%	521,860		
4	Percent of Annual Storage Applicable to Transportation Customers		4.88%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0662	
8	SCQ Charge - Annualized		<u>\$8,503,162</u>	
9	Amount Applicable To Transportation Customers			\$414,954
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0484	
12	Total Cost		<u>\$518,068</u>	
13	Amount Applicable To Transportation Customers			\$25,282
14	SST Commodity Charge			
15	Rate		0.0179	
16	Projected Annual Storage Withdrawal, Dth		9,263,000	
17	Total Cost		<u>\$165,808</u>	
18	Amount Applicable To Transportation Customers			\$8,091
19	Total Cost Applicable To Transportation Customers			<u>\$448,327</u>
20	Total Transportation Volume - Mcf			18,387,986
21	Flex and Special Contract Transportation Volume - Mcf			(8,837,105)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,550,880
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0469</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

Columbia Gas of Kentucky, Inc.

Calculation of Storage Injection, Withdrawal, Retention and Commodity Cost Credit

Line No.	Description	Value
1	Storage Withdrawal: Dth	
2	Projected Annual Withdrawal at storage, Dth	9,263,000
3	SST Retention @	1.827%
4	Storage withdrawal @ the city-gate: Line 2 * (1- Line 3)	9,093,765
5	Storage Injection: Dth	
6	Retention Rate =	0.543%
7	Volume Injected Line 2 / (1- Line 6)	9,313,573
8	Projected Annual Storage Retention (Line 7- Line 2)	50,573
	Unit Costs	
9	Injection and Withdrawal Charge, per Dth	\$0.0242
10	SST Commodity Transportation Rate, per Dth	\$0.0179
	Storage weighted average commodity cost of gas (WACCOG) rate. Includes pipeline retention and comm costs, but excludes demand charges.	
11a	Units \$/MCF	\$3.5467
11b	BTU factor Dth/MCF	1.093
11	Units \$/Dth -- Line 11a / Line 11b	\$3.2455
12	Annual Storage Commodity Costs	
13	Storage Injection (Line 7 x Line 9)	\$225,388
14	Storage Withdrawal (Line 2 x Line 9)	\$224,165
15	SST Commodity (Line 4 x Line 10)	\$162,778
16	SST Fuel (Line 2 - Line 4) x Line 11	\$549,252
17	Storage Retention (Line 8 x Line 11)	<u>\$164,134</u>
18	Total (Sum of Lines 13 through 17)	\$1,325,717
	Unit Cost	
19	Projected Annual Sales + Choice Throughput, Mcf, at customer meter	14,314,404 <-- from Sheet 2, line 8
20	Storage Inj, W/D Retention & Commodity Cost Credit (Line 18 / Line 19)	\$0.0926 per Mcf

ACTUAL COST ADJUSTMENT

SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.

**STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE THREE MONTHS ENDED NOVEMBER 30, 2025**

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate \$/Mcf (4) = (5/3)	Gas Cost Recovery \$ (5)	Standby Service Recovery \$ (6)	Gas Left On Recovery (7)	Total Gas Cost Recovery \$ (8)=(5)+(6)-(7)	Cost of Gas Purchased \$ (9)	(OVER)/ UNDER RECOVERY \$ (10)=(9)-(8)
1	September 2025	266,367	0	266,367	\$6.4190	\$1,709,824	\$44,003	(\$2,265)	\$1,756,091.16	\$2,675,268.46	\$919,177.30
2	October 2025	292,899	0	292,899	\$6.4920	\$1,901,489	\$26,243	(\$3,040)	\$1,930,771.79	\$4,891,885.15	\$2,961,113.36
3	November 2025	851,859	0	851,859	\$6.4941	\$5,532,053	\$26,243	(\$10,695)	\$5,568,990.27	\$8,239,466.15	\$2,670,475.88
4	TOTAL	1,411,125	-	1,411,125		\$9,143,366	\$96,488	(\$15,999)	\$9,255,853.22	\$15,806,619.76	\$6,550,766.54
5	Off-System Sales										(\$146,814)
6	Capacity Release										\$0
7	Gas Cost Audit										\$0
8	TOTAL (OVER)/UNDER-RECOVERY										<u>\$6,403,953.01</u>
9	Demand Revenues Received										\$4,725,527
10	Demand Cost of Gas										<u>\$11,032,757</u>
11	Demand (Over)/Under Recovery										<u>\$6,307,230</u>
12	Expected Sales Volumes for the Twelve Months End February 28, 2027										<u>14,311,784</u>
13	DEMAND ACA TO EXPIRE UNIT 21 FEBRUARY (FEBRUARY 26, 2027)										\$0.4407
14	Commodity Revenues Received										\$4,530,326
15	Commodity Cost of Gas										<u>\$4,627,049</u>
16	Commodity (Over)/Under Recovery										\$96,723
17	Gas Cost Uncollectible ACA										<u>(\$3,070.83)</u>
18	Total Commodity (Over)/Under Recovery										<u>\$93,652</u>
19	Expected Sales Volumes for the Twelve Months End February 28 2027										<u>14,311,784</u>
20	COMMODITY ACA TO EXPIRE UNIT 21 FEBRUARY (FEBRUARY 26, 2027)										\$0.0065
21	TOTAL ACA TO EXPIRE UNIT 21 FEBRUARY (FEBRUARY 26, 2027)										<u>\$0.4472</u>

**STATEMENT SHOWING ACTUAL COST
 RECOVERY FROM CUSTOMERS TAKING STANDBY
 SERVICE UNDER RATE SCHEDULE IS AND GSO
 FOR THE THREE MONTHS ENDED NOVEMBER 30, 2025**

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) \$/Mcf	SS Commodity Recovery (3) \$
1	September 2025	0	\$0.0000	\$0
2	October 2025	0	\$0.0000	\$0
3	November 2025	0	\$0.0000	\$0
4	Total SS Commodity Recovery			\$0

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) \$/Mcf	SS Demand Recovery (3) \$
5	September 2025	1,389	\$31.6793	\$44,003
6	October 2025	1,389	\$18.8934	\$26,243
7	November 2025	1,389	\$18.8934	\$26,243
8	Total SS Demand Recovery			\$96,488
9	TOTAL SS AND GSO RECOVERY			\$96,488

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
For the Three Months Ending November 30, 2025

Schedule No. 2
Sheet 3 of 3

Line No.	Class	Sep-25	Oct-25	Nov-25	Total
1	Actual Cost	\$ 1,472	\$ 3,012	\$ 11,314	\$ 15,797
2	Actual Recovery	<u>\$ 3,539</u>	<u>\$ 3,914</u>	<u>\$ 11,414</u>	<u>\$ 18,868</u>
3	(Over)/Under Activity	\$ (2,068)	\$ (903)	\$ (100)	\$ (3,070.81)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 MARCH THROUGH UNIT 21 MAY
(MARCH 2, 2026 - MAY 28, 2026)**

<u>Line No.</u>	<u>Description</u>	<u>Detail</u>	<u>Amount</u>
		\$	\$
1	<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 201X-XXXXX	\$0	
4	Less: actual amount distributed	\$0	
5	REMAINING AMOUNT		\$0
6	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2025-00253	(\$242,944)	
9	Less: actual amount distributed	(\$151,884)	
10	REMAINING AMOUNT		(\$91,060)
11	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2024-00341	\$3,883,231	
14	Less: actual amount distributed	\$3,356,538	
15	REMAINING AMOUNT		\$526,693
16	TOTAL BALANCING ADJUSTMENT AMOUNT		\$435,633
17	Divided by: projected sales volumes for the three months		
18	ended May 31, 2027		2,596,024
19	BALANCING ADJUSTMENT (BA)		\$ 0.1678

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2025-00253

Expires: December 31, 2025

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$242,944)
September 2025	272,739	(\$0.1076)	(\$29,347)	(\$213,597)
October 2025	294,755	(\$0.1076)	(\$31,716)	(\$181,882)
November 2025	854,727	(\$0.1076)	(\$91,969)	(\$89,913)
December 2025	(10,658)	(\$0.1076)	\$1,147	(\$91,060)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	(\$242,944)
AMOUNT COLLECTED	(<u>\$151,884</u>)
REMAINING BALANCE	<u><u>(\$91,060)</u></u>

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2024 QTR3
Supporting Data

Case No. 2024-00341

Expires: December 31, 2025

	Tariff		Choice			Refund Balance	
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate		Refund Amount
						\$3,883,231	
Dec-24	1,724,482	\$0.2753	\$474,750	4,915	\$0.0264	\$130	\$3,408,352
Jan-25	2,567,821	\$0.2753	\$706,921	5,983	\$0.0264	\$158	\$2,701,273
Feb-25	2,486,560	\$0.2753	\$684,550	4,542	\$0.0264	\$120	\$2,016,603
Mar-25	1,831,135	\$0.2753	\$504,111	5,533	\$0.0264	\$146	\$1,512,346
Apr-25	908,825	\$0.2753	\$250,200	4,957	\$0.0264	\$131	\$1,262,015
May-25	479,675	\$0.2753	\$132,054	5,685	\$0.0264	\$150	\$1,129,811
Jun-25	327,615	\$0.2753	\$90,192	(2,018)	\$0.0264	(\$53)	\$1,039,672
Jul-25	236,467	\$0.2753	\$65,099	1,424	\$0.0264	\$38	\$974,535
Aug-25	230,089	\$0.2753	\$63,343	1,004	\$0.0264	\$27	\$911,165
Sep-25	265,164	\$0.2753	\$73,000	2,769	\$0.0264	\$73	\$838,092
Oct-25	292,333	\$0.2753	\$80,479	2,422	\$0.0264	\$64	\$757,549
Nov-25	850,392	\$0.2753	\$234,113	4,334	\$0.0264	\$114	\$523,321
Dec-25	(12,416)	\$0.2753	(\$3,418)	1,758	\$0.0264	\$46	\$526,693

SUMMARY:

REFUND AMOUNT	3,883,231
LESS	
AMOUNT REFUNDED	<u>3,356,538</u>

TOTAL REMAINING REFUND 526,693

Supplier Refund Adjustment

SCHEDULE NO. 4

COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	To Be Passed Back to Customers	
2	Refund from Columbia Gas Transmission (December 2025)	\$4,673,617.18
3	Refund to Choice Suppliers	<u>-\$111,971.30</u>
4		\$4,561,645.88
5	Interest on Refund Balances	<u>\$134,219.97</u>
6	Total Refund	\$4,695,865.85
7	Projected Sales for the Twelve Months Ended February 28, 2027	12,349,390
8	TOTAL SUPPLIER REFUND TO EXPIRE February 26, 2027	<u><u>\$0.3803</u></u>

**CKY RATE REFUND INTEREST CALCULATION
SELECTED INTEREST RATES
COMMERCIAL PAPER - 3-MONTH**

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	<u>DAILY RATE</u>	<u>BEGINNING BALANCE</u>	<u>INTEREST</u>	<u>CUSTOMER PASSBACK</u>	<u>ENDING BALANCE</u>
(1)	(2)	(3)	(4)	(5)	(6 = 3 x 4 x 5)	(7)	(8 = 5 + 6 + 7)
4.46	March-26	31	0.000116	4,561,645.88	16,403.68	(563,428.57)	4,014,620.99
4.33	April-26	30	0.000116	4,014,620.99	13,970.88	(281,714.28)	3,746,877.59
4.34	May-26	31	0.000116	3,746,877.59	13,473.77	(140,857.14)	3,619,494.22
4.29	June-26	30	0.000116	3,619,494.22	12,595.84	(93,904.76)	3,538,185.30
4.32	July-26	31	0.000116	3,538,185.30	12,723.31	(93,904.76)	3,457,003.85
4.29	August-26	31	0.000116	3,457,003.85	12,431.39	(93,904.76)	3,375,530.48
4.31	September-26	30	0.000116	3,375,530.48	11,746.85	(93,904.76)	3,293,372.57
4.28	October-26	31	0.000116	3,293,372.57	11,842.97	(234,761.90)	3,070,453.64
4.22	November-26	30	0.000116	3,070,453.64	10,685.18	(516,476.19)	2,564,662.63
4.10	December-26	31	0.000116	2,564,662.63	9,222.53	(798,190.47)	1,775,694.69
3.98	January-27	31	0.000116	1,775,694.69	6,385.40	(939,047.62)	843,032.47
<u>3.86</u>	February-27	28	0.000116	843,032.47	<u>2,738.17</u>	<u>(845,142.85)</u>	627.79
50.78	TOTAL				134,219.97	(4,695,238.06)	
0.000116	DAILY RATE						

INVOICES
SCHEDULE NO. 7

Columbia Gas of Kentucky
 Cost of Gas Purchased - Support
 For the month ended September 30, 2025

Schedule 7-092025
 Sheet 1

Line No.	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 2,675,268	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 4,669,603	Schedule 7-092025, Sheet 2
3	Current Month Storage	\$ (2,817,725)	Schedule 7-092025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 839,259	Schedule 7-092025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (7,741,446)	Schedule 7-092025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 7,725,578</u>	Schedule 7-092025, Sheet 6
7	Total	<u>\$ 2,675,268</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
 Cost of Gas Purchased - Support
 For the month ended October 31, 2025

Schedule 7-102025
 Sheet 1

Line No.	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 4,891,885	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 5,730,815	Schedule 7-102025, Sheet 2
3	Current Month Storage	\$ (860,177)	Schedule 7-102025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 32,935	Schedule 7-102025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (4,669,603)	Schedule 7-102025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 4,657,914</u>	Schedule 7-102025, Sheet 6
7	Total	<u>\$ 4,891,885</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
 Cost of Gas Purchased - Support
 For the month ended November 30, 2025

Schedule 7-112025
 Sheet 1

Line No.	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 8,239,466	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 6,312,582	Schedule 7-112025, Sheet 2
3	Current Month Storage	\$ 2,293,155	Schedule 7-112025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (348,125)	Schedule 7-112025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (5,730,815)	Schedule 7-112025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 5,712,669</u>	Schedule 7-112025, Sheet 6
7	Total	<u>\$ 8,239,466</u>	
8	Verification	\$ -	0.00%

USAGE

SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of Sep 2025 through Nov 2025

<u>Line No.</u>	<u>Sales Volumes</u>	<u>September</u>	<u>October</u>	<u>November</u>
1	Gas Residential - Billed	115,786	113,046	491,219
2	Gas Commercial - Billed	133,928	158,772	331,316
3	Gas Industrial - Billed	16,394	20,770	28,853
4	<u>10~Sales for Resale-Gas</u>	<u>259</u>	<u>310</u>	<u>470</u>
5	<u>Total</u>	<u>266,367</u>	<u>292,899</u>	<u>851,859</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	266,367	292,899	851,859
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$ 12.520	0.632	0.085	0.081	0.000	13.318	0.4379
Maximum	¢ 0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun							
Maximum	¢ 42.00	2.19	0.97	0.27	0.00	45.43	45.43
Minimum	¢ 0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	3.818	-	-	-	-	0.000	3.818	0.1255
Capacity	¢	6.62	-	-	-	-	0.00	6.62	6.62
Injection	¢	2.42	-	-	-	-	0.00	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	0.00	2.42	2.42
Overrun	¢	24.01	-	-	-	-	0.00	24.01	24.01

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.827%
Transportation Retainage – FT-C 1/	0.720%
Gathering Retainage	0.720%
Storage Gas Loss Retainage	0.543%
Ohio Storage Gas Loss Retainage	0.840%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	12.320	0.632	0.085	0.081	0.000	13.118	0.4313
Maximum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun 4/								
Maximum	¢	41.34	2.19	0.97	0.27	0.00	44.77	44.77
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.47%		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
	L		0.28%						
	1	0.57%		0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
	2	1.86%		0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
	3	2.22%		1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
	4	2.63%		2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
	5	3.04%		2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
	6	3.61%		3.14%	1.55%	1.76%	0.97%	0.52%	0.31%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.31%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0026		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
	L		\$0.0009						
	1	\$0.0035		\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
	2	\$0.0155		\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
	3	\$0.0193		\$0.0157	\$0.0023	\$0.0000	\$0.0074	\$0.0109	\$0.0146
	4	\$0.0233		\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
	5	\$0.0265		\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
	6	\$0.0318		\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0239

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.16%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3188		\$9.0248	\$12.1396	\$12.3545	\$13.5751	\$14.4093	\$18.0786
	L		\$3.8340						
	1	\$6.5015		\$6.2322	\$8.2937	\$11.7490	\$11.5708	\$13.0493	\$16.0460
	2	\$12.1397		\$8.2439	\$4.2877	\$4.0082	\$5.1286	\$7.0538	\$9.1056
	3	\$12.3545		\$6.5300	\$4.3223	\$3.1182	\$4.7899	\$8.6629	\$10.0102
	4	\$15.6860		\$14.4611	\$5.5109	\$8.3750	\$4.0995	\$4.4335	\$6.3336
	5	\$18.7033		\$13.1425	\$5.7809	\$6.9949	\$4.5541	\$4.2718	\$5.5612
	6	\$21.6362		\$15.0952	\$10.3890	\$11.4451	\$8.0843	\$4.2530	\$3.6816

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1420		\$0.2967	\$0.3991	\$0.4062	\$0.4463	\$0.4737	\$0.5944
	L		\$0.1260						
	1	\$0.2137		\$0.2049	\$0.2727	\$0.3863	\$0.3804	\$0.4290	\$0.5275
	2	\$0.3991		\$0.2710	\$0.1410	\$0.1318	\$0.1686	\$0.2319	\$0.2994
	3	\$0.4062		\$0.2147	\$0.1421	\$0.1025	\$0.1575	\$0.2848	\$0.3291
	4	\$0.5157		\$0.4754	\$0.1812	\$0.2753	\$0.1348	\$0.1458	\$0.2082
	5	\$0.6149		\$0.4321	\$0.1901	\$0.2300	\$0.1497	\$0.1404	\$0.1828
	6	\$0.7113		\$0.4963	\$0.3416	\$0.3763	\$0.2658	\$0.1398	\$0.1210

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.3565		\$9.0625	\$12.1773	\$12.3922	\$13.6128	\$14.4470	\$18.1163
	L		\$3.8717						
	1	\$6.5392		\$6.2699	\$8.3314	\$11.7867	\$11.6085	\$13.0870	\$16.0837
	2	\$12.1774		\$8.2816	\$4.3254	\$4.0459	\$5.1663	\$7.0915	\$9.1433
	3	\$12.3922		\$6.5677	\$4.3600	\$3.1559	\$4.8276	\$8.7006	\$10.0479
	4	\$15.7237		\$14.4988	\$5.5486	\$8.4127	\$4.1372	\$4.4712	\$6.3713
	5	\$18.7410		\$13.1802	\$5.8186	\$7.0326	\$4.5918	\$4.3095	\$5.5989
	6	\$21.6739		\$15.1329	\$10.4267	\$11.4828	\$8.1220	\$4.2907	\$3.7193

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0377.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2079	\$0.1984	\$0.2362
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1768	\$0.1803	\$0.2059
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0572	\$0.0917	\$0.1017
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0765	\$0.1058	\$0.1156
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0354	\$0.0500	\$0.0811
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0498	\$0.0493	\$0.0613
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0766	\$0.0416	\$0.0252

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0048		\$0.0131	\$0.0193	\$0.0235	\$0.2095	\$0.2000	\$0.2378
L		\$0.0028						
1	\$0.0058		\$0.0097	\$0.0163	\$0.0195	\$0.1784	\$0.1819	\$0.2075
2	\$0.0183		\$0.0103	\$0.0028	\$0.0044	\$0.0588	\$0.0933	\$0.1033
3	\$0.0223		\$0.0185	\$0.0042	\$0.0018	\$0.0781	\$0.1074	\$0.1172
4	\$0.0266		\$0.0221	\$0.0103	\$0.0121	\$0.0370	\$0.0516	\$0.0827
5	\$0.0300		\$0.0272	\$0.0116	\$0.0134	\$0.0514	\$0.0509	\$0.0629
6	\$0.0362		\$0.0316	\$0.0159	\$0.0179	\$0.0782	\$0.0432	\$0.0268

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY ~~SECOND~~~~FIRST~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED ~~FIFTY FIRST~~~~FIFTIETH~~ REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	3.61603-4503	3.16994.4337	12.88174 3.9798	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	3.61603-4503	3.16994.4337	9.944011 -.0421	R
Next 350 Mcf per billing period	2.4376	3.61603-4503	3.16994.4337	9.223510 -.3216	R
Next 600 Mcf per billing period	2.3171	3.61603-4503	3.16994.4337	9.103010 -.2011	R
Over 1,000 Mcf per billing period	2.1078	3.61603-4503	3.16994.4337	8.89379- 9918	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		3.16994.4337^{2/}	3.92085- 1846	R
Next 70,000 Mcf per billing period	0.4635		3.16994.4337^{2/}	3.63344- 8972	R
Over 100,000 Mcf per billing period	0.2423		3.16994.4337^{2/}	3.41224- 6760	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.6240 18.8406		18.62404 8.8406	R
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	3.61603-4503		3.16994.4337	
	7.70578-8038				R

DATE OF ISSUE ~~January 30, 2026~~ ~~October 27, 2025~~
DATE EFFECTIVE ~~March 2, 2026~~ ~~November 26, 2025~~
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY ~~SECOND~~~~FIRST~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED ~~FIFTY FIRST~~~~FIFTIETH~~ REVISED SHEET NO. 5

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$~~6.98578-0295~~ per Mcf ~~R~~ only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	January 30, 2026 October 27, 2025
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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>			
Standby Service Demand Charge per Mcf			
Demand Charge times Daily Firm			
Volume (Mcf) in Customer Service Agreement		<u>18.6240</u> 18.8406	<u>18.6240</u> 18.8406
Standby Service Commodity Charge per Mcf		<u>3.16994</u> 4.3337	<u>3.16994</u> 4.3337
<u>RATE SCHEDULE DS</u>			
Customer Charge per billing period ^{2/}	5000.00		5000.00
Customer Charge per billing period (GDS only)	110.00		110.00
Customer Charge per billing period (IUDS only)	1135.00		1135.00
<u>Delivery Charge per Mcf^{2/}</u>			
First 30,000 Mcf	0.7509		0.7509
Next 70,000 Mcf	0.4635		0.4635
Over 100,000 Mcf	0.2423		0.2423
– Grandfathered Delivery Service			
First 50 Mcf or less per billing period	3.1581		3.1581
Next 350 Mcf per billing period	2.4376		2.4376
Next 600 Mcf per billing period	2.3171		2.3171
All Over 1,000 Mcf per billing period	2.1078		2.1078
– Intrastate Utility Delivery Service			
All Volumes per billing period	0.9198		0.9198
Banking and Balancing Service			
Rate per Mcf	<u>0.04690</u> 0.0473		<u>0.04690</u> 0.0473

R!

RATE SCHEDULE MLDS

Customer Charge per billing period-Annual Transportation Volume up to 400,000 Mcf	300.00		300.00
Customer Charge per billing period-Annual Transportation Volume over 400,000 Mcf	600.00		600.00
Delivery Charge per Mcf	0.0891		0.0891
Banking and Balancing Service			
Rate per Mcf	<u>0.04690</u> 0.0473		<u>0.04690</u> 0.0473

R!

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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TITLE President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u>	
	\$	
<u>General Service Residential (SGVTS GSR)</u>		
Customer Charge per billing period	21.25	
Delivery Charge per Mcf	6.0958	
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>		
Customer Charge per billing period Delivery Charge per Mcf -	110.00	
First 50 Mcf or less per billing period	3.1581	
Next 350 Mcf per billing period	2.4376	
Next 600 Mcf per billing period	2.3171	
Over 1,000 Mcf per billing period	2.1078	
<u>Intrastate Utility Service</u>		
Customer Charge per billing period	1135.00	
Delivery Charge per Mcf	\$ 0.9198	
	<u>Billing Rate</u>	
<u>Actual Gas Cost Adjustment ^{1/}</u>		
For all volumes per billing period per Mcf		R
(\$0.5413) (\$0.2929)		
<u>RATE SCHEDULE SVAS</u>		
Balancing Charge – per Mcf		I
4	\$ 3.03952-877	

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440	R
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235	R
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030	R
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		3.1699 ^{2/}	3.9208	R
Next 70,000 Mcf per billing period	0.4635		3.1699 ^{2/}	3.6334	R
Over 100,000 Mcf per billing period	0.2423		3.1699 ^{2/}	3.4122	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.6240		18.6240	R
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	3.6160	3.1699	7.7057	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.9857 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

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**CURRENTLY EFFECTIVE BILLING RATES
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.6240		18.6240	R
Standby Service Commodity Charge per Mcf			3.1699	3.1699	R
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service					
Rate per Mcf		0.0469		0.0469	R
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period-Annual Transportation Volume up to 400,000 Mcf	300.00			300.00	
Customer Charge per billing period-Annual Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	R
Banking and Balancing Service					
Rate per Mcf		0.0469		0.0469	

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge
\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	(\$0.5413)	R
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$3.0395	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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