

1st Quarter

DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM March 2, 2026 THROUGH May 31, 2026

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.403
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.366
BALANCE ADJUSTMENT (BA)	\$/MCF	0.004
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	<u>7.773</u>

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	7.403

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>0.000</u>

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.623
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.291
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.559)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.011
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.366</u>

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	(0.004)
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.010)
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.009)
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.027
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.004</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: January 29, 2026

BY: SARAH LAWLER

TITLE: Vice President
Rates & Regulatory Strategy - OH/KY

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)**

SUMMARY FOR THE EGC RATE IN EFFECT AS OF : MARCH 2, 2026

			\$
<u>DEMAND (FIXED) COSTS:</u>			
Columbia Gas Transmission Corp.			24,850,047
Columbia Gulf Transmission Corp.			1,870,800
Tennessee Gas Pipeline Company, LLC			2,412,710
Texas Gas Transmission, LLC			922,838
Gas Marketers			451,658
TOTAL DEMAND COST:			30,508,053
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:		9,517,301	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$30,508,053	/	9,517,301 MCF \$3.206 /MCF
<u>COMMODITY COSTS:</u>			
Gas Marketers			\$3.798 /MCF
Gas Storage			
Columbia Gas Transmission			\$0.333 /MCF
COMMODITY COMPONENT OF EGC RATE:			\$4.131 /MCF
Other Costs:			
Net Charge Off ⁽¹⁾	\$81,042	/	1,228,597 \$0.066 /MCF
TOTAL EXPECTED GAS COST:			\$7.403 /MCF

⁽¹⁾ Net Charge Off amount from Case No. 2025-00125 (Sch. C-2 line 3 and WPH-a line 7).

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : MARCH 2, 2026

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
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INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC
TARIFF RATE EFFECTIVE DATE : 12/1/2025 & 4/1/2026 - FSS; FTS; SST

BILLING DEMAND - TARIFF RATE - FSS

Max. Daily Withdrawl Quan.	3.81800	39,656	1	151,407
Seasonal Contract Quantity	0.06620	1,365,276	1	90,381
Max. Daily Withdrawl Quan.	3.86500	39,656	11	1,685,975
Seasonal Contract Quantity	0.06730	1,365,276	11	1,010,714

BILLING DEMAN - TARIFF RATE FTS

Maximum Daily Quantity	13.3180	105,979	1	1,411,428
Maximum Daily Quantity	13.5460	105,979	11	15,791,507

BILLING DEMAND - TARIFF RATE - SST

Maximum Daily Quantity	13.3460	19,828	6	1,587,747
Maximum Daily Quantity	13.1180	39,656	5	2,601,037
Maximum Daily Quantity	13.1090	39,656	1	519,851

TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES 24,850,047

INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.
TARIFF RATE EFFECTIVE DATE : FTS-1: 05/01/2025

BILLING DEMAND - TARIFF RATE - FTS-1

Maximum Daily Quantity	6.0839	21,000	5	638,810
Maximum Daily Quantity	6.0839	13,500	7	574,929
Maximum Daily Quantity	6.0839	9,000	12	657,061

TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES 1,870,800

INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC
TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2025

BILLING DEMAND - TARIFF RATE - FTS-1

Maximum Daily Quantity	5.5127	36,472	12	2,412,710
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TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES 2,412,710

Issue Date:

Period II Settlement Rates
(Base Tariff Rates)

Effective:

April 1, 2026

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA <i>Eff 4.1.25</i>	EPCA <i>Eff 4.1.25</i>	OTRA <i>Eff 12.1.25</i>	Total Effective Rate 2/
FTS					
Reservation Charge	\$ 12.748	0.632	0.085	0.081	13.546
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.75	2.19	0.97	0.27	46.18
NTS					
Reservation Charge	\$ 12.987	0.632	0.085	0.081	13.785
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 43.54	2.19	0.97	0.27	46.97
ITS					
Commodity					
Winter Period					
Maximum	¢ 49.57	2.19	0.97	0.27	53.00
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Summer Period					
Maximum	¢ 33.04	1.49	0.88	0.17	35.58
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
GTS					
Commodity					
Maximum	\$ 1.7658	0.0427	0.0125	0.0053	1.8263
Minimum	\$ 0.0138	0.0011	0.0069	0.0000	0.0218
MFCC	\$ 1.7520	0.0416	0.0056	0.0053	1.8045
OPT					
30 Days Interruption					
Reservation Charge	\$ 11.700	0.579	0.078	0.075	12.432
60 Days Interruption					
Reservation Charge	\$ 10.652	0.527	0.071	0.068	11.318
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun					
30 Days Interruption	¢ 39.31	2.01	0.95	0.25	42.52
60 Days Interruption	¢ 35.86	1.84	0.92	0.22	38.84
TPS					
Reservation Charge	\$ 12.748	0.632	0.085	0.081	13.546
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.75	2.19	0.97	0.27	46.18

Issue Date:

Period II Settlement Rates
(Base Tariff Rates)

Effective:

April 1, 2026

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA <i>Eff 4.1.25</i>	EPCA <i>Eff 4.1.25</i>	OTRA <i>Eff 12.1.25</i>	Total Effective Rate 2/
SST					
Reservation Charge	\$ 12.548	0.632	0.085	0.081	13.346
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.09	2.19	0.97	0.27	45.52
FSS					
Reservation Charge	\$ 3.865	-	-	-	3.865
Capacity	¢ 6.73	-	-	-	6.73
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.28	-	-	-	24.28
ISS					
Commodity					
Maximum	¢ 19.44	-	-	-	19.44
Minimum	¢ 0.00	-	-	-	0.00
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
SIT					
Commodity					
Maximum	¢ 11.32	-	-	-	11.32
Minimum	¢ 2.42	-	-	-	2.42
FBS					
Reservation Charge	\$ 0.1271	-	-	-	0.1271
Capacity	¢ 6.73	-	-	-	6.73
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.28	-	-	-	24.28
PAL					
Commodity					
Winter Period					
Maximum	¢ 49.57	-	-	-	49.57
Minimum	¢ 0.00	-	-	-	0.00
Summer Period					
Maximum	¢ 33.04	-	-	-	33.04
Minimum	¢ 0.00	-	-	-	0.00
FT-C					
Reservation Charge	\$ 0.968	-	-	-	0.968
Commodity					
Maximum	¢ 0.00	-	-	-	0.00
Minimum	¢ 0.00	-	-	-	0.00
Overrun	¢ 3.18	-	-	-	3.18

Issue Date:
October 31, 2025

Effective:
December 1, 2025

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
FTS					
Reservation Charge	\$ 12.520	0.632	0.085	0.081	13.318
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.00	2.19	0.97	0.27	45.43
NTS					
Reservation Charge	\$ 12.759	0.632	0.085	0.081	13.557
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.79	2.19	0.97	0.27	46.22
ITS					
Commodity					
Winter Period					
Maximum	¢ 48.88	2.19	0.97	0.27	52.31
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Summer Period					
Maximum	¢ 32.59	1.49	0.88	0.17	35.13
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
GTS					
Commodity					
Maximum	\$ 1.7364	0.0427	0.0125	0.0053	1.7969
Minimum	\$ 0.0138	0.0011	0.0069	0.0000	0.0218
MFCC	\$ 1.7226	0.0416	0.0056	0.0053	1.7751
OPT					
30 Days Interruption					
Reservation Charge	\$ 11.491	0.579	0.078	0.075	12.223
60 Days Interruption					
Reservation Charge	\$ 10.462	0.527	0.071	0.068	11.128
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun					
30 Days Interruption	¢ 38.62	2.01	0.95	0.25	41.83
60 Days Interruption	¢ 35.24	1.84	0.92	0.22	38.22
TPS					
Reservation Charge	\$ 12.520	0.632	0.085	0.081	13.318
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.00	2.19	0.97	0.27	45.43

Issue Date:
October 31, 2025

Effective:
December 1, 2025

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
SST					
Reservation Charge	\$ 12.320	0.632	0.085	0.081	13.118
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 41.34	2.19	0.97	0.27	44.77
FSS					
Reservation Charge	\$ 3.818	-	-	-	3.818
Capacity	¢ 6.62	-	-	-	6.62
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.01	-	-	-	24.01
ISS					
Commodity					
Maximum	¢ 19.17	-	-	-	19.17
Minimum	¢ 0.00	-	-	-	0.00
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
SIT					
Commodity					
Maximum	¢ 11.23	-	-	-	11.23
Minimum	¢ 2.42	-	-	-	2.42
FBS					
Reservation Charge	\$ 0.1255	-	-	-	0.1255
Capacity	¢ 6.62	-	-	-	6.62
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.01	-	-	-	24.01
PAL					
Commodity					
Winter Period					
Maximum	¢ 48.88	-	-	-	48.88
Minimum	¢ 0.00	-	-	-	0.00
Summer Period					
Maximum	¢ 32.59	-	-	-	32.59
Minimum	¢ 0.00	-	-	-	0.00
FT-C					
Reservation Charge	\$ 0.956	-	-	-	0.956
Commodity					
Maximum	¢ 0.00	-	-	-	0.00
Minimum	¢ 0.00	-	-	-	0.00
Overrun	¢ 3.14	-	-	-	3.14

Issue Date:
October 1, 2025

Effective:
November 1, 2025

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
FTS					
Reservation Charge	\$ 12.520	0.632	0.085	0.072	13.309
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.00	2.19	0.97	0.24	45.40
NTS					
Reservation Charge	\$ 12.759	0.632	0.085	0.072	13.548
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.79	2.19	0.97	0.24	46.19
ITS					
Commodity					
Winter Period					
Maximum	¢ 48.88	2.19	0.97	0.24	52.28
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Summer Period					
Maximum	¢ 32.59	1.49	0.88	0.15	35.11
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
GTS					
Commodity					
Maximum	\$ 1.7364	0.0427	0.0125	0.0047	1.7963
Minimum	\$ 0.0138	0.0011	0.0069	0.0000	0.0218
MFCC	\$ 1.7226	0.0416	0.0056	0.0047	1.7745
OPT					
30 Days Interruption					
Reservation Charge	\$ 11.491	0.579	0.078	0.066	12.214
60 Days Interruption					
Reservation Charge	\$ 10.462	0.527	0.071	0.060	11.120
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun					
30 Days Interruption	¢ 38.62	2.01	0.95	0.22	41.80
60 Days Interruption	¢ 35.24	1.84	0.92	0.20	38.20
TPS					
Reservation Charge	\$ 12.520	0.632	0.085	0.072	13.309
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 42.00	2.19	0.97	0.24	45.40

Issue Date:
October 1, 2025

Effective:
November 1, 2025

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description	Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
SST					
Reservation Charge	\$ 12.320	0.632	0.085	0.072	13.109
Commodity					
Maximum	¢ 0.84	0.11	0.69	0.00	1.64
Minimum	¢ 0.84	0.11	0.69	0.00	1.64
Overrun	¢ 41.34	2.19	0.97	0.24	44.74
FSS					
Reservation Charge	\$ 3.818	-	-	-	3.818
Capacity	¢ 6.62	-	-	-	6.62
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.01	-	-	-	24.01
ISS					
Commodity					
Maximum	¢ 19.17	-	-	-	19.17
Minimum	¢ 0.00	-	-	-	0.00
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
SIT					
Commodity					
Maximum	¢ 11.23	-	-	-	11.23
Minimum	¢ 2.42	-	-	-	2.42
FBS					
Reservation Charge	\$ 0.1255	-	-	-	0.1255
Capacity	¢ 6.62	-	-	-	6.62
Injection	¢ 2.42	-	-	-	2.42
Withdrawal	¢ 2.42	-	-	-	2.42
Overrun	¢ 24.01	-	-	-	24.01
PAL					
Commodity					
Winter Period					
Maximum	¢ 48.88	-	-	-	48.88
Minimum	¢ 0.00	-	-	-	0.00
Summer Period					
Maximum	¢ 32.59	-	-	-	32.59
Minimum	¢ 0.00	-	-	-	0.00
FT-C					
Reservation Charge	\$ 0.956	-	-	-	0.956
Commodity					
Maximum	¢ 0.00	-	-	-	0.00
Minimum	¢ 0.00	-	-	-	0.00
Overrun	¢ 3.14	-	-	-	3.14

RETAINAGE PERCENTAGES

Transportation Retainage	1.827%
Transportation Retainage – FT-C 1/	0.720%
Gathering Retainage	0.720%
Storage Gas Loss Retainage	0.543%
Ohio Storage Gas Loss Retainage	0.840%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Service Agreement No. 79976

Revision No. 5

FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tyron St., Charlotte, NC 28202 Mailcode: DEP-18A, Attention Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FSS No. 79976, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By *B. Wei*
Title *SVP + President, NGBU*
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingamon*
Title *Manager*
Date *Nov 13, 2024*

Revision No. 5

Appendix A to Service Agreement No. 79976
Under Rate Schedule FSS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Begin Date	End Date	Storage Contract Quantity (Dth)	Maximum Daily Storage Quantity (Dth/day)
April 1, 2025	March 31, 2030	1,365,276	39,656

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *Paul Wei*
Title SVP + President, NGBU
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingamon*
Title Manager
Date Nov 13, 2024

Service Agreement No. 79977

Revision No. 9

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be

addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St, Charlotte, NC 28202, Mailcode: DEP-18A, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79977, Revision No. 8.

DUKE ENERGY KENTUCKY, INC.

By *B. R. Weir*
Title *SVP + President, NGBU*
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*
Title *Manager*
Date *Nov 13, 2024*

Revision No. 9

Appendix A to Service Agreement No. 79977
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	39,656	10/1 - 3/31
04/01/2025	03/31/2030	19,828	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	39,656	10/1 - 3/31
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	19,828	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	9,914			4/1 - 9/30
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	9,914			4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Note 1: Transporter will provide to Duke Energy Kentucky, Inc. a combined total hourly flow rate of up to 6,541 Dth per hour at all deliveries downstream of Means in Transporter's Operating Area 6 as long as the sum of Duke Energy Kentucky, Inc.'s total firm entitlements downstream of Means in Transporter's Operating Area 6 remains at 145,635 Dth per day.

Note 2: Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:
As of February 1, 2023, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's _____ Service Agreement No. _____ are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *R. R. Weir*
Title *SVP + President, NGBU*
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*
Title *Manager*
Date *Nov 13, 2024*

Service Agreement No. 275902
Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of January, 2023, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of the in-service date of the KO Transmission Company ("KOT") pipeline system capacity acquired by Transporter and included as part of Transporter's interstate pipeline system in connection with the KOT pipeline system acquisition ("KOT Capacity") provided, at any time prior to such KOT Capacity in-service date, Transporter has received from the Commission an order granting to Transporter a predetermination of rolled-in rate treatment for service utilizing the KOT Capacity as part of the KOT pipeline system acquisition and the Commission has not issued an order rejecting the minimum delivery pressure agreement specified in Appendix A ("New Capacity In-Service Date" or "NCISD"), and shall continue in full force and effect for a term of twenty (20) years thereafter. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or

commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 4720 Piedmont Row Drive, Charlotte, NC 28210, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

DUKE ENERGY KENTUCKY, INC.

COLUMBIA GAS TRANSMISSION, LLC

By Steven K. Young

By  Jim Downs

Title EVP and Chief Commercial Officer

Title Director, Business Development

Date 1/26/2023

Date January 27, 2023



Revision No. 0

Appendix A to Service Agreement No. 275902
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC ("Transporter")
 and Duke Energy Kentucky, Inc. ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	105,979	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	Means	Means	Means	Means	105,979		1/1-12/31

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842711	Foster AM-9 Cold Spring	52,990			1/1-12/31
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842712	Foster SM-4 Alexandria	52,989			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:

- a. From the New Capacity In-Service Date until April 1, 2029, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711); provided, however, no earlier than April 1, 2025, Transporter agrees to provide to Shipper a higher minimum delivery pressure, not to exceed 500 psig, if Transporter determines in its sole discretion that Transporter is capable of safely providing such higher minimum delivery pressure without any adverse effects on the daily operations of Transporter's system, including Transporter's ability to meet its firm service obligations to an existing shipper, and posts such higher minimum delivery pressure on its Electronic Bulletin Board under Non-Critical Notices.
- b. Effective April 1, 2029, until twenty (20) years from the New Capacity In-Service Date and through any extension of this Agreement exercised by Shipper pursuant to the right of first refusal provisions set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff, a minimum delivery pressure of 500 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young
Title EVP and Chief Commercial Officer
Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By 
Title Director, Business Development
Date January 27, 2023



Issued:
Mar 31, 2025

Effective:
May 1, 2025

**Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors**

Description	Non-Gas Base Rate	Total Effective Rate
	1/	1/
FTS-1		
Market		
Reservation Charge ^{2/}	\$ 6.0839	6.0839
Commodity		
Maximum	¢ 1.18	1.18
Minimum	¢ 1.18	1.18
Overrun		
Maximum	¢ 21.18	21.18
Minimum	¢ 1.18	1.18
FTS-2		
Offsystem-Onshore		
Reservation Charge ^{2/}	\$ 1.4197	1.4197
Commodity		
Maximum	¢ 0.10	0.10
Minimum	¢ 0.10	0.10
Overrun		
Maximum	¢ 4.77	4.77
Minimum	¢ 0.10	0.10

Issued:
Mar 31, 2025

Effective:
May 1, 2025

**Columbia Gulf Transmission, LLC
 Tariff Sheet Summary for Current Rates & Retainage Factors**

Description	Non-Gas Base Rate	Total Effective Rate
	1/	1/
FTS-1-GXP		
Reservation Charge ^{2/}	\$ 8.9146	8.9146
Commodity		
Maximum	¢ 0.47	0.47
Minimum	¢ 0.47	0.47
Overrun		
Maximum	¢ 29.78	29.78
Minimum	¢ 0.47	0.47
FTS-1-LAXP		
Reservation Charge ^{2/}	\$ 6.0839	6.0839
Commodity		
Maximum	¢ 0.63	0.63
Minimum	¢ 0.63	0.63
Overrun		
Maximum	¢ 20.63	20.63
Minimum	¢ 0.63	0.63
FTS-1-ELXP		
Reservation Charge ^{2/}	\$ 6.0560	6.0560
Commodity		
Maximum	¢ 0.38	0.38
Minimum	¢ 0.38	0.38
Overrun		
Maximum	¢ 20.29	20.29
Minimum	¢ 0.38	0.38

Issued:
Mar 31, 2025

Effective:
May 1, 2025

**Columbia Gulf Transmission, LLC
 Tariff Sheet Summary for Current Rates & Retainage Factors**

Description	Non-Gas Base Rate	Total Effective Rate
	1/	1/

ITS-1

Market

Commodity		
Maximum	¢ 21.18	21.18
Minimum	¢ 1.18	1.18

ITS-2

Offsystem-Onshore

Commodity		
Maximum	¢ 4.77	4.77
Minimum	¢ 0.10	0.10

PAL

Market

Maximum	¢ -	21.18
Minimum	¢ -	0.00

IMS

Market

Maximum	¢ -	21.18
Minimum	¢ -	0.00

Retainage	Company Use & Unaccounted For	Surcharge	Total Effective Retainage
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Market Zone

Mainline	3.583%	0.040%	3.623%
Former Onshore	0.506%	0.043%	0.549%
Former Onshore (ELXP)	1.043%	-	1.043%

Issued:
Mar 31, 2025

Effective:
May 1, 2025

Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

^{1/} Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

^{2/} The minimum rate under reservation charge is zero (0).

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission’s Regulations and in accordance with Section 31 of the GTC of Transporter’s FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE RATES

	<u>Company Use & Unaccounted For</u>	<u>Surcharge</u>	<u>Total Effective Rate</u>
Market Zone			
Mainline	3.583%	0.040%	3.623%
Former Onshore	0.506%	0.043%	0.549%

Service Agreement No. 79970

Revision No. 5

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 79970, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By B. L. White
Title SVP & President, NGBU
Date 5/9/2024

COLUMBIA GULF TRANSMISSION, LLC

By Madeline Bingamon
Title Manager
Date May 16, 2024

Appendix A to Service Agreement No. 79970
 Under Rate Schedule FTS-1
 between Columbia Gulf Transmission, LLC ("Transporter")
 and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	21,000	11/1 - 3/31
11/01/2024	10/31/2029	13,500	4/1 - 10/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	2700010	CGT-RAYNE	21,000	11/1 - 3/31
11/01/2024	10/31/2029	2700010	CGT-RAYNE	13,500	4/1 - 10/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	MEANS	MEANS	21,000	11/1 - 3/31
11/01/2024	10/31/2029	MEANS	MEANS	13,500	4/1 - 10/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *R. L. Weir*
Title *SVP & President, NGBU*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingham*
Title *Manager*
Date *May 16, 2024*

Service Agreement No. 154404

Revision No. 2

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 154404, Revision No. 1.

DUKE ENERGY KENTUCKY, INC.

By *R. L. White*
Title *SVP + President, NGBU*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingamon*
Title *Manager*
Date *May 16, 2024*

Appendix A to Service Agreement No. 154404
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	9,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	801	GULF-LEACH	9,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	MEANS	MEANS	9,000	1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *R. H. Wei*
Title *SVP & President, N&B*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingamon*
Title *Manager*
Date *May 16, 2024*

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.5065		\$9.4172	\$12.6674	\$12.8916	\$14.1653	\$15.0358	\$18.8647
	L		\$4.0007						
	1	\$6.7841		\$6.5031	\$8.6543	\$12.2598	\$12.0739	\$13.6166	\$16.7436
	2	\$12.6675		\$8.6024	\$4.4741	\$4.1824	\$5.3516	\$7.3605	\$9.5015
	3	\$12.8916		\$6.8139	\$4.5103	\$3.2538	\$4.9981	\$9.0396	\$10.4455
	4	\$16.3680		\$15.0899	\$5.7505	\$8.7392	\$4.2778	\$4.6262	\$6.6090
	5	\$19.5165		\$13.7139	\$6.0323	\$7.2991	\$4.7521	\$4.4576	\$5.8030
	6	\$22.5769		\$15.7515	\$10.8407	\$11.9427	\$8.4358	\$4.4379	\$3.8416

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1482		\$0.3096	\$0.4165	\$0.4238	\$0.4657	\$0.4943	\$0.6202
	L		\$0.1315						
	1	\$0.2230		\$0.2138	\$0.2845	\$0.4031	\$0.3970	\$0.4477	\$0.5505
	2	\$0.4165		\$0.2828	\$0.1471	\$0.1375	\$0.1759	\$0.2420	\$0.3124
	3	\$0.4238		\$0.2240	\$0.1483	\$0.1070	\$0.1643	\$0.2972	\$0.3434
	4	\$0.5381		\$0.4961	\$0.1891	\$0.2873	\$0.1406	\$0.1521	\$0.2173
	5	\$0.6416		\$0.4509	\$0.1983	\$0.2400	\$0.1562	\$0.1466	\$0.1908
	6	\$0.7423		\$0.5179	\$0.3564	\$0.3926	\$0.2773	\$0.1459	\$0.1263

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.5442		\$9.4549	\$12.7051	\$12.9293	\$14.2030	\$15.0735	\$18.9024
	L		\$4.0384						
	1	\$6.8218		\$6.5408	\$8.6920	\$12.2975	\$12.1116	\$13.6543	\$16.7813
	2	\$12.7052		\$8.6401	\$4.5118	\$4.2201	\$5.3893	\$7.3982	\$9.5392
	3	\$12.9293		\$6.8516	\$4.5480	\$3.2915	\$5.0358	\$9.0773	\$10.4832
	4	\$16.4057		\$15.1276	\$5.7882	\$8.7769	\$4.3155	\$4.6639	\$6.6467
	5	\$19.5542		\$13.7516	\$6.0700	\$7.3368	\$4.7898	\$4.4953	\$5.8407
	6	\$22.6146		\$15.7892	\$10.8784	\$11.9804	\$8.4735	\$4.4756	\$3.8793

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0377.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2170	\$0.2071	\$0.2464
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1845	\$0.1882	\$0.2148
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0597	\$0.0957	\$0.1061
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0798	\$0.1104	\$0.1206
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0370	\$0.0522	\$0.0846
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0519	\$0.0515	\$0.0639
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0800	\$0.0434	\$0.0263

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0048		\$0.0131	\$0.0193	\$0.0235	\$0.2186	\$0.2087	\$0.2480
L		\$0.0028						
1	\$0.0058		\$0.0097	\$0.0163	\$0.0195	\$0.1861	\$0.1898	\$0.2164
2	\$0.0183		\$0.0103	\$0.0028	\$0.0044	\$0.0613	\$0.0973	\$0.1077
3	\$0.0223		\$0.0185	\$0.0042	\$0.0018	\$0.0814	\$0.1120	\$0.1222
4	\$0.0266		\$0.0221	\$0.0103	\$0.0121	\$0.0386	\$0.0538	\$0.0862
5	\$0.0300		\$0.0272	\$0.0116	\$0.0134	\$0.0535	\$0.0531	\$0.0655
6	\$0.0362		\$0.0316	\$0.0159	\$0.0179	\$0.0816	\$0.0450	\$0.0279

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016.



Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

May 1, 2024

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202
Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")
Rate Schedule FT-A Service Package No. 321247 ("Service Package")

Dear Jeff Patton:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 of Rate Schedule FT-A ("Rate Schedule FT-A") of Tennessee Gas Pipeline Company, L.L.C.'s ("Tennessee") FERC NGA Gas Tariff, as may be amended from time to time ("Tariff"), Tennessee hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for the Service Package as set forth below. All capitalized terms that are used but not defined herein shall have the meanings ascribed to such terms in the Tariff or the gas transportation agreement associated with the Service Package (the "Gas Transportation Agreement"), as applicable. For the period commencing on April 1, 2025 and extending through March 31, 2030, the rate for service under the Service Package shall be adjusted as follows:

- 1. a) If Shipper attempts to apply this discount to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced amounts, then, if such failure is not cured within thirty days of provision of notice by Tennessee to Shipper of such failure, Tennessee shall have the right, in its sole discretion, to immediately terminate this Letter Agreement and/or to assess, from the date of such violation of the terms of discount, the applicable base rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For transportation service from the primary receipt point(s) listed in Exhibit A to the Gas Transportation Agreement to the primary delivery point(s) listed in Exhibit A to the Gas Transportation Agreement, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:

Discount Rate \$5.475
Greenhouse Gas \$0.0377

\$5.5127

- i) a monthly reservation rate equal to the lesser of: (a) A Monthly Reservation Rate of \$5.475 per dth or (b) Tennessee's applicable Base Reservation Rate;
- and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate.

These rates apply to all secondary receipts in the Transportation Path, as defined in Tennessee's Tariff, and all Zone 2 deliveries. In addition, Shipper shall also pay applicable ACA, F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- c) Subject to conditions set forth in Section 4.8 (ERS) of Rate Schedule FT-A, Tennessee hereby adjusts the applicable FT-A Base Daily Reservation Rate for Extended Receipt Service as

follows:

- i) a Base Daily Reservation Rate of \$0.02 per Dth/d when extending from any Zone 0 receipt; and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR, EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- d) Receipts from and/or deliveries to points other than those listed above during the term of this Letter Agreement shall result in Shipper being assessed Tennessee's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire Gas Transportation Agreement TQ on the day(s) of such deliveries and Tennessee's applicable daily base Commodity Rates under Rate Schedule FT-A as well as the applicable ACA, F&LR and EPCR charges and all other applicable surcharges under Rate Schedule FT-A.
2. If any terms of this Letter Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this Letter Agreement. If any terms of this Letter Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Shipper may mutually agree to amend this Letter Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this Letter Agreement.

If Shipper is interested in entering into this Letter Agreement for firm capacity in accordance with the terms proposed above, please have an authorized representative of Shipper execute this Letter Agreement and return it to the undersigned. This Letter Agreement will become binding upon the parties only after it then is accepted and executed by Tennessee's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

Adrienne Reid
Adrienne M. Reid
Account Director

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

DUKE ENERGY KENTUCKY, INC.

6/18/2024

AGREED TO AND ACCEPTED
THIS _____ DAY OF _____, 2024.

By: *EOO*

Name: Ernesto Ochoa

Title: Chief Commercial Officer

AGREED TO AND ACCEPTED
THIS 6th DAY OF June, 2024.

By: *Brian R. Weisker*

Name: Brian R. Weisker

Title: SVP & President, NGBC

Date: May 1, 2024

PIPELINE SERVICES
DUKE ENERGY KENTUCKY, INC
525 S. Tryon St.
Charlotte, NC 28202

RE: Amendment No. 4 to
Gas Transportation Agreement
Dated November 1, 2016
Service Package No. 321247-FTATGP

Dear PIPELINE SERVICES:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and DUKE ENERGY KENTUCKY, INC (DUKE ENERGY KENTUCKY, INC) agree to amend the Agreement effective April 1, 2025, to change the term and rate as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of our agreement, please so indicate by electronically executing this amendment in the space provided below.

Should you have any questions, please do not hesitate to contact me at 713-420-2600.

Best regards,

STEPHANIE GONZALEZ
Sr. Account Representative
Transportation Services

Date: May 1, 2024

DUKE ENERGY KENTUCKY, INC
Date: May 1, 2024
Page: 2
Contract number: 321247-FTATGP
Amendment number: 4
Amendment effective date: April 1, 2025

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY: 
Agent and Attorney-in-Fact

DUKE ENERGY KENTUCKY, INC

BY: 

TITLE: SVP + President, NGSU

DATE: 6/6/2024

GAS TRANSPORTATION AGREEMENT
(For Use Under FT-A Rate Schedule)

EXHIBIT A
AMENDMENT NO. 4
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2016
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
DUKE ENERGY KENTUCKY, INC

Amendment Effective Date: April 1, 2025

Service Package: 321247-FTATGP

Service Package TQ: 36472 Dth

Beginning Date			Ending Date				TQ			
04/01/2025			03/31/2030				36,472			
BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
04/01/2025	03/31/2030	420998	POOLING PT - 800 LEG - ZONE L	TENNESSEE GAS PIPELINE	FRANKLIN	LA	L	R	800	36472
04/01/2025	03/31/2030	420049	COL GAS/TGP NORTH MEANS KY MONTGOME	COLUMBIA GAS TRNSMISSION	MONTGOMERY	KY	02	D	100	36472

Total Receipt TQ 36472
Total Delivery TQ 36472

Number of Receipt Points: 1
Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff:

Contractual ROFR:

Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Primary Term of this Agreement pursuant to the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. The rate for any such extension period shall be Transporter's then applicable maximum tariff rate.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : MARCH 2, 2026

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
--	------------------	-----------------------------	---------------------------	------------------------------

INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION
TARIFF RATE EFFECTIVE DATE : 11/1/2021 to 10/31/2026

BILLING DEMAND - TARIFF RATE - FT

Maximum Daily Quantity	0.2250	14,000	31	97,650
Maximum Daily Quantity	0.1400	3,700	214	110,852
Maximum Daily Quantity	0.4252	14,000	120	714,336

TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES 922,838

GAS MARKETERS FIXED CHARGES	Effective: 12/2025 - 2/2026			
Eco Energy (10 day call)	0.0700	2,700,000		189,000
Tenaska (10 day call)	0.0750	1,800,000		135,000
Freepoint (10 day call)	0.0770	1,657,890		127,658

TOTAL GAS MARKETERS FIXED CHARGES 451,658

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.



610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 20, 2020

Jeff Patton
Duke Energy Kentucky, Inc.
139 E 4th St EX 460
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to
STF Service Agreement No. 37260
between TEXAS GAS TRANSMISSION, LLC and
DUKE ENERGY KENTUCKY, INC.
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Firm Service Agreement ("Contract") between Texas Gas Transmission, LLC ("Texas Gas") and Duke Energy Kentucky, Inc. ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas' FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer's Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer's or its Replacement Shipper's(s') Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas' Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective

in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

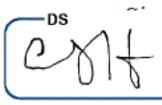
6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC


 Signature: John Haynes Date: 12/1/2020 | 10:51:43 AM CST
DocuSigned by: E3B6BF22BE3C465...
 Name: John Haynes Title: Chief Commercial Officer


 Signature: Bruce P. Barkley Date: 11/24/2020 | 11:54:24 AM CST
DocuSigned by: D9C47B7CCB0A410...

 Name: Bruce P. Barkley Title: VP-Rates and Gas Supply



Rate Schedule STF
Agreement/Contract No. 37260
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020
Effective: November 1, 2021

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

<u>Meter Name</u>	<u>Meter No.</u>	<u>Zone</u>
Duke Energy-Kentucky Shipper DE	1872	4

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand: \$0.2250 per MMBtu/day– each winter
 \$0.1400 per MMBtu/day – each summer

Commodity: \$0.03 per MMBtu plus applicable surcharges and fuel retention

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.



610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

Request No. 3678

October 10, 2025

Duke Energy Kentucky, Inc.
Jeff Patton
139 E 4th St, EX 460
Cincinnati, OH 45202

Re: STF Agreement No. 37260 by and between
Texas Gas Transmission, LLC ("Texas Gas") and
Duke Energy Kentucky, Inc. ("Customer")
dated July 19, 2018 , as amended ("Original Agreement")

To Whom It May Concern:

Effective November 1, 2025, Texas Gas and Customer hereby desire to amend the Original Agreement between them as follows:

A. The Term paragraph(s) shall be deleted in its entirety and replaced with the following:

Term: This Agreement shall be effective beginning November 1, 2018 and shall continue in full force and effect through October 31, 2031.

At the end of such primary term, or any subsequent rollover term, this Agreement will rollover for a term of five years at the applicable maximum rate. Such rollover is automatic unless Customer notifies Texas Gas in writing at least one year in advance of the expiration of the primary term of this Agreement, or any subsequent rollover term, that the Customer wishes to terminate.

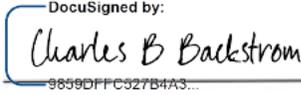
This Amendment shall be subject to all applicable governmental statutes and all applicable and lawful orders, rules, and regulations. Except as herein amended, the Original Agreement between the parties hereto (including any previous amendments) shall remain in full force and effect.

Best Regards,

Duke Energy Kentucky, Inc.

Texas Gas Transmission, LLC

By: 

By: 

Printed Name: Brian Weisker

Printed Name: Charles B. Backstrom

Title: SVP and President, Natural Gas Business

Title: Senior Vice President

Date: October 23, 2025

Date: 10/27/2025 | 8:04:33 AM CDT





Transaction Confirmation
For Immediate Delivery

Contract: 107268
Contract Date: 02/11/2015
Confirmation Date: 11/18/2025 8:04:32AM

Trade: 1245508
Trade Date: 10/29/2025

The Transaction Confirmation is subject to the Base Contract between Seller and Buyer. The terms of this Transaction Confirmation are binding unless disputed within 2 Business Days of receipt unless otherwise specified in the Base Contract.

Buyer:
Duke Energy Kentucky

Attn: Ernest Becaria
Office Phone:
Fax Phone:
E-mail: gas.accounting@duke-energy.com
525 South Tryon Street
Charlotte NC 28202

Seller:
Eco-Energy Natural Gas, LLC

Attn: Jamie Baker
Office Phone: 615-645-4409
Fax Phone: 615-412-1130
E-mail: Contracts@eco-energy.com
6100 Tower Circle, Suite 500
Franklin TN 37067

Transaction Details:

Table with columns: START DATE, END DATE, product, pipeline, point, meter, QUANTITY, UNIT, timeunit. Row 1: 12/01/2025, 03/01/2026, NG, TEXAS EASTERN, DUKE ENERGY KENTUCKY, 73280, 0, mmbtu, DAY

Price:
Tenn Z1 GDD + 0.2450 USD per mmbtu

Service: FIRM

Remarks:
The flow dates signify the standard gas day flow period from 9:00am of the start date to 9:00am of the end date.

Duke Energy Kentucky (DEK) has the option, but not the obligation to call upon up to 30,000 MMBtus / day delivered to North Means via TGP. DEK can exercise the timely strike up to 10 times (up to 300,000 MMBtus total during the term following the ICE calendar). Strike price is TGP Z1 100L GDD plus .245. DEK has the rights from December 1st, 2025 thru February 28th, 2026. DEK will pay a daily reservation fee of \$0.07/MMBtu for the call option. Daily notification time is 9 AM EST day ahead of flow per the ICE trading schedule.

Special Conditions:

Buyer:
Duke Energy Kentucky

By: Todd P. Breece
Manager Natural Gas Trading & Optimization
Todd P. Breece
Date: 11/18/2025

Seller:
Eco-Energy Natural Gas, LLC

By: Jamie Baker
This confirm was generated electronically and therefore is valid without Eco-Energy's signature
Date:

**TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY
PHYSICAL OPTION CALL OR PUT**

<u>TENASKA MARKETING VENTURES</u>	Transaction Date: 10/27/2025
	Transaction #: 4296416

This Transaction Confirmation is being provided pursuant to and in accordance with the master agreement related to the sale and purchase of natural gas (the "Master Agreement") dated November 19, 2025 between DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) and TENASKA MARKETING VENTURES, and constitutes part of and is subject to the terms and provisions of such Master Agreement. Terms used but not defined herein shall have the meanings ascribed to them in the Master Agreement.

OPTION SELLER: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Trader: Brian R. Salak Phone: (402) 758-6257 Confirmation Fax: 4027586250 Confirmation E-mail: Confirmations@Tenaska.com Master Agreement No: CT-066178	OPTION BUYER: DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) 550 South Tryon Street DEC43A Charlotte, NC 28202 Trader: Director Gas Supply, Scheduling, And Optimization Phone: 7047314904 Confirmation E-mail: middleoffice@piedmontng.com
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Transaction Type: Physical Call Option

Exercise Parameters:

Exercise Term: Start: December 01, 2025 Stop: February 28, 2026
Notification due by 9:00am Eastern Prevailing Time of the prior Business Day. Ratable flow over weekends/holidays consistent with Platts Gas Daily/ICE trading schedule.

TMV will deliver to Columbia Gulf Transmission at Means in lieu of TCO Means North Means. TMV does not have TCO capacity which delivers into North Means.

If the Option is exercised, the following terms shall apply:

Buyer: DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT)	Seller: TENASKA MARKETING VENTURES
----------------------------------------------------------------------	-------------------------------------------

Contract Price: Gas Daily (Daily) Columbia Gulf, Mainline / LOUISIANA-SOUTHEAST Plus \$ 0.50 \$US / MMBtus.

Delivery Period: Begin: December 01, 2025 End: February 28, 2026

Performance Obligation and Contract Quantity:		
Firm (Fixed Quantity)	Firm (Variable Quantity)	Interruptible
<input type="checkbox"/> EFP	0 MMBtus / Day Minimum 20,000 MMBtus / Day Maximum	

Delivery Point(s)		
Pipe	Meter	Description
COLUMBIA GULF TRANSMISSION COMPANY	MEANS	MEANS

Special Conditions:

Demand: DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) owes to TENASKA MARKETING VENTURES a monthly demand charge as follows:

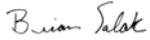
Month	Fee Value
12 / 2025	\$46,500.00
01 / 2026	\$46,500.00

Broker:

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to us via facsimile transmission at (402)7586250 or email at Confirmations@Tenaska.com. For questions concerning this Transaction Confirmation, please contact the Confirmation Compliance Department at (402) 758-6270 or ContractComp@Tenaska.com.

Agreed and Accepted:**OPTION SELLER:** TENASKA MARKETING VENTURES**OPTION BUYER:** DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT)

By: TMV Holdings, LLC
Its Managing Partner



By: Brian R. Salak
Title: Senior Director, Marketing
Date: 11/25/2025



By: Todd P. Breece
Title: Manager Natural Gas Trading & Optimization
Date: 11/25/2025



FREEPOINT COMMODITIES LLC 58 Commerce Rd, Stamford, CT 06902

December 1, 2025

To: DUKE ENERGY KENTUCKY, INC.

Attn: Natural Gas Confirmation Dept.

Re: Freepoint Confirmation No: 26891911

We are pleased to confirm the agreement of **December 01, 2025** between Freepoint Commodities LLC ("Freepoint") and DUKE ENERGY KENTUCKY, INC. ("Counterparty") subject to the terms and conditions of the master agreement entered into between us dated **December 01, 2025** that governs the purchase and sale of natural gas, which agreement is incorporated herein by reference, and any Margin Agreement, between FREEPOINT and Counterparty.

Trade Date: **December 01, 2025**

Daily Call: For up to 15 Gas Days during the "Delivery Period" Counterparty shall have the right but not the obligation to purchase from Freepoint a quantity of Gas up to the "Maximum Daily Quantity" as specified below. The sum of such Daily Calls shall not exceed the "Maximum Seasonal Quantity" for the "Delivery Period".

Buyer: DUKE ENERGY KENTUCKY, INC.

Seller: Freepoint Commodities LLC

Type Of Transaction: Firm (G)

Maximum Daily Quantity: up to 18,421 MMBtu per Day

Maximum Seasonal Quantity: 276,315 MMBtu

Delivery Period: December 1, 2025 through and including February 28, 2026

Delivery Point: The Delivery Point shall be either (i) the point of interconnection between Tennessee Gas Pipeline ("TGP") and Columbia Gas Transmission ("TCO"), designated as "North Means", or (ii) the point of interconnections between Columbia Gas Transmission ("TCO") and

Columbia Gulf Transmission (“CGT”), designated as “Means”, as specified by Buyer at the time of nomination.

Contract Price: GD TGP Z1 - The price published under the heading "Daily price survey (\$/MMBtu)- Louisiana/Southeast- Tennessee, Zone 1- Midpoint" in the issue of Gas Daily that reports prices effective for each day of the Pricing Period or Delivery Period, as applicable. Plus 0.14 USD per MMBtu (Dry)

Reservation Charge: Counterparty shall pay Freepoint a Reservation Charge of \$0.077 per MMBtu of contract Maximum Daily Quantity per Day, in three (3) monthly installments over the course of the Delivery Period, for a total of \$127,657.54 USD, on the Payment Date set forth in the Master Agreement.

Delivery Month	Reservation Charge
December 2025	\$43,970.93
January 2026	\$43,970.93
February 2026	\$39,715.68

Daily Call Nominations: Counterparty shall make all nominations for delivery of all Daily Call purchases prior to 9:00 AM, prevailing Eastern Standard Time on the Business Day prior to the Gas Day on which delivery of Gas is to occur. Friday nomination shall be for Saturday through Monday (ratably). Holidays are as determined by ICE and shall be treated the same as weekends (i.e., nominated ratably on the Business Day prior to the Holiday).

Other:

Notwithstanding anything herein to the contrary, in the event that a party issues instructions to change its account or account information for receiving payments, the other party shall have the right, exercisable within 48 hours but at least one business day from receipt of such instructions, to require independent confirmation of the authenticity of such change prior to making any payment to such first party.

Buyer shall have no obligation to pay for gas if Buyer does not receive Seller's invoice therefor within two years after such payment was originally due.

Please sign where indicated below to confirm your agreement and return a copy to FREEPOINT at : DL-Natgasteam@freepoint.com or Fax Number: 203-724-4924 . However, this confirmation shall be final and binding, whether or not signed or confirmed by Counterparty, unless Counterparty advises FREEPOINT of any inaccuracy within two business days. Any additional or different terms in any confirmation sent by Counterparty shall have no effect.

Freepoint intends its letterhead to signify its signature. (For the Uniform Electronic Transactions Act)

Regards,

Agreed and Accepted:

DUKE ENERGY KENTUCKY, INC.

Todd P. Breece
Todd P. Breece (Dec 1, 2025 15:18:05 EST)

Todd P. Breece

Name:

Todd P. Breece

E-signed 2025-12-01 03:18PM EST

todd.breece@duke-energy.com

Manager Natural Gas Trading &

Optimization



Manager Natural Gas Trading & Optimization

Title:

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2025 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 20, 2025

The annual charges unit charge (ACA) to be applied to in fiscal year 2026 for recovery of FY 2025 Current year and 2024 True-Up is **\$0.0015** per Dekatherm (Dth). The new ACA surcharge will become effective **October 1, 2025**.

The following calculations were used to determine the FY 2025 unit charge:

2025 CURRENT:

Estimated Program Cost \$102,359,600 divided by 70,170,407,634 Dth = 0.0014587289

2024 TRUE-UP:

Debit/Credit Cost \$21,103 divided by 67,960,232,349 Dth = 0.0000003105

TOTAL UNIT CHARGE = 0.0014590394

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

PUBLIC

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : MARCH 2, 2026

GAS COMMODITY RATE FOR MARCH - MAY 2026

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):=			\$3.7265	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.590%	\$0.1338	\$3.8603	\$/Dth
DTH TO MCF CONVERSION	1.0780	\$0.3011	\$4.1614	\$/Mcf
ESTIMATED WEIGHTING FACTOR	91.266%		\$3.7979	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$3.798	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$3.3100	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0242	\$3.3342	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.827%	\$0.0609	\$3.3951	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0164	\$3.4115	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.590%	\$0.1225	\$3.5340	\$/Dth
DTH TO MCF CONVERSION	1.0780	\$0.2757	\$3.8097	\$/Mcf
ESTIMATED WEIGHTING FACTOR	8.734%		\$0.3327	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.333	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on [January 27, 2026](#)

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

November 30, 2025

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED November 30, 2025	\$	0.00
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		1.0198
REFUNDS INCLUDING INTEREST (\$0.00 x 1.0198)	\$	0.00
DIVIDED BY TWELVE MONTH SALES ENDED FEBRUARY 28, 2027	MCF	9,629,206
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>0.000</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

November 30, 2025

SUPPLIER	UNIT	AMOUNT
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	\$	<u>0.00</u>
RAU		

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

November 30, 2025

DESCRIPTION	UNIT	SEPTEMBER	OCTOBER	NOVEMBER
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	244,318	437,663	1,266,266
UTILITY PRODUCTION	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(12,250)	(19,129)	184
TOTAL SUPPLY VOLUMES	MCF	<u>232,068</u>	<u>418,534</u>	<u>1,266,450</u>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	2,922,181	3,837,148	7,456,319
GAS COST UNCOLLECTIBLE	\$	15,753	17,234	60,547
OTHER COSTS (SPECIFY):				
TRANSPORTATION SERVICE "UNACCOUNTED FOR"(\$)	\$	0	0	0
GAS COST CREDIT (\$)	\$	0	0	0
X-5 TARIFF (\$)	\$	0	0	0
MANAGEMENT FEES	\$	(375,000)	(375,000)	(375,000)
LOSSES - DAMAGED LINES (\$)	\$	(477)	(381)	(3,459)
SALES TO REMARKETERS (\$)	\$	0	0	0
TRANSPORTATION TAKE-OR-PAY RECOVERY (\$)	\$	0	0	0
TOTAL SUPPLY COSTS	\$	<u>2,562,457</u>	<u>3,479,001</u>	<u>7,138,407</u>
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	174,480.6	215,812.5	656,958.4
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	<u>174,480.6</u>	<u>215,812.5</u>	<u>656,958.4</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	14.686	16.120	10.866
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	<u>7.816</u>	<u>6.663</u>	<u>6.665</u>
DIFFERENCE	\$/MCF	6.870	9.457	4.201
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>174,480.6</u>	<u>215,812.5</u>	<u>656,958.4</u>
EQUALS MONTHLY COST DIFFERENCE	\$	<u>1,198,681.52</u>	<u>2,040,938.64</u>	<u>2,759,882.39</u>
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			<u>5,999,502.55</u>
PRIOR PERIOD ADJUSTMENT - none	\$			0.00
TOTAL COST USED IN THE CURRENT AA CALCULATION	\$			<u>5,999,502.55</u>
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>FEBRUARY 28, 2027</u>	MCF			9,629,206
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>0.623</u>
AAU				

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
BALANCE ADJUSTMENT
DETAILS FOR THE TWELVE MONTH PERIOD ENDED** November 30, 2025

DESCRIPTION	UNIT	AMOUNT
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RECONCILIATION OF A PREVIOUS GAS COST VARIANCE

GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE	December 2, 2024	\$	2,737,149.08
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$	<u>0.291</u>	/MCF	
APPLIED TO TOTAL SALES OF	<u>9,564,465</u>	MCF	
(TWELVE MONTHS ENDED	November 30, 2025)	
		\$	<u>2,783,259.44</u>
BALANCE ADJUSTMENT FOR THE "AA"		\$	<u>(46,110.36)</u>

RECONCILIATION OF A PREVIOUS SUPPLIER REFUND

SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE	December 2, 2024	\$	0.00
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$	<u>0.000</u>	/MCF	
APPLIED TO TOTAL SALES OF	<u>9,564,465</u>	MCF	
(TWELVE MONTHS ENDED	November 30, 2025)	
		\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE "RA"			<u>0.00</u>

RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT

AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE	December 2, 2024	\$	(497,719.87)
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$	<u>(0.053)</u>	/MCF	
APPLIED TO TOTAL SALES OF	<u>9,564,465</u>	MCF	
(TWELVE MONTHS ENDED	November 30, 2025)	
		\$	<u>(506,916.66)</u>
BALANCE ADJUSTMENT FOR THE "BA"		\$	<u>9,196.79</u>
TOTAL BALANCE ADJUSTMENT AMOUNT		\$	<u>(36,913.57)</u>
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED	FEBRUARY 28, 2027	MCF	<u>9,629,206</u>
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT		\$/MCF	<u>(0.004)</u>

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF MARCH 2, 2026

1st Quarter

DUKE ENERGY KENTUCKY, Inc.
 USED FOR GCA EFFECTIVE

March 2, 2026

COMPUTATION OF THE INTEREST FACTOR
 FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED December 31, 2025

FEDERAL RESERVE ECON. DATA (90-DAY COMMERCIAL PAPER RATES

INTEREST RATE	0.0364
PAYMENT	0.084986
ANNUAL TOTAL	1.0198
MONTHLY INTEREST	0.003033
AMOUNT	1

DECEMBER	2024	4.43	
JANUARY	2025	4.23	
FEBRUARY	2025	4.27	
MARCH	2025	4.28	
APRIL	2025	4.32	
MAY	2025	4.30	
JUNE	2025	4.32	
JULY	2025	4.30	
AUGUST	2025	4.20	
SEPTEMBER	2025	4.01	
OCTOBER	2025	3.90	
NOVEMBER	2025	3.90	50.46
DECEMBER	2025	3.65	49.68

PRIOR ANNUAL TOTAL	50.46
PLUS CURRENT MONTHLY RATE	3.65
LESS YEAR AGO RATE	4.43
NEW ANNUAL TOTAL	49.68
AVERAGE ANNUAL RATE	4.14
LESS 0.5% (ADMINISTRATIVE)	3.64

NOTE: When Federal Reserve indicates that trade data was insufficient to support calculation of the particular rate, prior month rate is used.

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 9/30/2025

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	2,958,483.54	
adjustments from prior month	<u>B1</u>	(37,405.56)	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	1,103.26	2,922,181
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger		0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	15,753.00	15,753
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS Tenaska MANAGEMENT FEE</u>	<u>F1</u>	375,000.00	(375,000)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	(477.38)	(477)
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			2,562,457

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	1,198,681.52
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(1,198,681.52)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 9/30/2025

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH 9/30/2025</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	244,318.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(12,250.00)
TOTAL SUPPLY VOLUMES	MCF		232,068
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		2,922,181
Includable Propane	\$		0
Gas Cost Uncollectible	\$		15,753
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		(477)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		2,562,457.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	174,480.6
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		174,480.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		14.686
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	7.816
DIFFERENCE	\$/MCF		6.870
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		174,480.6
MONTHLY COST DIFFERENCE	\$		1,198,681.52

DUKE ENERGY COMPANY KENTUCKY

9/30/2025

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	174,480.6	H3	1,363,816.57	7.81643803
RA		H4	0.00	
AA		H5	81,943.26	
BA		H6	(1,345.78)	
TOTAL GAS COST RECOVERY(GCR)			<u>1,444,414.05</u>	
TOTAL SALES VOLUME	174,480.6			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>174,480.6</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	174,480.6		2,562,457.00	14.68620252
UNRECOVERED PURCHASED GAS COST			(1,116,738.26)	
ROUNDING(ADD/(DEDUCT))			<u>41.09</u>	
TOTAL GAS COST IN REVENUE			<u>1,445,759.83</u>	
TOTAL GAS COST RECOVERY(GCR)			1,444,414.05	
LESS: RA			0.00	
BA			<u>(1,345.78)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>1,445,759.83</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(1,116,738.26)	
LESS: AA			<u>81,943.26</u>	
MONTHLY COST DIFFERENCE			(1,198,681.52)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(1,198,640.43)</u>	
ROUNDING			<u>41.09</u>	

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 10/31/2025

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	3,896,858.12	
adjustments from prior month	<u>B1</u>	(60,882.75)	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	1,172.55	3,837,148
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger		0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	17,234.00	17,234
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS Tenaska MANAGEMENT FEE</u>	<u>F1</u>	375,000.00	(375,000)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	(381.35)	(381)
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			3,479,001

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	2,040,938.64
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(2,040,938.64)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 10/31/2025

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>10/31/2025</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	437,663.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(19,129.00)
TOTAL SUPPLY VOLUMES	MCF		418,534
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		3,837,148
Includable Propane	\$		0
Gas Cost Uncollectible	\$		17,234
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		(381)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		3,479,001.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	215,812.5
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		215,812.5
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		16.120
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	6.663
DIFFERENCE	\$/MCF		9.457
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		215,812.5
MONTHLY COST DIFFERENCE	\$		2,040,938.64

DUKE ENERGY COMPANY KENTUCKY

10/31/2025

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	215,812.5	H3	1,438,030.02	6.66333110
RA		H4	0.00	
AA		H5	26,954.86	
BA		H6	(2,852.43)	
TOTAL GAS COST RECOVERY(GCR)			<u>1,462,132.45</u>	
TOTAL SALES VOLUME	215,812.5			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>215,812.5</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	215,812.5		3,479,001.00	16.12048097
UNRECOVERED PURCHASED GAS COST			(2,013,983.78)	
ROUNDING(ADD/(DEDUCT))			<u>(32.34)</u>	
TOTAL GAS COST IN REVENUE			<u>1,464,984.88</u>	
TOTAL GAS COST RECOVERY(GCR)			1,462,132.45	
LESS: RA			0.00	
BA			<u>(2,852.43)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>1,464,984.88</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(2,013,983.78)	
LESS: AA			<u>26,954.86</u>	
MONTHLY COST DIFFERENCE			(2,040,938.64)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(2,040,970.98)</u>	
ROUNDING			<u>(32.34)</u>	

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 11/30/2025

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	7,457,013.34	
adjustments from prior month	<u>B1</u>	670.53	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	(1,364.75)	7,456,319
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger		0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	60,547.00	60,547
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS Tenaska MANAGEMENT FEE</u>	<u>F1</u>	375,000.00	(375,000)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	(3,459.31)	(3,459)
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			7,138,407

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	2,759,882.39
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(2,759,882.39)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 11/30/2025

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>11/30/2025</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	1,266,266.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	184.00
TOTAL SUPPLY VOLUMES	MCF		1,266,450
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		7,456,319
Includable Propane	\$		0
Gas Cost Uncollectible	\$		60,547
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		(3,459)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		7,138,407.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	656,958.4
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		656,958.4
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		10.866
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	6.665
DIFFERENCE	\$/MCF		4.201
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		656,958.4
MONTHLY COST DIFFERENCE	\$		2,759,882.39

DUKE ENERGY COMPANY KENTUCKY

11/30/2025

	<u>Applied</u>		<u>Amount</u>	<u>\$/MCF</u>
	<u>MCF Sales</u>	<u>W/P</u>		
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	656,958.4	H3	4,378,470.25	6.66475990
RA		H4	0.00	
AA		H5	81,005.93	
BA		H6	(8,555.84)	
TOTAL GAS COST RECOVERY(GCR)			<u>4,450,920.34</u>	
TOTAL SALES VOLUME	656,958.4			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>656,958.4</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	656,958.4		7,138,407.00	10.86584264
UNRECOVERED PURCHASED GAS COST			(2,678,876.46)	
ROUNDING(ADD/(DEDUCT))			<u>(54.36)</u>	
TOTAL GAS COST IN REVENUE			<u>4,459,476.18</u>	
TOTAL GAS COST RECOVERY(GCR)			4,450,920.34	
LESS: RA			0.00	
BA			<u>(8,555.84)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>4,459,476.18</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(2,678,876.46)	
LESS: AA			<u>81,005.93</u>	
MONTHLY COST DIFFERENCE			(2,759,882.39)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(2,759,936.75)</u>	
ROUNDING			<u>(54.36)</u>	

DUKE ENERGY KENTUCKY
SUMMARY OF GAS COST RECOVERY COMPONENTS
BY BILLING CODE

MON/YR	BILLING CODE	EST'D. GAS COST	QUARTERLY RECONCILIATION ADJUSTMENT				QUARTERLY ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT				TOTAL GCR FACTOR
			CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Jan-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Feb-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Mar-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Apr-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
May-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Jun-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Jul-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Aug-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Sep-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Oct-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Nov-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Dec-24	094	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Jan-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Feb-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Mar-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
Apr-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
May-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
Jun-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Jul-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Aug-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Sep-25	075	6.664	0.000	0.000	0.000	0.000	(0.559)	0.011	0.380	0.291	(0.009)	0.027	0.022	(0.053)	6.774
Oct-25	075	6.664	0.000	0.000	0.000	0.000	(0.559)	0.011	0.380	0.291	(0.009)	0.027	0.022	(0.053)	6.774
Nov-25	075	6.664	0.000	0.000	0.000	0.000	(0.559)	0.011	0.380	0.291	(0.009)	0.027	0.022	(0.053)	6.774

Invoices

September – November 2025



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
 Bismarck, ND 58501
 Phone: (701) 250-9367
 Fax: (701) 255-7952

Duke Energy Kentucky
 139 E. Fourth Street
 EX460
 Cincinnati, OH 45202

Invoice September 2025
 Invoice Date: October 21, 2025
 Due Date: October 27, 2025



Columbia Gulf Transmission

Commodity: FTS-1	79970	158,066	Dth @	\$0.0132	\$2,086.47	
FTS-1	11133	0	Dth @	\$0.0132	\$0.00	
		158,066	d the			
TOTAL COLUMBIA GULF CHARGES:						\$2,086.47

Columbia Gas Transmission

Commodity: SST - Transportation on WD (ACA portion)	4,597	Dth @	\$0.0164	\$75.39	\$75.39	
SST - Transportation on Inj & WD no ACA	0	Dth @	\$0.0114	\$0.00	\$0.00	
SST - Transportation on Inj (ACA portion)	0	Dth @	\$0.0015	\$0.00	\$0.00	
TCO FTS	313,688	Dth @	\$0.0178	\$5,583.64	\$5,583.64	
FSS WD charges	4,682	Dth @	\$0.0242	\$113.30	\$113.30	
FSS Inj charges	89,097	Dth @	\$0.0242	\$2,156.15	\$2,156.15	
TOTAL COLUMBIA GAS CHARGES:						\$7,928.48

Tennessee Gas

Commodity: FT	93938	161,466	Dth @	0.03070	\$4,957.00	\$4,957.00
TOTAL TENNESSEE GAS CHARGES:						\$4,957.00

Texas Gas Transmission

Commodity: STF	33502	0	Dth @	\$0.0314	\$0.00	\$0.00
TOTAL TEXAS GAS CHARGES:						\$0.00

TOTAL PIPELINE COMMODITY CHARGES \$0.00 \$14,971.95

TOTAL ALL PIPELINE CHARGES: \$14,971.95

Supplier Reservation Charges:

United Energy Trading TGT Peaking 30k	MDQ	Resv Rate	Days	\$0.00	<u>\$0.00</u>
Supplier Reservation Charges Total:					<u>\$0.00</u>

Supplier Gas Cost Charges \$907,859.98

Pipeline Pass through (Pipeline Invoices) \$0.00

Peaking Demand Payment \$0.00

PPA 178415

Less Management Fee: (\$375,000.00)

0
 Total Invoice Expected from Asset Manager \$547,831.93

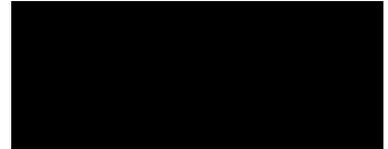


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice September 2025
Invoice Date: October 21, 2025
Due Date: October 27, 2025



COLUMBIA GAS TRANSMISSION

d the

PIPELINE PASS THRU CHARGES

Demand rounding adjustment			
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0	\$0.13668	\$0.00
Contract 275905			

Reservation charges:	0 Dth @	\$0.19920	\$0.00
Total Columbia Gas Transmission Charges:			<u>\$0.00</u>

COLUMBIA GULF TRANSMISSION

Reservation charges:			
Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	\$0.00
Contract #154403			\$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	\$0.00
Total Columbia Gulf Transmission Charges:			<u>\$0.00</u>

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF			
Credit for charges paid to TGT on K37260	0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS			
Quantity Entitlement Overrun	0 Dth @	\$0.4816	\$0.00
QE Overrun	0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges			<u>\$0.00</u>

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████
4720 Piedmont Row Drive

Charlotte, NC 28210

United Energy Trading, LLC

918 E Divide Ave, 3rd Floor

Bismarck, ND 58501

Phone: (701) 250-9367

Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(1,623,931) NNS
DEO Columbia Gas 79969	(7,645,005) FSS
DEK Columbia Gas 79976	(1,142,682) FSS
<u>TOTALS</u>	<u>(10,411,618)</u>

d the

Activity

DEO Texas Gas 29907	(259,733) NNS
DEO Texas Gas 29907	(203,830) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	(944,825) FSS
DEK Columbia Gas 79976	(83,932) FSS
<u>TOTALS</u>	<u>(1,492,320)</u>

Ending Balance

DEO Texas Gas 29907	(2,087,494) NNS
DEO Columbia Gas 79969	(8,589,830) FSS
DEK Columbia Gas 79976	(1,226,614) FSS
<u>TOTALS</u>	<u>(11,903,938)</u> as of close of

9/30/2025

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$82,132.65
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$136,887.75
Previous Balance		\$136,887.75
Total Payments Received		(\$136,887.75)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 10/10/2025		\$0.00
Total Amount Due:		\$136,887.75

Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC
Payee: 007854581

Invoice Date: 10/10/2025
Net Due Date: 10/20/2025
Accounting Period: September 2025
Invoice Identifier: 2509000976
AR Invoice Identifier: TR-0925000976-14

Total Amount Due: \$136,887.75



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2509000976
 Invoice Date: 10/10/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	09/01/25	09/30/25	13,500	6.0839		\$82,132.65
0002	Reservation Credit for Contract 316847 Offer #26085320	2700010 - CGT-RAYNE	MEANS - MEANS	09/01/25	09/30/25	(13,500)	0.0000		\$0.00
Contract 79970 Total									<u>\$82,132.65</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	09/01/25	09/30/25	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	09/01/25	09/30/25	(9,000)	0.0000		\$0.00
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$136,887.75
Amount Past Due as of 10/10/2025									<u>\$0.00</u>
Total amount due									<u>\$136,887.75</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

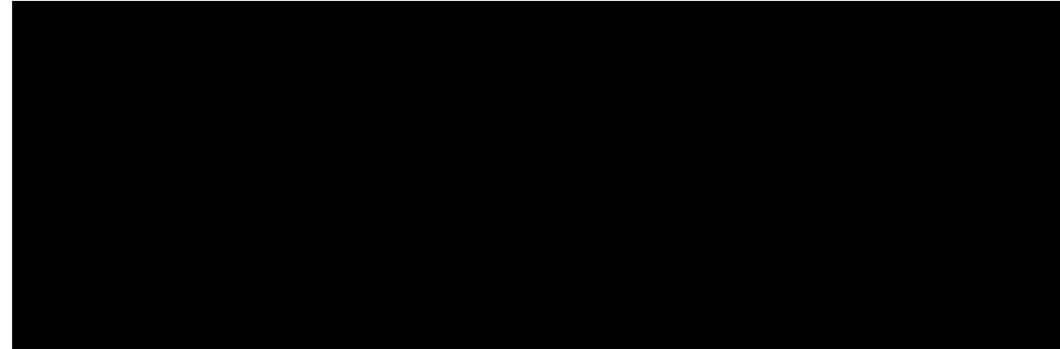
Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$241,787.88
79977	SST	\$259,925.25
275902	FTS	\$1,410,474.51
Invoice Total Amount:		\$1,912,187.64
Previous Balance		\$1,912,187.64
Total Payments Received		(\$1,912,187.64)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 10/10/2025		\$0.00
Total Amount Due:		\$1,912,187.64

Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

Invoice Date: 10/10/2025
Net Due Date: 10/20/2025
Accounting Period: September 2025
Invoice Identifier: 2509000976
AR Invoice Identifier: TR-0925000976-51

Total Amount Due: \$1,912,187.64



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2509000976
 Invoice Date: 10/10/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	09/01/25	09/30/25	1,365,276	0.0662		\$90,381.27
0002	Reservation Charge	STOR	INV	09/01/25	09/30/25	39,656	3.8180		\$151,406.61
0003	Capacity Charge Credit for Contract 316843 Offer #26085324	STOR	INV	09/01/25	09/30/25	(1,365,276)	0.0000		\$0.00
0004	Reservation Charge Credit for Contract 316843 Offer #26085324	STOR	INV	09/01/25	09/30/25	(39,656)	0.0000		\$0.00
Contract 79976 Total									<u>\$241,787.88</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0005	Reservation	STOR	73 - DUKE KENTUCKY	09/01/25	09/30/25	19,828	13.1090		\$259,925.25
0006	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	09/01/25	09/30/25	(19,828)	0.0000	30	\$0.00
Contract 79977 Total									<u>\$259,925.25</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0007	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	09/01/25	09/30/25	105,979	13.3090		\$1,410,474.51
0008	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	09/01/25	09/30/25	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,410,474.51</u>
Invoice Total Amount									\$1,912,187.64
Amount Past Due as of 10/10/2025									<u>\$0.00</u>
Total amount due									<u>\$1,912,187.64</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063680925D00

Acct Per: September 2025

Invoice Date: October 10, 2025

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Payee Prop: 4052

Payee: 1939164

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

Bill Pty Prop: 6368

Bill Pty: 6944672

Inv Gen Date: 10/10/2025 1:26:00AM

Doc Desc: Invoice Note

Sup Doc Ind: Other

TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for September are available on the 8th workday, October 10, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for October will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before October 20, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during August, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680925D00

Acct Per : September 2025

Invoice Date : October 10, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034

Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : October 20, 2025
 EFT Due Date : October 20, 2025
 Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 10/10/2025 1:26

Doc Desc : Invoice Summary

Acct No : 6368 /16264

Interest will be charged on late payments

ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRJOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$201,164.96	\$0.00	\$201,164.96	
Invoice Total Amount			0	\$201,164.96	\$0.00	\$201,164.96	
OTHER AMOUNT ADJUSTED						\$0.00	
VOLUNTARY GRN CONTRIBUTION []							
Past Amount Due						\$0.00	
Total Amount Due						\$201,164.96	

Inv ID: 0063680925D00

Acct Per: September 2025

Invoice Date: October 10, 2025

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Payee Prop: 4052

Payee: 1939164

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Bill Pty Prop: 6368

Bill Pty: 6944672

Inv Gen Date: 10/10/2025 1:26

Doc Desc: Invoice of Services

Sup Doc Ind: Other

TT: Current Business

Svc Req K: 321247-FTATGP

Svc Type: TFO

Svc Cd: FT

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
Sep 2025											
1		09/01/2025	09/30/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5.4750		\$199,684.20
2		09/01/2025	09/30/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0406		\$1,480.76
(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748)(Repl Pty Ctrct ID: 401555-FTATGP)											
3		09/01/2025	09/30/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$201,164.96
TOTAL for Sep 2025											\$201,164.96
TOTAL FOR CONTRACT 321247-FTATGP											\$201,164.96
Invoice Total Amount											\$201,164.96

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** September 2025 **Invoice Status Code:** Final

Invoice Identifier: 12775 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 10/09/2025 **Net Due Date:** 10/20/2025 **Supporting Document Indicator:** OTHR XXXXXXXXXX

INVOICE TOTAL AMOUNT

\$15,540.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$15,540.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$15,540.00	\$0.00	\$15,540.00
Svc Req K or Acct ID Total Amount				\$15,540.00
Invoice Total Amount				\$15,540.00

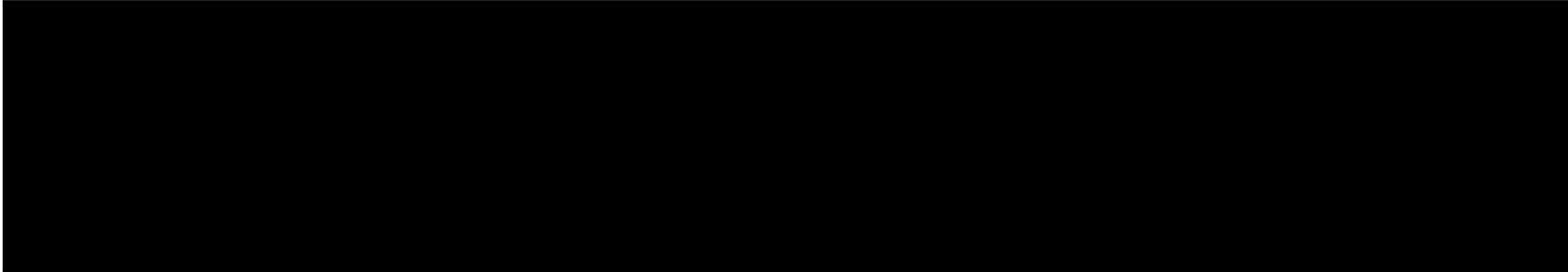
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** September 2025 **Invoice Status Code:** Final

Invoice Identifier: 12775 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 10/09/2025 **Net Due Date:** 10/20/2025 **Supporting Document Indicator:** OTHR [REDACTED]

Payment Information



SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** September 2025 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$15,540.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	09/01/2025	1 Zone 1	1									PRPDZRZD
	09/30/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	111,000	0.140000	\$15,540.00		
2	09/01/2025	3919 Mainline Z1 Start	1									PRPDZRZD
	09/30/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(111,000)	0.000000	\$0.00	1466	
Current Month Total Amount									\$15,540.00			
Svc Req K or Acct ID Total Amount									\$15,540.00			
Invoice Total Amount									\$15,540.00			

Storage Summary Statement

Accounting Period: September 2025 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 10/09/2025 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
 Bismarck, ND 58501
 Phone: (701) 250-9367
 Fax: (701) 255-7952

Duke Energy Kentucky
 139 E. Fourth Street
 EX460
 Cincinnati, OH 45202

Invoice October 2025

Invoice Date: November 17, 2025
 Due Date: November 25, 2025



Columbia Gulf Transmission

Commodity:	FTS-1	79970	240,974	Dth @	\$0.0133	\$3,204.95		
	FTS-1	11133	24,400	Dth @	\$0.0133	\$324.52		
			265,374	d the				
TOTAL COLUMBIA GULF CHARGES:							\$3,529.47	

Columbia Gas Transmission

Commodity:	SST - Transportation on WD (ACA portion)	27,456	Dth @	\$0.0164	\$450.28	\$450.28	
	SST - Transportation on Inj & WD no ACA	0	Dth @	\$0.0114	\$0.00	\$0.00	
	SST - Transportation on Inj (ACA portion)	0	Dth @	\$0.0015	\$0.00	\$0.00	
	TCO FTS	528,256	Dth @	\$0.0179	\$9,455.78	\$9,455.78	
	FSS WD charges	27,966	Dth @	\$0.0242	\$676.78	\$676.78	
	FSS Inj charges	103,321	Dth @	\$0.0242	\$2,500.37	\$2,500.37	
TOTAL COLUMBIA GAS CHARGES:							\$13,083.21

Tennessee Gas

Commodity:	FT	93938	272,716	Dth @	0.03080	\$8,399.65	\$8,399.65
TOTAL TENNESSEE GAS CHARGES:							\$8,399.65

Texas Gas Transmission

Commodity:	STF	33502	0	Dth @	\$0.0314	\$0.00	\$0.00
TOTAL TEXAS GAS CHARGES:							\$0.00

TOTAL PIPELINE COMMODITY CHARGES \$0.00 \$25,012.33

TOTAL ALL PIPELINE CHARGES: \$25,012.33

Supplier Reservation Charges:

	MDQ	Resv Rate	Days	\$0.00	<u>\$0.00</u>
Supplier Reservation Charges Total:					<u>\$0.00</u>

Supplier Gas Cost Charges \$1,630,188.83

Pipeline Pass through (Pipeline Invoices) \$0.00

Peaking Demand Payment \$0.00

PPA 569563.05

Less Management Fee: (\$375,000.00)

0
 Total Invoice Expected from Asset Manager \$1,280,201.16



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice **October 2025**
Invoice Date: **November 17, 2025**
Due Date: **November 25, 2025**



<u>COLUMBIA GAS TRANSMISSION</u>	d the	<u>PIPELINE PASS THRU CHARGES</u>		
Demand rounding adjustment				
FTS Reservation Adjustment - Secondary Flow outside of discounted path		0	\$0.13668	\$0.00
Contract 275905				
Reservation charges:		0 Dth @	\$0.19920	<u>\$0.00</u>
Total Columbia Gas Transmission Charges:				\$0.00
<u>COLUMBIA GULF TRANSMISSION</u>				
Reservation charges:				
Contract #79970				
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path		0 Dth @	\$0.08884	\$0.00
Contract #154403				\$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path		0 Dth @	\$0.08884	<u>\$0.00</u>
Total Columbia Gulf Transmission Charges:				\$0.00
<u>TEXAS GAS TRANSMISSION</u>				
Reservation charges: #37260 STF				
Credit for charges paid to TGT on K37260		0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS				
Quantity Entitlement Overrun		0 Dth @	\$0.4816	\$0.00
QE Overrun		0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges				\$0.00
 <u>ALL PIPELINES:</u>				<u><u>\$0.00</u></u>

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████
4720 Piedmont Row Drive

Charlotte, NC 28210

United Energy Trading, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501

████████████████████
████████████████████

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(2,087,494) NNS
DEO Columbia Gas 79969	(8,589,830) FSS
DEK Columbia Gas 79976	(1,226,614) FSS
<u>TOTALS</u>	<u>(11,903,938)</u>

d the

Activity

DEO Texas Gas 29907	(31,038) NNS
DEO Texas Gas 29907	(18,730) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	(292,598) FSS
DEK Columbia Gas 79976	(74,794) FSS
<u>TOTALS</u>	<u>(417,160)</u>

Ending Balance

DEO Texas Gas 29907	(2,137,262) NNS
DEO Columbia Gas 79969	(8,882,428) FSS
DEK Columbia Gas 79976	(1,301,408) FSS
<u>TOTALS</u>	<u>(12,321,098)</u> as of close of

10/31/2025

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Transportation Invoice:

October 2025

 Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

 Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

 Invoice Date: 11/12/2025
 Net Due Date: 11/24/2025
 Accounting Period: October 2025
 Invoice Identifier: 2510000976
 AR Invoice Identifier: TR-1025000976-14

 Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$82,132.65
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$136,887.75
Previous Balance		\$136,887.75
Total Payments Received		(\$136,887.75)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 11/12/2025		\$0.00
Total Amount Due:		\$136,887.75

Total Amount Due: \$136,887.75

 Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2510000976
 Invoice Date: 11/12/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	10/01/25	10/31/25	13,500	6.0839		\$82,132.65
0002	Reservation Credit for Contract 316847 Offer #26085320	2700010 - CGT-RAYNE	MEANS - MEANS	10/01/25	10/31/25	(13,500)	0.0000		\$0.00
Contract 79970 Total									<u>\$82,132.65</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	10/01/25	10/31/25	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	10/01/25	10/31/25	(9,000)	0.0000		\$0.00
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$136,887.75
Amount Past Due as of 11/12/2025									<u>\$0.00</u>
Total amount due									<u>\$136,887.75</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

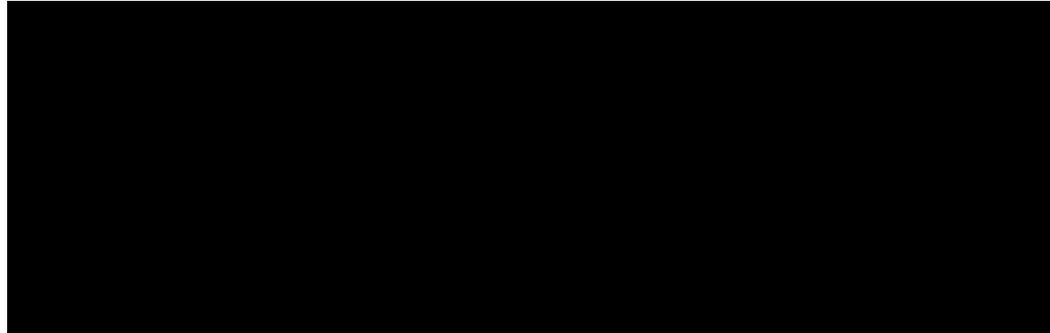
Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC
 Payee: 054748041

Invoice Date: 11/12/2025
 Net Due Date: 11/24/2025
 Accounting Period: October 2025
 Invoice Identifier: 2510000976
 AR Invoice Identifier: TR-1025000976-51

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$241,787.88
79977	SST	\$519,850.50
275902	FTS	\$1,410,474.51
Invoice Total Amount:		\$2,172,112.89
Previous Balance		\$1,912,187.64
Total Payments Received		(\$1,912,187.64)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 11/12/2025		\$0.00
Total Amount Due:		\$2,172,112.89

Total Amount Due: \$2,172,112.89



Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2510000976
 Invoice Date: 11/12/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	10/01/25	10/31/25	1,365,276	0.0662		\$90,381.27
0002	Reservation Charge	STOR	INV	10/01/25	10/31/25	39,656	3.8180		\$151,406.61
0003	Capacity Charge Credit for Contract 316843 Offer #26085324	STOR	INV	10/01/25	10/31/25	(1,365,276)	0.0000		\$0.00
0004	Reservation Charge Credit for Contract 316843 Offer #26085324	STOR	INV	10/01/25	10/31/25	(39,656)	0.0000		\$0.00
Contract 79976 Total									<u>\$241,787.88</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0005	Reservation	STOR	73 - DUKE KENTUCKY	10/01/25	10/31/25	39,656	13.1090		\$519,850.50
0006	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	10/01/25	10/31/25	(39,656)	0.0000	31	\$0.00
Contract 79977 Total									<u>\$519,850.50</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0007	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	10/01/25	10/31/25	105,979	13.3090		\$1,410,474.51
0008	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	10/01/25	10/31/25	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,410,474.51</u>
Invoice Total Amount									\$2,172,112.89
Amount Past Due as of 11/12/2025									<u>\$0.00</u>
Total amount due									<u>\$2,172,112.89</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063681025D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

Doc Desc: Invoice Note

Acct Per: October 2025

Payee Prop: 4052

Bill Pty Prop: 6368

Sup Doc Ind: Other

Invoice Date: November 12, 2025

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 11/12/2025 1:33:45AM

TT: Current Business

Invoice Notes:

Invoice Availability: Through the 7th workday both October and November preliminaries will be available for review and will be identified with an Invoice Type of "P" (DO NOT PAY). Final Invoices for October are available on the 8th workday, November 12, 2025, and are identified with an Invoice Type of "F".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before November 24, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during September, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

Penalty Revenue Credit: Please note that, in accordance with Article XXXV of the General Terms and Conditions of Tennessee Gas Pipeline's Tariff, the October, 2025 Invoice includes the Penalty Revenue Credit for September 2024 through August 2025 for all eligible parties as defined in that article. The Penalty Revenue Credit for all customers totals \$2,345,174.04, including interest.

Inv ID : 0063681025D00

Acct Per : October 2025

Invoice Date : November 12, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034



Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : November 24, 2025
 EFT Due Date : November 24, 2025
 Bill Pty : 6944672

Charlotte, NC 28202



Inv Gen Date : 11/12/2025 1:33

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHR/	ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRJOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHR/ ALLOW AMT	PAID AMOUNT
321247-FTATGP		FT	FTA FIRM TRANSPORTATION	0	\$201,164.96	\$0.00	\$201,164.96	
Invoice Total Amount				0	\$201,164.96	\$0.00	\$201,164.96	
OTHER AMOUNT ADJUSTED							\$0.00	
VOLUNTARY GRIB CONTRIBUTION []								
Past Amount Due							\$0.00	
Total Amount Due							\$201,164.96	

Inv ID: 0063681025D00

Acct Per: October 2025

Invoice Date: November 12, 2025

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Payee Prop: 4052

Payee: 1939164

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Bill Pty Prop: 6368

Bill Pty: 6944672

Inv Gen Date: 11/12/2025 1:33

Doc Desc: Invoice of Services

Sup Doc Ind: Other

TT: Current Business

Svc Req K: 321247-FTATGP

Svc Type: TFO

Svc Cd: FT

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
	Oct 2025										
1		10/01/2025	10/31/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5.4750		\$199,684.20
2		10/01/2025	10/31/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0406		\$1,480.76
(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 401555-FTATGP)											
3		10/01/2025	10/31/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$201,164.96
TOTAL for Oct 2025											\$201,164.96
TOTAL FOR CONTRACT 321247-FTATGP											\$201,164.96
Invoice Total Amount											\$201,164.96

Texas Gas Transmission, LLC

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** October 2025 **Invoice Status Code:** Final

Invoice Identifier: 13110 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 11/11/2025 **Net Due Date:** 11/24/2025 **Supporting Document Indicator:** OTHR [REDACTED]

INVOICE TOTAL AMOUNT

\$16,058.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$16,058.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$16,058.00	\$0.00	\$16,058.00
Svc Req K or Acct ID Total Amount				\$16,058.00
Invoice Total Amount				\$16,058.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** October 2025 **Invoice Status Code:** Final

Invoice Identifier: 13110 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 11/11/2025 **Net Due Date:** 11/24/2025 **Supporting Document Indicator:** OTHR [REDACTED]

Payment Information



SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: October 2025 Invoice Status Code: Final

Svc Req K or Acct ID: 37260 Rate Sch or Acct: STF Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$16,058.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	10/01/2025	1 Zone 1	1									
	10/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	114,700	0.140000	\$16,058.00		PRPDZRZD
2	10/01/2025	3919 Mainline Z1 Start	1									
	10/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(114,700)	0.000000	\$0.00	1466	PRPDZRZD
Current Month Total Amount										\$16,058.00		
Svc Req K or Acct ID Total Amount										\$16,058.00		
Invoice Total Amount										\$16,058.00		

Storage Summary Statement

Accounting Period: October 2025 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 11/11/2025 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
 Bismarck, ND 58501
 Phone: (701) 250-9367
 Fax: (701) 255-7952

Duke Energy Kentucky
 139 E. Fourth Street
 EX460
 Cincinnati, OH 45202

Invoice November 2025

Invoice Date: December 18, 2025
 Due Date: December 26, 2025



Columbia Gulf Transmission

Commodity:	FTS-1	79970	419,898	Dth @	\$0.0133	\$5,584.65		
	FTS-1	11133	99,000	Dth @	\$0.0133	\$1,316.70		
			518,898	d the				
TOTAL COLUMBIA GULF CHARGES:							\$6,901.35	

Columbia Gas Transmission

Commodity:	SST - Transportation on WD (ACA portion)	180,061	Dth @	\$0.0164	\$2,953.00	\$2,953.00	
	SST - Transportation on Inj & WD no ACA	0	Dth @	\$0.0114	\$0.00	\$0.00	
	SST - Transportation on Inj (ACA portion)	0	Dth @	\$0.0015	\$0.00	\$0.00	
	TCO FTS	856,403	Dth @	\$0.0179	\$15,329.61	\$15,329.61	
	FSS WD charges	183,414	Dth @	\$0.0242	\$4,438.62	\$4,438.62	
	FSS Inj charges	79,979	Dth @	\$0.0242	\$1,935.49	\$1,935.49	
TOTAL COLUMBIA GAS CHARGES:							\$24,656.72

Tennessee Gas

Commodity:	FT	93938	353,444	Dth @	0.03070	\$10,850.74	\$10,850.74
TOTAL TENNESSEE GAS CHARGES:							\$10,850.74

Texas Gas Transmission

Commodity:	STF	33502	280,764	Dth @	\$0.0315	\$8,844.07	\$8,844.07
TOTAL TEXAS GAS CHARGES:							\$8,844.07

TOTAL PIPELINE COMMODITY CHARGES		\$0.00				\$51,252.88
TOTAL ALL PIPELINE CHARGES:						\$51,252.88

Supplier Reservation Charges:

United Energy Trading TGT Peaking 30k	MDQ		Resv Rate	Days		\$0.00	\$0.00
Supplier Reservation Charges Total:							\$0.00

Supplier Gas Cost Charges

\$4,226,548.23

'Pipeline Pass through (Pipeline Invoices)

\$0.00

Peaking Demand Payment

PPA	-	\$0.0000	-			-	\$0.00
-----	---	----------	---	--	--	---	--------

Less Management Fee: **(\$375,000.00)**

0
 Total Invoice Expected from Asset Manager **\$3,902,801.11**

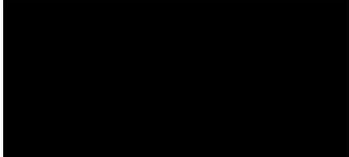


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice **November 2025**
Invoice Date: **December 18, 2025**
Due Date: **December 26, 2025**



COLUMBIA GAS TRANSMISSION

d the

PIPELINE PASS THRU CHARGES

Demand rounding adjustment			
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0	\$0.13668	\$0.00
Contract 275905			

Reservation charges:	0 Dth @	\$0.19920	\$0.00
Total Columbia Gas Transmission Charges:			<u>\$0.00</u>

COLUMBIA GULF TRANSMISSION

Reservation charges:			
Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	\$0.00
Contract #154403			\$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.08884	\$0.00
Total Columbia Gulf Transmission Charges:			<u>\$0.00</u>

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF			
Credit for charges paid to TGT on K37260	0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS			
Quantity Entitlement Overrun	0 Dth @	\$0.4816	\$0.00
QE Overrun	0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges			<u>\$0.00</u>

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC

918 E Divide Ave, 3rd Floor

Bismarck, ND 58501

Phone: (701) 250-9367

Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(2,137,262) NNS
DEO Columbia Gas 79969	(8,882,428) FSS
DEK Columbia Gas 79976	(1,301,408) FSS
<u>TOTALS</u>	<u>(12,321,098)</u>

d the

Activity

DEO Texas Gas 29907	115,139 NNS
DEO Texas Gas 29907	(51,857) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	582,954 FSS
DEK Columbia Gas 79976	103,868 FSS
<u>TOTALS</u>	<u>750,104</u>

Ending Balance

DEO Texas Gas 29907	(2,073,980) NNS
DEO Columbia Gas 79969	(8,299,474) FSS
DEK Columbia Gas 79976	(1,197,540) FSS
<u>TOTALS</u>	<u>(11,570,994) as of close of</u>

11/30/2025

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$127,761.90
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$182,517.00
Previous Balance		\$136,887.75
Total Payments Received		(\$136,887.75)
Interest		\$0.00
Adjustments		<u>\$0.00</u>
Amount Past Due as of 12/10/2025		\$0.00
Total Amount Due:		\$182,517.00

Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

Invoice Date: 12/10/2025
 Net Due Date: 12/22/2025
 Accounting Period: November 2025
 Invoice Identifier: 2511000976
 AR Invoice Identifier: TR-1125000976-14

Total Amount Due: \$182,517.00



Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2511000976
 Invoice Date: 12/10/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	11/01/25	11/30/25	21,000	6.0839		\$127,761.90
0002	Reservation Credit for Contract 316849 Offer #26085337	2700010 - CGT-RAYNE	MEANS - MEANS	11/01/25	11/30/25	(21,000)	0.0000		\$0.00
Contract 79970 Total									<u>\$127,761.90</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	11/01/25	11/30/25	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	11/01/25	11/30/25	(9,000)	0.0000		\$0.00
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$182,517.00
Amount Past Due as of 12/10/2025									<u>\$0.00</u>
Total amount due									<u>\$182,517.00</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79976	FSS	(\$118,059.41)
79977	SST	\$150,755.28
275902	FTS	(\$518,831.87)
Invoice Total Amount:		(\$486,136.00)
Previous Balance		\$2,172,112.89
Total Payments Received		(\$2,172,112.89)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 12/10/2025		\$0.00
Total Amount Due:		(\$486,136.00)

Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

Invoice Date: 12/10/2025
Net Due Date: 12/22/2025
Accounting Period: November 2025
Invoice Identifier: 2511000976
AR Invoice Identifier: TR-1125000976-51

Total Amount Due: (\$486,136.00)



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2511000976
 Invoice Date: 12/10/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Topline Adj: Rate Refund Docket (RP24-1103) Interest On Reservation Refund For Contract 79976			11/01/25	11/01/25				(\$14,244.19)
0002	Topline Adj: Rate Refund Docket (RP24-1103) Reservation Refund For Contract 79976			11/01/25	11/01/25				(\$345,603.10)
	Total Topline Adj:								<u>(\$359,847.29)</u>
0003	Capacity Charge	STOR	INV	11/01/25	11/30/25	1,365,276	0.0662		\$90,381.27
0004	Reservation Charge	STOR	INV	11/01/25	11/30/25	39,656	3.8180		\$151,406.61
0005	Capacity Charge Credit for Contract 316843 Offer #26085324	STOR	INV	11/01/25	11/30/25	(1,365,276)	0.0000		\$0.00
0006	Reservation Charge Credit for Contract 316843 Offer #26085324	STOR	INV	11/01/25	11/30/25	(39,656)	0.0000		<u>\$0.00</u>
Contract 79976 Total									<u>(\$118,059.41)</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0007	Topline Adj: Rate Refund Docket (RP24-1103) Reservation Refund For Contract 79977			11/01/25	11/01/25				(\$354,484.98)
0008	Topline Adj: Rate Refund Docket (RP24-1103) Interest On Reservation Refund For Contract 79977			11/01/25	11/01/25				(\$14,610.24)
	Total Topline Adj:								<u>(\$369,095.22)</u>
0009	Reservation	STOR	73 - DUKE KENTUCKY	11/01/25	11/30/25	39,656	13.1090		\$519,850.50
0010	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	11/01/25	11/30/25	(39,656)	0.0000	30	<u>\$0.00</u>
Contract 79977 Total									<u>\$150,755.28</u>

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2511000976
 Invoice Date: 12/10/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0011	Topline Adj: Rate Refund Docket (RP24-1103) Interest On Reservation Refund For Contract 275902			11/01/25	11/01/25				(\$76,369.54)
0012	Topline Adj: Rate Refund Docket (RP24-1103) Reservation Refund For Contract 275902			11/01/25	11/01/25				(\$1,852,936.84)
	Total Topline Adj:								<u>(\$1,929,306.38)</u>
0013	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	11/01/25	11/30/25	105,979	13.3090		\$1,410,474.51
0014	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	11/01/25	11/30/25	(105,979)	0.0000		<u>\$0.00</u>
Contract 275902 Total									<u>(\$518,831.87)</u>
Invoice Total Amount									(\$486,136.00)
Amount Past Due as of 12/10/2025									<u>\$0.00</u>
Total amount due									<u>(\$486,136.00)</u>

Data Element Values	Location Indicator:	
Charge Indicator: D	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063681125D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

██████████ ██████████
██████████ ██████████

Doc Desc: Invoice Note

Acct Per: November 2025

Payee Prop: 4052

Bill Pty Prop: 6368

████████████████████
████████████████████

Sup Doc Ind: Other

Invoice Date: December 10, 2025

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 12/10/2025 2:04:19AM

TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for November are available on the 8th workday, December 10, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for December will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before December 22, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during October, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

PSGHG Rates: Effective November 1, 2025, and until further notice, the Pipeline Safety and Greenhouse Gas surcharges (PSGHG) billed on Tennessee Gas Pipeline's invoices, are revised in accordance with FERC Filing RP25-1199-000.

Inv ID : 0063681125D00

Acct Per : November 2025

Invoice Date : December 10, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034

Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034

Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : December 22, 2025
 EFT Due Date : December 22, 2025
 Bill Pty : 6944672

Charlotte, NC 28202

[REDACTED]

[REDACTED]

Inv Gen Date : 12/10/2025 2:04

Doc Desc : Invoice Summary

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRJOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$201,059.19	\$0.00	\$201,059.19	
Invoice Total Amount			0	\$201,059.19	\$0.00	\$201,059.19	
		OTHER AMOUNT ADJUSTED				\$0.00	
		VOLUNTARY GRN CONTRIBUTION []				\$0.00	
Past Amount Due						\$0.00	
Total Amount Due						\$201,059.19	

Inv ID: 0063681125D00

Acct Per: November 2025

Invoice Date: December 10, 2025

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Payee Prop: 4052

Payee: 1939164

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Bill Pty Prop: 6368

Bill Pty: 6944672

Inv Gen Date: 12/10/2025 2:04

Doc Desc: Invoice of Services

Sup Doc Ind: Other

TT: Current Business

Svc Req K: 321247-FTATGP Svc Type: TFO

Svc Cd: FT

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
Nov 2025											
1		11/01/2025	11/30/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5.4750		\$199,684.20
2		11/01/2025	11/30/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0377		\$1,374.99
(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748)(Repl Pty Ctrct ID: 401555-FTATGP)											
3		11/01/2025	11/30/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$201,059.19
TOTAL for Nov 2025											\$201,059.19
TOTAL FOR CONTRACT 321247-FTATGP											\$201,059.19
Invoice Total Amount											\$201,059.19

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** November 2025 **Invoice Status Code:** Final

Invoice Identifier: 13550 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 12/09/2025 **Net Due Date:** 12/19/2025 **Supporting Document Indicator:** OTHR XXXXXXXXXX

INVOICE TOTAL AMOUNT

\$94,500.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$94,500.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$94,500.00	\$0.00	\$94,500.00
Svc Req K or Acct ID Total Amount				\$94,500.00
Invoice Total Amount				\$94,500.00

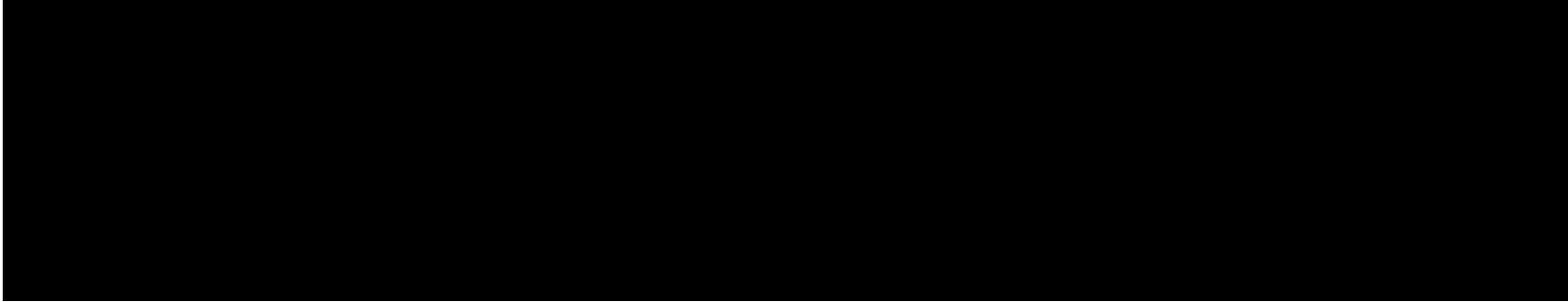
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** November 2025 **Invoice Status Code:** Final

Invoice Identifier: 13550 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 12/09/2025 **Net Due Date:** 12/19/2025 **Supporting Document Indicator:** OTHER

Payment Information



SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** November 2025 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$94,500.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	11/01/2025	1 Zone 1	1									
	11/30/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	420,000	0.225000	\$94,500.00		PRPDZRZD
2	11/01/2025	3919 Mainline Z1 Start	1									
	11/30/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(420,000)	0.000000	\$0.00	1467	PRPDZRZD
Current Month Total Amount									\$94,500.00			
Svc Req K or Acct ID Total Amount									\$94,500.00			
Invoice Total Amount									\$94,500.00			

Storage Summary Statement

Accounting Period: November 2025 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 12/09/2025 Contact Name/Phone: [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0