

**KyPSC Case No. 2026-00012**  
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**VERIFICATION**

STATE OF OHIO                    )  
  )     SS:  
COUNTY OF HAMILTON        )

The undersigned, Bruce L. Sailers, Director Jurisdictional Rate Administration, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the information contained therein is true and correct to the best of his knowledge, information, and belief.

Bruce L. Sailers  
Bruce L. Sailers, Affiant

Subscribed and sworn to before me by Bruce L. Sailers on this 9th day of April, 2026.

Emilie Sunderman  
NOTARY PUBLIC

My Commission Expires: July 8, 2027

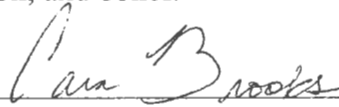


EMILIE SUNDERMAN  
Notary Public  
State of Ohio  
My Comm. Expires  
July 8, 2027

**VERIFICATION**

STATE OF OHIO                    )  
  )     SS:  
COUNTY OF HAMILTON         )

The undersigned, Cara M. Brooks, Sr. Economic Development Manager, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the information contained therein is true and correct to the best of her knowledge, information, and belief.

  
\_\_\_\_\_  
Cara M. Brooks, Affiant

Subscribed and sworn to before me by Cara M. Brooks on this 9th day of April, 2026.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN  
Notary Public  
State of Ohio  
My Comm. Expires  
July 8, 2027

**Duke Energy Kentucky**  
**Case No. 2026-00012**  
**STAFF First Request for Information**  
**Date Received: March 24, 2026**

**STAFF-DR-01-001**

**REQUEST:**

Refer to the Application, pages 6-7. Provide Duke Kentucky's 2026 Report filed in Administrative Case No. 387 (2026 report). If the report has not been filed, state when Duke Kentucky expects to file that report. This request is ongoing, and Duke Kentucky should update this response until such time as a final Order is issued.

**RESPONSE:**

As referenced in the Application, pages 6-7, this response addresses Duke Energy Kentucky's projected reserve margins as discussed in Administrative Case No. 387. Duke Energy Kentucky's 2026 Report, regarding protected reserve margins, filed in Administrative Case No. 387 is provided in the STAFF-DR-01-001 Attachment. This was filed in the Post Case Referenced Correspondence for: 20000387 on March 31, 2026.

**PERSON RESPONSIBLE:** Nathan Gagnon

**Duke Energy Kentucky  
 Administrative Case No. 387  
 March 31, 2026**

**STAFF-DR-01-008**

**REQUEST:**

Projected reserve margins stated in megawatts and as a percentage of demand for the current year and the following 4 years. Identify projected deficits and current plans for addressing these. For each year identify the level of firm capacity purchases projected to meet native load demand.

**RESPONSE:**

Projected reserve margins are calculated as follows:

$$\text{Projected Reserve Margin (MW)} = \text{Estimated Firm Capacity} - (\text{Annual Peak Demand} * (1 + \text{Required Reserve Margin}))$$

$$\text{Projected Reserve Margin (\%)} = (\text{Estimated Firm Capacity} - (\text{Annual Peak Demand} * (1 + \text{Required Reserve Margin}))) / (\text{Annual Peak Load} * (1 + \text{Planning Reserve Margin}))$$

Year	Annual Peak Load (MW)	Est Firm Cap (MW)	Required Reserve Margin (%)	Projected Reserve Margin (MW)	Projected Reserve Margin (%)
2026	891	889	-7.09%	61	7.42%
2027	910	868	-7.40%	25	3.02%
2028	904	890	-5.99%	40	4.68%
2029	906	932	-8.47%	103	12.42%
2030	957	932	-8.43%	56	6.37%

This data reflects the Spring 2025 Load Forecast. The current fleet consists of, based on summer rating, 600 MW East Bend 2 and 476 MW Woodsdale generating stations plus 9 MW solar (nameplate) and 3 MW of DR. The total capacity of the Woodsdale generating station is expected to increase by 84 MW in 2029 as a result of replacement

parts installed in the course of normal maintenance. The Company estimated firm capacity of resources using the Final ELCC Class Ratings for the 2026/2027 3IA, the 2027/2028 BRA, the 2028/2029 BRA, and PJM's preliminary forecasted class ratings for later years. Please see the response to STAFF-DR-01-007 for an explanation of the target reserve margin.

Currently, Duke Energy Kentucky is not projected to be in a reserve margin deficit through 2030.

**PERSON RESPONSIBLE:** Nathan Gagnon

**Duke Energy Kentucky**  
**Case No. 2026-00012**  
**STAFF First Request for Information**  
**Date Received: March 24, 2026**

**STAFF-DR-01-002**

**REQUEST:**

State whether, based on Duke Kentucky's 2026 report, Duke Kentucky has sufficient excess capacity to serve the expected load in this special development contract for each year of the contract without falling below its projected reserve margin for that period. This request is ongoing, and Duke Kentucky should supplement its response until such time as a final Order is issued.

**RESPONSE:**

Please see STAFF-DR-01-001 Attachment. The Company has sufficient excess capacity to serve the expected load in this contract for each year of the contract without falling below its projected planning reserve margin requirement.

The Company also clarifies the above position in relation to Confidential Exhibit D in the Company's Application. Given the Company's transition into the PJM RPM capacity construct, capacity purchases are modeled in Confidential Exhibit D starting in 2028. In the PJM RPM capacity construct, all the Company's needed capacity will be purchased from the market and all the Company's available capacity will be sold into the market. The Company's net capacity position is stated above.

**PERSON RESPONSIBLE:**

As to sufficient capacity, Nathan Gagnon  
As to marginal cost review, Bruce L. Sailors

**Duke Energy Kentucky  
Case No. 2026-00012  
STAFF First Request for Information  
Date Received: March 24, 2026**

**CONFIDENTIAL STAFF-DR-01-003  
(As to Attachment only)**

**REQUEST:**

Refer to Application, page 8, subsection v, Finding 7. Provide Duke Kentucky's annual report detailing revenues received and marginal costs from Economic Development Riders.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)**

The Company filed its annual report on March 30, 2026 in Case No. 2022-00394. For revenues received and marginal costs please see STAFF-DR-01-003 Confidential Attachment.

**PERSON RESPONSIBLE:** Bruce L. Sailors

**CONFIDENTIAL PROPRIETARY TRADE SECRET**

**CONFIDENTIAL ATTACHMENT FOR  
STAFF-DR-01-003**

**FILED UNDER SEAL**

**Duke Energy Kentucky  
Case No. 2026-00012  
STAFF First Request for Information  
Date Received: March 24, 2026**

**STAFF-DR-01-004**

**REQUEST:**

Refer to Application, page 10, subsection ix, Finding 11. Provide Duke Kentucky's 2026 Annual Report of its active Economic Development Rider contracts pursuant to Administrative Case No. 327.

**RESPONSE:**

Please see STAFF-DR-01-004 Attachment. The Company filed its Annual Report of its active Economic Development Rider contract pursuant to Administrative Case No. 327 on March 30, 2026 in Case No. 2022-00394.

**PERSON RESPONSIBLE:** Cara Brooks

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

ELECTRONIC TARIFF FILING OF DUKE	)	
ENERGY KENTUCKY, INC. FOR APPROVAL OF	)	CASE NO.
AN ECONOMIC DEVELOPMENT INCENTIVE	)	2022-00394
SERVICE AGREEMENT WITH DIVERSEY, INC.	)	

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**DUKE ENERGY KENTUCKY, INC.'S  
ANNUAL REPORT FOR 2025**

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**I. Introduction**

On May 8, 2023, the Kentucky Public Service Commission (Commission) issued an Order<sup>1</sup> concluding its review of Duke Energy Kentucky, Inc.'s (Duke Energy Kentucky or Company) Economic Development Incentive Service Agreement with Diversey, Inc. (Diversey). The Commission found that the terms of the agreement were reasonable and subsequently approved the Agreement between the Company and Diversey. However, Paragraph 4 of the Order states:

*By March 31 of each year, Duke Kentucky shall file an annual report with the Commission detailing, for the prior calendar year, revenues received from Diversey and the marginal costs associated with serving Diversey throughout the term of the special contract.<sup>2</sup>*

Further, Paragraph 6 of the Order states:

*Duke Kentucky shall file by March 31 of each year a report with the Commission providing, for the prior calendar year, the information shown in the Appendix to this Order.<sup>3</sup>*

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<sup>1</sup> *In the Matter of the Electronic Tariff Filing of Duke Energy Kentucky, Inc. for Approval of an Economic Development Incentive Service Agreement with Diversey, Inc.*, Case No. 2022-00394, Order (May 8, 2023).

<sup>2</sup> *Id.*, p. 11.

<sup>3</sup> *Id.*

In accordance with the Commission’s Order, Duke Energy Kentucky respectfully submits its annual report for 2025.

**II. 2025 Diversey Revenues and Marginal Costs**

Please see Confidential Attachment 1 for revenues received and the marginal costs associated with serving Diversey throughout 2025.

**III. Appendix - Economic Development Rate Contract Report**

UTILITY: Duke Energy Kentucky

YEAR: 2025

	Current Reporting Period	Cumulative
<b>1) Number of EDR Contracts -</b>		
Total:	1	1
Existing Customers:	1	1
New Customers:	0	0
<b>2) Number of Jobs Created -</b>		
Total:	358	358
Existing Customers:	358	358
New Customers:	0	0
<b>3) Amount of Capital Investment -</b>		
Total:	\$12,000,000	\$12,000,000
Existing Customers:	\$12,000,000	\$12,000,000
New Customers:	0	0

**4) Consumption -**

**(A) DEMAND**

Total:	1,702 kW	1,702 kW
Existing Customers:	1,702 kW	1,702 kW
New Customers:	0 kW	0 kW

**(B) ENERGY/CONSUMPTION**

Total:	9,839,321 kWh	9,839,321 kWh
Existing Customers:	9,839,321 kWh	9,839,321 kWh
New Customers:	0 kWh	0 kWh

Respectfully submitted,

DUKE ENERGY KENTUCKY, INC.

/s/ Sheena McGee Leach

Rocco O. D'Ascenzo (92796)

Deputy General Counsel

Larisa M. Vaysman (98944)

Associate General Counsel

Sheena McGee Leach (100598)

Staff Attorney

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*Counsel for Duke Energy Kentucky, Inc.*

**Duke Energy Kentucky  
Case No. 2026-00012  
STAFF First Request for Information  
Date Received: March 24, 2026**

**STAFF-DR-01-005**

**REQUEST:**

Refer to the Application, Exhibit A, page 4. State when the term for service under the agreement is expected to begin.

**RESPONSE:**

The customer, Niagara Bottling, LLC, is expected to begin the term for service under the agreement no later than October 1, 2027.

**PERSON RESPONSIBLE:** Cara Brooks

PUBLIC STAFF-DR-01-006

**REQUEST:**

Refer to Application, Exhibit A, pages 3–4, Item 4 Customer Representations and Warranties. Explain what factors would impact the final count of full-time equivalent (FTE) employees and why there is a variance between the minimum FTE (55) employees and the projected (125) FTE employees.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET**

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

**PERSON RESPONSIBLE:** Cara Brooks