



TARIFF GAS INVOICE
AUGUST 2025

Page 1 of 2

Invoice Date
2025-09-03 1

Account Number

Print Date
09/04/25 00:01:25

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :

Previous Account Balance	\$	1,928.81	
Payments Received	\$	1,928.81	Credit
Balance At Billing	\$	0.00	
Current Charges	\$	1,790.78	
Present Balance	\$	1,790.78	

Amount Due **\$1,790.78**

Please Pay Amount Due By **SEP 17, 2025**

RECEIVED
SEP 15 2025

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-01	09-01	31	8,870.0	8,870.0	0.0	60.0
Sales Consumption						0.0	60.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

9/22/25



TARIFF GAS INVOICE

AUGUST 2025

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Invoice Date

2025-09-03 1

Account Number

Print Date

09/04/25 00:01:25

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	1,135.0000		\$ 1,135.00
Sales Quantities			
Gas and Distribution			
All Gas	10.55380	60.0	\$ 633.23
Rate Schedule Total			\$1,768.23

Other Charges

Research & Development Factor	0.0134	60.0	\$ 0.80
Safety Modification & Replacement Pgrm	0.3625	60.0	\$ 21.75
Other Charges Total			\$22.55

Current Charges \$1,790.78

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	08-01 09-01	72	0.0	8,870.0 8,870.0	0.0	-	0.9776	0.9774	0.9999	60.0



TARIFF GAS INVOICE

SEPTEMBER 2025

Page 1 of 2

Invoice Date
2025-10-02 1Account Number
[REDACTED]Print Date
10/03/25 00:01:21

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

RECEIVED
OCT 09 2025

Account Summary :

Previous Account Balance	\$	1,790.78	
Payments Received	\$	1,790.78	Credit
Balance At Billing	\$	0.00	
Current Charges	\$	1,796.64	
Present Balance	\$	1,796.64	

Amount Due	\$1,796.64
Please Pay Amount Due By	OCT 16, 2025

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	09-01	10-01	30	8,870.0	8,870.0	0.0	84.0
Sales Consumption						0.0	84.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

[Signature]
10/13/25



TARIFF GAS INVOICE

SEPTEMBER 2025

Page 2 of 2

Invoice Date

2025-10-02 1

Account Number

Print Date

10/03/25 00:01:21

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
Fixed Charges			
Customer Charge	1,135.0000		\$ 1,135.00
Sales Quantities			
Gas and Distribution			
All Gas	7.50070	84.0	\$ 630.06
Rate Schedule Total			\$1,765.06

Other Charges

Research & Development Factor	0.0134	84.0	\$ 1.13
Safety Modification & Replacement Pgrm	0.3625	84.0	\$ 30.45
Other Charges Total			\$31.58

Current Charges \$1,796.64

USAGE FACTORS FOR MONTHLY READ METERS

<u>Service Number</u>	<u>Billing Period</u>	<u>Temp</u>	<u>Press</u>	<u>Index Readings</u>	<u>Meter Registration</u>	<u>Grav</u>	<u>Pressure Factor</u>	<u>Temp Factor</u>	<u>FPV2</u>	<u>Delivered Volume</u>
100435199	09-01 10-01	69	0.0	8,870.0 8,870.0	0.0	-	0.9776	0.9830	0.9999	84.0



TARIFF GAS INVOICE

OCTOBER 2025

Page 1 of 2

Invoice Date
2025-11-05 2

Account Number

Print Date
11/06/25 00:01:14

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :

Previous Account Balance	\$	1,796.64	
Payments Received	\$	1,796.64	Credit
Balance At Billing	\$	0.00	
Current Charges	\$	2,411.01	
Present Balance	\$	2,411.01	

Amount Due	\$2,411.01
Please Pay Amount Due By	NOV 19, 2025

pd 11-19-25
ALS

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	10-01	11-05	35	8,870.0	8,870.0	0.0	162.0
Sales Consumption						0.0	162.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

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11/20/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE

OCTOBER 2025

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Invoice Date
2025-11-05 2Account Number
[REDACTED]Print Date
11/06/25 00:01:14

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	1,135.0000		\$ 1,135.00
Sales Quantities			
Gas and Distribution All Gas	7.50070	162.0	\$ 1,215.11
Rate Schedule Total			\$2,350.11

Other Charges

Research & Development Factor	0.0134	162.0	\$ 2.17
Safety Modification & Replacement Pgrm	0.3625	162.0	\$ 58.73
Other Charges Total			\$60.90

Current Charges \$2,411.01

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	10-01 11-05	59	0.0	8,870.0 8,870.0	0.0	-	0.9776	1.0019	0.9999	162.0



TARIFF GAS INVOICE

AUGUST 2025

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Invoice Date

2025-09-04 4

Account Number

Print Date

09/05/25 00:01:22

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

Previous Account Balance	\$	2,954.92	
Payments Received	\$	2,954.92	Credit
Adjustment	\$	634.03	Credit
Balance At Billing	\$	634.03	Credit
Current Charges	\$	3,473.97	
Present Balance	\$	2,839.94	

Amount Due **\$2,839.94****Please Pay Amount Due By** **SEP 18, 2025**RECEIVED
SEP 09 2025

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	08-01	09-01	31	0.0	0.0	0.0	214.0
Sales Consumption						0.0	214.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
08-12	08-12	0.0	\$634.03 Credit

Meter Reading Was Under Read

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE

AUGUST 2025

Page 2 of 2

Invoice Date
2025-09-04 4Account Number
[REDACTED]Print Date
09/05/25 00:01:22

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	1,135.0000		\$ 1,135.00
Sales Quantities			
Gas and Distribution			
All Gas	10.55380	214.0	\$ 2,258.52
Rate Schedule Total			\$3,393.52

Other Charges

Research & Development Factor	0.0134	214.0	\$ 2.87
Safety Modification & Replacement Pgrm	0.3625	214.0	\$ 77.58
Other Charges Total			\$80.45

Current Charges \$3,473.97

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	08-01 09-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	214.0

6.5809



TARIFF GAS INVOICE
SEPTEMBER 2025

Page 1 of 2

Invoice Date
2025-10-06 2

Account Number
[REDACTED]

Print Date
10/07/25 00:01:19

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

Previous Account Balance	\$	2,839.94	
Payments Received	\$	2,839.94	Credit
Adjustment	\$	163.95	Credit
Balance At Billing	\$	163.95	Credit
Current Charges	\$	2,852.11	
Present Balance	\$	2,688.16	

Amount Due	\$2,688.16
Please Pay Amount Due By	OCT 20, 2025

RECEIVED
OCT 13 2025

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	218.0
Sales Consumption						0.0	218.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
09-10	09-10	0.0	\$163.95 Credit

Meter Reading Over Calculated

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

[Signature]
11/10/25



TARIFF GAS INVOICE

SEPTEMBER 2025

Page 2 of 2

Invoice Date
2025-10-06 2Account Number
[REDACTED]Print Date
10/07/25 00:01:19

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	1,135.0000		\$ 1,135.00
Sales Quantities			
Gas and Distribution			
All Gas	7.50070	218.0	\$ 1,635.16
Rate Schedule Total			\$2,770.16

Other Charges

Research & Development Factor	0.0134	218.0	\$ 2.92
Safety Modification & Replacement Pgrm	0.3625	218.0	\$ 79.03
Other Charges Total			\$81.95

Current Charges \$2,852.11

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	09-01 10-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	218.0



TARIFF GAS INVOICE

OCTOBER 2025

Page 1 of 2

Invoice Date
2025-11-04 1Account Number
[REDACTED]Print Date
11/05/25 00:01:19

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

Previous Account Balance	\$ 2,688.16
Payments Received	\$ 0.00
Adjustment	\$ 87.42
Balance At Billing	\$ 2,775.58
Current Charges	\$ 3,301.09
Present Balance	\$ 3,388.51

Amount Due	\$3,388.51
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Please Pay Amount Due By	NOV 18, 2025
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DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

RECEIVED
NOV 18 2025

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	10-01	11-04	34	0.0	0.0	0.0	275.0
Sales Consumption							275.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
10-14	10-14	0.0	\$87.42

Meter Reading Under Calculated

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME



TARIFF GAS INVOICE

OCTOBER 2025

Page 2 of 2

Invoice Date
2025-11-04 1Account Number
[REDACTED]Print Date ?
11/05/25 00:01:19

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
Fixed Charges			
Customer Charge	1,135.0000		\$ 1,135.00
Sales Quantities			
Gas and Distribution All Gas	7.50070	275.0	\$ 2,062.71
Rate Schedule Total			\$3,197.71

Other Charges

Research & Development Factor	0.0134	275.0	\$ 3.69
Safety Modification & Replacement Pgrm	0.3625	275.0	\$ 99.69
Other Charges Total			\$103.38

Current Charges \$3,301.09

USAGE FACTORS FOR MONTHLY READ METERS

<u>Service Number</u>	<u>Billing Period</u>	<u>Temp</u>	<u>Press</u>	<u>Index Readings</u>	<u>Meter Registration</u>	<u>Grav</u>	<u>Pressure Factor</u>	<u>Temp Factor</u>	<u>FPV2</u>	<u>Delivered Volume</u>
100435201	10-01 11-04	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	275.0

11/10/25

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

DATE	INVOICE #
8/31/2025	3737

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Sept 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,247	DTH-MKT	August 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	3.43294 0.00	14,579.68 0.00
			Total	\$14,579.68

HB 4935 DTH
4173 MCF
SC 188 DTH
139 MCF

Phone #
(502) 227-4441

ph White
9/29/25

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

DATE	INVOICE #
9/30/2025	3747

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 27th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,410	DTH-MKT	Sept 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	2.9042 0.00	12,807.51 0.00
			Total	\$12,807.51

Phone #
(502) 227-4441

[Signature]
10/23/25

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

DATE	INVOICE #
10/31/2025	3752

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Nov 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
6,851	DTH-MKT	Oct 2025 gas sold to Auxier Road Gas Company	2.29879	15,749.02
		Gas used in Manufacturing process	0.00	0.00
			Total	\$15,749.02

Stone Crest
Honey Br
0.0
5905.64 / 6967.00

Phone #

(502) 227-4441

John White
11/26/25



DIVERSIFIED
energy

Invoice

Invoice Number: 08-2025_KYFRONTIER_124568
Invoice Month: 8/2025
Invoice Date: 10/9/2025
Invoice Due Date: 10/27/2025

Customer Details:

Kentucky Frontier Gas, LLC

PO Box 408
Prestonsburg, KY 41653

Contact: Dennis Horner

Phone: 606-886-2431

Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;

Sender:

Diversified Energy Marketing LLC

4150 Belden Village Ave. N.W., Suite 410
Canton, OH 44718

Contact: DGO Marketing

Phone:

Email: marketing@dgoc.com

Remittance Email: Marketing@dgoc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	176	\$357.77
Total Amount Due to Diversified Energy Marketing, LLC:		\$357.77

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
40886	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	111 MMBtu	108 Mcf	\$2.0240	\$224.66
8934	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8940	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	48 MMBtu	48 Mcf	\$2.0240	\$97.15

[Handwritten Signature] 10/17/25



DIVERSIFIED
energy

Invoice

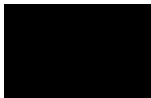
Invoice Number: 08-2025_KYFRONTIER_124568
Invoice Month: 8/2025
Invoice Date: 10/9/2025
Invoice Due Date: 10/27/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8943												
	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	14 MMBtu	14 Mcf	\$2.0243	\$28.34
9263												
	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	2 MMBtu	2 Mcf	\$2.0250	\$4.05
								Facility Sub Total	175	172		\$354.20
EGEPIK												
7224												
	Aug 1, 2025	Aug 31, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	1 MMBtu	1 Mcf	\$3.5700	\$3.57
								Facility Sub Total	1	1		\$3.57
KYWV												
106386												
	Aug 1, 2025	Aug 31, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
								Total:	176	173		\$357.77

Wiring Information:

Wire Bank:
ABA Number:
Account No.:
Remittance Email:





DIVERSIFIED
energy

Invoice

Invoice Number: 09-2025_KYFRONTIER_125191
Invoice Month: 9/2025
Invoice Date: 11/10/2025
Invoice Due Date: 11/25/2025

Customer Details: Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Homer Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; krisp@kyfrontiergas.com; revenue@dgoc.com;		Sender: Diversified Energy Marketing LLC 4150 Belden Village Ave, N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com	
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	183	\$298.65
Total Amount Due to Diversified Energy Marketing, LLC:		\$298.65

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
40886	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	854652	<u>ROGER SPRADLIN</u>	IFERC Columbia Gas, App.	101 MMBtu	<u>98 Mcf</u>	\$1.6320	<u>\$164.83</u>
8934	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	655512	GRANNY FITZ RD	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8940	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	57 MMBtu	57 Mcf	\$1.6319	\$93.02

Monday, November 10, 2025

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ph Whiten
11/17/25
Roger Spradlin Will be a credit next month



DIVERSIFIED
energy

Invoice

Invoice Number: 09-2025_KYFRONTIER_125191
Invoice Month: 9/2025
Invoice Date: 11/10/2025
Invoice Due Date: 11/25/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8943	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	23 MMBtu	23 Mcf	\$1.6322	\$37.54
9263	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	2 MMBtu	2 Mcf	\$1.6300	\$3.26
Facility Sub Total									183	180		\$298.65
EGEPIK												
7224	Sep 1, 2025	Sep 30, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
Facility Sub Total									0	0		\$0.00
KYWV												
106386	Sep 1, 2025	Sep 30, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
Facility Sub Total									0	0		\$0.00
Total:									183	180		\$298.65

Wiring Information:

Wire Bank:
ABA Number:
Account No.:
Remittance Email:



Invoice Number: 10-2025_KYFRONTIER_125915
Invoice Month: 10/2025
Invoice Date: 12/8/2025
Invoice Due Date: 12/26/2025

Customer Details: Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Homer Phone: 606-886-2431 Email: dhomer@kyfrontiergas.com; kcorisp@kyfrontiergas.com; revenue@dgoc.com;		Sender: Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com	
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	2,777	\$6,202.43
Total Amount Due to Diversified Energy Marketing, LLC:		\$6,202.43

Monthly Purchases and Sales Invoice

	Buy Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
40886	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	658 MMBtu	646 Mcf	\$1.3680	\$900.14
40893	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	104 MMBtu	101 Mcf	\$1.3680	\$142.27
8934	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC Columbia Gas, App.	52 MMBtu	45 Mcf	\$1.3681	\$71.14
8940	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	52 MMBtu	52 Mcf	\$1.3681	\$71.14



DIVERSIFIED
energy

Invoice

Invoice Number: 10-2025_KYFRONTIER_125915
Invoice Month: 10/2025
Invoice Date: 12/8/2025
Invoice Due Date: 12/26/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8943	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	21 MMBtu	21 Mcf	\$1.3681	\$28.73
9263	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DE MA (NY-DEMA)	IFERC Columbia Gas, App.	10 MMBtu	10 Mcf	\$1.3680	\$13.68
								Facility Sub Total	897	875		\$1,227.10
EGEPIK												
7224	Oct 1, 2025	Oct 31, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	2 MMBtu	1 Mcf	\$2.6450	\$5.29
								Facility Sub Total	2	1		\$5.29
KYWW												
106386	Oct 1, 2025	Oct 31, 2025	Sell	KYWW	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	1,878 MMBtu	1,432 Mcf	\$2.6485	\$4,970.04
								Facility Sub Total	1,878	1,432		\$4,970.04
								Total:	2,777	2,308		\$6,202.43

Wiring Information:

Wire Bank: [REDACTED]
Account No.: [REDACTED]

12/10/25 For Sept - 101 2207 98 2109 - 142.27 6060.16 - 164.83 5895.33

Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : August 2025

June 2025 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
Box 408 Prestonsburg, Ky. 41653

Date 08-09-25 PO
Invoice #: 52

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
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855.71

[Signature]
9/10/25

08/31/2025 MM#1 185.8516 X 1.134 = DTH X 210.755714 X 4 .25 \$895.71

Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : September 2025

June 2025 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408 Prestonsburg, Ky. 41653

Date 10-20-25
Invoice #: 53

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
09/31/2025	MM#1	171.5782 X 1.134 = DTH X 194.569679 X 4 .25	\$826.92

[Signature]
10/23/25

Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : October 2025

June 2025 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
Box 408 Prestonsburg, Ky. 41653

Date 10-09-25 PO
Invoice #: 54

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
10/31/2025	MM#1 374.4843 X 1.134 = DTH	425.6651962 X X 4.25	\$1804.83

John White
11/18/25

Device/Meter Name: HI-ENERGY MASTER MET
 Company Name: HI-ENERGY GAS
 Site/Well Name: HI-ENERGY MASTER MET
 Field/Lease Name:
 Location Name:
 Legal Description:

ModWorX Pro: 4.1.0
 Device Type: Scanner 2000 *
 Firmware: 3.04
 Board ID: 0

Rec	Timestamp	Differential Pressure (In H2O)	Static Pressure (G) (PSIG)	Flow Run 1 Plate Size (inches)	Flow Run 1 Volume (MCF)	Flow Run 1 Grand Total (MCF)
758	10/21/2025 10:00:00	62.1603	34.0036	0.2500	19.2729	100966.6328
759	10/22/2025 10:00:00	78.3178	33.8992	0.2500	22.0414	100988.6797
760	10/23/2025 10:00:00	144.8378	34.1015	0.2500	29.8620	101018.5391
761	10/24/2025 10:00:00	96.0962	41.8877	0.2500	23.0082	101041.5469
762	10/25/2025 10:00:00	109.1774	36.5439	0.2500	25.1106	101066.6563
763	10/26/2025 10:00:00	70.8515	36.4159	0.2500	21.5558	101088.2109
764	10/27/2025 10:00:00	19.5368	48.0947	0.2500	10.8318	101099.0469
765	10/28/2025 10:00:00	13.4201	48.7034	0.2500	3.9584	101103.0078
766	10/29/2025 10:00:00	10.5857	54.0986	0.2500	2.7362	101105.7422
767	10/30/2025 10:00:00	8.3505	42.1851	0.2500	5.1959	101110.9375
768	10/31/2025 10:00:00	18.0083	45.1194	0.2500	9.2687	101120.2031
1	11/01/2025 10:00:00	47.9223	37.5380	0.2500	17.3744	101137.5781
2	11/02/2025 10:00:00	11.4033	51.0149	0.2500	6.3691	101143.9453
3	11/03/2025 10:00:00	21.9847	52.8643	0.2500	6.3736	101150.3203
4	11/04/2025 10:00:00	45.9802	42.5909	0.2500	15.1903	101165.5156
5	11/05/2025 10:00:00	61.3973	38.2034	0.2500	17.0643	101182.5781
6	11/06/2025 10:00:00	67.8335	41.9659	0.2500	7.0067	101189.5859
7	11/07/2025 10:00:00	47.8372	41.9173	0.2500	13.4709	101203.0547

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Sep-25
INVOICE: KY-07025

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
August 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	0	1.0622	0	\$ 3.00	\$ -

Net Purchase	\$ -
--------------	------

5612 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: 43900

BROWN #1 RICE BRANCH

Accounting Period: 202508
MID:304

Client Name: HTC GAS CO., LLC

Make:	Route: 0	Diff Range: 100	Press Base: 14.73	CO2 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 250	Temp Base: 60	N2 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
07/30/2025	08/30/2025	31	0.00	2.067 x 0.375	0	93.8	60	0.68	0	0.7682	0.00	0	0	0.00	No Gas
1 Reading(s)			0.00								0.00	0.00		0.00	AP: 202508

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761


Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Oct-25
INVOICE: KY-07025

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
September 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	383	1.0622	406.82	\$ 3.00	\$ 1,220.46

Net Purchase	\$ 1,220.46
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11/4/25

HTC GAS COMPANY, LLC.

- P.O. BOX 783 -

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Nov-25
INVOICE: KY-1025

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
October 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	613	1.0622	651.13	\$ 3.00	\$ 1,953.39

Net Purchase	\$ 1,953.39
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[Signature]
11/20/25

5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: 43900

BROWN #1 RICE BRANCH

Accounting Period: 202510
MID:304

Client Name: HTC GAS CO., LLC

Make:	Route: 0	Diff Range: 100	Press Base: 14.73	CO2: 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 250	Temp Base: 60	N2: 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
09/30/2025	10/31/2025	31	744.00	2.067 x 0.375 12.89	61.9	60	0.68	803	0.763	613.00	0	0	0.00	
1 Reading(s)			744.00							613.00	0.00		0.00	AP: 202510

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice # 50

Date: 09/02/25

Due Date: 09/25/25

Period Ended

08/30/25

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	3
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		905
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	0
Campton Area Master Meter Volume	J07000	151
Pine Ridge Area Master Meter Volume	J90010	109
Cliff View Area Master Meter Volume	J90020	105
Harold Oakley Area Master Meter Volume	J90030	4
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	50
Carpenter Branch Meter Volume		1
Salyersville Meter		
Outside System Farm Taps		210
Total Volume from Sales Areas		1,538

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton

J00019

1

[Signature]
9/19/25

*Scanned
10/5*

054360 - Seldon Brewer	J10004	1	
054400 - Seldon Brewer	J10005		
051830 - Walter Begley	J10040	1	
Total Inside Sys to Subtract from Public Volume			-3
Total Volume for Public Gas			<u>1,535</u>

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		1,535
Btu factor	<u>1.075</u>	
Gas Purchases - Dth		1,650
TCO Appalachian Index		2.53
Transport Rate per Dth		<u>5.75</u>
Price per Dth		8.28
Amount due East Kentucky Midstream		<u>\$13,662.00</u>
12% LAUF 198 Dths @ \$2.53 =		\$500.94
Total		\$14,162.94

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1666
Salyersville, Ky 41465

054360 - Seldon Brewer
054400 - Seldon Brewer
051830 - Walter Begley

J10004
J10005
J10040

1

Total Inside Sys to Subtract from Public Volume

-2

Total Volume for Public Gas

2,125

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf

2,125

Btu factor

1.075

Gas Purchases - Dth

2,284

TCO Appalachian Index

2.04

Transport Rate per Dth

5.75

Price per Dth

7.79

Amount due East Kentucky Midstream

\$17,792.36

12% LAUF 274 Dths @ \$2.04 =

\$558.96

Total

\$18,351.32

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1666
Salyersville, Ky 41465

[Signature]
10/23/25

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 51

Date: 10/06/25

Due Date: 10/25/25

Period Ended 09/30/25

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		1,166
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	0
Campton Area Master Meter Volume	J07000	169
Pine Ridge Area Master Meter Volume	J90010	131
Cliff View Area Master Meter Volume	J90020	115
Harold Oakley Area Master Meter Volume	J90030	3
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	187
Carpenter Branch Meter Volume		1
Salyersville Meter		
Outside System Farm Taps		355
Total Volume from Sales Areas		2,127

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton	J00019	1
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East Kentucky Midstream
PO Box 1666
Salyersville, KY 41465

Invoice # 52

Date: 11/6/2025

KY Frontier (formerly Public Gas) - Natural Gas Purchases

Due Date: 11/25/2025

Period Ended

10/30/2025

Volume Computation (Mcf)
Draft (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meters Volumes

P700 Panbowl Master Meter)	(P05050-J900035	-
P750 - Panbowl Master Meter	(P05055-J90040)	-
Loop Meter - Intel Site		2,085
Effie Begley - Laughlin - Meter	#1386	-
Seldon Brewer #1-Laughlin-	#1393	-
Seldon Brewer #2-Laughlin-N/A		-
Hooten Hollow Area Master Meter	J90000	9
Campton Area Master Meter	J07000	379
Pine Ridge Area Master Meter	J90010	360
Cliff View Area Master Meter	J90020	280
Harold Oakley Area Master Meter	J90030	13
Hazel Green Master Meter	J01296	384
Carpenter Branch Meter Volume		10
Salyersville Meter		-
Outside System Farm Taps		1,039
Total Volume Sales Area		4,559

Rt #5 Subtract: Inside System (Jefferson Customers)

051680 - Blaine Blanton	J00019	2
054360 - Seldon Brewer	J10004	2
054400 - Seldon Brewer	J10005	-
Total Subtraction Inside System		(4)

Total Volume for Public Gas now KY Frontier 4,555

Price Computation (NAESB confirm #JG-002)

Gas Purchase - Mcf	4,555
Btu Factor	1.07500
Gas Purchase - Dth	4897
TCO Appalachian Index	1.71
Transport Rate per Dth	5.75
Price per Dth	7.46

Amount due East Kentucky Midstream	\$ 36,531.62
12% LAUF	\$ 1,005.48
588DTHS @\$1.71=	
Total	\$ 37,537.10

Make Check Payable to :
East Kentucky Midstream
PO Box 1666
Salyersville, KY 41465

ph. White
11/21/25

(MINIMUM CHARGE 1 MCF)				
TYPE OF SERVICE	METER READING	USED	CHARGES	
	CURRENT		BILLED	
GAS	22.0	0	22.0	231.00
PAST DUE			\$	-
CREDIT DUE			\$	-
MISC.			\$	-
TAXES			\$	-
METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/25	1	231.00	23.10	254.10
<p>PLEASE RETURN BOTTOM PORTION WITH PAYMENT AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.</p> <p>THANK YOU.</p>				
FRONTIER GAS (CITY OF BLAINE)			PAY NET AMOUNT	
PO BOX 408			BEFORE THIS DATE	
PRESTONSBURG, KY 41653			ACCOUNT	

10/13/25

• (MINIMUM CHARGE 1 MCF)

TYPE OF SERVICE	METER CURRENT	READING	USED	OLD Meter Reading	CHARGES BILLED
GAS	43.2	0	43.2	7	527.10
					PAST DUE \$ -
					CREDIT DUE \$ -
					MISC. \$ -
					TAXES \$ -

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
11/1/25	1	527.10	52.71	579.81

John White
11/18/25

**PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.**

THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

BBESTONSBURG KY 41652

ACCOUNT

PAY NET AMOUNT

BEFORE THIS DATE

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date 9/10/2025
Invoice Number 202507KFG
Prod End Date 8/31/2025
Due Date 9/20/2025

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	8/31/2025	742.20	3.156	2.630	890.64	\$ 2,342.38	\$ -	\$ -	\$ 2,342.38
FRONTIER EMERGENCY FEED	8/31/2025	2.00	3.155	3.155	2.00	\$ 6.31	\$ -	\$ -	\$ 6.31
AFLEX SALES	8/31/2025	8.00	3.156	2.525	10.00	\$ 25.25	\$ -	\$ -	\$ 25.25
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	8/31/2025	3.00	3.157	2.368	4.00	\$ 9.47	\$ -	\$ -	\$ 9.47
QNG Farm Taps Actual (free gas excluded)	8/31/2025	39.81	4.014	3.329	48.00	\$ 159.80	\$ -	\$ -	\$ 159.80
AOG Farm Taps Actual (free gas excluded)	8/31/2025	68.85	4.110	3.425	82.61	\$ 282.95	\$ -	\$ -	\$ 282.95
QNG Free Customers (over allotment)	8/31/2025	26.69	2.760	2.302	32.00	\$ 73.67	\$ -	\$ -	\$ 73.67
AOG Free Customers (over allotment)	8/31/2025	2.40	3.717	2.973	3.00	\$ 8.92	\$ -	\$ -	\$ 8.92

Lester Lucas ppa	billed 6/30/2025	(80.13)	2.735			\$ (219.16)		\$	(219.16)
Lester Lucas ppa	billed 7/31/2025	(7.29)	3.384			\$ (24.65)		\$	(24.65)
Current Totals		892.94			1,072.25	2,664.93	-	-	2,664.93

Past Due Amounts \$ -

Total Due \$ 2,664.93

John White
9/12/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, KY 41653

606-886-6807

606-889-9196 FAX

Invoice Date 10/9/2025
Invoice Number 202509KFG
Prod End Date 9/30/2025
Due Date 10/19/2025

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2025	727.00	2.568	2.140	872.40	\$ 1,866.94	\$ -	\$ -	\$ 1,866.94
FRONTIER EMERGENCY FEED	9/30/2025	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	9/30/2025	6.00	2.568	2.201	7.00	\$ 15.41	\$ -	\$ -	\$ 15.41
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2025	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	9/30/2025	93.40	4.071	3.395	112.00	\$ 380.27	\$ -	\$ -	\$ 380.27
AOG Farm Taps Actual (free gas excluded)	9/30/2025	125.17	4.110	3.425	150.20	\$ 514.44	\$ -	\$ -	\$ 514.44
QNG Free Customers (over allotment)	9/30/2025	72.08	2.186	1.832	86.00	\$ 157.56	\$ -	\$ -	\$ 157.56
AOG Free Customers (over allotment)	9/30/2025	3.40	3.547	3.015	4.00	\$ 12.06	\$ -	\$ -	\$ 12.06

Current Totals	1,027.05		1,231.60	2,946.68	-	-	2,946.68
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Past Due Amounts \$ -

Total Due \$ 2,946.68

ph White
10/17/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date 11/7/2025
Invoice Number 202510KFG
Prod End Date 10/31/2025
Due Date 11/17/2025

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	10/31/2025	1,698.80	2.172	1.810	2,038.56	\$ 3,689.79	\$ -	\$ -	\$ 3,689.79
FRONTIER EMERGENCY FEED	10/31/2025	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	10/31/2025	5.00	2.172	1.810	6.00	\$ 10.86	\$ -	\$ -	\$ 10.86
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	10/31/2025	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	10/31/2025	221.47	4.075	3.393	266.00	\$ 902.41	\$ -	\$ -	\$ 902.41
AOG Farm Taps Actual (free gas excluded)	10/31/2025	397.92	4.110	3.425	477.51	\$ 1,635.47	\$ -	\$ -	\$ 1,635.47
QNG Free Customers (over allotment)	10/31/2025	477.99	2.501	2.083	574.00	\$ 1,195.46	\$ -	\$ -	\$ 1,195.46
AOG Free Customers (over allotment)	10/31/2025	7.92	3.440	2.725	10.00	\$ 27.25	\$ -	\$ -	\$ 27.25

Current Totals	2,809.11	3,372.07	7,461.24	-	-	7,461.24
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Past Due Amounts \$ -

Total Due \$ 7,461.24

Janice Wright
11/17/25

Scanned H/S

Slone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1170

INVOICE

Customer

Name Kentucky Frontier Gas, LLC
Address 2962 Route 321 N
City Prestonsburg State KY ZIP 41653
Phone 606-886-2314

Misc

Date 12/1/2025
Order No.
Rep
FOB

Qty	Description	Unit Price	TOTAL
409.96	Natural Gas Usage for Months of October November 2025 w/date ending 8:00 a.m. on 12-1-2025. BTU = 987.98 Therefore, multiplier of 0.98798 (987.98/1000) \$4.50 dth X 0.98798 = \$4.45/mcf	\$ 4.45	\$ 1,824.32

ph white
12/08/25

Payment

Check

Comments Current

Name

CC #

Expires

Tax Rate(s)

SubTotal \$ 1,824.32
Shipping

TOTAL \$ 1,824.32

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

1:28 PM

December 2, 2025

Station Name : Frontier - Ballenger
Station Number: New Station
Site ID : 10003

Current Operating Conditions

EFM Time: 09:34AM EFM Date: 02-DEC-25

EFM Case Temperature: 31.9

EFM System Voltage: 12.3 Volts

	Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corr Volume
Run #1:	20.1	45.6	57.2	60.0	4	20	63265

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	14.1	59.7	05:30AM	02-DEC-25
Maximum Flow:	21.4	58.3	09:30AM	02-DEC-25
Minimum Pressure:	19.7	56.2	09:00AM	02-DEC-25
Maximum Pressure:	18.3	61.0	07:00AM	02-DEC-25

1:28 PM

December 2, 2025

Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-OCT-25	0.000	0.0	105.2	60.0	0.000	0.0
02-OCT-25	0.000	0.0	105.2	60.0	0.000	0.0
03-OCT-25	0.000	0.0	104.8	60.0	0.000	0.0
04-OCT-25	0.000	0.0	103.9	60.0	0.000	0.0
05-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
06-OCT-25	0.000	0.0	102.5	60.0	0.000	0.0
07-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
08-OCT-25	0.000	0.0	105.0	60.0	0.000	0.0
09-OCT-25	0.000	0.0	104.4	60.0	0.000	0.0
10-OCT-25	0.125	1.1	101.1	60.0	0.125	0.7
11-OCT-25	0.000	0.0	104.3	60.0	0.000	0.0
12-OCT-25	0.000	0.0	104.2	60.0	0.000	0.0
13-OCT-25	0.000	0.0	103.7	60.0	0.000	0.0
14-OCT-25	0.000	0.0	103.7	60.0	0.000	0.0
15-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
16-OCT-25	0.000	0.0	103.1	60.0	0.000	0.0
17-OCT-25	0.000	0.0	102.4	60.0	0.000	0.0
18-OCT-25	0.000	0.0	104.0	60.0	0.000	0.0
19-OCT-25	0.000	0.0	103.6	60.0	0.000	0.0
20-OCT-25	0.000	0.0	102.3	60.0	0.000	0.0
21-OCT-25	0.000	0.0	102.5	60.0	0.000	0.0
22-OCT-25	0.000	0.0	103.2	60.0	0.000	0.0
23-OCT-25	3.422	6.7	100.1	60.0	3.422	7.8
24-OCT-25	7.519	19.5	98.5	60.0	7.519	10.1
25-OCT-25	1.510	1.9	99.9	60.0	1.510	6.2
26-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
27-OCT-25	0.000	0.0	101.9	60.0	0.000	0.0
28-OCT-25	3.062	3.9	99.8	60.0	3.062	9.1
29-OCT-25	7.501	3.6	99.3	60.0	7.501	23.8
30-OCT-25	14.451	13.5	97.9	60.0	14.451	24.0
31-OCT-25	7.419	21.2	96.7	60.0	7.419	9.7
Total	45.008	2.3	102.4	60.0	45.008	91.4

12:38 PM

December 2, 2025

Station Name : Frontier - Ballenger
Station Number: New Station
Site ID : 10003

Current Operating Conditions

EFM Time: 09:34AM EFM Date: 02-DEC-25

EFM Case Temperature: 31.9

EFM System Voltage: 12.3 Volts

	Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corr Volume
	-----	-----	-----	-----	-----	-----	-----
Run #1:	20.1	45.6	57.2	60.0	4	20	63265

Min/Max Data

	Corr Rate	Press	Time	Date
	-----	-----	-----	-----
Minimum Flow:	14.1	59.7	05:30AM	02-DEC-25
Maximum Flow:	21.4	58.3	09:30AM	02-DEC-25
Minimum Pressure:	19.7	56.2	09:00AM	02-DEC-25
Maximum Pressure:	18.3	61.0	07:00AM	02-DEC-25

12:38 PM

December 2, 2025

Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-NOV-25	2.174	2.1	99.0	60.0	2.174	8.6
02-NOV-25	9.189	7.7	98.4	60.0	9.189	19.7
03-NOV-25	15.819	19.0	96.6	60.0	15.819	22.2
04-NOV-25	9.576	15.0	96.3	60.0	9.576	14.8
05-NOV-25	14.453	14.5	96.6	60.0	14.453	23.1
06-NOV-25	9.426	16.5	95.3	60.0	9.426	14.3
07-NOV-25	2.027	2.3	97.9	60.0	2.027	8.0
08-NOV-25	16.005	16.9	96.3	60.0	16.005	24.0
09-NOV-25	31.000	79.5	80.8	60.0	31.000	23.9
10-NOV-25	20.894	44.3	63.7	60.0	20.894	25.0
11-NOV-25	9.579	12.8	87.9	60.0	9.579	17.1
12-NOV-25	19.738	30.5	82.4	60.0	19.738	24.0
13-NOV-25	13.808	16.8	79.3	60.0	13.808	24.0
14-NOV-25	3.661	6.6	92.7	60.0	3.661	8.9
15-NOV-25	5.385	12.6	95.9	60.0	5.385	9.1
16-NOV-25	25.280	50.7	81.1	60.0	25.280	24.0
17-NOV-25	22.716	57.8	58.4	60.0	22.716	24.0
18-NOV-25	11.110	10.5	76.1	60.0	11.110	24.0
19-NOV-25	3.898	5.8	88.8	60.0	3.898	10.3
20-NOV-25	2.072	6.5	95.2	60.0	2.072	5.4
21-NOV-25	0.536	2.0	97.2	60.0	0.536	2.2
22-NOV-25	7.014	5.9	96.3	60.0	7.014	17.5
23-NOV-25	10.926	11.3	94.2	60.0	10.926	20.5
24-NOV-25	1.753	2.1	96.5	60.0	1.753	7.5
25-NOV-25	8.329	7.4	96.2	60.0	8.329	19.0
26-NOV-25	14.569	14.3	94.4	60.0	14.569	24.0
27-NOV-25	22.304	42.0	76.1	60.0	22.304	24.0
28-NOV-25	17.622	32.0	64.3	60.0	17.622	24.0
29-NOV-25	14.037	16.6	76.1	60.0	14.037	24.0
30-NOV-25	20.056	48.9	54.7	60.0	20.056	24.0
Total	364.955	20.4	86.8	60.0	364.955	541.2

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
[REDACTED]

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-Aug

Days
31

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
2,306

Prior Period Adjustments

Meter #

MCF

DTH

Total Invoice Amount:

PPAs:
Total Amount D

EQT Meters

MCF

DTH

TD4	606	767
25	18	23
39	334	426
39B	651	824
39C	8	10
39D	34	42
39E	0	0
4M26	36	41
56B	127	160
56C	6	8
73	4	5

Total

1,824

2,306

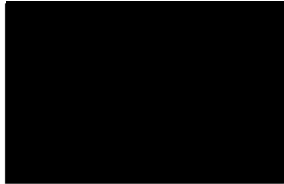
[Signature]
10/28/25

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H/S

DATE
October 1, 2025

Due Date: **October 15, 2025**

Acct:
Routing:



<u>Price</u>	<u>Total</u>
\$3.6800	\$8,486.08

ue:

\$8,486.08
\$0.00
\$8,486.08

-3,032.32
5453.76

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235

✓ PAY 15 now
corrected
by
John

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-Sep

Days
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
2,234

Prior Period Adjustments

Meter #

MCF

DTH

Total Invoice Amount:

PPAs:

Total Amount D

EQT Meters

MCF

DTH

TD4	479	607
25	19	24
39	360	458
39B	656	831
39C	16	21
39D	44	56
39E	0	0
4M26	38	45
56B	141	178
56C	5	7
73	5	7

Total

1,763 2,234
1107 1903

ph white
12/8/25

Scanned d/s

DATE
November 1, 2025

Due Date: November 15, 2025

Acct:
Routing:



Price
\$3.1900

Total
\$7,126.46

ue:

\$7,126.46

\$7,126.46
-2650.89
\$4475.57

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
Prepared by: Alternative Capital Partners, LLC
("ACP") and Spirit Energy, LLC
("Spirit")
Invoice date: September 7, 2025
Invoice number: 2349
Sellers: ACP and Spirit
Purchaser: KFG

Purchase Point: Puncheon Meter
Period start date: August 20, 2025

Period end date: August 31, 2025
MCF sold during period: 131.18
BTU Factor: 1.1619
TCO index for month: \$2.53
Floor price per MCF: \$4.50
Applicable price per MCF
(greater of floor price and
80% TCO): \$4.50
Total price per MCF: \$4.50
ACP percentage: 50.0000%
Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to:

Address for check remittal:

Total sale proceeds for
period: \$685.88

Adjustment #1: \$0.00

Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$685.88

Payable to ACP: \$342.94

Payable to Spirit: \$342.94

Alternative Capital Partners, LLC

Spirit Energy, LLC

Alternative Capital Partners, LLC
Attn: Aaron Lubowitz
264 Sterling Road
Harrison, NY 10528

Spirit Energy, LLC
2596 Coon Creek
Salversville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

[Signature]
9/9/25

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Kentucky Frontier Gas, LLC
Prepared for: ("KFG")
Prepared by: Alternative Capital Partners, LLC
("ACP") and Spirit Energy, LLC
("Spirit")
Invoice date: October 8, 2025
Invoice number: 2355
Sellers: ACP and Spirit
Purchaser: KFG

Purchase Point: Puncheon Meter
Period start date: September 1, 2025

Period end date: September 30, 2025
MCF sold during period: 310.07
BTU Factor: 1.1619
TCO index for month: \$2.04
Floor price per MCF: \$4.50
Applicable price per MCF
(greater of floor price and
80% TCO): \$4.50
Total price per MCF: \$4.50
ACP percentage: 50.0000%
Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to:

Address for check remittal:

Total sale proceeds for
period: \$1,621.22

Adjustment #1: \$0.00
Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$1,621.22

Payable to ACP: \$810.61

Payable to Spirit: \$810.61

Alternative Capital Partners, LLC

Spirit Energy, LLC

Alternative Capital Partners, LLC
Attn: Aaron Lubowitz
264 Sterling Road
Harrison, NY 10528

Spirit Energy, LLC
2596 Coon Creek
Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

ph white 10/12/25

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
Prepared by: Alternative Capital Partners, LLC
("ACP") and Spirit Energy, LLC
("Spirit")

Invoice date: November 6, 2025
Invoice number: 2390
Sellers: ACP and Spirit
Purchaser: KFG

Purchase Point: Puncheon Meter
Period start date: September 30, 2025

Period end date: October 30, 2025
MCF sold during period: 412.51
BTU Factor: 1.1619
TCO index for month: \$1.71
Floor price per MCF: \$4.50
Applicable price per MCF
(greater of floor price and
80% TCO): \$4.50
Total price per MCF: \$4.50
ACP percentage: 50.0000%
Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to:

Address for check remittal:

Total sale proceeds for
period: \$2,156.83

Adjustment #1: \$0.00
Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$2,156.83

Payable to ACP: \$1,078.42

Payable to Spirit: \$1,078.41

Alternative Capital Partners, LLC

Spirit Energy, LLC

Alternative Capital Partners, LLC
Attn: Aaron Lubowitz
264 Sterling Road
Harrison, NY 10528

Spirit Energy, LLC
2596 Coon Creek
Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

[Signature]
11/7/25

STATEMENT NO.
DATE: November 6, 2025
CUSTOMER ID:

[illegible]

REMITTANCE	
<i>Statement #</i>	
<i>Date</i>	
<i>Amount Due</i>	\$66.55
<i>Amount Enclosed</i>	

[Signature]
11/7/25