

**TARIFF GAS INVOICE****AUGUST 2025**

Page 1 of 2

**Account Number**  
[REDACTED]**Invoice Date**  
2025-09-03 1**Print Date**  
09/04/25 00:01:25**Billing Statement For :** KENTUCKY FRONTIER GAS,LLC  
200 GOBLE ROBERTS RD  
LANCER KY 41653-1551**RECEIVED****SEP 15 2025****Account Summary :**

Previous Account Balance	\$ 1,928.81
Payments Received	\$ 1,928.81 Credit
Balance At Billing	\$ 0.00
Current Charges	\$ 1,790.78
Present Balance	\$ 1,790.78

<b>Amount Due</b>	<b>\$1,790.78</b>
<b>Please Pay Amount Due By</b>	<b>SEP 17, 2025</b>

**GENERAL INFORMATION**

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

**Call Before You Dig** - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

**METER SUMMARY INFORMATION**

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-01	09-01	31	8,870.0	8,870.0	0.0	60.0
Sales Consumption							

**CONTRACTUAL VOLUMES**

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

9/22/25

**TARIFF GAS INVOICE****AUGUST 2025**

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**Account Number**  
[REDACTED]Invoice Date  
2025-09-03 1Print Date  
09/04/25 00:01:25**RATE SCHEDULE INFORMATION****Rate Schedule : IUS**

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
<b>Fixed Charges</b>			
Customer Charge	1,135.0000		\$ 1,135.00
<b>Sales Quantities</b>			
Gas and Distribution			
All Gas	10.55380	60.0	\$ 633.23
	<b>Rate Schedule Total</b>		<b>\$1,768.23</b>

**Other Charges**

Research & Development Factor	0.0134	60.0	\$ 0.80
Safety Modification & Replacement Pgmr	0.3625	60.0	\$ 21.75
	<b>Other Charges Total</b>		

**Current Charges** **\$1,790.78****USAGE FACTORS FOR MONTHLY READ METERS**

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	08-01 09-01	72	0.0	8,870.0 8,870.0	0.0	-	0.9776	0.9774	0.9999	60.0



## TARIFF GAS INVOICE

SEPTEMBER 2025

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Invoice Date  
2025-10-02 1Account Number  
[REDACTED]Print Date  
10/03/25 00:01:21

**Billing Statement For :** KENTUCKY FRONTIER GAS,LLC  
200 GOBLE ROBERTS RD  
LANCER KY 41653-1551

**Account Summary :**

Previous Account Balance	\$ 1,790.78
Payments Received	\$ 1,790.78 Credit
Balance At Billing	\$ 0.00
Current Charges	\$ 1,796.64
Present Balance	\$ 1,796.64

RECEIVED  
OCT 09 2025

<b>Amount Due</b>	<b>\$1,796.64</b>
<b>Please Pay Amount Due By</b>	<b>OCT 16, 2025</b>

## GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

**Call Before You Dig** - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

## METER SUMMARY INFORMATION

Service Number	From Mo-Day	To Mo-Day	Days	Previous	Current	Meter Registration Mcf	Delivered Consumption Mcf
100435199	09-01	10-01	30	8,870.0	8,870.0	0.0	84.0
	Sales Consumption					0.0	84.0

## CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME



## TARIFF GAS INVOICE

SEPTEMBER 2025

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Account Number  
[REDACTED]

Invoice Date

2025-10-02 1

Print Date

10/03/25 00:01:21

## RATE SCHEDULE INFORMATION

## Rate Schedule : IUS

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
<b>Fixed Charges</b>			
Customer Charge	1,135.0000		\$ 1,135.00
<b>Sales Quantities</b>			
Gas and Distribution			
All Gas	7.50070	84.0	\$ 630.06
<b>Rate Schedule Total</b>			<b>\$1,765.06</b>
<b>Other Charges</b>			
Research & Development Factor	0.0134	84.0	\$ 1.13
Safety Modification & Replacement Pgrm	0.3625	84.0	\$ 30.45
<b>Other Charges Total</b>			<b>\$31.58</b>
<b>Current Charges</b>			<b>\$1,796.64</b>

## USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	09-01 10-01	69	0.0	8,870.0 8,870.0	0.0	-	0.9776	0.9830	0.9999	84.0



## TARIFF GAS INVOICE

OCTOBER 2025

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Account Number  
[REDACTED]Invoice Date  
2025-11-05 2Print Date  
11/06/25 00:01:14

**Billing Statement For :** KENTUCKY FRONTIER GAS,LLC  
200 GOBLE ROBERTS RD  
LANCER KY 41653-1551

**Account Summary :**

Previous Account Balance	\$ 1,796.64
Payments Received	\$ 1,796.64 Credit
Balance At Billing	\$ 0.00
Current Charges	\$ 2,411.01
Present Balance	\$ 2,411.01

<b>Amount Due</b>	<b>\$2,411.01</b>
<b>Please Pay Amount Due By</b>	<b>NOV 19, 2025</b>

*Pd 11-19-25*

## GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center** at 1-800-432-9345.

**Call Before You Dig** - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

## METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	10-01	11-05	35	8,870.0	8,870.0	0.0	162.0
Sales Consumption						0.0	162.0

## CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

*J. W. H. 11/20/25*

**TARIFF GAS INVOICE**

OCTOBER 2025

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**Account Number**  
[REDACTED]Invoice Date  
2025-11-05 2Print Date  
11/06/25 00:01:14**RATE SCHEDULE INFORMATION****Rate Schedule : IUS**

	Rate	Mcf	Amount
<b>Fixed Charges</b>			
Customer Charge	1,135.0000		\$ 1,135.00
<b>Sales Quantities</b>			
Gas and Distribution			
All Gas	7.50070	162.0	\$ 1,215.11
<b>Rate Schedule Total</b>			<b>\$2,350.11</b>

**Other Charges**

Research & Development Factor	0.0134	162.0	\$ 2.17
Safety Modification & Replacement Pgrm	0.3625	162.0	\$ 58.73

**Other Charges Total** **\$60.90****Current Charges** **\$2,411.01****USAGE FACTORS FOR MONTHLY READ METERS**

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	10-01 11-05	59	0.0	8,870.0 8,870.0	0.0	-	0.9776	1.0019	0.9999	162.0

**TARIFF GAS INVOICE****AUGUST 2025**

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Invoice Date

2025-09-04 4

Account Number  
[REDACTED]

Print Date

09/05/25 00:01:22

**Billing Statement For :** PEOPLES GAS INC  
SR632 PETER CK RD  
PHELPS KY 41553

RECEIVED  
SEP 09 2025

**Account Summary :**

Previous Account Balance	\$ 2,954.92
Payments Received	\$ 2,954.92 Credit
Adjustment	\$ 634.03 Credit
Balance At Billing	\$ 634.03 Credit
Current Charges	\$ 3,473.97
Present Balance	\$ 2,839.94

<b>Amount Due</b>	<b>\$2,839.94</b>
<b>Please Pay Amount Due By</b>	<b>SEP 18, 2025</b>

**GENERAL INFORMATION**

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

**Call Before You Dig** - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

**METER SUMMARY INFORMATION**

Service Number	From Mo-Day	Billing Period To Mo-Day	Days	Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	08-01	09-01	31	0.0	0.0	0.0	214.0
Sales Consumption							

**ADJUSTMENT INFORMATION**

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
08-12	08-12	0.0	\$634.03 Credit

Meter Reading Was Under Read

**CONTRACTUAL VOLUMES**

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

**TARIFF GAS INVOICE****AUGUST 2025**

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**Account Number**  
[REDACTED]**Invoice Date**

2025-09-04 4

**Print Date**

09/05/25 00:01:22

**RATE SCHEDULE INFORMATION****Rate Schedule : IUS**

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
<b>Fixed Charges</b>			
Customer Charge	1,135.0000		\$ 1,135.00
<b>Sales Quantities</b>			
Gas and Distribution			
All Gas	10.55380	214.0	\$ 2,258.52
	<b>Rate Schedule Total</b>		<b>\$3,393.52</b>

**Other Charges**

Research & Development Factor	0.0134	214.0	\$ 2.87
Safety Modification & Replacement Pgrm	0.3625	214.0	\$ 77.58
	<b>Other Charges Total</b>		<b>\$80.45</b>
	<b>Current Charges</b>		<b>\$3,473.97</b>

**USAGE FACTORS FOR MONTHLY READ METERS**

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	08-01 09-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	214.0

6.5809

**TARIFF GAS INVOICE****SEPTEMBER 2025**

Page 1 of 2

**Account Number**  
[REDACTED]**Invoice Date**

2025-10-06 2

**Print Date**

10/07/25 00:01:19

**Billing Statement For :** PEOPLES GAS INC  
SR632 PETER CK RD  
PHELPS KY 41553

RECEIVED  
OCT 13 2025

**Account Summary :**

Previous Account Balance	\$ 2,839.94
Payments Received	\$ 2,839.94 Credit
Adjustment	\$ 163.95 Credit
Balance At Billing	\$ 163.95 Credit
Current Charges	\$ 2,852.11
Present Balance	\$ 2,688.16

<b>Amount Due</b>	<b>\$2,688.16</b>
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<b>Please Pay Amount Due By</b>	<b>OCT 20, 2025</b>
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**GENERAL INFORMATION**

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

**Call Before You Dig** - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

**METER SUMMARY INFORMATION**

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	218.0
Sales Consumption							

**ADJUSTMENT INFORMATION**

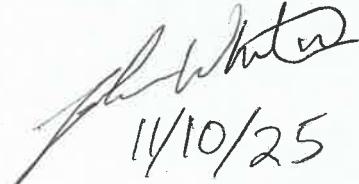
From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
09-10	09-10	0.0	\$163.95 Credit

Meter Reading Over Calculated

**CONTRACTUAL VOLUMES**

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

  
11/10/25

**TARIFF GAS INVOICE**

SEPTEMBER 2025

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**Account Number**  
[REDACTED]**Invoice Date**  
2025-10-06 2**Print Date**  
10/07/25 00:01:19**RATE SCHEDULE INFORMATION****Rate Schedule : IUS**

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
<b>Fixed Charges</b>			
Customer Charge	1,135.0000		\$ 1,135.00
<b>Sales Quantities</b>			
Gas and Distribution			
All Gas	7.50070	218.0	\$ 1,635.16
	<b>Rate Schedule Total</b>		<b>\$2,770.16</b>
<b>Other Charges</b>			
Research & Development Factor	0.0134	218.0	\$ 2.92
Safety Modification & Replacement Pgmr	0.3625	218.0	\$ 79.03
	<b>Other Charges Total</b>		<b>\$81.95</b>
	<b>Current Charges</b>		<b>\$2,852.11</b>

**USAGE FACTORS FOR MONTHLY READ METERS**

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	09-01 10-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	218.0

**TARIFF GAS INVOICE****OCTOBER 2025**

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**Account Number**  
[REDACTED]**Invoice Date**  
2025-11-04 1**Print Date**  
11/05/25 00:01:19

**Billing Statement For :** PEOPLES GAS INC  
SR632 PETER CK RD  
PHELPS KY 41553

**Account Summary :**

Previous Account Balance	\$ 2,688.16
Payments Received	\$ 0.00
Adjustment	\$ 87.42
Balance At Billing	\$ 2,775.58
Current Charges	\$ 3,301.09
Present Balance	\$ 3,388.51

<b>Amount Due</b>	<b>\$3,388.51</b>
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<b>Please Pay Amount Due By</b>	<b>NOV 18, 2025</b>
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**DUE DATE DOES NOT APPLY TO BALANCE AT BILLING**

**GENERAL INFORMATION**

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center** at **1-800-432-9345**.

**Call Before You Dig** - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

**METER SUMMARY INFORMATION**

Service Number	From Mo-Day	Billing Period To Mo-Day	Days	Previous	Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	10-01	11-04	34	0.0	0.0	0.0	275.0
<b>Sales Consumption</b>							

**ADJUSTMENT INFORMATION**

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
10-14	10-14	0.0	\$87.42

Meter Reading Under Calculated

**CONTRACTUAL VOLUMES**

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME



## TARIFF GAS INVOICE

OCTOBER 2025

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Account Number  
[REDACTED]Invoice Date  
2025-11-04 1Print Date  
11/05/25 00:01:19

## RATE SCHEDULE INFORMATION

Rate Schedule : IUS**Fixed Charges**

Customer Charge 1,135.0000 \$ 1,135.00

**Sales Quantities**Gas and Distribution  
All Gas 7.50070 275.0 \$ 2,062.71**Rate Schedule Total** \$3,197.71**Other Charges**Research & Development Factor 0.0134 275.0 \$ 3.69  
Safety Modification & Replacement Pgrm 0.3625 275.0 \$ 99.69**Other Charges Total** \$103.38**Current Charges** \$3,301.09

## USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	10-01 11-04	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	275.0

11/10/25

Cumberland Valley Resources, LLC

# INVOICE

730 E Main St  
Frankfort, KY 40601

DATE	INVOICE #
8/31/2025	3737

BILL TO	REMIT PAYMENT TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653	Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Sept 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,247	DTH-MKT	August 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	3.43294 0.00	14,579.68 0.00
			<b>Total</b>	\$14,579.68

Phone #
(502) 227-4441

*sh White*  
9/29/25

Cumberland Valley Resources, LLC

**INVOICE**

730 E Main St  
Frankfort, KY 40601

DATE	INVOICE #
9/30/2025	3747

BILL TO	REMIT PAYMENT TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653	Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

QUANTITY	ITEM CODE	DESCRIPTION	P.O. NUMBER	TERMS	REP
				Due Oct 27th, 2025	
4,410	DTH-MKT	Sept 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	2.9042 0.00	12,807.51 0.00	
			<b>Total</b>	\$12,807.51	

Phone #
(502) 227-4441

*John White*  
10/23/25

Cumberland Valley Resources, LLC

# INVOICE

730 E Main St  
Frankfort, KY 40601

DATE	INVOICE #
10/31/2025	3752

BILL TO	REMIT PAYMENT TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653	Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Nov 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
6,851	DTH-MKT	Oct 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	2.29879 0.00	15,749.02 0.00
		<b>Total</b> \$15,749.02		

Phone #
(502) 227-4441

*John Winter*  
11/26/25



Invoice

Invoice Number: 08-2025\_KYFRONTIER\_124568  
 Invoice Month: 8/2025  
 Invoice Date: 10/9/2025  
 Invoice Due Date: 10/27/2025

Customer Details:				Sender:			
<b>Kentucky Frontier Gas, LLC</b>				<b>Diversified Energy Marketing LLC</b>			
PO Box 408	Contact: Dennis Horner	4150 Belden Village Ave. N.W., Suite 410	Contact: DGO Marketing				
Prestonsburg, KY 41653	Phone: 606-886-2431	Canton, OH 44718	Phone:				
	Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgc.com;		Email: marketing@dgc.com				Remittance Email: Marketing@dgc.com

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	176	\$357.77
Total Amount Due to Diversified Energy Marketing, LLC:		\$357.77

#### Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>DIVMID</b>												
40886	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	111 MMBtu	108 Mcf	\$2.0240	\$224.66
8934	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8940	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	48 MMBtu	48 Mcf	\$2.0240	\$97.15

Thursday, October 09, 2025

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 10/17/25



Invoice

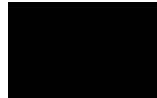
Invoice Number: 08-2025\_KYFRONTIER\_124568  
Invoice Month: 8/2025  
Invoice Date: 10/9/2025  
Invoice Due Date: 10/27/2025

## Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>DIVMID</b>												
8943	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	14 MMBtu	14 Mcf	\$2.0243	\$28.34
9263	Aug 1, 2025	Aug 31, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	2 MMBtu	2 Mcf	\$2.0250	\$4.05
								Facility Sub Total	175	172		\$354.20
<b>EGEPIK</b>												
7224	Aug 1, 2025	Aug 31, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	1 MMBtu	1 Mcf	\$3.5700	\$3.57
								Facility Sub Total	1	1		\$3.57
<b>KYWV</b>												
106386	Aug 1, 2025	Aug 31, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
								Total:	176	173		\$357.77

## Wiring Information:

Wire Bank:  
ABA Number:  
Account No.:  
Remittance Email:





**DIVERSIFIED**  
energy

Invoice

Invoice Number: 09-2025\_KYFRONTIER\_125191  
 Invoice Month: 9/2025  
 Invoice Date: 11/10/2025  
 Invoice Due Date: 11/25/2025

Customer Details:				Sender:			
<b>Kentucky Frontier Gas, LLC</b>				<b>Diversified Energy Marketing LLC</b>			
PO Box 408	Contact: Dennis Horner	4150 Belden Village Ave. N.W., Suite 410			Contact: DGO Marketing		
Prestonsburg, KY 41653	Phone: 606-886-2431	Canton, OH 44718			Phone:		
	Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgc.com;				Email: marketing@dgc.com		
					Remittance Email: Marketing@dgc.com		

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	183	\$298.65
Total Amount Due to Diversified Energy Marketing, LLC:		\$298.65

**Monthly Purchases and Sales Invoice**

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>DIVMID</b>												
40886	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	854652	<u>ROGER SPRADLIN</u>	IFERC Columbia Gas, App.	101 MMBtu	<u>98 Mcf</u>	\$1.6320	<u>\$164.83</u>
8934	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8940	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	57 MMBtu	57 Mcf	\$1.6319	\$93.02

Monday, November 10, 2025

Page 1 of 2

*ph White* *1/17/25* *Roger Spradlin* *Will be a Credit Next month*



**DIVERSIFIED**  
energy

**Invoice**

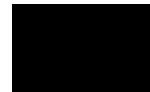
Invoice Number: 09-2025\_KYFRONTIER\_125191  
 Invoice Month: 9/2025  
 Invoice Date: 11/10/2025  
 Invoice Due Date: 11/25/2025

**Monthly Purchases and Sales Invoice**

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>DIVMID</b>												
8943	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	23 MMBtu	23 Mcf	\$1.6322	\$37.54
9263	Sep 1, 2025	Sep 30, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	2 MMBtu	2 Mcf	\$1.6300	\$3.26
								Facility Sub Total	183	180		\$298.65
<b>EGEPIK</b>												
7224	Sep 1, 2025	Sep 30, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
<b>KYWV</b>												
106386	Sep 1, 2025	Sep 30, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
								Total:	183	180		\$298.65

**Wiring Information:**

Wire Bank:  
 ABA Number:  
 Account No.:  
 Remittance Email:





Invoice

Invoice Number: 10-2025\_KYFRONTIER\_125915  
 Invoice Month: 10/2025  
 Invoice Date: 12/8/2025  
 Invoice Due Date: 12/26/2025

Customer Details:		Seller:	
<b>Kentucky Frontier Gas, LLC</b>		<b>Diversified Energy Marketing LLC</b>	
PO Box 408 Prestonsburg, KY 41653	Contact: Dennis Homer Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718	Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	2,777	\$6,202.43
Total Amount Due to Diversified Energy Marketing, LLC:		\$6,202.43

#### Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>DIVMID</b>												
40886	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	658 MMBtu	646 Mcf	\$1.3680	\$900.14
40893	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	104 MMBtu	101 Mcf	\$1.3680	\$142.27
8934	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	655512	GRANNY FITZ RD	IFERC Columbia Gas, App.	52 MMBtu	45 Mcf	\$1.3681	\$71.14
8940	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	52 MMBtu	52 Mcf	\$1.3681	\$71.14



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 10-2025\_KYFRONTIER\_126915  
 Invoice Month: 10/2025  
 Invoice Date: 12/8/2025  
 Invoice Due Date: 12/26/2025

**Monthly Purchases and Sales Invoice**

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>DIVMID</b> 8943												
9263	Oct 1, 2025	Oct 31, 2026	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	21 MMBtu	21 Mcf	\$1.3681	\$28.73
	Oct 1, 2025	Oct 31, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	10 MMBtu	10 Mcf	\$1.3680	\$13.68
								Facility Sub Total	897	875		\$1,227.10
<b>EGEPIK</b> 7224												
	Oct 1, 2025	Oct 31, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	2 MMBtu	1 Mcf	\$2.6450	\$5.29
								Facility Sub Total	2	1		\$5.29
<b>KYVV</b> 106386												
	Oct 1, 2025	Oct 31, 2025	Sell	KYVV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	1,878 MMBtu	1,432 Mcf	\$2.6485	\$4,970.04
								Facility Sub Total	1,878	1,432		\$4,970.04
								Total:	2,777	2,308		\$6,202.43

**Wiring Information:**

Wire Bank:

[REDACTED]

Account No.:

[REDACTED]



12/10/25 For Sept - 101 - 142.27  
 2207 - 98.00  
 2109 - 6060.16  
 - 164.83  
 5895.33

# Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : August 2025

June 2025 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC  
Box 408 Prestonsburg, Ky. 41653

Date 08-09-25 PO  
Invoice #: 52

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
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*John White*  
9/10/25

Gas?

08/31/2025 MM#1 185.8516 X 1.134 = DTH X 210.755714 X 4 .25 \$895.71

# Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : September 2025

June 2025 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC  
PO Box 408 Prestonsburg, Ky. 41653

Date 10-20-25  
Invoice #: 53

Period End	Purchase Point	MCF / BTU Factor	Total
09/31/2025	MM#1	171.5782 X 1.134 = DTH X 194.569679 X 4 .25	\$826.92



10/23/25

# Hi-Energy Gas Co.

Invoice for Natural Gas Sold

Production Period : October 2025

June 2025 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC  
Box 408 Prestonsburg, Ky. 41653

Date 10-09-25 PO  
Invoice #: 54

Period End	Purchase Point	MCF/ BTU Factor	Total
10/31/2025	MM#1 374.4843 X 1.134 = DTH	425.6651962 X X 4.25	\$1804.83

*John W. Hite*  
11/18/25

Device/Meter Name: HI-ENERGY MASTER MET  
 Company Name: HI-ENERGY GAS  
 Site/Well Name: HI-ENERGY MASTER MET  
 Field/Lease Name:  
 Location Name:  
 Legal Description:

ModWorX Pro: 4.1.0  
 Device Type: Scanner 2000 \*  
 Firmware: 3.04  
 Board ID: 0

Rec	Timestamp	Differential Pressure (In H2O)	Static Pressure (G) (PSIG)	Flow Run 1 Plate Size (inches)	Flow Run 1 Volume (MCF)	Flow Run 1 Grand Total (MCF)
758	10/21/2025 10:00:00	62.1603	34.0036	0.2500	19.2729	100966.6328
759	10/22/2025 10:00:00	78.3178	33.8992	0.2500	22.0414	100988.6797
760	10/23/2025 10:00:00	144.8378	34.1015	0.2500	29.8620	101018.5391
761	10/24/2025 10:00:00	96.0962	41.8877	0.2500	23.0082	101041.5469
762	10/25/2025 10:00:00	109.1774	36.5439	0.2500	25.1106	101066.6563
763	10/26/2025 10:00:00	70.8515	36.4159	0.2500	21.5558	101088.2109
764	10/27/2025 10:00:00	19.5368	48.0947	0.2500	10.8318	101099.0469
765	10/28/2025 10:00:00	13.4201	48.7034	0.2500	3.9584	101103.0078
766	10/29/2025 10:00:00	10.5857	54.0986	0.2500	2.7362	101105.7422
767	10/30/2025 10:00:00	8.3505	42.1851	0.2500	5.1959	101110.9375
768	10/31/2025 10:00:00	18.0083	45.1194	0.2500	9.2687	101120.2031
1	11/01/2025 10:00:00	47.9223	37.5380	0.2500	17.3744	101137.5781
2	11/02/2025 10:00:00	11.4033	51.0149	0.2500	6.3691	101143.9453
3	11/03/2025 10:00:00	21.9847	52.8643	0.2500	6.3736	101150.3203
4	11/04/2025 10:00:00	45.9802	42.5909	0.2500	15.1903	101165.5156
5	11/05/2025 10:00:00	61.3973	38.2034	0.2500	17.0643	101182.5781
6	11/06/2025 10:00:00	67.8335	41.9659	0.2500	7.0067	101189.5859
7	11/07/2025 10:00:00	47.8372	41.9173	0.2500	13.4709	101203.0547

**HTC GAS COMPANY, LLC.**  
**P.O. BOX 783**  
**HINDMAN, KY. 41822**  
**Phone: 606-785-0761**  
**Fax 606-785-0013**

Kentucky Frontier Gas, LLC  
P.O. Box 408  
Prestonsburg Kentucky 41653

**Sep-25**  
**INVOICE: KY-07025**

<b>Production Month</b>	<b>Description</b>	<b>MCF</b>	<b>BTU</b>	<b>DTH</b>	<b>Price</b>	<b>Amount</b>
August 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	0	1.0622	0	\$ 3.00	\$ -

**Net Purchase \$ -**

5612 Washington St. W.  
Charleston, WV 25313-1527

**R.L.Laughlin**  
Natural Gas Consultants Since 1970

Phone: (304) 776-7740  
Fax: (304) 776-7742  
Web: www.rllco.com

Client Number: 43900

**BROWN #1 RICE BRANCH**

Accounting Period: 202508  
MID:304

Client Name: HTC GAS CO., LLC

Make:	Route:	0	Diff Range:	100	Press Base:	14.73	CO2	0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:		Press Range:	250	Temp Base:	60	N2	0	Last Meter Test:	MISC2:
Serial #:	Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment	
07/30/2025	08/30/2025	31	0.00	2.067 x 0.375	0	93.8	60	0.68	0	0.7682	0.00	0	0	0.00	No Gas	
1 Reading(s)						0.00						0.00	0.00	0.00	AP: 202508	

**HTC GAS COMPANY, LLC.**  
**P.O. BOX 783**  
**HINDMAN, KY. 41822**  
**Phone: 606-785-0761**  
**Fax 606-785-0013**

**Kentucky Frontier Gas, LLC**  
**P.O. Box 408**  
**Prestonsburg Kentucky 41653**

**Oct-25**  
**INVOICE: KY-07025**

<b>Production Month</b>	<b>Description</b>	<b>MCF</b>	<b>BTU</b>	<b>DTH</b>	<b>Price</b>	<b>Amount</b>
September 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	383	1.0622	406.82	\$ 3.00	\$ 1,220.46
<b>Net Purchase</b>						<b>\$ 1,220.46</b>

*John White*  
11/4/25

**HTC GAS COMPANY, LLC.**

**P.O. BOX 783**

**HINDMAN, KY. 41822**

**Phone: 606-785-0761**

**Fax 606-785-0013**

Kentucky Frontier Gas, LLC

P.O. Box 408

Prestonsburg Kentucky 41653

Nov-25

**INVOICE: KY-1025**

<b>Production Month</b>	<b>Description</b>	<b>MCF</b>	<b>BTU</b>	<b>DTH</b>	<b>Price</b>	<b>Amount</b>
October 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	613	1.0622	651.13	\$ 3.00	\$ 1,953.39
<b>Net Purchase</b>						<b>\$ 1,953.39</b>

*John W. White*  
11/20/25

5012 Washington St. W.  
Charleston, WV 25313-1527

**R.L.Laughlin**  
Natural Gas Consultants Since 1970

Phone: (304) 776-7740  
Fax: (304) 776-7742  
Web: www.rlco.com

BROWN #1 RICE BRANCH										Accounting Period: 202510				
Client Number: 43900										MID: 304				
Client Name: HTC GAS CO., LLC														
Make:	Route:	0	Diff Range:	100	Press Base:	14.73	CO2:	0	Last Analysis:	MISC1:				
Recorder:	Rev/Cycle:		Press Range:	250	Temp Base:	60	N2:	0	Last Meter Test:	MISC2:				
Serial #:	Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:	MISC3:				
Date On	Date Off	Rotation	Hours	Tube x Plate Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
09/30/2025	10/31/2025	31	744.00	2.067 x 0.375 12.89	61.9	60	0.68	803	0.763	613.00	0	0	0.00	
1 Reading(s)										613.00	0.00		0.00	AP: 202510

East Kentucky Midstream

KY Frontier (formerly Public Gas). Natural Gas Purchases

P O Box 1666

Salyersville, Ky 41465

Invoice # 50

Date: 09/02/25

Due Date: 09/25/25

Period Ended

08/30/25

Volume Computation (Mcf)

DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	3
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		905
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume J90000 0

Campton Area Master Meter Volume J07000 151

Pine Ridge Area Master Meter Volume J90010 109

Cliff View Area Master Meter Volume J90020 105

Harold Oakley Area Master Meter Volume J90030 4

Daysboro Meter (West Liberty) J01303

Hazel Green Master Meter Volume J01296 50

Carpenter Branch Meter Volume

Salyersville Meter

Outside System Farm Taps

**Total Volume from Sales Areas** 1,538

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton

J00019

1

*John White*  
9/19/25

Scanned  
IDS

054360 - Seldon Brewer	J10004	1
054400 - Seldon Brewer	J10005	
051830 - Walter Begley	J10040	1
<b>Total Inside Sys to Subtract from Public Volume</b>		<u>-3</u>
<b>Total Volume for Public Gas</b>		<u>1,535</u>

**Price Computation (NAESB Confirm #JG-002)**

<b>Gas Purchases ~ Mcf</b>	<b>1,535</b>
<b>Btu factor</b>	<b>1.075</b>
<b>Gas Purchases - Dth</b>	<b>1,650</b>
<b>TCO Appalachian Index</b>	<b>2.53</b>
<b>Transport Rate per Dth</b>	<b>5.75</b>
<b>Price per Dth</b>	<b>8.28</b>
<b>Amount due East Kentucky Midstream</b>	<b><u>\$13,662.00</u></b>
12% LAUF    198 Dths @ \$2.53 =	\$500.94
Total	<b>\$14,162.94</b>

Make Check Payable To:  
 East Kentucky Midstream  
 P.O. Box 1666  
 Salyersville, Ky 41465

054360 - Seldon Brewer	J10004	1
054400 - Seldon Brewer	J10005	
051830 - Walter Begley	J10040	
<b>Total Inside Sys to Subtract from Public Volume</b>		<b>-2</b>
<b>Total Volume for Public Gas</b>		<b>2,125</b>

**Price Computation (NAESB Confirm #JG-002)**

<b>Gas Purchases – Mcf</b>	<b>2,125</b>
<b>Btu factor</b>	<b>1.075</b>
<b>Gas Purchases - Dth</b>	<b>2,284</b>
<b>TCO Appalachian Index</b>	<b>2.04</b>
<b>Transport Rate per Dth</b>	<b>5.75</b>
<b>Price per Dth</b>	<b>7.79</b>
<b>Amount due East Kentucky Midstream</b>	<b>\$17,792.36</b>
12% LAUF 274 Dths @ \$2.04 =	\$558.96
Total	\$18,351.32

Make Check Payable To:  
 East Kentucky Midstream  
 P.O. Box 1666  
 Salyersville, Ky 41465

*John White*  
 10/23/25

**East Kentucky Midstream** Invoice # **51**  
**KY Frontier (formerly Public Gas). Natural Gas Purchases**  
**P O Box 1666** Date: **10/06/25**  
**Salyersville, Ky 41465** Due Date: **10/25/25**  
**Period Ended** **09/30/25**

**Volume Computation (Mcf)**  
**DRAFT (subject to revision by parties)**

Sales Area	Purchases
<b>Jackson Area Master Meter Volume:</b>	
P700 - Pan Bowl Master Meter - A	P05050- J90035
P750 - Pan Bowl Master Meter - B	P05055- J90040
Loop Meter - Intel site	1,166
Effie Begley--Laughlin-Meter #1386	0
Seldon Brewer #1--Laughlin- #1393	0
Seldon Brewer #2--Laughlin- #1394	N/A 0
Hooten Hollow Area Master Meter Volume	J90000 0
Campton Area Master Meter Volume	J07000 169
Pine Ridge Area Master Meter Volume	J90010 131
Cliff View Area Master Meter Volume	J90020 115
Harold Oakley Area Master Meter Volume	J90030 3
Daysboro Meter (West Liberty)	J01303
Hazel Green Master Meter Volume	J01296 187
Carpenter Branch Meter Volume	1
Salyersville Meter	
<b>Outside System Farm Taps</b>	<b>355</b>
<b>Total Volume from Sales Areas</b>	<b>2,127</b>

**Rt #5 - Subtract: Inside Sys Jefferson Customers**

051680 - Blaine Blanton	J00019	1
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East Kentucky Midstream  
PO Box 1666  
Salyersville, KY 41465

Invoice # 52

KY Frontier (formerly Public Gas) -Natural Gas Purchases

Date: 11/6/2025

Due Date: 11/25/2025

Period Ended

10/30/2025

Volume Computation (Mcf)  
Draft (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meters Volumes

P700 Panbowl Master Meter)	(P05050-J900035	-
P750 - Panbowl Master Meter	(P05055-J90040)	-
Loop Meter - Intel Site		2,085
Effie Begley - Laughlin - Meter	#1386	-
Seldon Brewer #1-Laughlin-	#1393	-
Seldon Brewer #2-Laughlin-N/A		-
Hooten Hollow Area Master Meter	J90000	9
Campton Area Master Meter	J07000	379
Pine Ridge Area Master Meter	J90010	360
Cliff View Area Master Meter	J90020	280
Harold Oakley Area Master Meter	J90030	13
Hazel Green Master Meter	J01296	384
Carpenter Branch Meter Volume		10
Salyersville Meter		-
Outside System Farm Taps		1,039
Total Volume Sales Area		4,559

Rt #5 Subtract: Inside System (Jefferson Customers)

051680 - Blaine Blanton	J00019	2
054360 - Seldon Brewer	J10004	2
054400 - Seldon Brewer	J10005	-
Total Subtraction Inside System		(4)

Total Volume for Public Gas now KY Frontier 4,555

Price Computation (NAESB confirm #JG-002)

Gas Purchase - Mcf		4,555
Btu Factor	<u>1.07500</u>	
Gas Purchase - Dth		4897

TCO Appalachian Index		1.71
Transport Rate per Dth		5.75
Price per Dth		7.46

Amount due East Kentucky Midstream		\$ 36,531.62
12% LAUF	588DTHS @\$1.71=	\$ 1,005.48
Total		<u>\$ 37,537.10</u>

Make Check Payable to :  
East Kentucky Midstream  
PO Box 1666  
Salyersville, KY 41465

*John Whited*  
11/21/25

**(MINIMUM CHARGE 1 MCF)**

**PLEASE RETURN BOTTOM PORTION WITH PAYMENT  
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.  
THANK YOU.**

## FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

PRESTONSBURG, KY 41653

## ACCOUNT

### **PAY NET AMOUNT**

## BEFORE THIS DATE

• (MINIMUM CHARGE 1 MCF)

TYPE OF <u>SERVICE</u>	METER <u>CURRENT</u>	READING	USED	OLD Meter Reading	CHARGES	
						<u>BILLED</u>
GAS	43.2	0	43.2	7	527.10	
		PAST DUE			\$	-
		CREDIT DUE			\$	-
		MISC.			\$	-
		TAXES			\$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
11/1/25	1	527.10	52.71	579.81

*John Weller*  
11/18/25

PLEASE RETURN BOTTOM PORTION WITH PAYMENT  
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.  
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

DEPTONSBURG, WV 26513

ACCOUNT

PAY NET AMOUNT

DECIDE THIS DATE

# Quality Natural Gas, LLC

PO Box 480  
Allen, KY 41601

606-874-8041 EXT 1253  
606-874-2203 fax  
Attn: Janice Wright (jwright@kinzerdrilling.com)

## Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC

PO Box 408  
Prestonsburg, KY 41653

606-886-6807

606-889-9196 FAX

Invoice Date	9/10/2025
Invoice Number	202507KFG
Prod End Date	8/31/2025
Due Date	9/20/2025

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	8/31/2025	742.20	3.156	2.630	890.64	\$ 2,342.38	\$ -	\$ -	\$ 2,342.38
FRONTIER EMERGENCY FEED	8/31/2025	2.00	3.155	3.155	2.00	\$ 6.31	\$ -	\$ -	\$ 6.31
AFLEX SALES	8/31/2025	8.00	3.156	2.525	10.00	\$ 25.25	\$ -	\$ -	\$ 25.25
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	8/31/2025	3.00	3.157	2.368	4.00	\$ 9.47	\$ -	\$ -	\$ 9.47
QNG Farm Taps Actual (free gas excluded)	8/31/2025	39.81	4.014	3.329	48.00	\$ 159.80	\$ -	\$ -	\$ 159.80
AOG Farm Taps Actual (free gas excluded)	8/31/2025	68.85	4.110	3.425	82.61	\$ 282.95	\$ -	\$ -	\$ 282.95
QNG Free Customers (over allotment)	8/31/2025	26.69	2.760	2.302	32.00	\$ 73.67	\$ -	\$ -	\$ 73.67
AOG Free Customers (over allotment)	8/31/2025	2.40	3.717	2.973	3.00	\$ 8.92	\$ -	\$ -	\$ 8.92

Lester Lucas ppa	billed	6/30/2025	(80.13)	2.735	\$	(219.16)	\$	(219.16)
Lester Lucas ppa	billed	7/31/2025	(7.29)	3.384	\$	(24.65)	\$	(24.65)
		Current Totals	<u>892.94</u>		<u>1,072.25</u>	<u>2,664.93</u>	<u>-</u>	<u>2,664.93</u>

→ Past Due Amounts \$ -

Total Due \$ **2,664.93**

*Janice Wright*  
9/12/25

# Quality Natural Gas, LLC

PO Box 480  
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

## Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC  
PO Box 408  
Prestonsburg, KY 41653

606-886-6807  
606-889-9196 FAX

Invoice Date	10/9/2025
Invoice Number	202509KFG
Prod End Date	9/30/2025
Due Date	<u>10/19/2025</u>

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2025	727.00	2.568	2.140	872.40	\$ 1,866.94	\$ -	\$ -	\$ 1,866.94
FRONTIER EMERGENCY FEED	9/30/2025	-	-	-	-	\$ -	\$ -	\$ -	\$ -
AFLEX SALES	9/30/2025	6.00	2.568	2.201	7.00	\$ 15.41	\$ -	\$ -	\$ 15.41
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2025	-	-	-	-	\$ -	\$ -	\$ -	\$ -
QNG Farm Taps Actual (free gas excluded)	9/30/2025	93.40	4.071	3.395	112.00	\$ 380.27	\$ -	\$ -	\$ 380.27
AOG Farm Taps Actual (free gas excluded)	9/30/2025	125.17	4.110	3.425	150.20	\$ 514.44	\$ -	\$ -	\$ 514.44
QNG Free Customers (over allotment)	9/30/2025	72.08	2.186	1.832	86.00	\$ 157.56	\$ -	\$ -	\$ 157.56
AOG Free Customers (over allotment)	9/30/2025	3.40	3.547	3.015	4.00	\$ 12.06	\$ -	\$ -	\$ 12.06

Current Totals	1,027.05	1,231.60	2,946.68	-	-	2,946.68
→						Past Due Amounts \$ -
Total Due	\$ 2,946.68					

*Janice Wright  
10/17/25*

# Quality Natural Gas, LLC

PO Box 480  
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

## Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC  
PO Box 408  
Prestonsburg, KY 41653

606-886-6807  
606-889-9196 FAX

Invoice Date	11/7/2025
Invoice Number	202510KFG
Prod End Date	10/31/2025
Due Date	11/17/2025

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	10/31/2025	1,698.80	2.172	1.810	2,038.56	\$ 3,689.79	\$ -	\$ -	\$ 3,689.79
FRONTIER EMERGENCY FEED	10/31/2025	-	-	-	-	\$ -	\$ -	\$ -	\$ -
AFLEX SALES	10/31/2025	5.00	2.172	1.810	6.00	\$ 10.86	\$ -	\$ -	\$ 10.86
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	10/31/2025	-	-	-	-	\$ -	\$ -	\$ -	\$ -
QNG Farm Taps Actual (free gas excluded)	10/31/2025	221.47	4.075	3.393	266.00	\$ 902.41	\$ -	\$ -	\$ 902.41
AOG Farm Taps Actual (free gas excluded)	10/31/2025	397.92	4.110	3.425	477.51	\$ 1,635.47	\$ -	\$ -	\$ 1,635.47
QNG Free Customers (over allotment)	10/31/2025	477.99	2.501	2.083	574.00	\$ 1,195.46	\$ -	\$ -	\$ 1,195.46
AOG Free Customers (over allotment)	10/31/2025	7.92	3.440	2.725	10.00	\$ 27.25	\$ -	\$ -	\$ 27.25

Current Totals 2,809.11 3,372.07 7,461.24 - - 7,461.24

→ Past Due Amounts \$ -

Total Due \$ 7,461.24

*Janice Wright*  
11/17/25

Scanned NS

Stone Energy, LLC  
P.O. Box 220  
Oil Springs, KY 41238

Invoice No.

1170

INVOICE

**Customer**

Name	Kentucky Frontier Gas, LLC		
Address	2962 Route 321 N		
City	Prestonsburg	State	KY
Phone	606-886-2314		

**Misc**

Date	12/1/2025
Order No.	
Rep	
FOB	

Qty	Description	Unit Price	TOTAL
409.96	Natural Gas Usage for Months of October November 2025 w/date ending 8:00 a.m. on 12-1-2025.  BTU = 987.98. Therefore, multiplier of 0.98798 (987.98/1000) \$4.50 dth X 0.98798 = \$4.45/mcf	\$ 4.45	\$ 1,824.32

*John Whited  
12/06/25*

**Payment**

Check

Tax Rate(s)

SubTotal \$ 1,824.32  
Shipping

**TOTAL** \$ 1,824.32

Comments Current

Name

CC #

Expires

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

1:28 PM

December 2, 2025

Station Name : Frontier - Ballenger  
Station Number: New Station  
Site ID : 10003

Current Operating Conditions

EFM Time: 09:34AM EFM Date: 02-DEC-25

EFM Case Temperature: 31.9

EFM System Voltage: 12.3 Volts

	Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corr Volume
Run #1:	20.1	45.6	57.2	60.0	4	20	63265

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	14.1	59.7	05:30AM	02-DEC-25
Maximum Flow:	21.4	58.3	09:30AM	02-DEC-25
Minimum Pressure:	19.7	56.2	09:00AM	02-DEC-25
Maximum Pressure:	18.3	61.0	07:00AM	02-DEC-25

## Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-OCT-25	0.000	0.0	105.2	60.0	0.000	0.0
02-OCT-25	0.000	0.0	105.2	60.0	0.000	0.0
03-OCT-25	0.000	0.0	104.8	60.0	0.000	0.0
04-OCT-25	0.000	0.0	103.9	60.0	0.000	0.0
05-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
06-OCT-25	0.000	0.0	102.5	60.0	0.000	0.0
07-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
08-OCT-25	0.000	0.0	105.0	60.0	0.000	0.0
09-OCT-25	0.000	0.0	104.4	60.0	0.000	0.0
10-OCT-25	0.125	1.1	101.1	60.0	0.125	0.7
11-OCT-25	0.000	0.0	104.3	60.0	0.000	0.0
12-OCT-25	0.000	0.0	104.2	60.0	0.000	0.0
13-OCT-25	0.000	0.0	103.7	60.0	0.000	0.0
14-OCT-25	0.000	0.0	103.7	60.0	0.000	0.0
15-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
16-OCT-25	0.000	0.0	103.1	60.0	0.000	0.0
17-OCT-25	0.000	0.0	102.4	60.0	0.000	0.0
18-OCT-25	0.000	0.0	104.0	60.0	0.000	0.0
19-OCT-25	0.000	0.0	103.6	60.0	0.000	0.0
20-OCT-25	0.000	0.0	102.3	60.0	0.000	0.0
21-OCT-25	0.000	0.0	102.5	60.0	0.000	0.0
22-OCT-25	0.000	0.0	103.2	60.0	0.000	0.0
23-OCT-25	3.422	6.7	100.1	60.0	3.422	7.8
24-OCT-25	7.519	19.5	98.5	60.0	7.519	10.1
25-OCT-25	1.510	1.9	99.9	60.0	1.510	6.2
26-OCT-25	0.000	0.0	102.8	60.0	0.000	0.0
27-OCT-25	0.000	0.0	101.9	60.0	0.000	0.0
28-OCT-25	3.062	3.9	99.8	60.0	3.062	9.1
29-OCT-25	7.501	3.6	99.3	60.0	7.501	23.8
30-OCT-25	14.451	13.5	97.9	60.0	14.451	24.0
31-OCT-25	7.419	21.2	96.7	60.0	7.419	9.7
Total	45.008	2.3	102.4	60.0	45.008	91.4

12:38 PM

December 2, 2025

Station Name : Frontier - Bailenger  
Station Number: New Station  
Site ID : 10003

Current Operating Conditions

EFM Time: 09:34AM EFM Date: 02-DEC-25

EFM Case Temperature: 31.9

EFM System Voltage: 12.3 Volts

	Corr Rate	Diff Press	Current Temp	Prev Day Vol	Corr Volume
		Press		Day Vol	
Run #1:	20.1	45.6	57.2	60.0	4
					20
					63265

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	14.1	59.7	05:30AM	02-DEC-25
Maximum Flow:	21.4	58.3	09:30AM	02-DEC-25
Minimum Pressure:	19.7	56.2	09:00AM	02-DEC-25
Maximum Pressure:	18.3	61.0	07:00AM	02-DEC-25

## Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-NOV-25	2.174	2.1	99.0	60.0	2.174	8.6
02-NOV-25	9.189	7.7	98.4	60.0	9.189	19.7
03-NOV-25	15.819	19.0	96.6	60.0	15.819	22.2
04-NOV-25	9.576	15.0	96.3	60.0	9.576	14.8
05-NOV-25	14.453	14.5	96.6	60.0	14.453	23.1
06-NOV-25	9.426	16.5	95.3	60.0	9.426	14.3
07-NOV-25	2.027	2.3	97.9	60.0	2.027	8.0
08-NOV-25	16.005	16.9	96.3	60.0	16.005	24.0
09-NOV-25	31.000	79.5	80.8	60.0	31.000	23.9
10-NOV-25	20.894	44.3	63.7	60.0	20.894	25.0
11-NOV-25	9.579	12.8	87.9	60.0	9.579	17.1
12-NOV-25	19.738	30.5	82.4	60.0	19.738	24.0
13-NOV-25	13.808	16.8	79.3	60.0	13.808	24.0
14-NOV-25	3.661	6.6	92.7	60.0	3.661	8.9
15-NOV-25	5.385	12.6	95.9	60.0	5.385	9.1
16-NOV-25	25.280	50.7	81.1	60.0	25.280	24.0
17-NOV-25	22.716	57.8	58.4	60.0	22.716	24.0
18-NOV-25	11.110	10.5	76.1	60.0	11.110	24.0
19-NOV-25	3.898	5.8	88.8	60.0	3.898	10.3
20-NOV-25	2.072	6.5	95.2	60.0	2.072	5.4
21-NOV-25	0.536	2.0	97.2	60.0	0.536	2.2
22-NOV-25	7.014	5.9	96.3	60.0	7.014	17.5
23-NOV-25	10.926	11.3	94.2	60.0	10.926	20.5
24-NOV-25	1.753	2.1	96.5	60.0	1.753	7.5
25-NOV-25	8.329	7.4	96.2	60.0	8.329	19.0
26-NOV-25	14.569	14.3	94.4	60.0	14.569	24.0
27-NOV-25	22.304	42.0	76.1	60.0	22.304	24.0
28-NOV-25	17.622	32.0	64.3	60.0	17.622	24.0
29-NOV-25	14.037	16.6	76.1	60.0	14.037	24.0
30-NOV-25	20.056	48.9	54.7	60.0	20.056	24.0
Total	364.955	20.4	86.8	60.0	364.955	541.2

Southern Energy, LLC  
PO Box 783  
Hindman, KY 41822  
502-682-0235

Bill to: Kentucky Frontier Gas, LLC  
Kim Crisp  
PO Box 408  
Prestonsburg, KY 41653  
[kcrisp@kyfrontiergas.com](mailto:kcrisp@kyfrontiergas.com)

Payment:

Invoice: 25-Aug Days

31

Sales Volume  
EQT KYWV Gathering Meter Deliveries Monthly DTH  
2,306

Prior Period Adjustments Meter # MCF DTH

Total Invoice Amount: PPAs:  
Total Amount D

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	606	767
25	18	23
39	334	426
39B	651	824 <span style="color: blue;">← 3032.32</span>
39C	8	10
39D	34	42
39E	0	0
4M26	36	41
56B	127	160
56C	6	8
73	4	5
Total	1,824	2,306

*J. White* 10/28/25 *Scanned*  
*HS*

**DATE**  
**October 1, 2025**

**Due Date:** **October 15, 2025**

**Acct:**  
**Routing:**

<b>Price</b>	<b>Total</b>
\$3.6800	\$8,486.08

**ue:**      **\$8,486.08**  
                  **\$0.00**  
                  **\$8,486.08**  
                  **-3,032.32**  
                  **5453.76**

**Southern Energy, LLC**  
PO Box 783  
Hindman, KY 41822  
502-682-0235

/ PAY is now converted by John

**Bill to:** Kentucky Frontier Gas, LLC  
Kim Crisp  
PO Box 408  
Prestonsburg, KY 41653  
[kcrisp@kyfrontiergas.com](mailto:kcrisp@kyfrontiergas.com)

**Payment:**

	<u>Days</u>
<b>Invoice:</b> 25-Sep	30

**Sales** **Volume**

	<u>Monthly DTH</u>
EQT KYWV Gathering Meter Deliveries	2,234

<u>Prior Period Adjustments</u>	<u>Meter #</u>	<u>MCF</u>	<u>DTH</u>
---------------------------------	----------------	------------	------------

**Total Invoice Amount:**

PPAs:  
Total Amount D

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	479	607
25	19	24
39	360	458
39B	656	831
39C	16	21
39D	44	56
39E	0	0
4M26	38	45
56B	141	178
56C	5	7
73	5	7
<b>Total</b>	<b>1,763</b>	<b>2,234</b>

jl white  
12/8/25

Scanned H/S

DATE  
November 1, 2025

Due Date: November 15, 2025

Acct:  
Routing: [REDACTED]

<u>Price</u>	<u>Total</u>
\$3.1900	\$7,126.46

ue: \$7,126.46  
\$7,126.46  
\$0.00  
-2650.89  
\$4475.57

## MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

### ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")  
 Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")  
 Invoice date: September 7, 2025  
 Invoice number: 2349  
 Sellers: ACP and Spirit  
 Purchaser: KFG  
 Purchase Point: Puncheon Meter  
 Period start date: August 20, 2025  
 Period end date: August 31, 2025  
 MCF sold during period: 131.18  
 BTU Factor: 1.1619  
 TCO index for month: \$2.53  
 Floor price per MCF: \$4.50  
 Applicable price per MCF (greater of floor price and 80% TCO): \$4.50  
 Total price per MCF: \$4.50  
 ACP percentage: 50.0000%  
 Spirit percentage: 50.0000%

### ALLOCATION OF TOTAL INVOICED AMOUNT

<i>Check made out to:</i>	<i>Address for check remittance:</i>	
Total sale proceeds for period: <b>\$685.88</b>  Adjustment #1: <b>\$0.00</b> Adjustment #2: <b>\$0.00</b>		
<b>TOTAL INVOICE AMOUNT:</b> <b>\$685.88</b>		
Payable to ACP:	<b>\$342.94</b>	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	<b>\$342.94</b>	Spirit Energy, LLC 2596 Coon Creek Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE  
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**



9/9/25

## MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

### ASSUMPTIONS

Prepared for:	Kentucky Frontier Gas, LLC ("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	October 8, 2025
Invoice number:	2355
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point:	Puncheon Meter
Period start date:	September 1, 2025
Period end date:	September 30, 2025
MCF sold during period:	310.07
BTU Factor:	1.1619
TCO index for month:	\$2.04
Floor price per MCF:	\$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	\$4.50
Total price per MCF:	\$4.50
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

### ALLOCATION OF TOTAL INVOICED AMOUNT

Total sale proceeds for period: \$1,621.22

Adjustment #1: \$0.00  
Adjustment #2: \$0.00

**TOTAL INVOICE AMOUNT:** \$1,621.22

Payable to ACP: \$810.61

Alternative Capital Partners, LLC

Alternative Capital Partners, LLC  
Attn: Aaron Lubowitz  
264 Sterling Road  
Harrison, NY 10528

Payable to Spirit: \$810.61

Spirit Energy, LLC

Spirit Energy, LLC  
2596 Coon Creek  
Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE  
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

*John White 10/7/25*

## MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

### ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")

Prepared by: Alternative Capital Partners, LLC  
("ACP") and Spirit Energy, LLC  
("Spirit")

Invoice date: November 6, 2025

Invoice number: 2390

Sellers: ACP and Spirit

Purchaser: KFG

Purchase Point: Puncheon Meter

Period start date: September 30, 2025

Period end date: October 30, 2025

MCF sold during period: 412.51

BTU Factor: 1.1619

TCO index for month: \$1.71

Floor price per MCF: \$4.50

Applicable price per MCF  
(greater of floor price and  
80% TCO): \$4.50

Total price per MCF: \$4.50

ACP percentage: 50.0000%

Spirit percentage: 50.0000%

### ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to:

Address for check remittal:

Total sale proceeds for  
period: \$2,156.83

Adjustment #1: \$0.00

Adjustment #2: \$0.00

**TOTAL INVOICE AMOUNT:** \$2,156.83

Payable to ACP: \$1,078.42

Alternative Capital Partners, LLC  
Attn: Aaron Lubowitz  
264 Sterling Road  
Harrison, NY 10528

Payable to Spirit: \$1,078.41

Spirit Energy, LLC  
2596 Coon Creek  
Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE  
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

  
11/7/25

264 Twin Lick Road  
Salyersville, KY 41465  
606 349-6811

STATEMENT NO.  
DATE: November 6, 2025  
CUSTOMER ID:

**BILL TO** Kentucky Frontier Gas. LLC  
P.O. Box 408  
Prestonsburg, Ky. 41653

<b>REMITTANCE</b>	
<i>Statement #</i>	
<i>Date</i>	
<i>Amount Due</i>	\$66.55
<i>Amount Enclosed</i>	

Make all checks payable to Tackett & Sons Drilling Contractors, Inc.