

FOR ENTIRE AREA SERVED  
KENTUCKY FRONTIER GAS, LLC

APPENDIX B

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P.S.C. KY. NO. 1

Original SHEET NO. 1

Kentucky Frontier Gas, LLC  
(Name of Utility)

CANCELING P.S. KY.NO.

SHEET NO.

**RATES AND CHARGES**

APPLICABLE: Entire area served

Frontier Residential and Small Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 13.0000		\$ 13.0000
ALL CCF	\$ 0.42200	\$ 0.65035	\$ 1.07235

Frontier Large Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 50.0000		\$ 50.0000
ALL CCF	\$ 0.34454	\$ 0.65035	\$ 0.99489

Daysboro Residential

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 10.7100		\$ 10.7100
ALL CCF	\$ 0.45000	\$ 0.65035	\$ 1.10035

Daysboro Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 12.7500		\$ 12.7500
ALL CCF	\$ 0.85700	\$ 0.65035	\$ 1.50735

DATE OF ISSUE December 29, 2025  
Month/Date/Year

DATE EFFECTIVE February 1, 2026

ISSUED BY 

TITLE Agent

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2025-00403 DATED December 11, 2025

## KFG UNIFIED GAS COST RECOVERY RATE

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## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	6.7833
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	(0.2864)
+ Balance Adjustment (BA)	\$/Mcf \$	0.0066
= Gas Cost Recovery Rate (GCR)	\$	6.5035

GCR to be effective for service rendered from: February 1, 2026

A	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 2,502,807
/	Sales for the 12 months ended <u>October 31, 2025</u>	Mcf	368,965
=	Expected Gas Cost (EGC)	\$/Mcf \$	6.7833

B	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$	-
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
=	Refund Adjustment (RA)	\$/Mcf \$	-

C	<u>ACTUAL ADJUSTMENT CALCULATION</u>		<u>Amount</u>
	Actual Adjustment for the <b>Current</b> Reporting Period (Sch. IV)	\$/Mcf \$	(0.1640)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.1698)
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0095)
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.0569
=	Actual Adjustment (AA)	\$/Mcf \$	(0.2864)

D	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf \$	0.0015
+	Previous Quarter Reported Balance Adjustment	\$/Mcf \$	0.0011
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$	0.0005
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$	0.0035
=	Balance Adjustment (BA)	\$/Mcf \$	0.0066

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## Kentucky Frontier Gas, LLC - Unified

## SCHEDULE II

## EXPECTED GAS COST

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MCF Purchases for 12 months ended:

October 31, 2025

Supplier	Dth	Btu Factor	Mcf	Rate	(4) x (5) Cost
Columbia (Goble Roberts, Peoples)		N/A	10,304	\$ 7.5007	\$77,287
Cumberland Valley (Auxier)		1.1750	102,118	\$ 3.9433	\$402,682
Cumberland Valley (Sigma) includes \$1.25/Mcf DLR trans		1.1750	1,648	\$ 5.1933	\$8,559
Diversified Energy (39-E, 181-S)		1.0000	40	\$ 4.5419	\$182
*** HI-Energy		1.1340	7,322	\$ 4.8195	\$35,288
* HTC (Sigma) includes \$1.25/Mcf DLR trans		1.0622	5,577	\$ 4.4366	\$24,743
EKM (Sigma) rate includes \$1.25/Mcf DLR trans		1.0750	0	\$ 11.6620	\$0
EKM (Public and Daysboro)		1.0795	109,404	\$ 10.4556	\$1,143,881
Magnum Drilling, Inc.		N/A	1,605	\$ 10.5000	\$16,853
Nytis (Auxier)		1.2000	1,159	\$ 3.4652	\$4,016
Nytis (Sigma) includes \$1.25/Mcf DLR trans		1.2000	9,347	\$ 4.0222	\$37,595
Quality (Belfry)		1.2001	33,752	\$ 3.5855	\$121,018
**** Slone Energy		1.0762	3,714	\$ 4.8429	\$17,987
Southern Energy (EQU, MLG, Price)		1.2725	52,435	\$ 5.1379	\$269,407
Southern Energy (Sigma) includes \$1.25/Mcf DLR trans		1.2725	49,687	\$ 6.3879	\$317,397
**** Spirit		1.1619	3,862	\$ 5.2286	\$20,193
** Tackett		1.0377	1,378	\$ 4.1508	\$5,720
Totals			393,352	\$ 6.6729	\$2,502,807

Line loss 12 months ended:	<u>Oct-25</u>	based on purchases of	<u>393,352</u>	Mcf
and sales of	<u>368,965</u>	Mcf	<u>6.2%</u>	L&U
			<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)			\$	\$ 2,502,807
/ Mcf Purchases (4)			Mcf	393,352
= Average Expected Cost Per Mcf Purchased			\$/Mcf	\$ 6.3628
x Allowable Mcf Purchases (7.5% Limiter)			Mcf	393,352
= Total Expected Gas Cost (to Schedule 1A)			\$	\$ 2,502,807

Est Avg NYMEX Feb, Mar, Apr = \$3.3717/Dth + (\$-0.4840/Dth (TCO Appal Basis)	<b>\$2.8877 Dth</b>
Columbia of KY	<b>\$7.5007 Mcf</b>
Diversified = TCO Appal + 14% Fuel + \$1.05 Commodity + \$0.20 Demand	<b>\$4.5419 Dth</b>
EKM (Jefferson) = TCO Appal + \$5.75 cost factor + \$0.4479 L&U + \$0.60 FT/Mkt	<b>\$9.6856 Dth</b>
CVR = TCO Appal + 1.996% Fuel + \$0.0190 Commodity + \$0.3417 Demand + \$0.05 CVR Fee	<b>\$3.3560 Dth</b>
Magnum Drilling contract	<b>\$10.5000 Mcf</b>
Nytis (Auxier) = TCO Appal	<b>\$2.8877 Dth</b>
Nytis (Sigma) = TCO Appal. x .8	<b>\$2.3101 Dth</b>
Southern Energy = TCO Appal + \$1.1500/Dth	<b>\$4.0377 Dth</b>
Quality (Belfry) = TCO Appal + \$0.10	<b>\$2.9877 Dth</b>
* Est 3 mo. TCO Appal x .8 = \$2.1814 < \$3.00/Dth; <b>\$3.0000/Dth</b>	<b>\$3.0000 Dth</b>
** Est 3 mo. TCO Appal x .8 = \$2.1814 < \$4.00/Dth; <b>\$4.0000/Dth</b>	<b>\$4.0000 Dth</b>
*** Est 3 mo. TCO Appal x .8 = \$2.1814 < \$4.25/Dth; <b>\$4.2500/Dth</b>	<b>\$4.2500 Dth</b>
**** Est 3 mo. TCO Appal x .8 = \$2.1814 < \$4.50/Dth; <b>\$4.5000/Dth</b>	<b>\$4.5000 Dth</b>
DLR Trans Cow Creek (Sigma) \$1.25/Mcf on Mcf from CVR, EQT, HTC, ING, EKM, Nytis, Plateau, So. Energy	

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**KFG Unified**Schedule IV  
Actual Adjustment

For the 3 month period ending:

October 31, 2025

## 7.5% LIMITER

<u>Particulars</u>	<u>Unit</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>
Total Supply Volumes Purchased	Mcf	7,944	9,017	20,462
Total Cost of Volumes Purchased	\$	\$43,919	\$46,018	\$ 88,749
(divide by) Total Sales (7.5% Limiter)	Mcf	7,229	9,155	17,767
(equals) Unit Cost of Gas	\$/Mcf	\$6.0754	\$5.0265	\$4.9952
(minus) EGC in effect for month	\$/Mcf	\$7.0950	\$7.0950	\$7.0950
(equals) Difference	\$/Mcf	(\$1.0196)	(\$2.0685)	(\$2.0998)
(times) Actual sales during month	Mcf	6,725	9,155	16,527
(equals) Monthly cost difference	\$	(\$6,857)	(\$18,937)	(\$34,704)

	<u>Unit</u>	<u>Amount</u>
Total cost difference	\$	(\$60,498)
(divide by) Sales for 12 months ended October 31, 2025	Mcf	368,965
(equals) Actual Adjustment for the Reporting Period		(\$0.1640)
(plus) Over-recovery component from collections through expired AAs		\$0.0000
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		(\$0.1640)

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SCHEDULE V  
BALANCE ADJUSTMENT  
For the Effective Date February 1, 2026

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$35,081)
<b>Less:</b> Dollar amount resulting from the AA of _____ (0.0966) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ 368,965 Mcf during the 12 month period the AA was in effect	\$	<u>(\$35,642)</u>
<b>Equals:</b> Balance Adjustment of the AA	\$	<u><u>\$561</u></u>
Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
<b>Less:</b> Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the RA was in effect	\$	<u>\$0</u>
<b>Equals:</b> Balance Adjustment of the RA	\$	<u><u>\$0</u></u>
Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$3,159
<b>Less:</b> Dollar amount resulting from the BA of _____ 0.0086 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ 368,965 Mcf during the 12 month period the BA was in effect	\$	<u>\$3,173</u>
<b>Equals:</b> Balance Adjustment of the BA	\$	<u><u>(\$14)</u></u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	\$547
<b>Divide:</b> Sales for 12 months ended October, 2025	Mcf	<u>368,965</u>
<b>Equals:</b> Balance Adjustment for the reporting period	\$/Mcf	\$0.0015