

LOUISVILLE GAS AND ELECTRIC COMPANY

**Supporting Calculations For The
Gas Supply Clause**

2025-00400

**For the Period
February 1, 2026 through April 30, 2026**

Louisville Gas and Electric Company

P.S.C. Gas No. 13, Twentieth Revision of Original Sheet No. 5
Canceling P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 5

Standard Rate

RGS

Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, personal vehicle fueling, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGs. Company shall not be obligated to install an additional service to a residential customer for the purpose of the customer installing equipment for either electric standby generation or personal vehicle fueling.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

RATE

Basic Service Charge per day: \$0.65 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge	\$ 0.51809
Gas Supply Cost Component	<u>\$ 0.46767</u>
Total Gas Charge per 100 cubic feet:	\$ 0.98576

R
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

DATE OF ISSUE: December 31, 2025

DATE EFFECTIVE: Effective with Service Rendered
On And After February 1, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00400 dated XXXX**

Louisville Gas and Electric Company

P.S.C. Gas No. 13, Twentieth Revision of Original Sheet No. 9
Canceling P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 9

Standard Rate

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers. Company shall not be obligated to install an additional service for the purpose of customer installing equipment for either electric standby generation or personal vehicle fueling.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

1. having at least 12 members and a chief,
2. having at least one fire fighting apparatus, and
3. half the members must be volunteers.

RATE

Basic Service Charge per day:	\$0.65 per delivery point
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Plus a Charge per 100 cubic feet:

Distribution Charge	\$ 0.51809
Gas Supply Cost Component	<u>\$ 0.46767</u>
Total Gas Charge per 100 cubic feet:	\$ 0.98576

R
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P.S.C. Gas No. 13, Twenty-First Revision of Original Sheet No. 10.1
Canceling P.S.C. Gas No. 13, Twentieth Revision of Original Sheet No. 10.1

Standard Rate CGS
Firm Commercial Gas Service

RATE

Basic Service Charge per day:	
If all of the customer's meters have a capacity < 5,000 cf/hr:	\$ 2.30 per delivery point
If any of the customer's meters have a capacity ≥ 5,000 cf/hr:	\$ 11.00 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.38950
Gas Supply Cost Component	<u>0.46767</u>
Total Charge per 100 cubic feet:	\$ 0.85717

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Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Weather Normalization Adjustment	Sheet No. 88
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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P.S.C. Gas No. 13, Twentieth Revision of Original Sheet No. 15.1
Canceling P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 15.1

Standard Rate

IGS
Firm Industrial Gas Service

RATE

Basic Service Charge per day:

If all of the customer's meters
have a capacity < 5,000 cf/hr: \$ 5.42 per delivery point

If any of the customer's meters
have a capacity \geq 5,000 cf/hr: \$ 24.64 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge \$ 0.27023

Gas Supply Cost Component \$ 0.46767

Total Charge per 100 cubic feet: \$ 0.73790

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R

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Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

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P.S.C. Gas No. 13, Twenty-First Revision of Original Sheet No. 20.1
Canceling P.S.C. Gas No. 13, Twentieth Revision of Original Sheet No. 20.1

Standard Rate

AAGS
As-Available Gas Service

CONTRACT TERM (continued)

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

RATE

Basic Service Charge per month: \$630.00 per delivery point

Plus a Charge per Mcf:

Distribution Charge	\$ 1.9228
Gas Supply Cost Component	<u>\$ 4.6767</u>
Total Charge Per Mcf	\$ 6.5995

R
R

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ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable

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P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 21
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 21

Standard Rate

SGSS

Substitute Gas Sales Service

APPLICABLE

In all territory served.

AVAILABILITY

Service under this rate schedule is required for any commercial or industrial customer that is physically connected to the facilities of any other provider of natural gas, bio-gas, native gas, methane, or other gaseous fuels, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Customers shall be classified as commercial or industrial in accordance with the definitions set forth in either Rate CGS or Rate IGS, as applicable to customer's primary gas use.

RATE

For commercial customers, the following charges shall apply:

Basic Service Charge per month: \$335.00 per delivery point

Plus a Demand Charge per Mcf of Monthly Billing Demand: \$7.17

Plus a Charge per Mcf:

Distribution Charge	\$ 0.4106	R
Gas Supply Cost Component	<u>4.6767</u>	
Total Charge per Mcf:	\$ 5.0873	

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Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 21.1

Standard Rate

SGSS Substitute Gas Sales Service

RATE (continued)

For industrial customers, the following charges shall apply:

Basic Service Charge per month: \$750.00 per delivery point

Plus a Demand Charge per Mcf of Monthly Billing Demand: \$10.89

Plus a Charge per Mcf:

Distribution Charge	\$ 0.3100
Gas Supply Cost Component	<u>4.6767</u>
Total Charge per Mcf:	\$ 4.9867

R

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

MAXIMUM DAILY QUANTITY

Company shall provide firm natural gas sales service to Customer at a single Point of Delivery up to the Maximum Daily Quantity ("MDQ"). The MDQ for any Customer taking service under this rate schedule when it first becomes effective will be 70% of the highest daily volume projected by Company for the Customer in the forecasted test year used by Company in Case No. 2016-00371. For all other Customers taking service under this rate schedule, Customer and Company may mutually agree to establish the level of the MDQ; provided, however, that in the event that Customer and Company cannot agree upon the MDQ, then the level of the MDQ shall be equal to 70% of the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in the event that such daily gas usage is not available, then the MDQ shall be equal to the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in no case shall the MDQ be greater than 5,000 Mcf/day.

Service by Company to Customer in excess of the MDQ shall be provided by Company on an interruptible basis. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16th of the MDQ.

MONTHLY BILLING DEMAND

The Monthly Billing Demand shall be the greater of (1) the MDQ, (2) the highest daily volume of gas delivered during the current month, or (3) the highest daily volume of gas delivered during the previous eleven (11) monthly billing periods. The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

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P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 30.2
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

Where the Monthly Billing Demand is the greater of:

- a. the maximum volume of gas measured on any day during the current billing period,
- b. the highest volume of gas measured on any day in the preceding eleven (11) billing periods,
- c. 50% of the Customer's MDQ.

However, in no case will the Monthly Billing Demand be less than 50 Mcf/day.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rate FT. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rate FT in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2024,
the Gas Cost True-Up Charge shall be:

-\$0.0067 per Mcf for Bills Rendered On and After February 1, 2026

I/T

For customers electing service under Rate FT effective November 1, 2025,
the Gas Cost True-Up Charge shall be:

\$0.4428 per Mcf for Bills Rendered On and After February 1, 2026

R/T

Minimum Daily Threshold Requirement and Charge: When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

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Standard Rate

DGGS

Distributed Generation Gas Service

RATE

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:

If all of the customer's meters
have a capacity < 5,000 cf/hr: \$165.00 per delivery point

If any of the customer's meters
have a capacity \geq 5,000 cf/hr: \$750.00 per delivery point

Plus a Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.08900

Plus a Charge per 100 cubic feet:

Distribution Charge	\$0.03100	
Gas Supply Cost Component	<u>0.46767</u>	R
Total Charge per 100 cubic feet:	\$0.49867	R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

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Louisville Gas and Electric Company

P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 51.1
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, or any and all charges billed by Company under the applicable sales rate to which this service is a rider, including, the basic service charge, any demand charges, any adjustment clauses, or the like, the following charges shall apply:

Administrative Charge per month: \$550.00 per Delivery Point

	CGS	IGS	AAGS	DGGS
Distribution Charge Per Mcf	\$3.8950	\$2.7023	\$1.9228	\$0.3100
Pipeline Supplier's Demand Component	0.8026	0.8026	0.8026	0.8026
Total	\$4.6976	\$3.5049	\$2.7254	\$1.1126

R/R/R/R
R/R/R/R

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Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2024,
the Gas Cost True-Up Charge shall be:

-\$0.0067 per Mcf for Bills Rendered On and After February 1, 2026

I/T

For customers electing service under Rider TS-2 effective November 1, 2025,
the Gas Cost True-Up Charge shall be:

\$0.4428 per Mcf for Bills Rendered On and After February 1, 2026

R/T

Minimum Annual Threshold Requirement and Charge: When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

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P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 85
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 85

Adjustment Clause	GSC
	Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.42339	R
Gas Cost Actual Adjustment (GCAA)	0.04495	R
Gas Cost Balance Adjustment (GCBA)	-0.00067	I

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None

Performance-Based Rate Recovery Component (PBRRC)	<u>0.00000</u>	R
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.46767	R

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LOUISVILLE GAS AND ELECTRIC COMPANY

**Derivation of Gas Supply Component Applicable to
Service Rendered On and After February 1, 2026**

2025-00400

Line No.	Description	Gas Supply Cost - See Exhibit A for Detail		Unit	Amount	\$/Mcf	\$/Ccf
1	Total Expected Gas Supply Cost			\$	49,804,033		
2	Total Expected Customer Deliveries: February 1, 2026 through April 30, 2026			Mcf	11,763,255		
3	Gas Supply Cost				4.2339	0.42339	

Line No.	Description	Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail		Case No.	\$/Mcf	\$/Ccf
4	Current Quarter Actual Adjustment	Eff. February 1, 2026		2025-00188	(0.1831)	(0.01831)
5	Previous Quarter Actual Adjustment	Eff. November 1, 2025		2025-00061	(0.1471)	(0.01471)
6	2nd Previous Qrt. Actual Adjustment	Eff. August 1, 2025		2024-00405	0.3245	0.03245
7	3rd Previous Qrt. Actual Adjustment	Eff. May 1, 2025		2024-00294	0.4552	0.04552
8	Total Gas Cost Actual Adjustment (GCAA)				0.4495	0.04495

Line No.	Description	Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail		\$/Mcf	\$/Ccf
9	Gas Cost Balance Adjustment (GCBA)			(0.0067)	(0.00067)

Line No.	Description	Refund Factors (RF) - See Exhibit D for Detail		\$/Mcf	\$/Ccf
10	Current Quarter Refund Factor	Eff. February 1, 2026		0.0000	0.000000
11	1st Previous Quarter Refund Factor	Eff. November 1, 2025		0.0000	0.000000
12	2nd Previous Quarter Refund Factor	Eff. August 1, 2025		0.0000	0.000000
13	3rd Previous Quarter Refund Factor	Eff. May 1, 2025		0.0000	0.000000
14	Total Refund Factors Per 100 Cubic Feet			0.0000	0.000000

Line No.	Description	Performance-Based Rate Recovery Component (PBRRRC) - See Exhibit E for Detail		\$/Mcf	\$/Ccf
15	Performance-Based Rate Recovery Component (PBRRRC)			0.0000	0.0000

Line No.	Description	Gas Supply Cost Component (GSCC) Effective February 1, 2026		\$/Mcf	\$/Ccf
16	Gas Supply Cost			4.2339	0.42339
17	Gas Cost Actual Adjustment (GCAA)			0.4495	0.04495
18	Gas Cost Balance Adjustment (GCBA)			(0.0067)	(0.00067)
19	Refund Factors (RF)			0.0000	0.000000
20	Performance-Based Rate Recovery Component (PBRRRC)			0.0000	0.000000
21	Total Gas Supply Cost Component (GSCC)			4.6767	0.46767

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For the Three-Month Period From February 1, 2026 thru April 30, 2026

Line No. MMBtu

1 Expected Gas Supply Transported Under Texas' No-Notice Service (South-to-North)
 2 Expected Gas Supply Transported Under Texas' Rate FT (North-to-South)
 3 Expected Gas Supply Transported Under Texas' Rate STF (South-to-North)
 4 Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0-2)
 5 Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1-2)
 6 Total MMBtu Purchased
 7 Plus: Withdrawals from Texas Gas' NNS Storage Service
 8 Less: Injections into Texas Gas' NNS Storage Service
 9 Expected Monthly Deliveries from TGT/TGPL to LG&E
 (excluding transportation volumes under LG&E Rider TS-2)

	Feb-2026	Mar-2026	Apr-2026	Total
1	406,891	661,195	1,390,508	2,458,594
2	1,654,231	1,353,984	1,589,111	4,597,326
3	540,600	374,000	0	914,600
4	549,800	608,700	0	1,158,500
5	0	0	0	0
6	3,151,522	2,997,879	2,979,619	9,129,020
7	73,500	62,900	0	136,400
8	0	0	504,800	504,800
9	3,225,022	3,060,779	2,474,819	8,760,620

Mcf

10 Total Purchases in Mcf
 11 Plus: Withdrawals from Texas Gas' NNS Storage Service
 12 Less: Injections Texas Gas' NNS Storage Service
 13 Expected Monthly Deliveries from TGT/TGPL to LG&E
 (excluding transportation volumes under LG&E Rider TS-2)
 14 Plus: Customer Transportation Volumes under Rider TS-2
 15 Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)
 16 Less: Purchases for Depts. Other Than Gas Dept.
 17 Less: Purchases Injected into LG&E's Underground Storage
 18 Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)
 19 LG&E's Storage Inventory - Beginning of Month
 20 Plus: Storage Injections into LG&E's Underground Storage (Line 17)
 21 LG&E's Storage Inventory - Including Injections
 22 Less: Storage Withdrawals from LG&E's Underground Storage
 23 Less: Storage Losses
 24 LG&E's Storage Inventory - End of Month
 25 Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)

10	2,959,176	2,814,910	2,797,764	
11	69,014	59,061	0	
12	0	0	473,991	
13	3,028,190	2,873,971	2,323,773	
14	16,121	31,846	36,046	
15	3,044,311	2,905,817	2,359,819	
16	1,769	2,226	1,039	
17	0	0	721,340	
18	3,026,421	2,871,745	1,601,394	7,499,560
19	6,680,000	4,150,000	2,860,000	
20	0	0	721,340	
21	6,680,000	4,150,000	3,581,340	
22	2,517,509	1,278,438	601,589	4,397,536
23	12,491	11,562	10,340	34,393
24	4,150,000	2,860,000	2,969,411	
25	5,556,421	4,161,745	2,213,323	11,931,489

Cost

26 Total Demand Cost - Including Transportation (Line 15 x Line 48)
 27 Less: Demand Cost Recovered thru Rate TS-2 (Line 14 x Line 48)
 28 Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS-2
 29 Commodity Costs - Gas Supply Under NNS (South-to-North) (Line 1 x Line 49)
 30 Commodity Costs - Gas Supply Under Rate FT (North-to-South) (Line 2 x Line 50)
 31 Commodity Costs - Gas Supply Under Rate STF (South-to-North) (Line 3 x Line 51)
 32 Commodity Costs - Gas Supply Under Rate FT-A (Zone 0-2) (Line 4 x Line 52)
 33 Commodity Costs - Gas Supply Under Rate FT-A (Zone 1-2) (Line 5 x Line 53)
 34 Total Purchased Gas Cost
 35 Plus: Withdrawals from NNS Storage (Line 7 x Line 49)
 36 Less: Purchases Injected into NNS Storage (Line 8 x Line 49)
 37 Total Cost of Gas Delivered to LG&E
 38 Less: Purchases for Depts. Other Than Gas Dept. (Line 16 x Line 54)
 39 Less: Purchases Injected into LG&E's Storage (Line 17 x Line 54)
 40 Pipeline Deliveries Expensed During Month
 41 LG&E's Storage Inventory - Beginning of Month
 42 Plus: LG&E Storage Injections (Line 39 above)
 43 LG&E's Storage Inventory - Including Injections
 44 Less: LG&E Storage Withdrawals (Line 22 x Line 55)
 45 Less: LG&E Storage Losses (Line 23 x Line 55)
 46 LG&E's Storage Inventory - End of Month
 47 Gas Supply Expenses (Line 40 + Line 44 + Line 45)

26	\$2,443,364	\$2,332,209	\$1,893,991	
27	12,939	25,560	28,931	
28	\$2,430,425	\$2,306,649	\$1,865,060	
29	1,560,468	2,264,064	4,734,680	
30	6,260,768	4,571,727	5,335,440	
31	2,062,821	1,273,769	0	
32	2,112,277	2,086,258	0	
33	0	0	0	
34	\$14,426,759	\$12,502,467	\$11,935,180	\$38,864,406
35	281,880	215,382	0	497,262
36	0	0	1,718,844	1,718,844
37	\$14,708,639	\$12,717,849	\$10,216,336	\$37,642,824
38	8,592	9,850	4,568	23,010
39	0	0	3,171,299	3,171,299
40	\$14,700,047	\$12,707,999	\$7,040,469	\$34,448,515
41	\$22,966,508	\$14,268,115	\$9,832,966	
42	0	0	3,171,299	
43	\$22,966,508	\$14,268,115	\$13,004,265	
44	8,655,448	4,395,398	2,184,430	\$15,235,276
45	42,945	39,751	37,546	120,242
46	\$14,268,115	\$9,832,966	\$10,782,289	
47	\$23,398,440	\$17,143,148	\$9,262,445	\$49,804,033

Unit Cost

48 12-Month Average Demand Cost - per Mcf (see Page 2)
 49 Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (South-to-North)
 50 Commodity Cost (per MMBtu) under Texas Gas's Rate FT (North-to-South)
 51 Commodity Cost (per MMBtu) under Texas Gas's Rate STF (South-to-North)
 52 Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0-2)
 53 Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1-2)
 54 Average Cost of Deliveries (Line 37 / Line 13)
 55 Average Cost of Inventory - Including Injections (Line 43 / Line 21)

48	\$0.8026	\$0.8026	\$0.8026
49	\$3.8351	\$3,4242	\$3,4050
50	\$3.7847	\$3,3765	\$3,3575
51	\$3.8158	\$3,4058	\$3,3866
52	\$3.8419	\$3,4274	\$3,4080
53	\$3.7727	\$3,3650	\$3,3460
54	\$4.8572	\$4,4252	\$4,3964
55	\$3.4381	\$3,4381	\$3,6311

Gas Supply Cost

56 Total Expected Mcf Deliveries (Sales) to Customers
 February 1, 2026 through April 30, 2026
 57 Current Gas Supply Cost (Line 47 / Line 56) **\$4,2339** / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation Of Various Demand Charges Applicable
 For the Three-Month Period From February 1, 2026 thru April 30, 2026

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$4.1793	60,000	12	3,009,096
3	Texas Gas Firm Transportation (Rate STF)	\$12.8410	12,500	12	1,926,150
4	Tenn. Gas Firm Transportation (Rate FT-A) (Zone 0-2)	\$5.3606	20,000	12	1,286,544
5	Tenn. Gas Firm Transportation (Rate FT-A) (Zone 1-2)	\$4.9044	20,000	12	1,177,056
6	Long-Term Firm Contracts with Suppliers (Annualized)				1,139,978
7					Total Annual Demand Costs
					\$26,828,530

Average Demand Cost per Mcf

8	Total Annual Demand Costs (Line 7)	\$26,828,530
9	Expected Annual Deliveries from Pipeline Transporters in Mcf (including Rider TS-2)	33,428,765
10		Average Demand Cost per Mcf (Line 8 / Line 9)

\$0.8026

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rider TS-2

11	Average Demand Cost (Line 10)	\$0.8026
12	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D-1)	0.0000
13	Performance Based Rate Recovery Demand Component (see Exhibit E-1)	0.0000
14		PSDC Charge per Mcf

\$0.8026

Daily Demand Charge Component of Utilization Charge
For Daily Imbalance under Rate FT and Rider PS-FT

15	Total Annual Demand Costs (Line 7)	\$26,828,530
16	Design Day Requirements in Mcf (determined in last rate case)	491,963
17		UCDI Charge (Line 15 / Line 16 / 365 days)

\$0.1494

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2025-00400

Gas Supply Cost Effective February 1, 2026

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS, FT, and STF. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of two transportation agreements under Rate Schedule FT-A. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Texas Gas Transmission, LLC

Rate Schedule NNS (No-Notice Service: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS which will be applicable on and after February 1, 2026. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0629/MMBtu irrespective of the zone of receipt.

The rates applicable to all three contracts for service under Rate Schedule NNS are a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0629/MMBtu irrespective of the zone of receipt.

Rate Schedule FT (Firm Transportation: Annual: North-to-South)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT which will be applicable on and after February 1, 2026. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.1374/MMBtu, and (b) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0375/MMBtu.

The rates applicable to service under the negotiated rate agreement are the same as the tariffed rates and result in a monthly demand charge of \$4.1793/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0375/MMBtu applicable to transportation from Zone 4 to Zone 4.

Rate Schedule STF (Short-Term Firm: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 4, is the tariff sheet for transportation service under Rate STF which will be applicable on and after February 1, 2026. The tariffed rates are as follows: (a) a winter season daily demand charge of \$0.4252/MMBtu, and (b) a commodity charge of \$0.0523/MMBtu applicable to transportation from Zone 1 to Zone 4.

The rates applicable to service under this agreement result in a monthly demand charge of \$12.8410/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0523/MMBtu applicable to transportation from Zone 1 to Zone 4.

Tennessee Gas Pipeline Company, LLC

Firm Transportation Service (FT-A: South-to-North; Zone 0-2)

On November 18, 2024, pursuant to Docket No. RP24-333-003, TGPL filed a rate reduction consistent with terms of a settlement agreement. The filed rates were accepted by FERC effective January 1, 2025. On September 30, 2025, in RP25-1199-000, TGPL filed its revised Pipeline Safety and Green House Gas (“PS&GHG”) surcharges to be effective November 1, 2025.

Attached hereto as Exhibit A-1(a), Pages 5 and 6, are the tariff sheet for transportation service under Rate FT-A, which are applicable as of February 1, 2026. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$12.7051/MMBtu including the PS&GHG surcharge, and (b) a commodity charge of \$0.0363/MMBtu.

The rates applicable to this service are pursuant to a discounted rate agreement that results in a monthly demand charge of \$5.3606/MMBtu including the PS&GHG charge and a volumetric throughput charge (“commodity charge”) of \$0.0363/MMBtu for deliveries from Zone 0 to Zone 2.

Firm Transportation Service (FT-A: South-to-North; Zone 1-2)

On November 18, 2024, pursuant to Docket No. RP24-333-003, GPL filed a rate reduction consistent with terms of a settlement agreement. The filed rates were accepted by FERC effective January 1, 2025. On September 30, 2025, in RP25-1199-000, GPL filed its revised Pipeline Safety and Green House Gas (“PS&GHG”) surcharges to be effective November 1, 2025.

Attached hereto as Exhibit A-1(a), Pages 5 and 6, are the tariff sheet for transportation service under Rate FT-A, which are applicable as of February 1, 2026. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 1 to Zone 2: (a) a monthly demand charge of \$8.6920/MMBtu including the PS&GHG surcharge, and (b) a commodity charge of \$0.0307/MMBtu.

The rates applicable to this service are pursuant to a discounted rate agreement that results in a monthly demand charge of \$4.9044/MMBtu including the PS&GHG charge and a volumetric throughput charge (“commodity charge”) of \$0.0307/MMBtu for deliveries from Zone 1 to Zone 2.

Gas Supply Costs

The average New York Mercantile Exchange (“NYMEX”) natural gas futures prices for December 12 (weekend), 15, and 16, are \$3.736/MMBtu for February 2026, \$3.329/MMBtu for March 2026, and \$3.310/MMBtu for April 2026. The average of the NYMEX prices for these three days has been used as a general price indicator. The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 0.7% lower compared to the same period one year ago, and 2.8% higher than the 5-year average.¹ The EIA expects U.S. storage inventories to end the 2025-2026 winter season at about 9% above the five-year average.
- According to the EIA, natural gas production in 2026 is expected to increase by about 1% compared to 2025 levels. Current production is averaging about 107 Bcf/day and production in 2026 is expected to average about 109 Bcf/day.
- Exports of natural gas (by pipeline or as LNG) are currently averaging about 22 Bcf/day. LNG exports alone are averaging about 16 Bcf/day which is 3 Bcf/day more than in 2024. The EIA expects LNG exports will continue to increase as two new LNG export facilities are expected to be fully operational by the end of 2025.
- Imports of natural gas via pipeline from Canada are averaging about 6 Bcf/day, an increase of about 0.1 Bcf/day from 2024.
- New pipeline infrastructure required to deliver natural gas supplies to the marketplace is growing at a slow pace due to regulatory and environmental challenges.
- Electric generation has grown in 2025 as a result of demand from data centers and industrial customers, specifically in PJM and ERCOT. The amount of electricity produced by natural gas is expected to increase by about 2% in both of those regions between 2024 and 2026. Gas used for electric generation is averaging about 37 Bcf/day.
- Gas supply disruptions during the winter, such as those caused by well freeze-offs can cause prices to increase.
- Warmer weather during the winter reduces the demand for natural gas and may lower prices. Conversely, colder weather increases the demand for natural gas and may increase prices.

¹ The weekly gas storage survey issued by the Energy Information Administration ("EIA ") for the week ending December 5, 2025, indicated that storage inventory levels were 0.7% lower than last year's levels. Storage inventories across the nation are 28 Bcf (3,774 Bcf-3,746 Bcf), or 0.7%, lower this year than the same period one year ago. Last year at this time, 3,774 Bcf was held in storage, while this year 3,746 Bcf is held in storage. Storage inventories across the nation are 103 Bcf (3,746 Bcf-3,643 Bcf), or 2.8%, higher this year than the five-year average. On average for the last five years at this time, 3,643 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north NNS service is expected to be \$3.7360 per MMBtu for February 2026, \$3.3290 per MMBtu for March 2026, and \$3.3100 per MMBtu for April 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the north-to-south FT service is expected to be \$3.7360 per MMBtu for February 2026, \$3.3290 per MMBtu for March 2026, and \$3.3100 per MMBtu for April 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north STF service is expected to be \$3.7360 per MMBtu for February 2026, \$3.3290 per MMBtu for March 2026, and \$3.3100 per MMBtu for April 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.7360 per MMBtu for February 2026, \$3.3290 per MMBtu for March 2026, and \$3.3100 per MMBtu for April 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 1 is expected to be \$3.7360 per MMBtu for February 2026, \$3.3290 per MMBtu for March 2026, and \$3.3100 per MMBtu for April 2026.

During the three-month period under review, February 1, 2026 through April 30, 2026, LG&E estimates that its total purchases will be 8,760,620 MMBtu. LG&E expects that 2,090,194 MMBtu will be met with deliveries from LG&E's TGT Rate NNS service (2,458,594 MMBtu in pipeline deliveries less 368,400 MMBtu of injections into Rate NNS storage), deliveries from LG&E's TGT Rate FT service (4,597,326 MMBtu), deliveries from LG&E's TGT Rate STF service (914,600 MMBtu), and deliveries from LG&E's TGPL Rate FT-A service (1,158,500 MMBtu).

Set forth below are the commodity costs of gas delivered to LG&E including TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF and FT-A and the applicable retention percentages.

RATE NNS
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RATE NNS RETENTION (ZONE SL to 4)	TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
February-2026	\$3.7360	0.96%	\$0.0629	\$3.8351
March-2026	\$3.3290	0.96%	\$0.0629	\$3.4242
April-2026	\$3.3100	0.96%	\$0.0629	\$3.4050

RATE FT
SYSTEM SUPPLY NORTH-TO-SOUTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RETENTION (ZONE 4 to 4)	RATE FT TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
February-2026	\$3.7360	0.30%	\$0.0375	\$3.7847
March-2026	\$3.3290	0.30%	\$0.0375	\$3.3765
April-2026	\$3.3100	0.30%	\$0.0375	\$3.3575

RATE STF
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RETENTION (ZONE 1 to 4)	RATE STF TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
February-2026	\$3.7360	0.73%	\$0.0523	\$3.8158
March-2026	\$3.3290	0.73%	\$0.0523	\$3.4058
April-2026	\$3.3100	0.73%	\$0.0523	\$3.3866

RATE FT-A
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TENNESSEE GAS	RETENTION (ZONE 0 to 2)	RATE FT-A TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
February-2026	\$3.7360	1.83%	\$0.0363	\$3.8419
March-2026	\$3.3290	1.83%	\$0.0363	\$3.4274
April-2026	\$3.3100	1.83%	\$0.0363	\$3.4080

RATE FT-A
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TENNESSEE GAS	RETENTION (ZONE 1 to 2)	RATE FT-A TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
February-2026	\$3.7360	0.16%	\$0.0307	\$3.7727
March-2026	\$3.3290	0.16%	\$0.0307	\$3.3650
April-2026	\$3.3100	0.16%	\$0.0307	\$3.3460

The annual demand billings covering the 12 months from February 1, 2026 through January 31, 2027, for firm contracts with natural gas suppliers are currently expected to be \$1,139,978.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of February 1, 2026 through April 30, 2026 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment (“GCAA”) in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component (“GSCC”) charged to LG&E’s sales customers.

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS**

	Base Tariff Rates
Zone SL	
Daily Demand	0.1800
Commodity	0.0253
Overrun	0.2053
Zone 1	
Daily Demand	0.2782
Commodity	0.0431
Overrun	0.3213
Zone 2	
Daily Demand	0.3088
Commodity	0.0460
Overrun	0.3548
Zone 3	
Daily Demand	0.3543
Commodity	0.0490
Overrun	0.4033
Zone 4	
Daily Demand	0.4190
Commodity	0.0614
Overrun	0.4804

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Twenty Sixth Revised Sheet No. 14
Superseding
Twenty Fifth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base
Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$4.5065		\$9.4172	\$12.6674	\$12.8916	\$14.1653	\$15.0358	\$18.8647
L		\$4.0007						
1	\$6.7841		\$6.5031	\$8.6543	\$12.2598	\$12.0739	\$13.6166	\$16.7436
2	\$12.6675		\$8.6024	\$4.4741	\$4.1824	\$5.3516	\$7.3605	\$9.5015
3	\$12.8916		\$6.8139	\$4.5103	\$3.2538	\$4.9981	\$9.0396	\$10.4455
4	\$16.3680		\$15.0899	\$5.7505	\$8.7392	\$4.2778	\$4.6262	\$6.6090
5	\$19.5165		\$13.7139	\$6.0323	\$7.2991	\$4.7521	\$4.4576	\$5.8030
6	\$22.5769		\$15.7515	\$10.8407	\$11.9427	\$8.4358	\$4.4379	\$3.8416

Daily Base
Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1482		\$0.3096	\$0.4165	\$0.4238	\$0.4657	\$0.4943	\$0.6202
L		\$0.1315						
1	\$0.2230		\$0.2138	\$0.2845	\$0.4031	\$0.3970	\$0.4477	\$0.5505
2	\$0.4165		\$0.2828	\$0.1471	\$0.1375	\$0.1759	\$0.2420	\$0.3124
3	\$0.4238		\$0.2240	\$0.1483	\$0.1070	\$0.1643	\$0.2972	\$0.3434
4	\$0.5381		\$0.4961	\$0.1891	\$0.2873	\$0.1406	\$0.1521	\$0.2173
5	\$0.6416		\$0.4509	\$0.1983	\$0.2400	\$0.1562	\$0.1466	\$0.1908
6	\$0.7423		\$0.5179	\$0.3564	\$0.3926	\$0.2773	\$0.1459	\$0.1263

Maximum Reservation
Rates 2 /, 3 /

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$4.5442		\$9.4549	\$12.7051	\$12.9293	\$14.2030	\$15.0735	\$18.9024
L		\$4.0384						
1	\$6.8218		\$6.5408	\$8.6920	\$12.2975	\$12.1116	\$13.6543	\$16.7813
2	\$12.7052		\$8.6401	\$4.5118	\$4.2201	\$5.3893	\$7.3982	\$9.5392
3	\$12.9293		\$6.8516	\$4.5480	\$3.2915	\$5.0358	\$9.0773	\$10.4832
4	\$16.4057		\$15.1276	\$5.7882	\$8.7769	\$4.3155	\$4.6639	\$6.6467
5	\$19.5542		\$13.7516	\$6.0700	\$7.3368	\$4.7898	\$4.4953	\$5.8407
6	\$22.6146		\$15.7892	\$10.8784	\$11.9804	\$8.4735	\$4.4756	\$3.8793

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0377.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Twenty Eighth Revised Sheet No. 15
Superseding
Twenty Seventh Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base
Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2170	\$0.2071	\$0.2464
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1845	\$0.1882	\$0.2148
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0597	\$0.0957	\$0.1061
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0798	\$0.1104	\$0.1206
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0370	\$0.0522	\$0.0846
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0519	\$0.0515	\$0.0639
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0800	\$0.0434	\$0.0263

Minimum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0085	\$0.0041	\$0.0020

Maximum
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0048		\$0.0131	\$0.0193	\$0.0235	\$0.2186	\$0.2087	\$0.2480
L		\$0.0028						
1	\$0.0058		\$0.0097	\$0.0163	\$0.0195	\$0.1861	\$0.1898	\$0.2154
2	\$0.0183		\$0.0103	\$0.0028	\$0.0044	\$0.0613	\$0.0973	\$0.1077
3	\$0.0223		\$0.0185	\$0.0042	\$0.0018	\$0.0814	\$0.1120	\$0.1222
4	\$0.0266		\$0.0221	\$0.0103	\$0.0121	\$0.0386	\$0.0538	\$0.0862
5	\$0.0300		\$0.0272	\$0.0116	\$0.0134	\$0.0535	\$0.0531	\$0.0655
6	\$0.0362		\$0.0316	\$0.0159	\$0.0179	\$0.0816	\$0.0450	\$0.0279

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: November 1, 2025

Section 4.18.1
Currently Effective Rates - Fuel Retention - General
Version 19.0.0

**Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 6.9 of the General Terms and Conditions**

NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules

<u>Delivery Fuel Zone</u>	<u>EFRP [1]</u>
South	0.53%
Middle	0.75%
North	0.96%

FT/STF/IT Rate Schedules

<u>Rec/Del Fuel Zone</u>	<u>EFRP</u>
South/South	0.37%
South/Middle	0.42%
South/North	0.73%
Middle/South	0.31%
Middle/Middle	0.07%
Middle/North	0.31%
North/South	0.73%
North/Middle	0.35%
North/North	0.30%

FSS/FSS-M/ISS/ISS-M Rate Schedules

Injection / Withdrawal
0.49%

**Swing Allocation Hybrid Rate
NNS/NNL/SGT/SGL/SNS/WNS**

<u>Delivery Fuel Zone</u>	<u>EFRP</u>
South	0.10%
Middle	0.44%
North	0.46%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 6.9 of the General Terms and Conditions

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Twenty Second Revised Sheet No. 32
Superseding
Twenty First Revised Sheet No. 32

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	0.47%		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
L		0.28%						
1	0.57%		0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
2	1.86%		0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
3	2.22%		1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
4	2.63%		2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
5	3.04%		2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
6	3.61%		3.14%	1.55%	1.76%	0.97%	0.52%	0.31%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.31%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
L		\$0.0009						
1	\$0.0035		\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
2	\$0.0155		\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
3	\$0.0193		\$0.0157	\$0.0023	\$0.0000	\$0.0074	\$0.0109	\$0.0146
4	\$0.0233		\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
5	\$0.0265		\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
6	\$0.0318		\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0239

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.16%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2025-00400

Calculation of Gas Cost Actual Adjustment (GCAA)

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter.

As shown on Page 1 of Exhibit B-1, the amount of recovery from Case Number 2025-00188 during the three-month period of August 2025 through October 2025 was the following:

(Over)/Under Recovery: \$ (5,700,843)

The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in the following factor, which LG&E will place in effect as a credit with service rendered on and after February 1, 2026 and continue for 12 months:

GCAA Factor per 100 cubic feet: \$ (0.01831)

Also enclosed, on pages 6 and 7 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from August 2025 through October 2025. [Please note that the names of the suppliers have been redacted from these pages, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

In this filing, LG&E will be eliminating the GCAA from Case Number 2024-000192 which will have been in effect for 12 months. Any over- or under-recovery of the amount originally established will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing.

Therefore, the Gas Cost Actual Adjustment will be as follows:

	Effective Date	Case No.	GCAA Factor \$/Ccf	
Current Quarter Actual Adjustment:	February 1, 2026	2025-00188	\$	(0.01831)
Previous Quarter Actual Adjustment:	November 1, 2025	2025-00061	\$	(0.01471)
2 nd Previous Quarter Actual Adjustment	August 1, 2025	2024-00405	\$	0.03245
3 rd Previous Quarter Actual Adjustment:	May 1, 2025	2024-00294	\$	0.04552
Total Gas Cost Actual Adjustment (GCAA)			\$	0.04495

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Cost Actual Adjustment
 Which Compensates for Over- or Under-
 Recoveries of Gas Supply Costs
 For Service Rendered On and After February 1, 2026

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(6)=(5)-(4)
1	Aug-2025	2025-00188	\$1,599,052	\$2,058,553	\$459,501
2	Sep-2025	2025-00188	\$3,623,259	\$2,279,187	(\$1,344,072)
3	Oct-2025	2025-00188	\$4,217,501	\$5,139,186	\$921,685
4	Nov-2025	(Note 3)	\$5,737,957	\$0	(\$5,737,957)
5			<hr/>	\$15,177,769	<hr/> \$9,476,926
6		(Over)/Under Recovery			(\$5,700,843)
7		Expected Mcf Sales for			
8		12-Month Period from Date Implemented		31,131,994	
9		GCAA Factor per Mcf		(\$0.1831)	
10		GCAA Factor per Ccf		(\$0.01831)	

¹ See Page 2 of this Exhibit.

² See Page 5 of this Exhibit.

³ Current sales included in meter readings for prior month.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause
For Service Rendered On and After February 1, 2026

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	AAGS Interruption Penalty	Dollars Recovered Under GSC
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=[(6)x(7)]+(8)
1	Aug-2025	Prorated	2025-00188	653,711.8 ¹	302,897.4 ²	\$5.1597	\$0	\$1,562,860
2	Sep-2025		2025-00188	687,884.6	687,884.6	\$5.1597	\$0	\$3,549,278
3	Oct-2025		2025-00188	795,807.3	795,807.3	\$5.1597	\$0	\$4,106,127
4	Nov-2025	Prorated	2025-00188	2,013,138.0 ¹	1,112,071.8 ²	\$5.1597		\$5,737,957
5					2,898,661.1		\$0	\$14,956,222

	\$ Recovered Under Rider TS- 2 ³	\$ Recovered Under Rate FT ⁴	\$ from OSS	Total \$ Recovered (13)=(9)+(10)+(11))+(12)
	(10)	(11)	(12)	
6	Aug-2025	\$30,903	\$5,289	\$0
7	Sep-2025	\$34,904	\$39,077	\$0
8	Oct-2025	\$56,817	\$54,557	\$0
9	Nov-2025			\$4,217,501
10		\$122,624	\$98,923	\$5,737,957
			0	\$15,177,769

¹ For information purposes only, volumes will be prorated.

² Portion of month billed at rate effective this quarter.

³ See Page 3 of this Exhibit.

⁴ See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY

Summary of Gas Costs Recovered

Under Provisions of Rider TS-2

For Service Rendered On and After February 1, 2026

Line No.	Recovery Period	Case Number	Mcf		PSDC Revenue Collected from TS-2	Rider TS-2 Gas True-Up Charge	PSDC		AAGS TS-2		Monthly \$'s		
			Transported Under Rider TS-2	PSDC Per Mcf			MMBtu Adjust. (Mcf)	MMBtu Adjust. (\$)	Cash-Out Sales (McF)	Cash-Out Sales (\$)	Interruption Penalty	Action Alert \$	Recovered Under Rider TS-2
(1)	(2)	(3)	(4)	(5)=(3)x(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)=(5)+(6)+(8)+(10)+(11)+(12)	
1	Aug-2025	2025-00188	39,765.0	\$0.7752	\$30,826	\$0	24.0	\$67	3.0	\$11	\$0	\$0	\$30,903
2	Sep-2025	2025-00188	44,875.0	\$0.7752	\$34,787	\$0	42.0	\$103	4.0	\$15	\$0	\$0	\$34,904
3	Oct-2025	2025-00188	43,682.0	\$0.7752	\$33,862	\$0	39.0	\$102	6,914.0	\$22,853	\$0	\$0	\$56,817
4												Total Amount to Transfer to Exhibit B-1, Page 2	\$122,624

Note: Should a Customer served under Rider TS-2 under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rider TS-2, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY

Summary of Gas Costs Recovered

Under Provisions of Rate FT

For Service Rendered On and After February 1, 2026

Line No.	Recovery Period	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3)x(8)]	OFO \$	Rate FT Gas True-Up Charge Revenue	Monthly \$'s Recovered [(5)+(7)+(9)+(10)+(11)]
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
1	Aug-2025	2025-00188	\$0.1442	-	\$0	584.0	\$1,628	25,389.0	\$3,661	\$0	\$0	\$5,289
2	Sep-2025	2025-00188	\$0.1442	9,062.0	\$28,105	1,125.0	\$2,747	57,038.0	\$8,225	\$0	\$0	\$39,077
3	Oct-2025	2025-00188	\$0.1442	13,497.0	\$44,744	451.0	\$1,267	59,263.0	\$8,546	\$0	\$0	\$54,557
4											Total Amount to Transfer to Exhibit B-1, Page 2	\$98,923

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer.

This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill.

Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books
For Service Rendered On and After February 1, 2026

CONFIDENTIAL INFORMATION REDACTED

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUG 2025 THROUGH OCT 2025

DELIVERED BY TEXAS GAS TRANSMISSION, LLC		AUG 2025			SEP 2025			OCT 2025		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIES:										
1 .	A	152,768	143,444	\$429,350.00	147,840	138,817	\$381,000.00	152,768	143,444	\$398,350.00
2 .	B	482,844	434,407	\$1,236,900.00	447,720	420,394	\$1,125,000.00	455,155	427,376	\$1,143,687.50
3 .	C	174,106	163,480	\$456,060.00	0	0	\$0.00	176,085	168,155	\$531,450.00
4 .	D	231,322	217,204	\$624,262.50	0	0	\$0.00	604,803	567,890	\$1,597,754.62
5 .	E	29,848	28,026	\$81,150.00	102,972	96,687	\$279,480.00	191,207	179,537	\$588,235.00
6 .	F	49,744	46,708	\$128,250.00	252,706	237,283	\$690,918.75	117,382	110,218	\$351,133.32
7 .	G	231,322	217,204	\$623,100.00	0	0	\$0.00	0	0	\$0.00
8 .	H	417,656	392,353	\$1,071,060.00	383,536	360,128	\$1,021,586.25	74,818	70,064	\$215,800.00
9 .	I	0	0	\$0.00	9,949	9,342	\$26,850.00	0	0	\$0.00
10 .	J	0	0	\$0.00	0	0	\$0.00	28,473	27,674	\$86,434.80
11 .	K	0	0	\$0.00	0	0	\$0.00	118,272	111,054	\$373,037.50
12 .	L	0	0	\$0.00	0	0	\$0.00	14,775	13,873	\$47,146.70
13 .	M	0	0	\$0.00	0	0	\$0.00	256,676	242,888	\$368,575.00
SUBTOTAL		1,749,610	1,642,826	\$4,849,132.50	1,344,723	1,262,651	\$3,524,835.00	2,198,214	2,062,179	\$5,971,604.44
NO-NOTICE SERVICE ("NNS") STORAGE:										
1 .	WITHDRAWALS	0	0	\$0.00	2,730	2,563	\$7,035.48	106,687	100,176	\$315,793.52
2 .	INJECTIONS	(207,558)	(194,890)	(\$571,716.20)	(197,503)	(185,449)	(\$513,114.83)	(176,069)	(165,323)	(\$506,976.99)
3 .	ADJUSTMENTS (ANY PRIOR PERIOD)	0	155	\$0.00	(9)	197	(\$34.81)	0	141	\$0.00
4 .	ADJUSTMENTS			(\$231,097.39)			(\$248,047.88)			(\$95,612.45)
NET NNS STORAGE ACTIVITY		(207,558)	(194,735)	(\$802,813.59)	(194,782)	(182,689)	(\$754,162.14)	(69,382)	(65,006)	(\$286,795.92)
NATURAL GAS TRANSPORTATION:										
COMMODITY AND VOLUMETRIC CHARGES:										
1 .	TEXAS GAS TRANSMISSION, LLC				\$60,629.41					
2 .	ADJUSTMENTS	0	(1,130)	(\$0.20)	0	(1,858)	(\$0.22)	0	(540)	(\$0.14)
3 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
4 .	HYBRID FUEL	(369)	(346)	\$0.00	(444)	(417)	\$0.00	(236)	(222)	\$0.00
5 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
SUBTOTAL		(369)	(1,476)	\$60,629.21	(444)	(2,275)	\$47,044.85	(236)	(762)	\$94,409.81
DEMAND AND FIXED CHARGES:										
1 .	TEXAS GAS TRANSMISSION, LLC				\$1,034,904.00					
2 .	ADJUSTMENTS				\$0.00					\$0.00
3 .	ADJUSTMENTS				\$0.00					\$0.00
4 .	CAPACITY RELEASE CREDITS				(\$85,720.00)					\$0.00
5 .	ADJUSTMENTS				\$0.00					\$0.00
SUBTOTAL					\$989,184.00					\$1,775,536.78
TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC		1,541,683	1,446,615	\$4,876,132.12	1,149,497	1,077,687	\$3,750,237.71	2,126,596	1,996,405	\$7,554,755.11

CONFIDENTIAL INFORMATION REDACTED

LOUISVILLE GAS AND ELECTRIC COMPANY
 SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
 FOR THE 3 MONTH PERIOD FROM AUG 2025 THROUGH OCT 2025

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC

		AUG 2025			SEP 2025			OCT 2025		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIES:										
1 .	N	98,170	92,178	\$258,200.00	39,268	36,871	\$106,250.00	93,262	87,570	\$258,062.50
2 .	O	98,170	92,178	\$250,500.00	215,974	202,782	\$574,300.00	157,074	147,487	\$430,900.00
3 .	P	19,634	18,436	\$48,750.00	58,902	55,307	\$163,000.00	19,634	18,436	\$57,900.00
4 .	Q	98,170	92,178	\$251,800.00	137,438	129,050	\$341,700.00	132,530	124,441	\$355,075.00
5 .	R	274,878	258,100	\$689,250.00	137,438	129,050	\$362,050.00	78,538	73,743	\$232,750.00
6 .	S	19,634	18,436	\$51,150.00	0	0	\$0.00	39,268	36,871	\$118,000.00
7 .	T	164,000	153,991	\$437,940.00	0	0	\$0.00	0	0	\$0.00
SUBTOTAL		772,654	725,497	\$1,987,590.00	589,020	553,070	\$1,547,300.00	520,304	488,548	\$1,462,687.50
NATURAL GAS TRANSPORTATION:										
COMMODITY AND VOLUMETRIC CHARGES:										
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$11,625.30			\$11,250.28			\$9,989.84
2 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$9,434.14			\$9,129.81			\$8,084.71
3 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$1,034.71			\$1,001.33			\$884.52
4 .	ADJUSTMENTS	(174)	3,995	(\$67.70)	17	5,240	(\$537.95)	(44)	5,069	\$45.04
5 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
SUBTOTAL		(174)	3,995	\$21,966.45	17	5,240	\$20,843.47	(44)	5,069	\$18,984.11
DEMAND AND FIXED CHARGES:										
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$107,270.00			\$107,270.00			\$107,270.00
2 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
4 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
5 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
SUBTOTAL				\$107,270.00			\$107,270.00			\$107,270.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY,		772,480	729,492	\$2,116,856.45	589,037	558,310	\$1,675,413.47	520,260	493,817	\$1,568,941.61
OTHER PURCHASES										
1 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES		17,690	\$42,817.89		11,999	\$31,494.35		192	\$445.30
TOTAL			17,690	\$42,817.89		11,999	\$31,494.35		192	\$445.30
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES		2,314,163	2,193,797	\$7,035,808.48	1,738,534	1,647,990	\$5,457,145.53	2,646,856	2,490,214	\$9,144,142.02

**All invoices are Confidential
and are provided separately
under seal.**

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2025-00400

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments.

The over- or under-recoveries will be distributed via the Gas Cost Balance Adjustment (GCBA) during the period of February 1, 2026 through April 30, 2026 set forth on Page 1 of Exhibit C-1:

(Over)/Under GCBA Recovery: \$ (78,800)

The GCBA factor required to collect the recovery balance will be in effect as a credit with service rendered on and after February 1, 2026 and continue for three months:

GCBA Factor per 100 cubic feet: \$ (0.00067)

In this filing, LG&E will eliminate the GCBA from Case No. 2025-00304 as it will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after May 1, 2026.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Quarterly Gas Cost Balance Adjustment
For Service Rendered On and After February 1, 2026

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA ¹	(\$102,112)
2	Remaining (Over)/Under Recovery From GCBA ²	\$23,312
3	Remaining (Under)/Over Refund From RA ³	\$0
4	Remaining (Over)/Under Recovery From PBRRCC ⁴	\$0
5	Total Remaining (Over)/Under Recovery	(\$78,800)
6	Expected Mcf Sales for 3 Month Period ⁵	11,763,255
7	GCBA Factor Per Mcf	(\$0.0067)
8	GCBA Factor Per Ccf	(\$0.00067)

¹ See Exhibit C-1, page 2.

² See Exhibit C-1, page 3.

³ See Exhibit D. LG&E is not receiving any pipeline refunds at this time.

⁴ See Exhibit E-1, page 2. Only applicable for August filing.

⁵ See Exhibit A, page 1.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Revenue Collected or Refunded Under GCAA Factor
 For Service Rendered On and After February 1, 2026

From Case No. 2024-00063

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCAA Recovery	GCAA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)	
1					Beginning Balance		(\$2,383,992)
2	Nov-24	Prorated	1,411,216.6	626,149.9	(\$0.0765)	(\$47,900)	(\$2,336,092)
3	Dec-24		4,139,055.5	4,139,055.5	(\$0.0765)	(\$316,638)	(\$2,019,454)
4	Jan-25		6,059,876.4	6,059,876.4	(\$0.0765)	(\$463,581)	(\$1,555,873)
5	Feb-25		6,018,298.8	6,018,298.8	(\$0.0765)	(\$460,400)	(\$1,095,473)
6	Mar-25		4,573,647.2	4,573,647.2	(\$0.0765)	(\$349,884)	(\$745,589)
7	Apr-25		2,391,850.3	2,391,850.3	(\$0.0765)	(\$182,977)	(\$562,612)
8	May-25		1,236,599.1	1,236,599.1	(\$0.0765)	(\$94,600)	(\$468,012)
9	Jun-25		866,541.8	866,541.8	(\$0.0765)	(\$66,290)	(\$401,722)
10	Jul-25		667,010.5	667,010.5	(\$0.0765)	(\$51,026)	(\$350,696)
11	Aug-25		653,711.8	653,711.8	(\$0.0765)	(\$50,009)	(\$300,687)
12	Sep-25		687,884.6	687,884.6	(\$0.0765)	(\$52,623)	(\$248,064)
13	Oct-25		795,807.3	795,807.3	(\$0.0765)	(\$60,879)	(\$187,185)
14	Nov-25	Prorated	2,013,138.0	1,112,071.8	(\$0.0765)	(\$85,073)	(\$102,112)
15				Total Amount Recovered/(Refunded) During Period		(\$2,281,880)	
16				Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3		(\$102,112)	

LOUISVILLE GAS AND ELECTRIC COMPANY
Revenue Collected Under the GCBA Factor
For Service Rendered On and After February 1, 2026

Case No. 2025-00188

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCBA Recovery	GCBA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	\$547,100
2	Aug-2025	Prorated	653,711.8	302,897.4	\$0.1807	\$54,734	\$492,366
3	Sep-2025		687,884.6	687,884.6	\$0.1807	\$124,301	\$368,065
4	Oct-2025		795,807.3	795,807.3	\$0.1807	\$143,802	\$224,263
5	Nov-2025	Prorated	2,013,138.0	1,112,071.8	\$0.1807	\$200,951	\$23,312
6					Total Amount Recovered/(Refunded) During Period	\$523,788	
7					Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3	\$23,312	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2025-00400

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

None

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Refund Factor
For Service Rendered On and After February 1, 2026

NO REFUNDS CURRENTLY

Line No.	Effective Date	Case Number	Total Cash Refund		Plus Interest on Refundable Amount	Expected Refund		Sales for the 12-month Period	Refund Factor per Mcf (\$/Mcf)	Refund Factor per Ccf (\$/Ccf)
			Related to Demand	(3)		Obligation Including Interest	(5)=(3)+(4)			
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)/(6)	(8)			
1	Feb-2026	2025-00400	\$ -	\$ -	\$ -	\$ -	31,531,995	\$ -	-	-
2	Nov-2025	2025-00304	\$ -	\$ -	\$ -	\$ -	31,501,100	\$ -	-	-
3	Aug-2025	2025-00188	\$ -	\$ -	\$ -	\$ -	31,504,153	\$ -	-	-
4	May-2025	2025-00061	\$ -	\$ -	\$ -	\$ -	31,509,327	\$ -	-	-
5							Total Refund Factor	\$0.0000		

LOUISVILLE GAS AND ELECTRIC COMPANY
Refund Returned Under RA Factor
For Service Rendered On and After February 1, 2026

Case No. 2024-00294

Line No.	Recovery Period	Comments	Mcf Sales for Sales Customers	Mcf Sales for TS Customers	RA/Mcf Factor	Amount Refunded per Month (6)=(3+4)x(5)	Balance (7)=(Bal)-(6)
1						Beginning Balance	\$0.00
2	Nov-24	Prorated	626,150	33,091	\$0.0000	\$0	\$0
3	Dec-24		4,050,336	20,747	\$0.0000	\$0	\$0
4	Jan-25		6,057,023	11,012	\$0.0000	\$0	\$0
5	Feb-25		2,687,217	7,899	\$0.0000	\$0	\$0
6	Mar-25		4,476,215	20,572	\$0.0000	\$0	\$0
7	Apr-25		2,383,317	26,008	\$0.0000	\$0	\$0
8	May-25		476,422	29,964	\$0.0000	\$0	\$0
9	Jun-25		877,935	41,312	\$0.0000	\$0	\$0
10	Jul-25		664,428	43,219	\$0.0000	\$0	\$0
11	Aug-25		302,897	39,765	\$0.0000	\$0	\$0
12	Sep-25		669,054	44,876	\$0.0000	\$0	\$0
13	Oct-25		796,272	43,682	\$0.0000	\$0	\$0
14	Nov-25	Prorated	901,066	0	\$0.0000	\$0	\$0
					Amount Refunded	\$0	
15					Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3	\$0	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2025-00400
Calculation of Performance Based Rate Recovery Component (PBRRC)

Pursuant to Louisville Gas and Electric Company's August 5, 2024 letter to the Kentucky Public Service Commission and Responses to Commission Staff's First Request for Information dated September 5, 2024 in Case No. 2023-00411, beginning with services rendered on and after February 1, 2026, LG&E will no longer collect its portion of savings through the PBRRC as operation of the gas supply cost PBR expired October 31, 2024.

The PBRRC Exhibit will continue to be part of LG&E's quarterly GSC filings with the Kentucky Public Service Commission through its June 30, 2026 filing. At that time, LG&E will provide support for any (over)/under recovery of the PBRRC for the past year (February 1, 2025 through January 31, 2026).

LOUISVILLE GAS AND ELECTRIC COMPANY

Effective February 1, 2026 with Gas Supply Clause Case No. 2025-00400
Shareholder Portion of PBR Savings

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Annual PBR Filing

<u>Line No.</u>	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
1	Company Share of PBR Savings or (Expenses) (CSPBR)	\$0	\$0
2	Expected Mcf Sales for the 12 month period beginning February 1, 2026	0	0
3	PBRRCC factor per Mcf	\$0.0000	\$0.0000
4	PBRRCC factor per Ccf	\$0.00000	\$0.00000

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2025-00400
Gas Cost True-Up Charge Applicable to Customers Served
Under Rate FT and Rider TS-2

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months.

As shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2024 and November 1, 2025 is:

With Service Elected Effective	Applicable Components of GCAA	Applicable Components of GCBA	Applicable Components of PBRRC	Total
November 1, 2024	\$ - /Mcf	\$ (0.0067) /Mcf	\$ - /Mcf	\$ (0.0067) /Mcf
November 1, 2025	\$ 0.4495 /Mcf	\$ (0.0067) /Mcf	\$ - /Mcf	\$ 0.4428 /Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2025-00400
Gas Cost True-Up Charge Applicable to Customers
Served Under Rate FT and Rider TS-2
For Service Rendered On and After February 1, 2026

Line No.	With Service Elected Effective	Applicable Components of GCAA/Mcf	Applicable Components of GCBA/Mcf	Applicable Components of PBRRC/Mcf	Total/Mcf
	(1)	(2)	(3)	(4)	(5)=(2)+(3)+(4)
1	November 1, 2024	\$0.0000	(\$0.0067)	\$0.0000	(\$0.0067)
2	November 1, 2025	\$0.4495	(\$0.0067)	\$0.0000	\$0.4428

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
February 1, 2026 through April 30, 2026**

	BASIC SERVICE CHARGE (PER DAY)	GAS LINE TRACKER DISTRIBUTION CHARGE (PER MONTH)	RATE PER 100 CUBIC FEET				GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	GAS LINE TRACKER TOTAL
			DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT		
RATE RGS - RESIDENTIAL/RATE VFD - VOLUNTEER FIRE DEPARTMENT								
BASIC SERVICE CHARGE	\$0.65	\$2.97			\$0.51809	\$0.46767	\$0.02029	\$0.00000
ALL CCF								\$1.00605
RATE CGS - COMMERCIAL (meter capacity< 5000 CF/HR)								
BASIC SERVICE CHARGE	\$2.30	\$14.84			\$0.38950	\$0.46767	\$0.00013	\$0.00000
APRIL THRU OCTOBER					\$0.33950	\$0.46767	\$0.00013	\$0.80730
FIRST 1000 CCF/MONTH								\$0.85730
OVER 1000 CCF/MONTH								
NOVEMBER THRU MARCH					\$0.38950	\$0.46767	\$0.00013	\$0.00000
ALL CCF								\$0.85730
RATE CGS - COMMERCIAL (meter capacity>= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$11.00	\$14.84			\$0.38950	\$0.46767	\$0.00013	\$0.00000
APRIL THRU OCTOBER					\$0.33950	\$0.46767	\$0.00013	\$0.80730
FIRST 1000 CCF/MONTH								\$0.85730
OVER 1000 CCF/MONTH								
NOVEMBER THRU MARCH					\$0.38950	\$0.46767	\$0.00013	\$0.00000
ALL CCF								\$0.85730
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)								
BASIC SERVICE CHARGE	\$5.42	\$203.04			\$0.27023	\$0.46767	\$0.00013	\$0.00000
APRIL THRU OCTOBER					\$0.22023	\$0.46767	\$0.00013	\$0.68803
FIRST 1000 CCF/MONTH								\$0.73803
OVER 1000 CCF/MONTH								
NOVEMBER THRU MARCH					\$0.27023	\$0.46767	\$0.00013	\$0.00000
ALL CCF								\$0.73803
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$24.64	\$203.04			\$0.27023	\$0.46767	\$0.00013	\$0.00000
APRIL THRU OCTOBER					\$0.22023	\$0.46767	\$0.00013	\$0.68803
FIRST 1000 CCF/MONTH								\$0.73803
OVER 1000 CCF/MONTH								
NOVEMBER THRU MARCH					\$0.27023	\$0.46767	\$0.00013	\$0.00000
ALL CCF								\$0.73803

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS SERVICE RATES EFFECTIVE WITH SERVICE
RNDERED FROM
February 1, 2026 through April 30, 2026

	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER DISTRIBUTION CHARGE (PER MONTH)	RATE PER 1000 CUBIC FEET				GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	TOTAL
			DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT		
RATE AAGS								
BASIC SERVICE CHARGE ALL MCF	\$630.00	\$203.04			\$1.92280	\$4.6767	\$0.00130	\$0.00000
RATE SGSS - COMMERCIAL								
BASIC SERVICE CHARGE MONTHLY BILLING DEMAND ALL MCF	\$335.00	\$14.84		\$7.17	\$0.41060	\$4.6767	\$0.00130	\$0.00000
RATE SGSS - INDUSTRIAL								
BASIC SERVICE CHARGE MONTHLY BILLING DEMAND ALL MCF	\$750.00	\$14.84		\$10.89	\$0.31000	\$4.6767	\$0.00130	\$0.00000
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity <5000 CF/HR)								
BASIC SERVICE CHARGE MONTHLY BILLING DEMAND ALL CCF	\$165.00	\$203.04		\$1.08900	\$0.03100	\$0.46767		\$0.00000
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE MONTHLY BILLING DEMAND ALL CCF	\$750.00	\$203.04		\$1.08900	\$0.03100	\$0.46767		\$0.00000

LOUISVILLE GAS AND ELECTRIC COMPANY
EFFECTIVE RATES FOR RIDER TS-2 TRANSPORTATION SERVICE

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 February 1, 2026 through April 30, 2026**

Charges in addition to Customer's Retail Rate	RATE PER MCF	
	ADMIN. CHARGE (PER MONTH)	PIPELINE SUPPLIER'S DEMAND COMPONENT
Rider TS-2		
RATE CGS - COMMERCIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH	\$0.8026	
OVER 100 MCF/MONTH	\$0.8026	
NOVEMBER THRU MARCH		
ALL MCF	\$0.8026	
RATE IGS - INDUSTRIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH	\$0.8026	
OVER 100 MCF/MONTH	\$0.8026	
NOVEMBER THRU MARCH		
ALL MCF	\$0.8026	
Rate AAGS	\$550.00	\$0.8026
Rate DGGS	\$550.00	\$0.8026

LOUISVILLE GAS AND ELECTRIC COMPANY

Charges for Gas Transportation Services Provided Under Rate FT

February 1, 2026 through April 30, 2026

Transportation Service:

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$7.38
Distribution Charge / Mcf Delivered	\$0.0456
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0000
Demand-Side Management Cost Recovery Mechanism / Mcf Delivered	\$0.0013

Ancillary Services:

Daily Demand Charge	\$0.1494
Daily Storage Charge	<u>\$0.3797</u>
Utilization Charge per Mcf for Daily Balancing	\$0.5291

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate FT
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

LOUISVILLE GAS AND ELECTRIC COMPANY

Charges for Gas Delivery Services Provided Under Rate LGDS

February 1, 2026 through April 30, 2026

Delivery Service

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$7.38
Distribution Charge / Mcf Delivered	\$0.0456
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0000

Ancillary Services:

Daily Demand Charge	\$0.1494
Daily Storage Charge	\$0.3797
Utilization Charge per Mcf for Daily Balancing	\$0.5291

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate LGDS
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Delivered Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Delivered Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%
