COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:

ELECTRONIC APPLICATION OF MYSO, LLC (MAYFIELD) FOR A CERTIFICATE OF CONSTRUCTION FOR AN APPROXIMATELY 200 MEGAWATT MERCHANT SOLAR ELECTRIC GENERATING FACILITY IN GRAVES COUNTY, KENTUCKY PURSUANT TO KRS 278.700 AND 807 KAR 5:110	)	Case No. 2025-00395

APPLICATION FOR CERTIFICATE OF CONSTRUCTION

MYSO, LLC (the "Applicant" or "Mayfield") files this application requesting from the Kentucky State Board on Electric Generation and Transmission Siting (the "Siting Board" or "Board") a certificate of construction for an approximately 200 megawatt alternating current (MW) merchant electric solar generating facility pursuant to KRS 278.704 (the "Application"). The generating facility will be located within Graves County, Kentucky.

In support of this Application, the Applicant submits herewith Exhibits A-I. To assist the Board and interested persons in locating information required by various statutes and regulations, the Applicant also submits herewith the Table of Contents required by 807 KAR 5:110 §3(2)(b) and attaches hereto an Indexes of Regulation Requirements, listing respectively the requirements for a generation application, and the principal place(s) each requirement is addressed in these Application materials. The facts on which the Application is based are contained in the concurrently filed exhibits, reports, and the statements further made by the Applicant as follows:

I. Applicant

1. MYSO, LLC, pursuant to KRS 278.706(2)(a), proposes to construct and own the merchant electric generating facility, subject to this Application. Its address and telephone number are: 515

N. Flagler Dr. Suite 250, West Palm Beach, FL, 33401; (888) 614-2626. Communications to Mayfield regarding this Application and Board proceeding should be directed to the undersigned attorneys of record and Jacqui Kitchen Senior Director of Development, at Jacqui.Kitchen@brightnightpower.com.

II. Description of Proposed Site

2. The proposed Mayfield solar project ("Project") is a 200 MW solar energy generation and storage facility capable of providing enough clean, renewable electricity to power approximately 35,000 Kentucky homes. Photovoltaic (PV) solar modules are used to convert sunlight into direct current (DC) electricity which is then converted to alternating current (AC) electricity through inverters. Transformers step up AC electricity to a higher voltage so that it can connect to the regional transmission grid.

3. A separate Siting Board application pursuant to KRS 278.714 will be filed for the anticipated nonregulated electric transmission line that will connect the Project to the point of interconnection.

4. Pursuant to KRS 278.706(2)(b), the proposed Project consists of approximately 2,051 acres of leased prior agricultural land that was targeted for development by the Purchase Area Regional Industrial Authority in portions of unincorporated Graves County, Kentucky. The Project footprint, generally the area within the fence line where the Project infrastructure will be located, includes approximately 1,342 acres. All parcels are located in areas without local zoning requirements. Much of the surrounding property is agricultural and rural residential. The Project is east of Kentucky State Route 45 with site access from Routes 849 and 408.

5. Pursuant to KRS 278.706(2)(b), Exhibit A shows the distance of the Project from residential neighborhoods, residential structures, schools, and public and private parks located

within a two (2) mile radius of the Project. Several residential neighborhoods and residential structures are located within 2,000 feet of the Project; subsequently, the Project will seek a deviation from the setback requirements specified in KRS 278.704(2). One school is located approximately 4,100 feet from the Project and is separated from the Project by Highway 45 (a 4-lane State Highway). No public or private parks are located within a 2,000-foot radius of the Project.

6. Project components will include solar panels, racking, inverters, transformers, one substation transformer, up to 200 MW of battery energy storage components, and associated collection lines. The Project will utilize either an underground and/or overhead collection system to convey electricity from the solar array field to the substation. The Project will include an Operations and Maintenance building and associated parking that will remain during the operational phase of the Project. During construction, the Project will include temporary facilities that may include construction mobilization and laydown areas for construction trailers, construction workforce parking, above ground water and fuel tanks, materials receiving, and materials storage.

7. The Project will include approximately 92,700 linear feet (17.5 miles) of internal roads accessed by approximately 31 gates providing openings through the 163,768 linear feet (31 miles) of perimeter fence. The array access roads will not exceed 16 feet in width, except for turning radii, which will not exceed 40 feet in radius. Two-foot shoulders will be constructed on all access roads as needed. The substation access road will not exceed 20 feet in width. The site plan, located in the Site Assessment Report, Exhibit H, Attachment A, indicates the proposed locations for entrance gates, access roads, and fencing for the Project.

8. Project components will include PV solar modules mounted on single axis tracker systems supported by steel posts. Panels will move to track the sun over the course of the day. Other components of the PV system include combiner boxes, inverters, high voltage transformers, junction boxes, DC and AC electrical collection systems, a Project substation, and collection lines. The Project's PV solar modules will be supported by racking systems and oriented in rows running north to south. The racking system will be supported by steel posts installed with a combination of pile-driving machines and augers. Mayfield's proposed racking system does not utilize concrete for installation of pilings. The center height of the racking structures will be approximately five feet above the ground. The highest point of each module will be a maximum of 12 feet above the ground. The modules will be connected using DC cables that can either be buried in a trench or attached to the racking system. The DC cables gather at the end of racking systems to combiner boxes which are connected to cables routing to an inverter.

9. Multiple inverters will be installed throughout the Project to convert the DC power from the DC collection system to AC power, which will then be transmitted to the Project substation via the AC collection system. The AC collection system will include underground and/or overhead segments. Underground segments of the AC collection system will be buried a minimum of two feet below grade. The AC collection system will be comprised of medium voltage (MV) cable that will transfer electricity to the Project substation. Collection cables are congregated into common trenches and run adjacent to one another. All electrical inverters and medium voltage transformers will be placed on concrete foundations or steel piles.

10. The Project will utilize construction methods that minimize large-scale grading and removal of native soil. Clearing and grubbing will occur where necessary. Grading may be required to level rough or undulating areas of the site and to prepare soil for concrete foundations

necessary for the substation and operations and maintenance (O&M) building, substation equipment, and inverters. Access roads will also be grubbed, graded, and compacted as needed. Gravel will be placed on the access roads and limited infrastructure throughout the site, but will not be placed under the solar panels.

11. Wildlife-friendly fencing will be used throughout the site and will enclose the solar panels and associated infrastructure. A fence meeting the National Electric Safety Code (NESC) requirements, typically a six-foot chain link fence with three strings of barbed wire at the top, will enclose the Project's substation.

12. Due to existing topography and vegetation, the site is likely visible from some existing surrounding residences. The Project plans to install additional vegetative screening in key locations in order to mitigate these potential viewshed impacts. Vegetative ground cover will be established to the greatest extent possible. The Project will utilize native plants and seed mixes and will not plant invasive species listed as a threat by the Kentucky Exotic Pest Plant Council (KY-EPPC - Kentucky Exotic Pest Plant Council (se-eppc.org)).

III. Evidence of Public Notice

13. Public notice which complied with the requirements of KRS 278.706(2)(c) was provided within thirty (30) days immediately preceding the filing of this Application. This notice was provided to landowners whose property borders the proposed site and to the general public via publication in the Mayfield Messenger, which is the newspaper of general circulation in Graves County. The letters were mailed on January 14, 2026, and the newspaper notice for the Mayfield Messenger was published on January 14, 2026. Evidence of public notice is provided in Exhibit B.

IV. Compliance with Local Ordinance and Regulations

14. Pursuant to KRS 278.706(2)(d), Graves County does not have local planning and zoning, and thus does not have planning and zoning ordinances applicable to the Project. Additionally, there are no noise ordinances in Graves County, and therefore there are no noise ordinances applicable to the Project. The Project will comply with any applicable local regulations and ordinances adopted as of the date of the filing of this application. A statement certifying these facts is submitted as Exhibit C.

V. Setback Requirements

15. Pursuant to KRS 278.706(2)(d), the Project will not be required to follow setback requirements set forth in KRS 278.704(3) as no local zoning is present. Graves County does not have local planning and zoning and does not therefore have local planning and zoning ordinances applicable to the Project.

16. Pursuant to KRS 278.706(2)(e), the Project is not located on the site of a former coal processing plant, will not use any onsite waste coal as a fuel source, will not include any exhaust stacks or wind turbines as part of the facility, and does not contain any existing electricity-generating facilities.

17. Because there are several residential neighborhoods within 2,000 feet of proposed structures or facilities used for generation of electricity for the Project, a request for deviation from statutory setbacks will be filed. Other setback constraints of note for the Project, which are standalone and not subject to KRS 278.704(2), are as follows in Table V-1. These are also demonstrated in Project mapping:

Table V-1. Project Setbacks

Constraint	Distance (feet)
Non-Participating Residence to PV Array	300
Non-Participating Residence to Inverter	600
Non-Participating Residence to Substation	2,600
Church to PV Array	1,500
Church to Inverter	2,300
Church to Substation	5,200

VI. Evidence of Public Involvement

18. Pursuant to KRS 278.706(2)(f), the Applicant has made a substantial effort to engage the public in numerous ways regarding the Project, evidence of which is provided as Exhibit D. Mayfield has created a website (https://brightnightpower.com/what-we-do/our-projects/mayfield-community/) to publish information about the Project and to provide an email and telephone number for feedback. It has held in-person meetings with landowners, county officials, and neighboring residents. In all communications, Mayfield has endeavored to be transparent regarding the specifics of the proposed Project.

19. Mayfield held a public information meeting on August 12, 2025, at the Graves County Cooperative Extension Service Office. Mayfield published notice for this meeting in the Mayfield Messenger on July 23, 2025, and is included in Exhibit D. Additionally, notices were mailed to the Project's adjacent landowners on July 23, 2025. The Project's form notice letter and recipient banner pages are included in Exhibit D.

20. During the August 12, 2025 public information meeting, several representatives of the Project (Jacqui Kitchen, Donald Millar, Armand Anselmo, Garrett Runge, Colin Cannon, Ryan Turner, Ryan Wolber, Robert Roy, Francesca Metcalf, Annie Winter, Susannah Campbell, Laura Darnell, and JP Newmann) were present to answer questions. Informational boards focusing on

Project development, construction and decommissioning, benefits to Graves County, anatomy of a solar project, Siting Board application process, and landscape screening were available for review, with subject matter experts present at each station to answer questions and receive feedback. Materials from this meeting are included in Exhibit D.

21. Approximately 19 individuals attended the public information meeting. Attendees sought information regarding property values, job creation, impacts to trees and wetlands, and site development and interacted with Project representatives regarding these questions. Some questions were related to tree clearing, landscape screening and locations of Project infrastructure. Project representatives communicated with attendees to address these questions.

22. Representatives of the Project also met with the Graves County Economic Development office and members of the Graves County Fiscal Court to discuss the Project, opportunities for economic development, and ways the Project could benefit the community.

VII. Efforts to Locate Near Existing Electric Generation

23. Pursuant to KRS 278.706(2)(g), the Applicant considered whether the proposed Project could be located on, adjoining, or in proximity to the location of existing electric generating facilities. For solar projects like Mayfield, key factors for site selection are favorable geography, willing landowner participation, and access to existing substations with available capacity. The land needed to site the Project was not available on or adjoining an existing electric generation facility. However, the Project has been located in proximity to a utility substation with available capacity and corresponding electric transmission lines.

24. The Project will interconnect to an existing off-site substation, the Bryan Road Substation, which is owned and operated by Big Rivers Electric Corporation and is located approximately four

miles northeast of the Project site. A separate application will be filed with the Siting Board for its nonregulated electric transmission line.

VIII. Proof of Service to County and Municipality Officials

25. Pursuant to KRS 278.706(2)(h), on January 28, 2026, an electronic copy of this Application was electronically delivered to the County Judge/Executive of Graves County, the chief executive officer of the county in which the proposed generating facility is to be located. Proof of service is included as Exhibit E.

IX. Effect on Kentucky Electricity Generation System

26. Pursuant to KRS 278.706(2)(i), the Project has been analyzed by the Midcontinent Independent System Operator (MISO) to assess the impact of the Project on the Big Rivers Electric Corporation (BREC) -owned transmission system and expected network upgrades required to interconnect all 200 MW of the Project. On July 8, 2025, MISO issued a System Impact Study, provided herewith as Exhibit F, which evaluated the interconnection of the Project in the Definitive Planning Phase (DPP) 2022 Phase 1. The Study provides a preliminary analysis of the Network upgrades that the Project would be responsible for to interconnect into the MISO transmission system.

27. The Project is currently in Phase II of the MISO study cycle and has been assigned queue numbers J2540 and J2541. The Phase II report is expected in Q2 2026, with the Phase III report expected in Q3 2026, and the Large Generator Interconnection Agreement (LGIA) expected in late 2026.

X. Effect on Local and Regional Economies

28. Pursuant to KRS 278.706(2)(j), an Economic Impact Study was completed for the Project by Mangum Economics, LLC included in Exhibit G. The Mangum Economics report demonstrates

that the Project will create job opportunities in the local area during both the short-term construction phase and the long-term operational phase. In addition to the workers directly involved in the construction and operations of the Project, additional jobs are supported through indirect supply chain purchases and the higher spending that is induced by these workers. Mayfield will strengthen the local tax base and help improve county services and local infrastructure such as public roads.

29. The Mangum study indicates that the proposed Project would make significant economic contributions to Graves County during both construction and operation phases, and furthermore would have a significantly greater fiscal impact than the current use of the property. Construction of the Project would provide a pulse of economic activity to the County that would support an estimated $22.5 million in economic output and $1.6 million in state and local tax revenue; the operational phase of the Project would support an estimated $1.6 million in economic output.

30. The Project is exploring the potential to incorporate grazing at the site, which would result in additional jobs through the hiring of grazers and the potential for reduced maintenance and management costs for the Project.

31. Mayfield will also coordinate with the community to support local philanthropic efforts throughout the life of the Project, and will become a member of the local chamber of commerce to continue to have an active presence in the community.

XI. Record of Environmental Violations

32. Pursuant to KRS 278.706(2)(k), neither Mayfield, nor any entity with ownership interest in the Project, has violated any state or federal environmental laws or regulations. There are no pending actions, judicial or administrative, against the Applicant nor any entity with ownership interest in the Project.

XII. Site Assessment Report

33. Pursuant to KRS 278.706(2)(l), the site assessment report is being contemporaneously filed herewith; please see the separate document titled "MYSO, LLC, Kentucky State Board on Electric Generation and Transmission Application, Site Assessment Report, Case No. 2025-00395" enclosed as Exhibit H.

XIII. Decommissioning

34. Pursuant to KRS 278.706(2)(m), the decommissioning plan is being contemporaneously filed herewith; please see the separate document titled "Decommissioning Plan and Reclamation Cost Estimate for the Mayfield Solar Project", enclosed as Exhibit I.

35. Pursuant to KRS 278.706(2)(m)(1), the decommissioning plan outlines removal of all the Project's above-ground facilities (see Exhibit I, pp. 5-6).

36. Pursuant to KRS 278.706(2)(m)(2), the decommissioning plan outlines the removal of the Project's underground facilities up to a depth of three feet. Project components at greater depth will be removed upon agreement with the landowner (see Exhibit I, pp. 5-6).

37. Pursuant to KRS 278.706(2)(m)(3), the land will be restored to a substantially similar state as it was prior to commencement of construction of the Project. (see Exhibit I, pp. 7-8).

38. Pursuant to KRS 278.706(2)(m)(4), the Project's substation will remain in place for future use unless otherwise requested by the landowner (see Exhibit I, p. 6).

39. Pursuant to KRS 278.706(2)(m)(5), Mayfield will secure a decommissioning bond or similar security to assure financial performance of its decommissioning obligations. The amount of the proposed bond shall be the net present value of the total estimated cost of completing the decommissioning plan, less the salvage value of the facility's components. For lands leased by the Applicant, the bond or similar security will name the landowner and Energy and Environment

Cabinet ("Cabinet") as co-beneficiaries, with Graves County named as secondary beneficiary once consent is secured. For land owned by the Applicant, the bond or similar security will name the Cabinet as the primary beneficiary. The bond or similar security will be provided by an insurance company or surety that shall maintain at all times at least an "Excellent" rating as measured by the AM Best rating agency or an investment grade credit rating by any national credit rating agency, and, if available, shall be non-cancelable by the provider or customer until the completion of the decommissioning plan or until a replacement bond is secured (see Exhibit I, pp. 9-11).

40. Pursuant to KRS 278.706(2)(m)(6), Mayfield will communicate with each affected landowner at the end of the Project's useful life so that any requests of the landowner for the decommissioning phase in addition to minimal requirements under KRS 278.706(2)(m) or those specified in the individual lease may, in the sole discretion of the Applicant or its successor or assign, be accommodated (see Exhibit I, p. 10).

41. Pursuant to KRS 278.706(2)(m)(7), the Project's lease agreements shall be amended to incorporate the requirements of 278.706(2)(m)(1)-(6) therein.

WHEREFORE, the Applicant respectfully requests that the Board issue a final Order regarding this Application: 1) Approving a KRS 278.704 certificate of construction for the proposed solar merchant generating facility; and 2) Granting all other relief to which Applicant may be entitled.

Dated this 28th day of January 2026.

Respectfully submitted,

/s/Pierce T. Stevenson

Gregory T. Dutton
Pierce T. Stevenson
FBT GIBBONS LLP
400 West Market Street, Suite 3200
Louisville KY 40202
502-589-5400
502-581-1087 (Fax)
gdutton@fbtgibbons.com
pstevenson@fbtgibbons.com

and

Kathryn A. Eckert
FBT GIBBONS LLP
325 West Main Street, Suite 301
Lexington, KY 40507
(859) 231-0000
(859) 231-0011 (Fax)
keckert@fbtgibbons.com
Counsel for MYSO, LLC

Statutory/Regulation Requirements
Merchant Electric Generation Facility Certificate

KRS 278.	Description	Filing
278.706(2)(a)	The name, address, and telephone number of the person proposing to construct and own the merchant generating facility.	Application ¶1
(2)(b)	A full description of the proposed site, including a map showing the distance of the proposed site from residential neighborhoods, the nearest residential structures, schools, and public and private parks that are located within a two (2) mile radius of the proposed facility	Application ¶¶2-12; Exhibit A
(2)(c)	Evidence of public notice that shall include the location of the proposed site and a general description of the project, state that the proposed line is subject to approval by the board, and provide the telephone number and address of the Public Service Commission. Public notice shall be given within thirty (30) days immediately preceding the application filing to: Landowners whose property borders the proposed site; and The general public in a newspaper of general circulation in the county or municipality in which the facility is proposed to be located.	Application ¶13; Exhibit B
(2)(d)	A statement certifying that the proposed plant will be in compliance with all local ordinances and regulations concerning noise control and with any local planning and zoning ordinances. The statement shall also disclose set back requirements established by the planning and zoning Commission as provided under KRS 278.704(3).	Application ¶14, Exhibit C
(2)(e) [1st]	If the facility is not proposed to be located on a site … in an area where a planning and zoning commission has established a setback requirement pursuant to KRS 278.704(3), a statement that…all proposed structures or facilities used for generation of electricity are two thousand (2,000) feet from any residential neighborhood, school, hospital, or nursing home facility…	Application ¶¶15-17

(2)(e) [2nd]	If the facility is proposed to be located on a site of a former coal processing plant and the facility will use on-site waste coal as a fuel source, a statement that the proposed site is compatible with the setback requirements provided under KRS 278.704(5).	Application ¶¶15-17
(2)(e) [3rd]	If the facility is proposed to be located in a jurisdiction that has established setback requirements pursuant to KRS 278.704(3), a statement that the proposed site is in compliance with those established setback requirements.	Application ¶¶15-17
(2)(f)(1)	A complete report of the applicant's public involvement program activities undertaken prior to the filing of the application, including: The scheduling and conducting of a public meeting in the county or counties in which the proposed facility will be constructed at least ninety (90) days prior to the filing of an application, for the purpose of informing the public of the project being considered and receiving comment on it.	Application ¶¶18-22; Exhibit D
(2)(f)(2)	Evidence that notice of the time, subject, and location of the meeting was published in the newspaper of general circulation in the county, and that individual notice was mailed to all owners of property adjoining the proposed project at least two (2) weeks prior to the meeting.	Application ¶18; Exhibit D
(2)(f)(3)	Any use of media coverage, direct mailing, fliers, newsletters, additional public meetings, establishment of a community advisory group, and any other efforts to obtain local involvement in the siting process.	Application ¶¶20-22; Exhibit D
(2)(g)	A summary of the efforts made by the applicant to locate the proposed facility on a site where existing electric generating facilities are located.	Application ¶¶23-24
(2)(h)	Proof of service of a copy of the application upon the chief executive officer of each county and municipal corporation in which the proposed line is to be located, and upon the chief officer of each public agency charged with the duty of planning land use in the general area in which the line is proposed to be located.	Application ¶25; Exhibit E
(2)(i)	An analysis of the proposed facility's projected effect on the electricity transmission system in Kentucky.	Application ¶¶26-27; Exhibit F

(2)(j)	An analysis of the proposed facility's economic impact on the affected region and the state.	Application ¶¶28-31; Exhibit G
(2)(k)	A detailed listing of all violations by it, or any person with an ownership interest, of federal or state environmental laws, rules, or administrative regulations, whether judicial or administrative, where violations have resulted in criminal convictions or civil or administrative fines exceeding five thousand dollars ($5,000). The status of any pending action, whether judicial or administrative, shall also be submitted.	Application ¶32
(2)(l)	A site assessment report as specified in KRS 278.708.	Application ¶33; Exhibit H
278.704(2)	Except as provided [by locally-established setback requirements or through a deviation granted pursuant to KRS 278.704(4)] … all proposed structures or facilities used for generation of electricity are two thousand (2,000) feet from any residential neighborhood, school, hospital, or nursing home facility.	Application ¶¶15-17
.704(3)	If the merchant electric generating facility is proposed to be located in a county or a municipality with planning and zoning, then decommissioning and setback requirements from a property boundary, residential neighborhood, school, hospital, or nursing home facility may be established by the planning and zoning commission.	Application ¶¶15-17
278.706(2)(m)	A decommissioning plan as specified in KRS 278.706(2)(m)(1) – (7).	Application ¶¶34-41; Exhibit I
(2)(m)(1)	Unless otherwise requested by the landowner, remove all above-ground facilities;	Application ¶35; Exhibit I
(2)(m)(2)	Unless otherwise requested by the landowner, remove any underground components and foundations of above-ground facilities. Facilities removed under this subparagraph shall be removed to a depth of three (3) feet below the surface grade of the land in or on which the component was installed, unless the landowner and the applicant otherwise agree to a different depth;	Application ¶36; Exhibit I

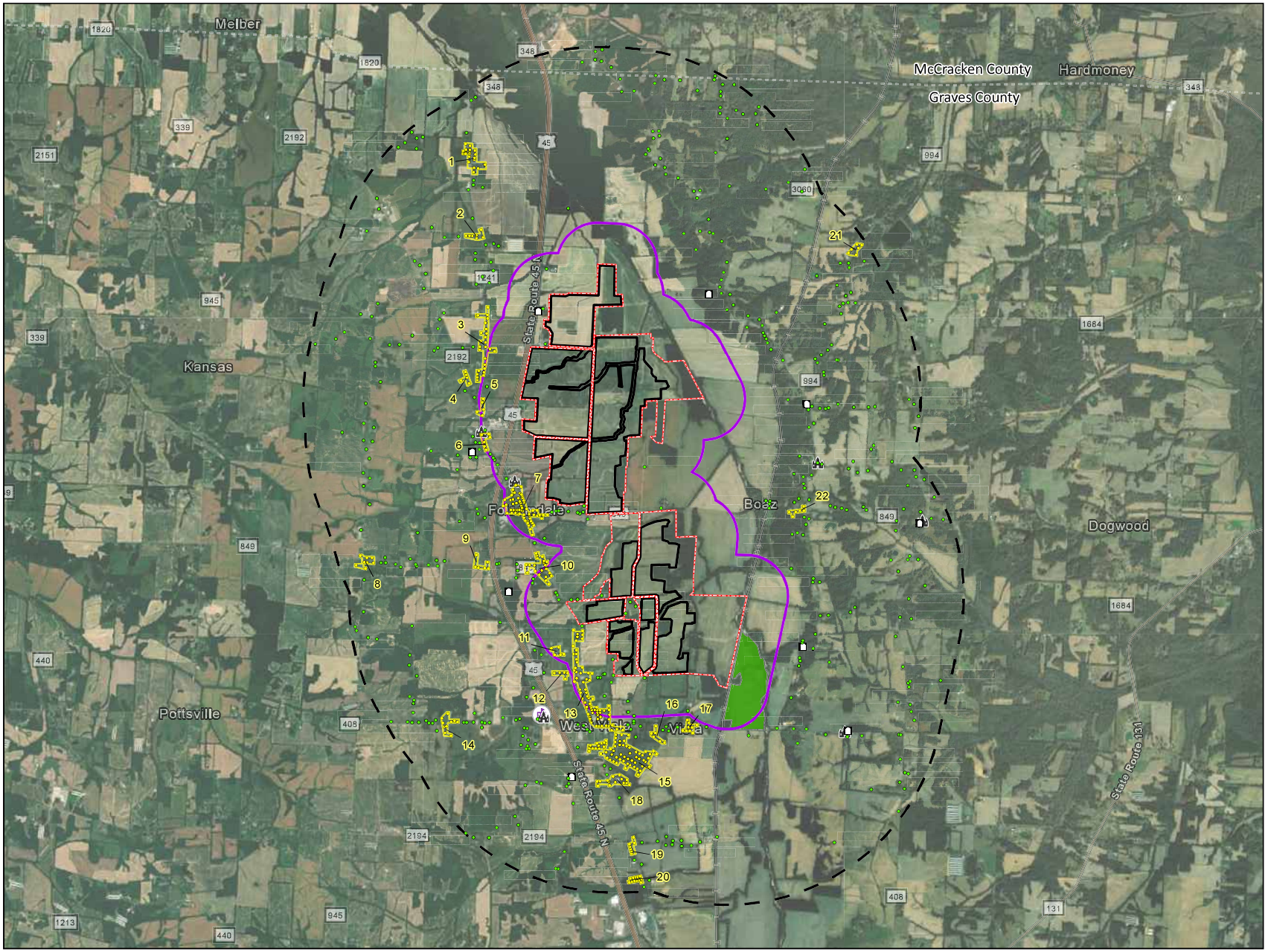
(2)(m)(3)	Return the land to a substantially similar state as it was prior to the commencement of construction;	Application ¶37; Exhibit I
(2)(m)(4)	Unless otherwise requested by the landowner, leave any interconnection or other facilities in place for future use at the completion of the decommissioning process;	Application ¶38; Exhibit I
(2)(m)(5)	Secure a bond or other similar security for the project to assure financial performance of the decommissioning obligation, provided that:	Application ¶39; Exhibit I
(2)(m)(5)(a)	The amount of the proposed bond or similar security shall be determined by an independent, licensed engineer who is experienced in the decommissioning of solar electric generating facilities and has no financial interest in either the merchant electric generating facility or any parcel of land upon which the merchant electric generating facility is located. The proposed amount of the bond or similar security shall be either: The net present value of the total estimated cost of completing the decommissioning plan, less the current net salvage value of the merchant electric generating facility's components; or The bond amount required by a county or municipal government that has established a decommissioning bond requirement or similar security obligation in the county or municipality where the merchant electric generating facility will be located. If the facility will be located in more than one (1) county or municipality that has established a decommissioning bond or similar security obligation, then the higher amount shall be required for the facility;	Application ¶39; Exhibit I
(2)(m)(5)(b)	The bond or other similar security names: For property that is leased by the applicant, each landowner from whom the applicant leases land and the Energy and Environment Cabinet as the primary co-beneficiaries; or For property that is owned by the applicant, the Energy and Environment Cabinet as the primary beneficiary;	Application ¶39; Exhibit I

(2)(m)(5)(c)	If the merchant electric generating facility is to be located in a county or municipality that has not established a decommissioning bond or other similar security obligation, the bond or other similar security shall name the county or municipality as a secondary beneficiary with the county's or municipality's consent;	Application ¶39; Exhibit I
(2)(m)(5)(d)	The bond or other similar security shall be provided by an insurance company or surety that shall at all times maintain at least an "Excellent" rating as measured by the AM Best rating agency or an investment grade credit rating by any national credit rating agency and, if available, shall be noncancelable by the provider or the customer until completion of the decommissioning plan or until a replacement bond is secured; and	Application ¶39; Exhibit I
(2)(m)(5)(e)	The bond or other similar security shall provide that at least thirty (30) days prior to its cancellation or lapse, the surety shall notify the applicant, its successor or assign, each landowner, the Energy and Environment Cabinet, and the county or city in which the facility is located of the impending cancellation or lapse. The notice shall specify the reason for the cancellation or lapse and provide any of the parties, either jointly or separately, the opportunity to cure the cancellation or lapse prior to it becoming effective. The applicant, its successor, or its assign, shall be responsible for all costs incurred by all parties to cure the cancellation or lapse of the bond. Each landowner, or the Energy and Environment Cabinet with the prior approval of each landowner, may make a demand on the bond and initiate and complete the decommissioning plan.	Application ¶39; Exhibit I
(2)(m)(6)	Communicate with each affected landowner at the end of the merchant electric generating facility's useful life so that any requests of the landowner that are in addition to the minimum requirements set forth in this paragraph and in addition to any other requirements specified in the lease with the landowner may, in the sole discretion of the applicant or its successor or assign, be accommodated; and	Application ¶40; Exhibit I
(2)(m)(7)	Incorporate the requirements of paragraphs (m)1. to 6. of this subsection into the applicant's leases with landowners	Application ¶41
278.708(1)	A site assessment report ... as required under KRS	App. Exhibit H

	278.706(2)(1)	
(2)	A site assessment report ... prepared by the applicant or its designee.	App. Exhibit H
.708(3)(a)	A description of the proposed facility that shall include a proposed site development plan that describes:	App. Exhibit H ¶¶1-12
(3)(a)(1)	Surrounding land uses for residential, commercial, agricultural, and recreational purposes;	App. Exhibit H ¶¶1-2; Att. A, B
(3)(a)(2)	The legal boundaries of the proposed site;	App. Exhibit H ¶3, Att. C
(3)(a)(3)	Proposed access control to the site;	App. Exhibit H ¶4, Att. A
(3)(a)(4)	The location of facility buildings, transmission lines, and other structures;	App. Exhibit H ¶5, Att. A
(3)(a)(5)	Location and use of access ways, internal roads, and railways;	App. Exhibit H ¶6, Att. A
(3)(a)(6)	Existing or proposed utilities to service the facility;	App. Exhibit H ¶7
(3)(a)(7)	Compliance with applicable setback requirements as provided under KRS 278.704(2), (3), (4), or (5); and	App. Exhibit H ¶¶8-9
(3)(a)(8)	Evaluation of the noise levels expected to be produced by the facility.	App. Exhibit H ¶¶10-12; Att. D
(3)(b)	An evaluation of the compatibility of the facility with scenic surroundings;	App. Exhibit H ¶¶13-17; Att. E
(3)(c)	The potential changes in property values and land use resulting from the siting, construction, and operation of the proposed facility for property owners adjacent to the facility;	App. Exhibit H ¶18; Att. B
(3)(d)	Evaluation of anticipated peak and average noise levels associated with the facility's construction and operation at the property boundary; and	App. Exhibit H ¶¶19-20; Att. D

(3)(e)	The impact of the facility's operation on road and rail traffic to and within the facility, including anticipated levels of fugitive dust created by the traffic and any anticipated degradation of roads and lands in the vicinity of the facility.	App. Exhibit H ¶¶21-23; Att. F
(4)	The site assessment report shall also suggest any mitigating measures to be implemented by the applicant to minimize or avoid adverse effects identified in the site assessment report.	App. Exhibit H ¶¶24-30

Exhibit A



0 1 2 Miles

Mayfield Solar
Graves County, KY

Sensitive Receptors and Residential Neighborhoods

LEGEND

- Proposed Project Area
- Proposed Limit of Disturbance (LOD)
- 2-mile Buffer
- 2,000-foot Buffer
- Residential Neighborhood
- Residence
- Residence within Neighborhood
- Cemetery
- Place of Worship
- School
- Wetland Reserve Easement (NRCS)

No parks, hospitals, or nursing homes are located within 2-miles of the Project.

Data Sources:
ESRI Aerial Imagery 2023, USGS PADUS 2025, USGS National Map, Microsoft, FEMA

Prepared for: MYSO, LLC
Prepared by: Tetra Tech GIS Team (JH)
Updated: 1/22/2026

Spatial Reference
NAD 1983 StatePlane Kentucky South FIPS 1602 Feet

Path: \\tt-local\gis\US\ces\Projects\GeA\ces_BrightNight\Mayfield\Mapdocs\Mayfield_ces_App\Mayfield_ces_app.aprx

Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 1

LEGEND

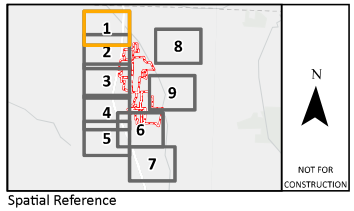
- Proposed Project Area
- Proposed Limit of Disturbance (LOD)
- 2-mile Buffer
- 2,000-foot Buffer
- Residential Neighborhood

Neighborhood

- Residence
- Residence within Neighborhood

Data Sources:
ESRI Aerial Imagery 2023, Microsoft, FEMA

Prepared for: MYSO, LLC
Prepared by: Tetra Tech GIS Team (JH)
Updated: 1/20/2026



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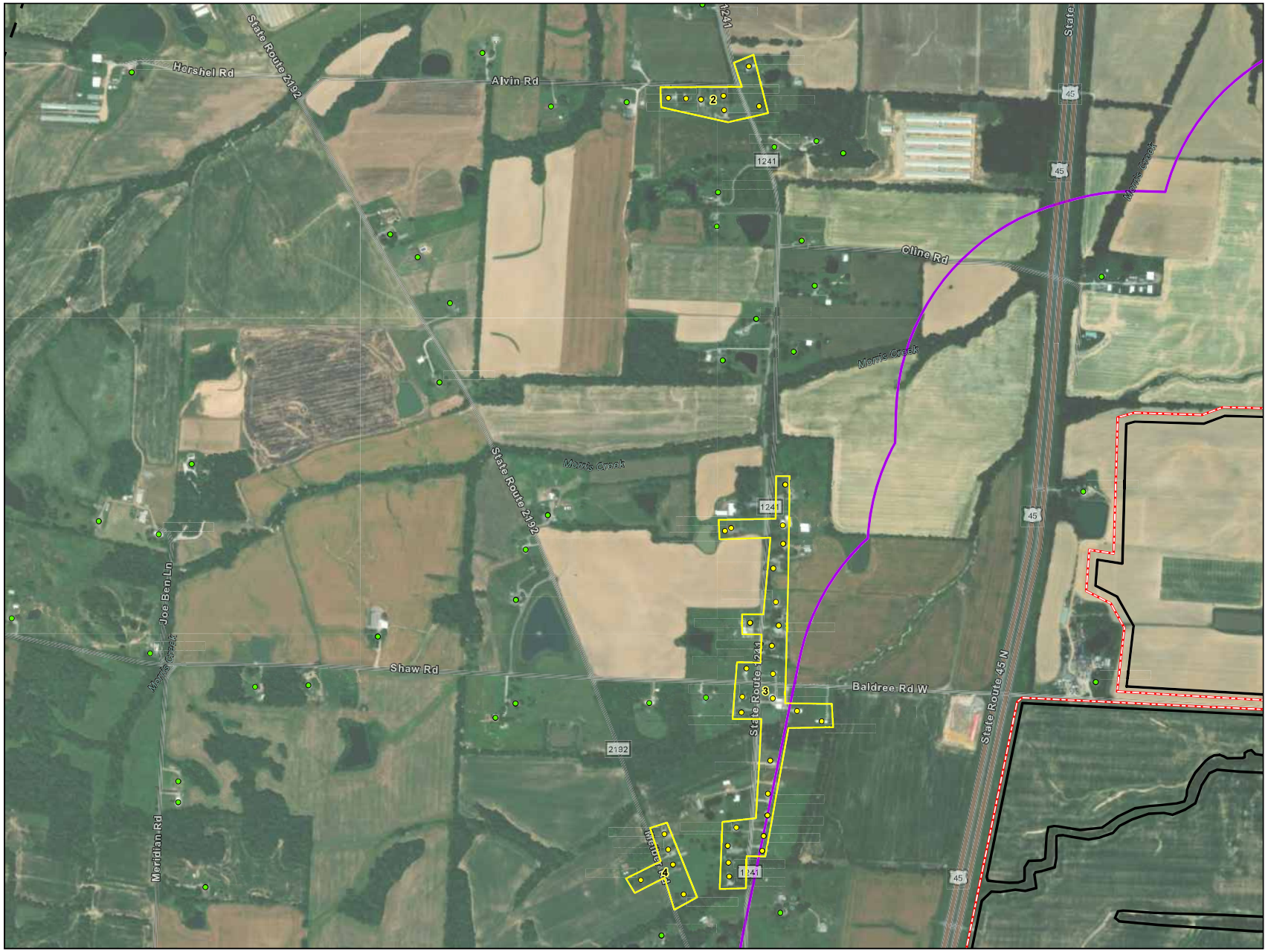

Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 2

LEGEND

- Proposed Project Area
- Proposed Limit of Disturbance (LOD)
- 2-mile Buffer
- 2,000-foot Buffer
- Residential Neighborhood

Neighborhood

- Residence
- Residence within Neighborhood

Data Sources:
ESRI Aerial Imagery 2023, Microsoft, FEMA

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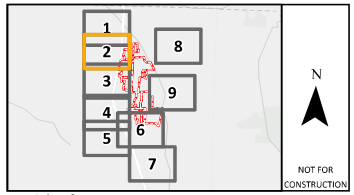
Updated: 1/20/2026



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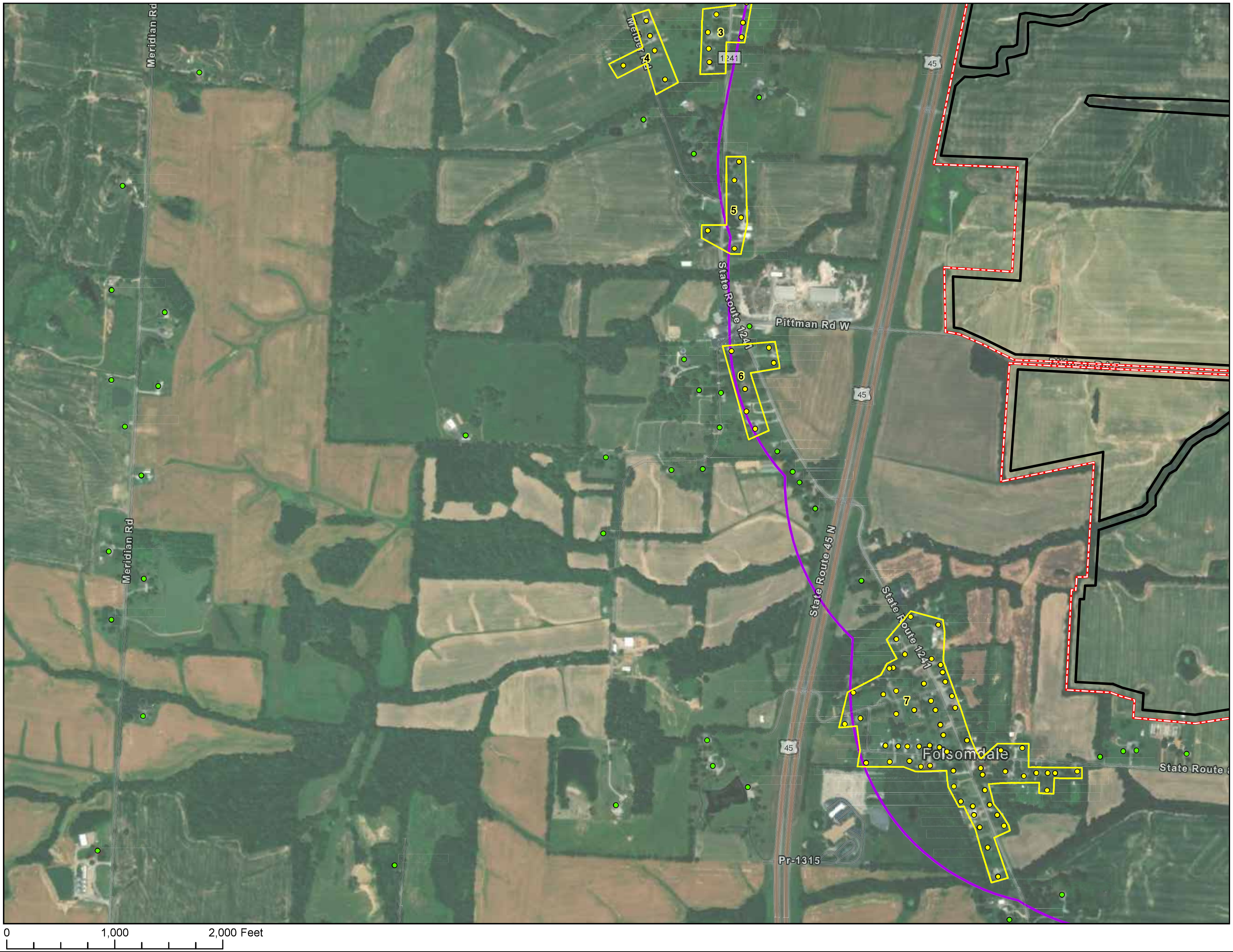

Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 3

LEGEND

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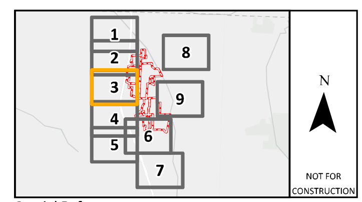

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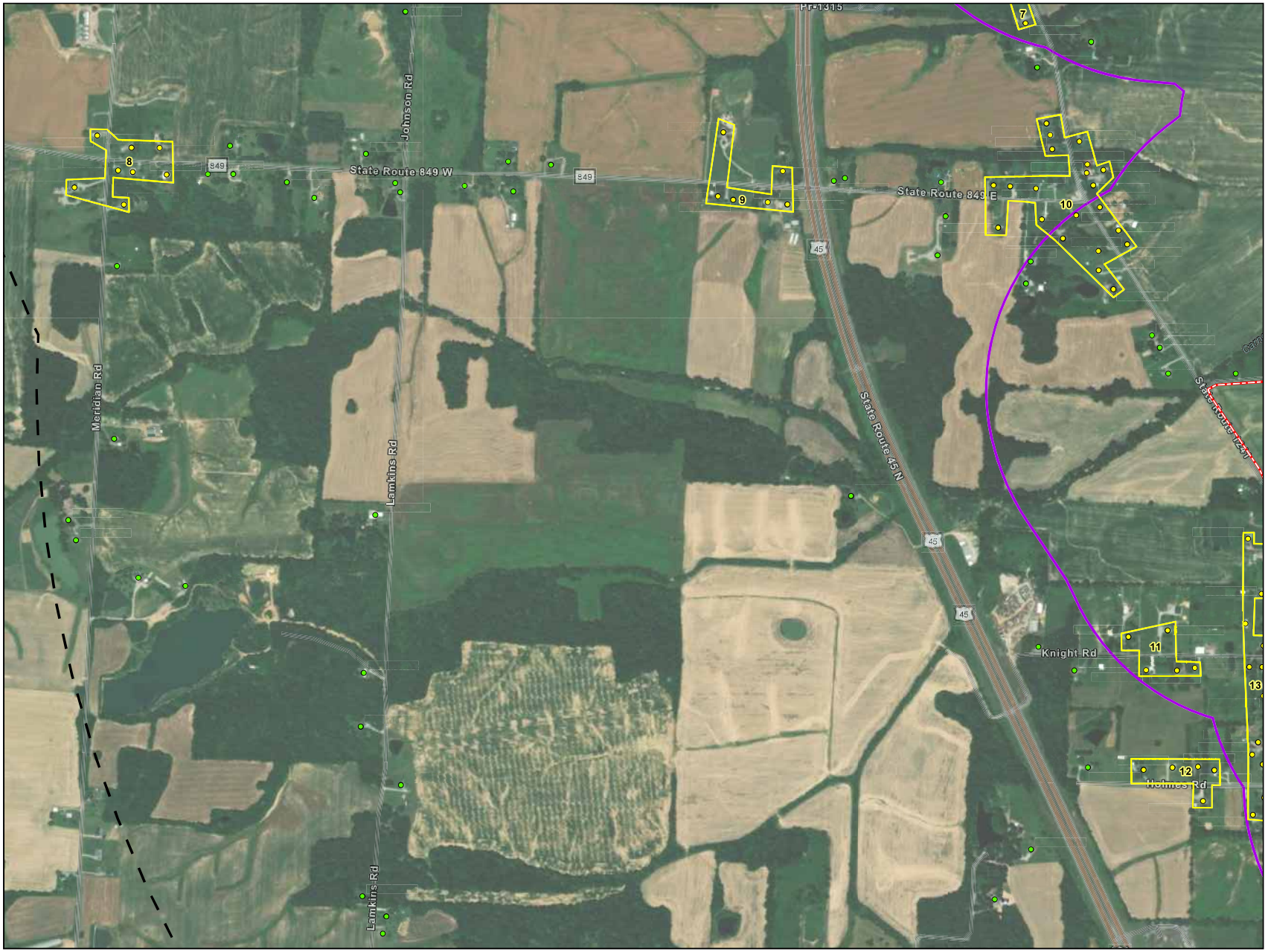

0 1,000 2,000 Feet

Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 4

LEGEND

- Proposed Project Area
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- 2-mile Buffer
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Data Sources:
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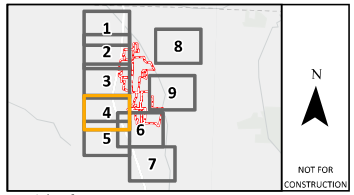

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Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 5

LEGEND

- Proposed Project Area
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- Residence within Neighborhood

Data Sources:
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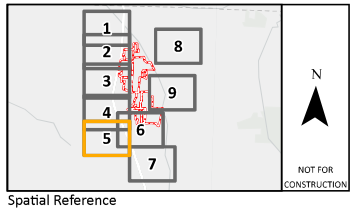

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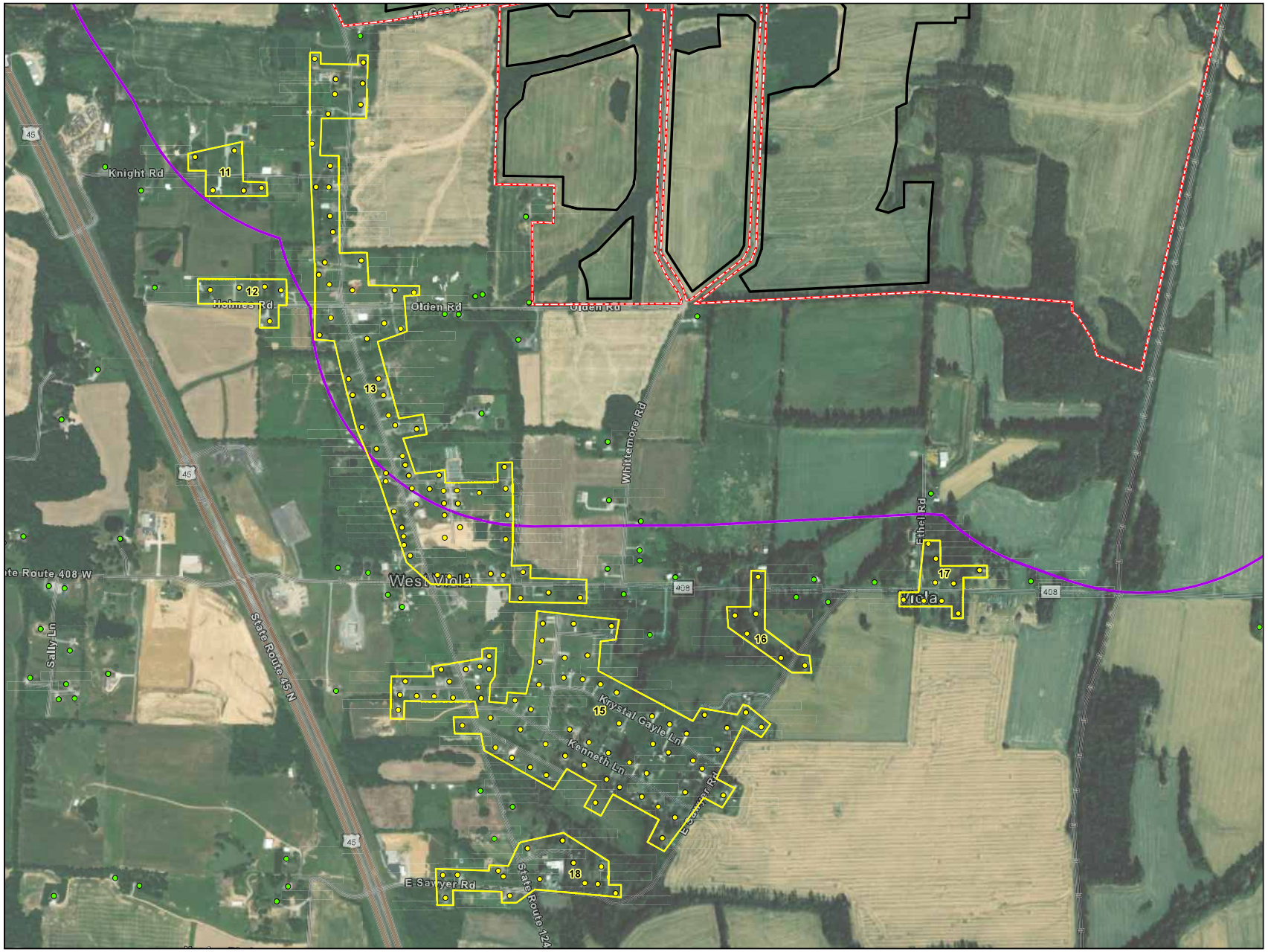

Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 6

LEGEND

- Proposed Project Area
- Proposed Limit of Disturbance (LOD)
- 2-mile Buffer
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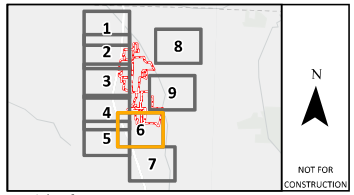

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0 1,000 2,000 Feet

Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 7

LEGEND

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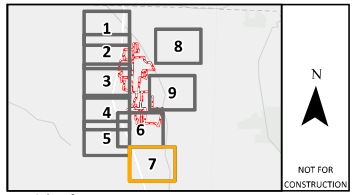

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Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 8

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Mayfield Solar
Graves County, KY

Residential Neighborhoods
Page 9

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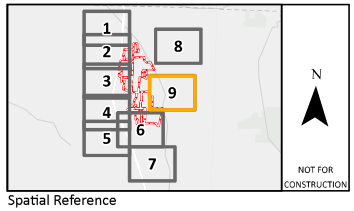

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Exhibit B

City of Mayfield, Kentucky — City Hall

City of Mayfield, Kentucky — City Hall

City of Mayfield, Kentucky — City Hall

Mayffeld Leadership group visits city officials

The Mayfield Leadership group recently visited City Hall to meet with Mayfield officials to learn about local government. Mayor Kathy O'Nan, Fire Marshall/Code Enforcement Supervisor William Higginson, and Projects and Planning Administrator Justin Carrico spoke to the group to learn about day-to-day city operations and current and ongoing projects overseen by the city government.

"We're grateful for the opportunity to connect with emerging leaders who are invested in understanding our city and helping move it forward," the city government said in a social media post. "Thank you for spending time with us! We loved sharing updates and answering great questions!"

City of Mayfield, Kentucky — City Hall

Needline senior commodities distribution set for Friday

The Mayfield-Graves County Needline and Food Pantry will again offer its senior citizen commodities distribution on Friday, Jan. 16. The distribution will be held from 8 a.m. to 10 a.m. at Needline, located at 424 S. Ninth St. in Mayfield.

Senior food commodities are for local citizens 60 years or older who have signed up and received approval for the program. For information on how to qualify, if you know someone in need, or would like to learn more about Needline assistance, please contact the Needline and Food Pantry at 270-247-6333 from 9 a.m. to noon, Mondays, Wednesdays and Thursdays; and on Tuesdays from 11 a.m. to 4 p.m.

As a reminder, the food pantry has cut the senior commodities participation numbers so all senior participants are encouraged to come Friday, as it will be a first-come, first-serve basis program. However, anyone picking up commodities is also asked to not arrive before 7 a.m., and to use the Walnut Street entrance and follow the traffic cones.

For more information, call the Needline and Food Pantry office or visit www.mayfield-gravesneedline.com.

The Lighthouse interim director presents to Rotary Club

Contributed photo

The guest speaker for the Monday Mayfield Rotary Club was Danelle Slack, the interim director of The Lighthouse in Mayfield. The Lighthouse is a refuge for women and children who have encountered domestic violence. The previous shelter was destroyed during the December 2021 tornado, and currently, a 10,000-square-foot former motel is being renovated as the new facility. It will have nine family suites and two studio apartments, which will be gated and secure. Pictured from the left are Rotarian and Lighthouse Board member Al Chandler, Slack, Board member Elizabeth Riley, and Club President Chris Kemp.

MYSO, LLC, is proposing to develop and construct the Mayfield Solar Project, a 200-megawatt solar electric generating facility to be located in Graves County, Kentucky. The proposed solar project will be situated on approximately 1,500 acres of land, with an address of 1620 Baldree Road East, Boaz, Kentucky 42027. The project will consist of photovoltaic panels and their associated racking systems, inverters, collection system, project substation, and other equipment.

MYSO, LLC, is required to file an application with the Kentucky State Board on Electric Generation and Transmission Siting ("Board") to obtain a certificate of construction for the proposed electric generating facility. This filing will occur in the coming weeks. This proposed construction is subject to approval by the Board, which can be reached at P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, or via phone at (502) 564-3940.

A person who wishes to become a party to a proceeding before the Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene. A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Board to schedule an evidentiary hearing at the offices of the Public Service Commission. A request for a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county in which the plant is proposed to be located. The request shall be made in writing and shall be filed within thirty (30) days following the filing of a completed application.

AFFIDAVIT

I, SELENA WARD, Sales Executive of The Mayfield Messenger, a newspaper of general circulation, published in the City of Mayfield, County of Graves, State of Kentucky, do hereby affirm the legal advertisement attached was published in the January 14, 2026 issue of The Mayfield Messenger.

Selena Ward
Sales Executive
Paducah Sun

Sworn to and before me, a Notary, on this the 19th day of January, 20 26.

Gerry K Gilbert
(Notary signature)

My commission expires:

November 18, 2027

Gerry K. Gilbert
Notary Public, Commonwealth of Kentucky
Commission # KYNP81829
Expiration date. 11/18/2027

1/14/2026

BrightNight, LLC
515 N. Flagler Dr., Suite 250
West Palm Beach, FL 33401

Dear Neighbor,

MYSO, LLC, is proposing to develop and construct the Mayfield Solar Project, a 200-megawatt solar electric generating facility to be located in Graves County, Kentucky. The proposed solar project will be situated on approximately 1,500 acres of land, with an address of 1620 Baldree Road East, Boaz, Kentucky 42027. The project will consist of photovoltaic panels and their associated racking systems, inverters, collection system, project substation, and other equipment.

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Please feel free to contact us if you have any questions.

Best regards,

Jacqui Kitchen
Senior Director, Development
(850) 460-0829
Jacqui.Kitchen@brightnightpower.com

Company Website: https://brightnightpower.com/
Project Website: https://brightnightpower.com/what-we-do/our-projects/mayfield-community/

FBT Gibbons

FBT Gibbons
400 W Market Str., Ste. 3200
Louisville KY 40202

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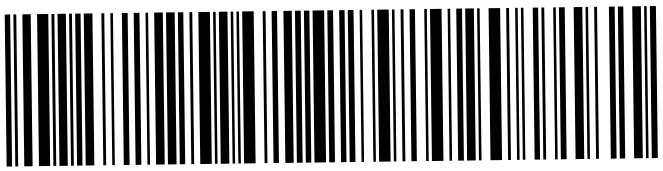

9214 8901 9403 8351 8837 43

WILSON GEORGE E & BERTHENE & WILSON GARRY & WILSON RONNIE
[redacted]

Postage: $8.6900

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FBT Gibbons
400 W Market Str., Ste. 3200
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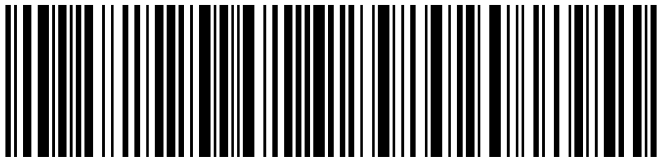

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WILSON ASHLEY
[redacted]

Postage: $8.6900

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Louisville KY 40202

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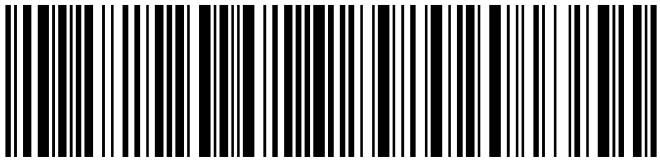

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HASTY ELIZABETH ANN & JAMES RAY
[redacted]

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Louisville KY 40202

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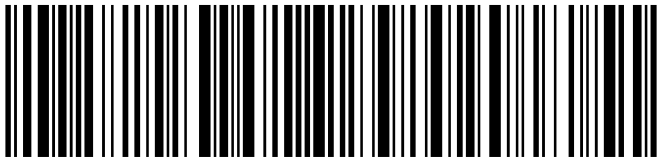

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LEONARD RICHARD J & MARCIE
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Louisville KY 40202

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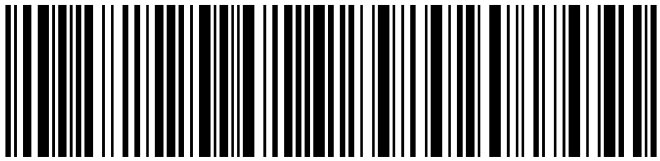

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BECKHAM REX ALLEN & BEVERLY
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Postage: $8.6900

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Louisville KY 40202

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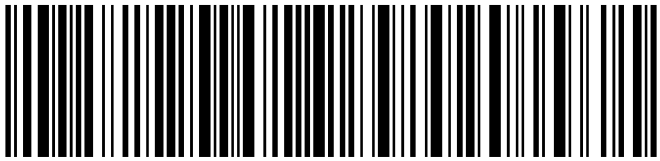

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BECKHAM GLENN W & LINNIE JO
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Louisville KY 40202

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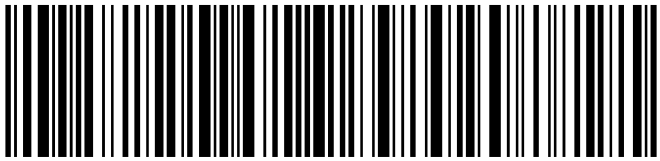

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ANSELMENT RICHARD & SANDRA
[redacted]

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Louisville KY 40202

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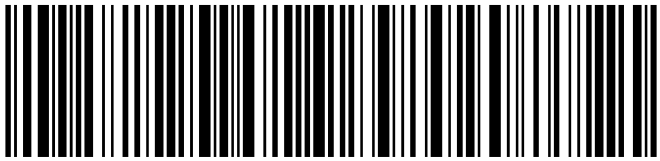

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THURSTON RICKY LYNN & DELLA
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Postage: $8.6900

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Louisville KY 40202

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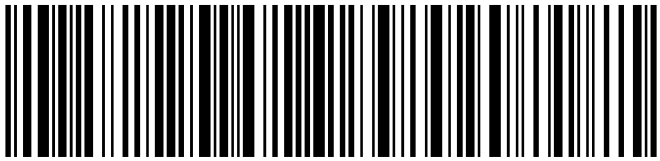

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THURSTON RICKY LYNN & DELLA
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Postage: $8.6900

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Louisville KY 40202

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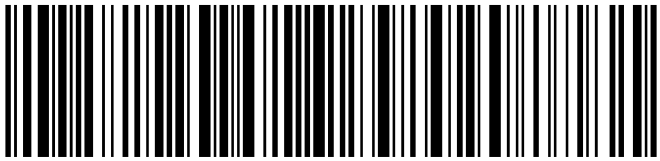

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RODGERS JAMES C & AMBER S
[redacted]

Postage: $8.6900

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FBT Gibbons
400 W Market Str., Ste. 3200
Louisville KY 40202

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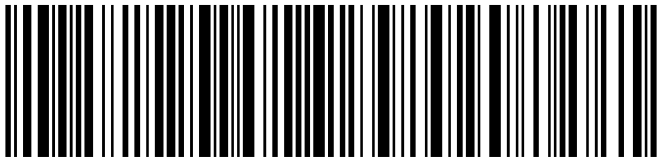

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FRICK PATRICIA JEAN IRREVOCABLE TRUST
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Postage: $8.6900

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Louisville KY 40202

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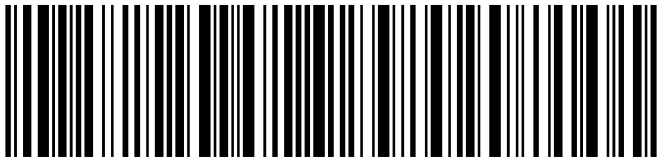

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CROWDER BRAD W & MARLENE
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FBT Gibbons
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Louisville KY 40202

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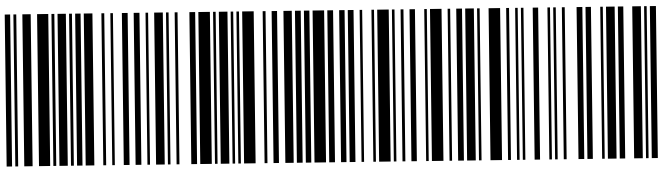

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CRAWFORD MARILYN & CRAWFORD MARK & CRAWFORD JONATHAN BEN & SLAUGHTER CAROL &
[redacted]

Postage: $8.6900

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FBT Gibbons
400 W Market Str., Ste. 3200
Louisville KY 40202

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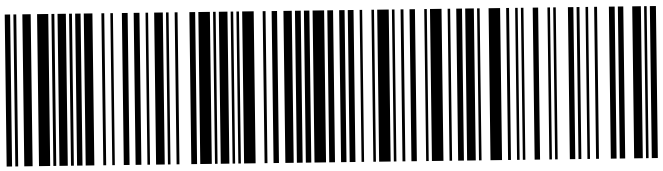

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CRAWFORD MARILYN & CRAWFORD MARK & CRAWFORD JONATHAN BEN & SLAUGHTER CAROL &
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Postage: $8.6900

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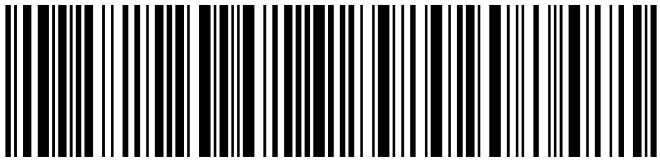

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RIVES R VASTEEN & MARTHA E c/o TINA RIVES
[redacted]

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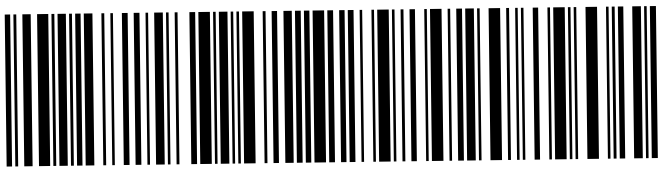

9214 8901 9403 8351 8838 97

CRAWFORD MARILYN & CRAWFORD MARK & CRAWFORD JONATHAN BEN & SLAUGHTER CAROL &
[redacted]

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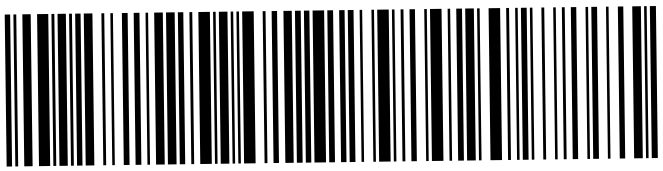

9214 8901 9403 8351 8839 03

WILSON GARRY B REVOCABLE TRUST & WILSON RONNIE E REVOCABLE TRUST
[redacted]

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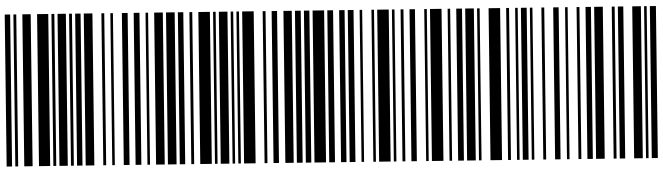

9214 8901 9403 8351 8839 10

WILSON RONNIE E REVOCABLE TRUST & WILSON GARRY B REVOCABLE TRUST
[redacted]

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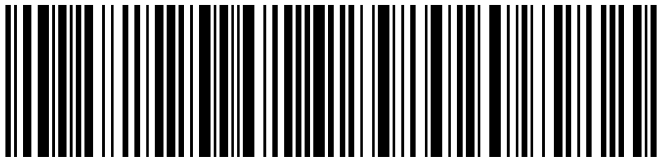

9214 8901 9403 8351 8839 27

WILSON BENJAMIN
[redacted]

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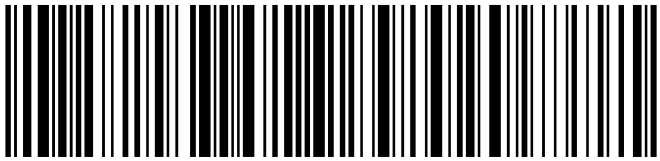

9214 8901 9403 8351 8839 34

REYNOLDS ANTHONY WAYNE & JAMIE RENEE
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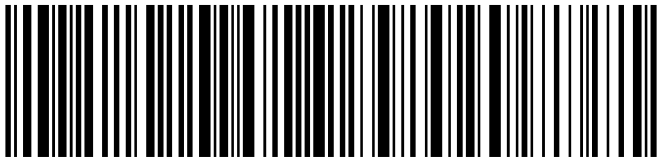

9214 8901 9403 8351 8839 41

BYERLEY ARLIE & SPEIGHT STEPHEN
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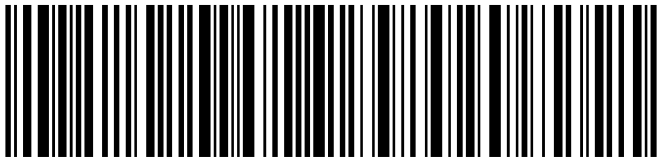

9214 8901 9403 8351 8839 58

BYERLEY ARLIE & SPEIGHT STEPHEN
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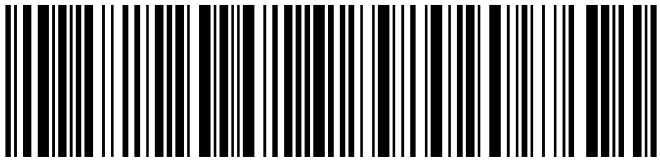

9214 8901 9403 8351 8839 65

BYERLEY ARLIE & SPEIGHT STEPHEN
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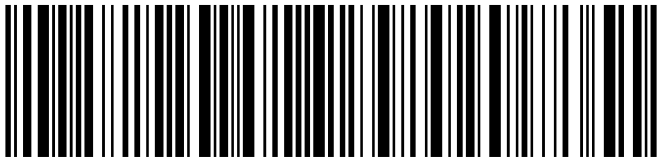

9214 8901 9403 8351 8839 72

FISCHER DAVID ANTHONY
[redacted]

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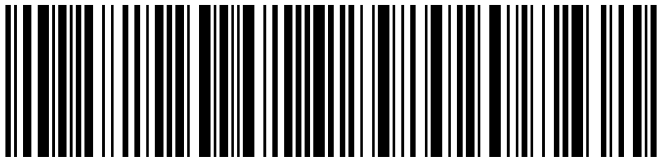

9214 8901 9403 8351 8839 89

WILBOURN JOE S & LINDA
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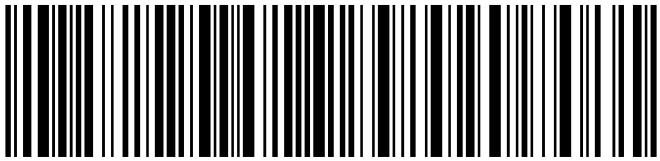

9214 8901 9403 8351 8839 96

THURSTON RICKY LYNN & DELLA
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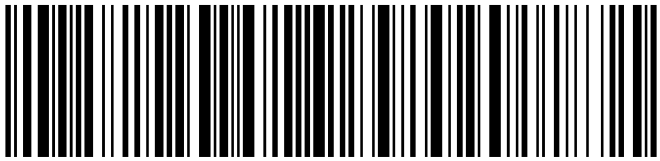

9214 8901 9403 8351 8840 09

CURTISS GARY & VICKIE
[redacted]
[redacted]

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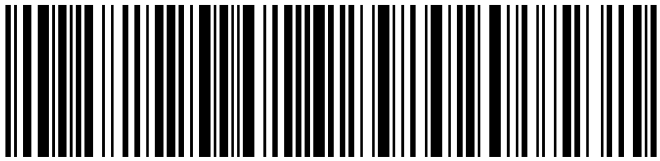

9214 8901 9403 8351 8840 16

THURSTON RICKY LYNN & DELLA
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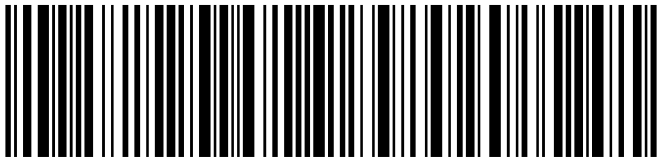

9214 8901 9403 8351 8840 23

THURSTON RICKY LYNN & DELLA
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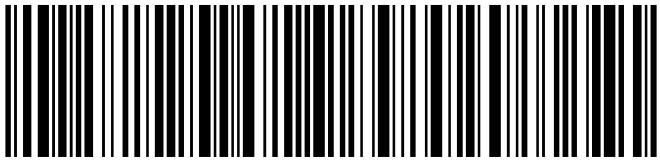

9214 8901 9403 8351 8840 30

THURSTON RICKY LYNN & DELLA
[redacted]

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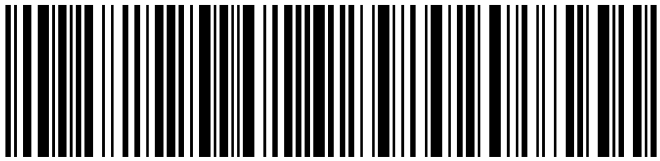

9214 8901 9403 8351 8840 47

THURSTON RICKY LYNN & DELLA
[redacted]

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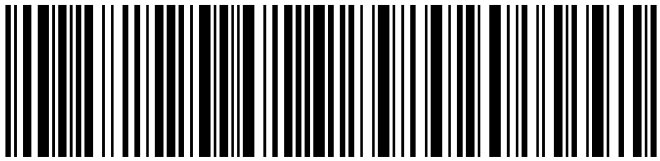

9214 8901 9403 8351 8840 54

HENDON DAVID & LINDA
[redacted]
[redacted]

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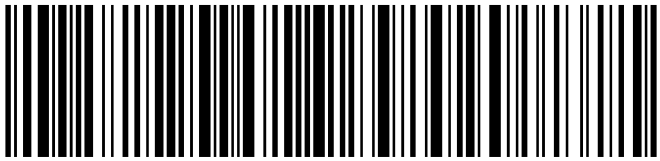

9214 8901 9403 8351 8840 61

HENDON DAVID & LINDA
[redacted]
[redacted]

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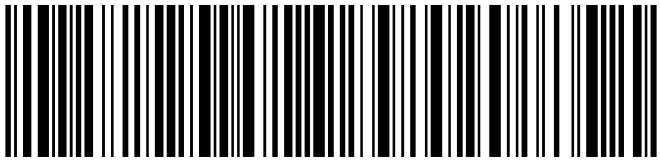

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HENDON DAVID & LINDA
[redacted]
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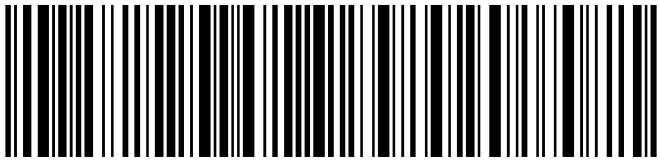

9214 8901 9403 8351 8840 85

BECKHAM GLENN W & LINNIE JO
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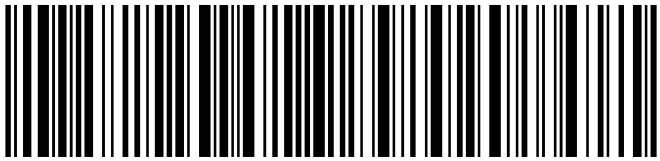

9214 8901 9403 8351 8840 92

LEONARD TERRY & SANDRA
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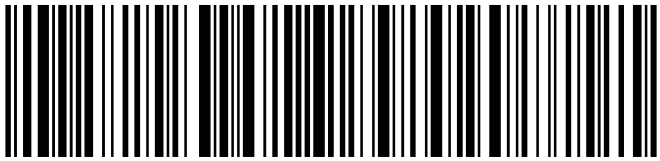

9214 8901 9403 8351 8841 08

LEONARD RICHARD J & MARCIE
[redacted]

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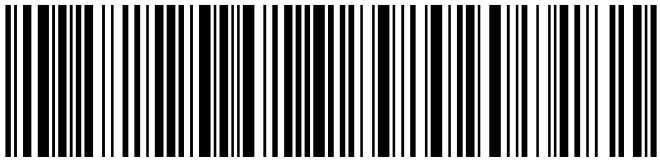

9214 8901 9403 8351 8841 15

LEONARD RICHARD ALLEN
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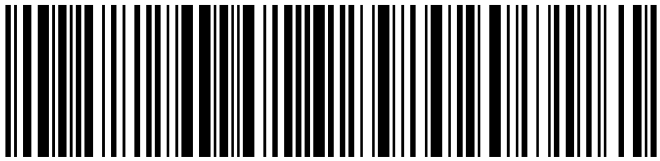

9214 8901 9403 8351 8841 22

ALCRETE BOAZ PROPERTIES LLC
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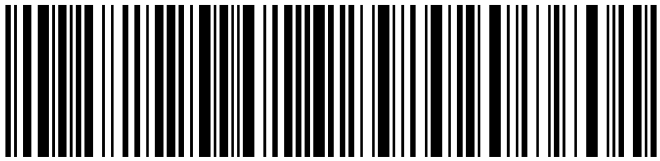

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BECKHAM REX ALLEN & BEVERLY
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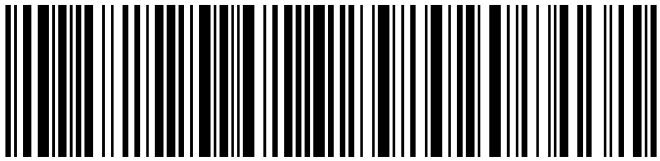

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RODGERS TONY L & SHIRLEY
[redacted]

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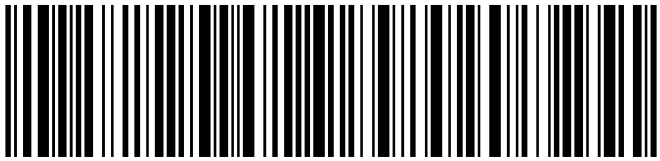

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BECKHAM GLENN W & LINNIE JO
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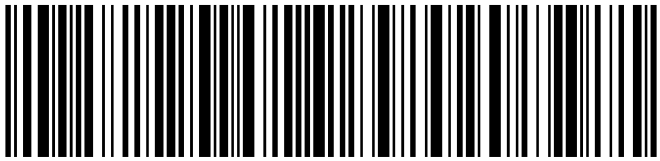

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BECKHAM GLENN W & LINNIE JO
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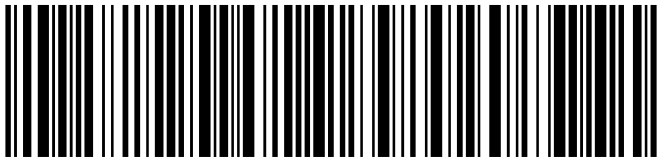

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THURSTON RICKY LYNN & DELLA
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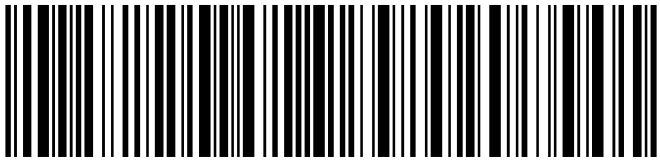

9214 8901 9403 8351 8841 84

ANSELMENT RICHARD & SANDRA
[redacted]

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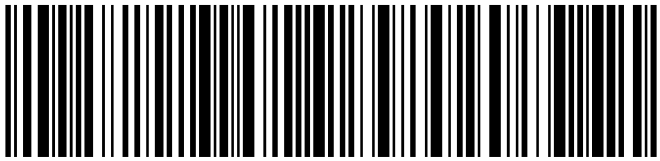

9214 8901 9403 8351 8841 91

GUTIERREZ ERASMO & CARDONA AVILA SANDRA
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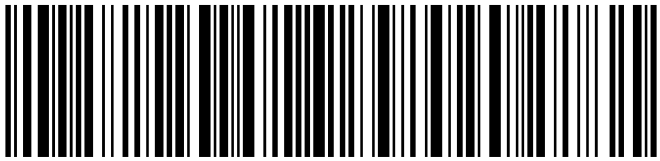

9214 8901 9403 8351 8842 07

STRICKLAND ANDRIA
[redacted]
[redacted]

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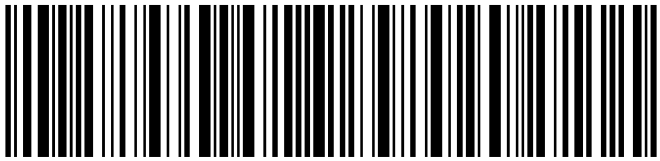

9214 8901 9403 8351 8842 14

SHAPPARD DANNY KERR & SHARON FRANCES
[redacted]

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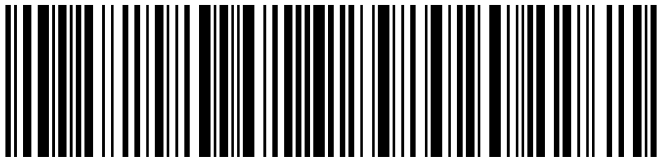

9214 8901 9403 8351 8842 21

GOODWIN J W & LORANDA REVOCABLE TRUST
[redacted]

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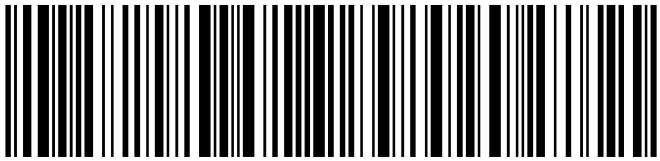

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GOODWIN J W & LORANDA J REVOCABLE TRUST
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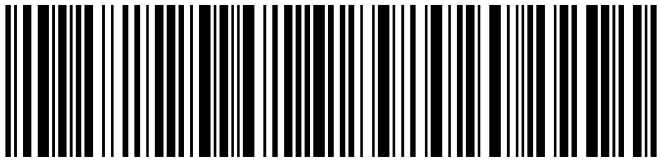

9214 8901 9403 8351 8842 45

THURSTON CHRISTINA
[redacted]
[redacted]

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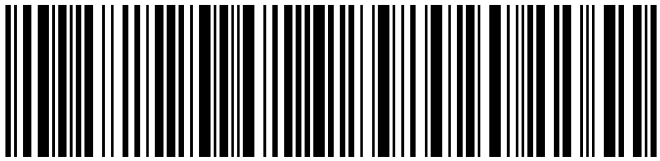

9214 8901 9403 8351 8842 52

THURSTON CHRISTINA
[redacted]
[redacted]

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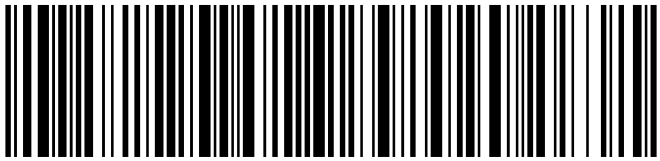

9214 8901 9403 8351 8842 69

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

FBT Gibbons

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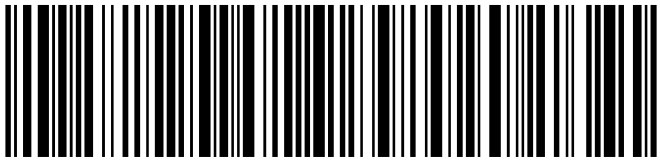
Louisville KY 40202

USPS CERTIFIED MAIL



9214 8901 9403 8351 8842 76

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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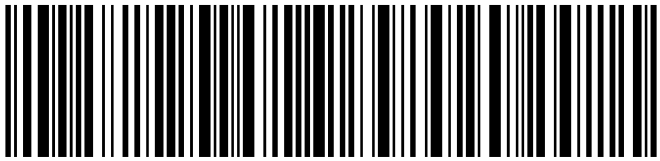
USPS CERTIFIED MAIL



9214 8901 9403 8351 8842 83

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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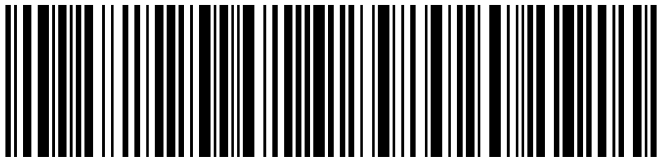
USPS CERTIFIED MAIL



9214 8901 9403 8351 8842 90

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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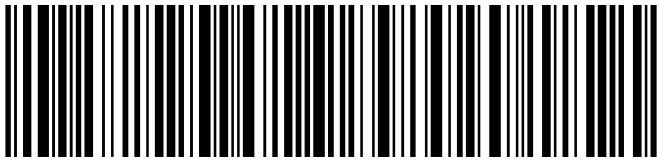

9214 8901 9403 8351 8843 06

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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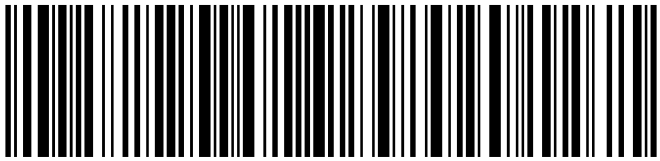

9214 8901 9403 8351 8843 13

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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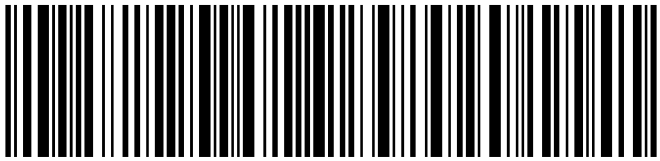

9214 8901 9403 8351 8843 20

WILSON BENJAMIN
[redacted]

Postage: $8.6900

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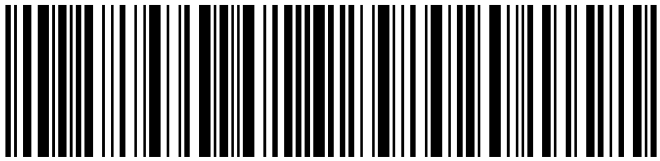
USPS CERTIFIED MAIL



9214 8901 9403 8351 8843 37

SHAPPARD DANNY KERR & SHARON FRANCES
[redacted]

Postage: $8.6900

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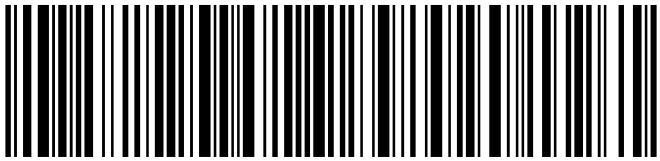
USPS CERTIFIED MAIL



9214 8901 9403 8351 8843 44

WILSON BENJAMIN
[redacted]

Postage: $8.6900

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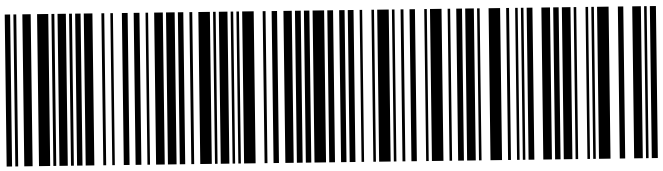
USPS CERTIFIED MAIL



9214 8901 9403 8351 8843 51

WILSON RONNIE E REVOCABLE TRUST & WILSON GARY B REVOCABLE TRUST
[redacted]

Postage: $8.6900

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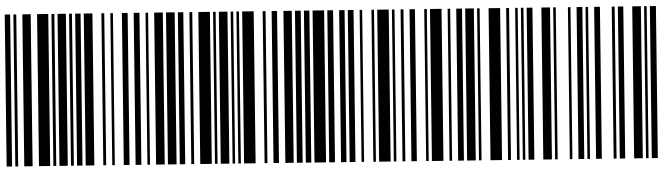
USPS CERTIFIED MAIL



9214 8901 9403 8351 8843 68

WILSON RONNIE E REVOCABLE TRUST & WILSON GARY B REVOCABLE TRUST
[redacted]

Postage: $8.6900

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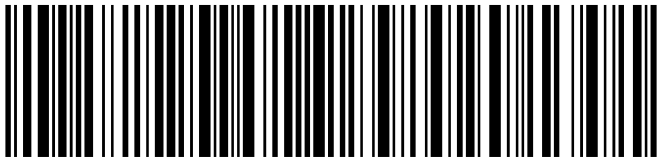
USPS CERTIFIED MAIL



9214 8901 9403 8351 8843 75

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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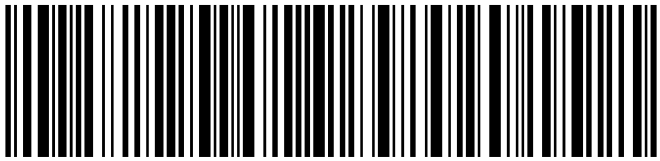
USPS CERTIFIED MAIL



9214 8901 9403 8351 8843 82

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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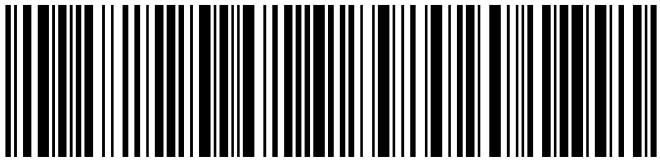
USPS CERTIFIED MAIL



9214 8901 9403 8351 8843 99

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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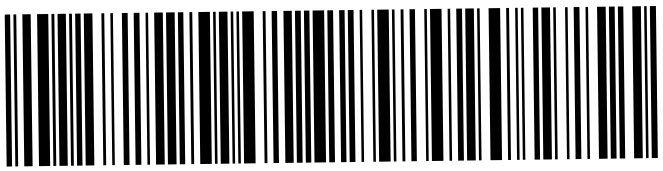
USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 05

WILSON RONNIE E REVOCABLE TRUST & WILSON GARY B REVOCABLE TRUST
[redacted]

Postage: $8.6900

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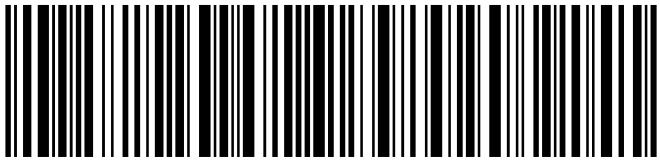
Louisville KY 40202

USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 12

DIXON DONALD & BRENDA
[redacted]

Postage: $8.6900

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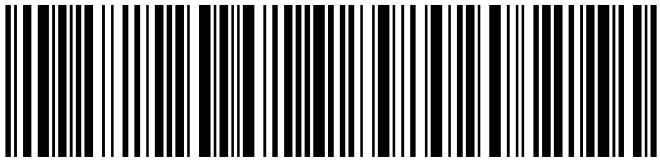
USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 29

STEPHENSON WILLIAM M & BARBARA G
[redacted]

Postage: $8.6900

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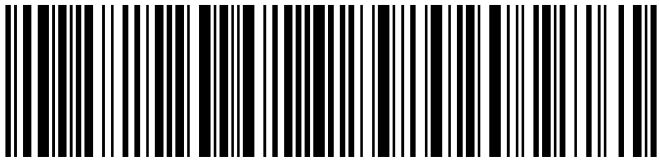
USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 36

SHIELDS JAMIE D & LAURA
[redacted]

Postage: $8.6900

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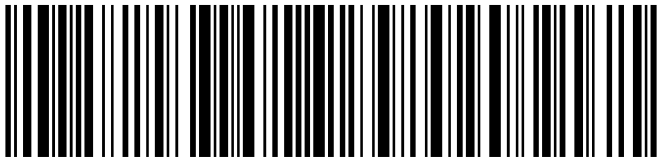
USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 43

PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
[redacted]

Postage: $8.6900

FBT Gibbons

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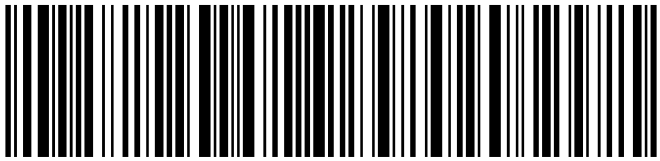
Louisville KY 40202

USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 50

MERRELL JERRY W & SANDRA
[redacted]

Postage: $8.6900

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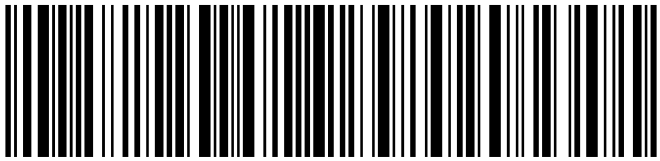
Louisville KY 40202

USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 67

HOLTZ GERALD & NANCY
[redacted]

Postage: $8.6900

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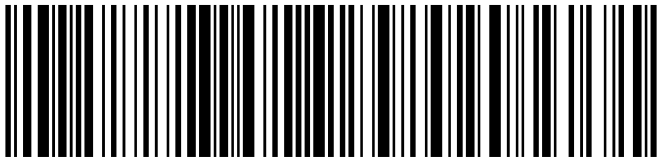
USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 74

BYERLEY WILLIAM & MARIA E
[redacted]

Postage: $8.6900

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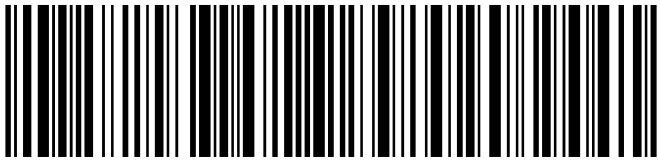
USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 81

HENSON GREG & TRACEY & SAMUEL JOE & ELIZABETH
[redacted]

Postage: $8.6900

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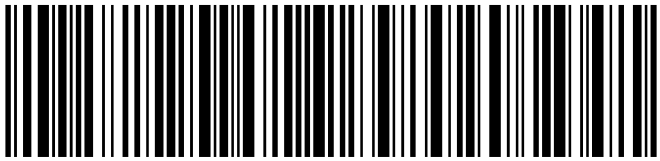
USPS CERTIFIED MAIL



9214 8901 9403 8351 8844 98

THURSTON RICKY LYNN & DELLA
[redacted]

Postage: $8.6900

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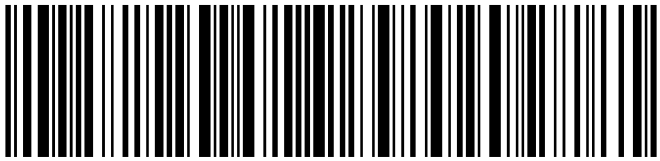
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 04

CHAPMAN CHESTER F
[redacted]

Postage: $8.6900

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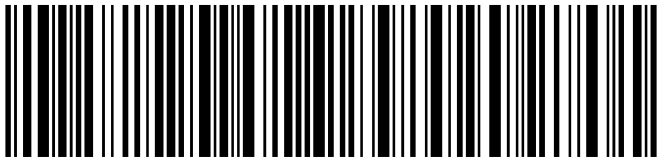
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 11

THURSTON RICKY L
[redacted]

Postage: $8.6900

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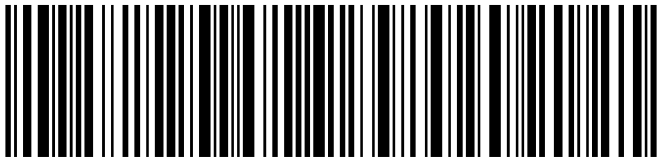
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 28

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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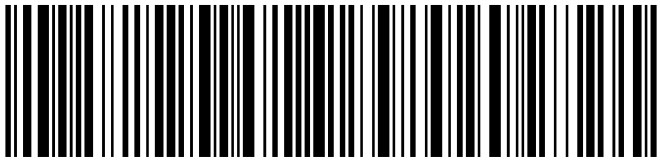
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 35

DAVENPORT BETTY
[redacted]
[redacted]

Postage: $8.6900

FBT Gibbons

FBT Gibbons
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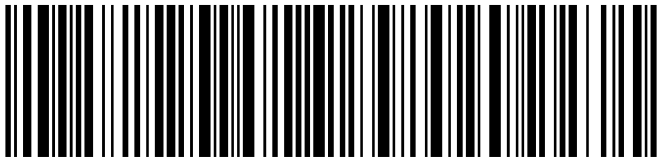
Louisville KY 40202

USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 42

DAVENPORT BETTY
[redacted]

Postage: $8.6900

FBT Gibbons

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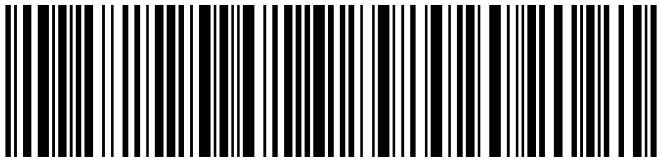
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 59

DAVENPORT MICHAEL KEVIN
[redacted]

Postage: $8.6900

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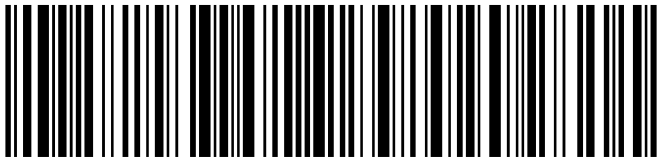
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 66

RODGERS JAMES DARELL
[redacted]

Postage: $8.6900

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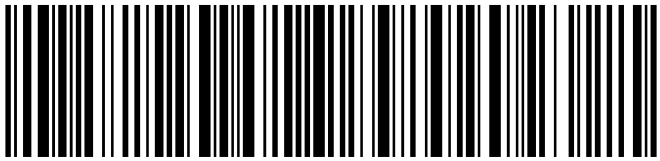
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 73

HIGGINS JERRY LYNN & JENNIFER DIANA
[redacted]

Postage: $8.6900

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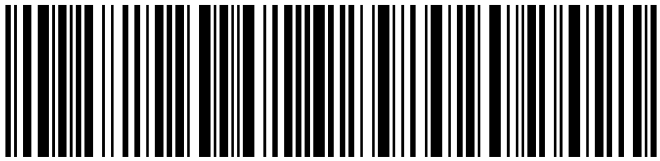
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 80

DAWSON BRIAN
[redacted]

Postage: $8.6900

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FBT Gibbons
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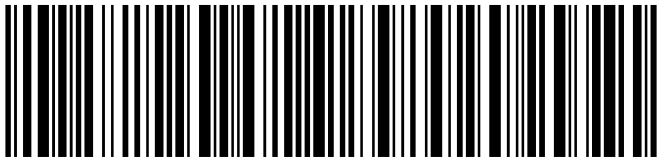
USPS CERTIFIED MAIL



9214 8901 9403 8351 8845 97

BOYD STEVE
[redacted]

Postage: $8.6900

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FBT Gibbons
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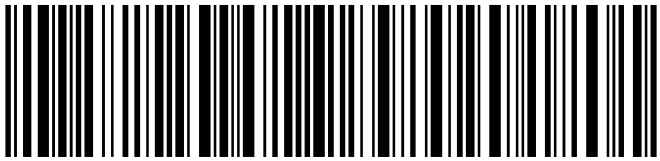
Louisville KY 40202

USPS CERTIFIED MAIL



9214 8901 9403 8351 8846 03

RODGERS JAMES C & AMBER SHEA
[redacted]

Postage: $8.6900

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FBT Gibbons
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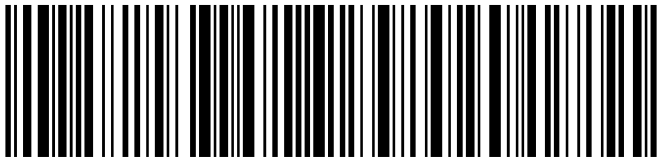
Louisville KY 40202

USPS CERTIFIED MAIL



9214 8901 9403 8351 8846 10

RODGERS JAMES D
[redacted]
[redacted]

Postage: $8.6900

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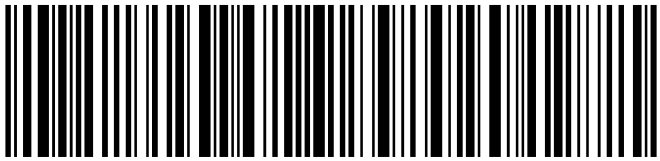
USPS CERTIFIED MAIL



9214 8901 9403 8351 8846 27

WILL FAMILY TRUST C/O JOHN WILLIAM WILL JR TRUSTEE
[redacted]

Postage: $8.6900

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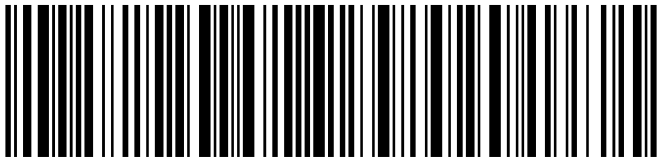
USPS CERTIFIED MAIL



9214 8901 9403 8351 8846 34

CROWDER BRAD W & MARLENE
[redacted]

Postage: $8.6900

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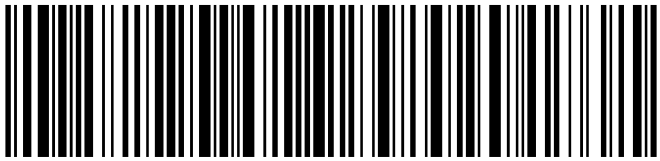

9214 8901 9403 8351 8846 41

FRICK TRAVIS
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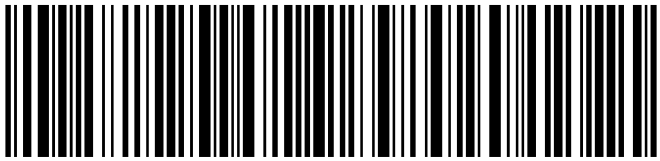

9214 8901 9403 8351 8846 58

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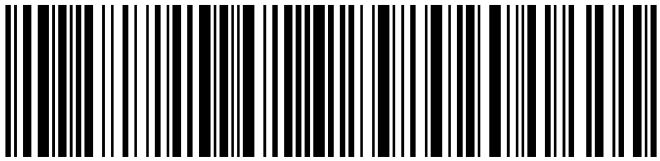

9214 8901 9403 8351 8846 65

MOORE GREGORY L & JANITH KAY
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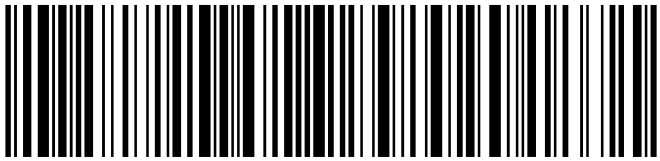

9214 8901 9403 8351 8846 72

MOORE GREGORY L & JANITH KAY
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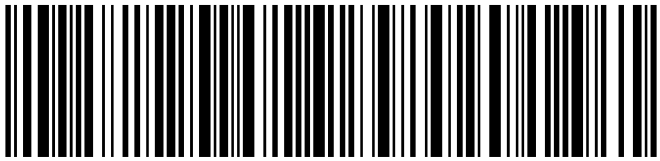

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FRICK PATRICIA JEAN IRREVOCABLE TRUST
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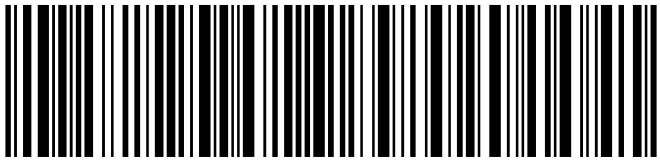

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FRICK PATRICIA JEAN IRREVOCABLE TRUST
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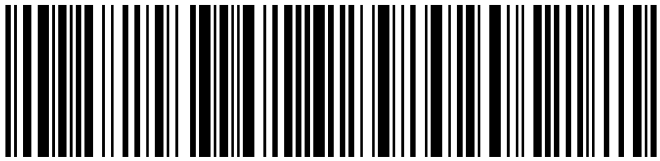

9214 8901 9403 8351 8847 02

DAVIS JACKIE & JESSICA
[redacted]
[redacted]

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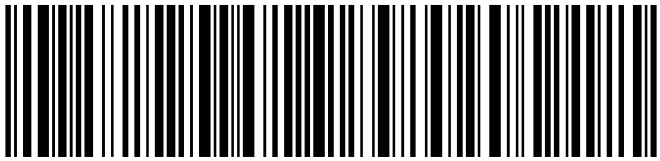

9214 8901 9403 8351 8847 19

LEIDECKER STEVEN JOSEPH
[redacted]

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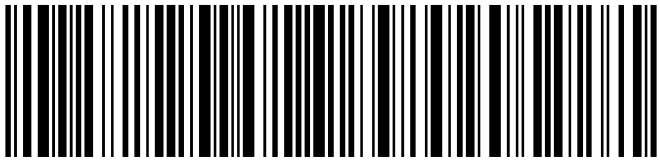

9214 8901 9403 8351 8847 26

FALDER KAREN L FAMILY FARM LTD
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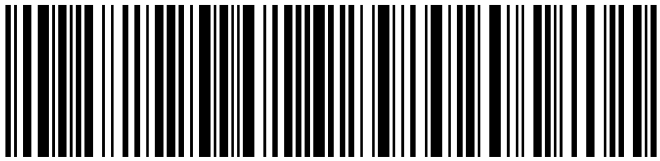

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LEIDECKER STEVEN & KIMBERLY
[redacted]

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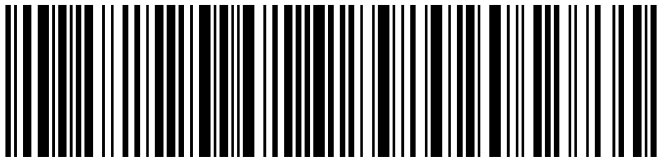

9214 8901 9403 8351 8847 40

AURAND ANDREW DAVID
[redacted]

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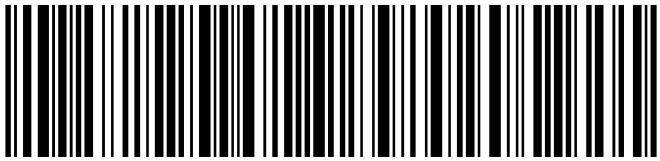

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LEIDECKER JOHN EST C/O STEVEN LEIDECKER
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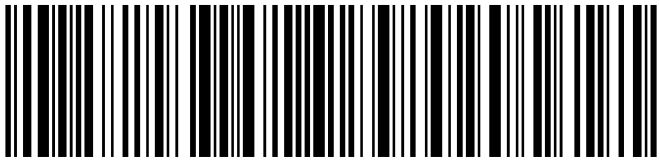

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BROOKS BARRY NEIL
[redacted]
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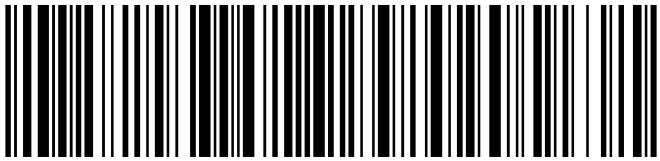

9214 8901 9403 8351 8847 71

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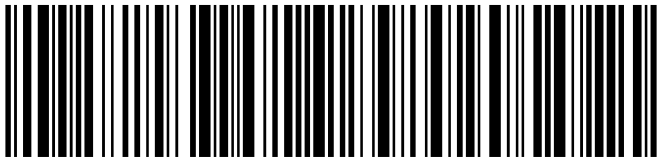

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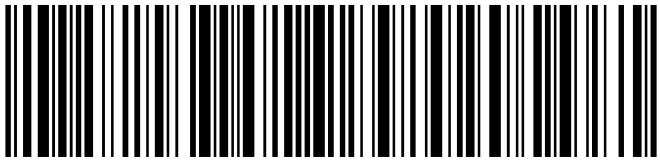

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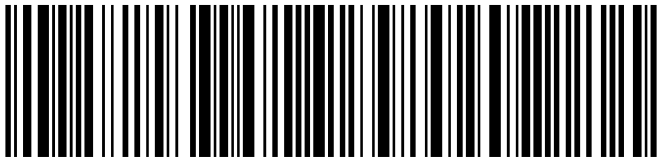

9214 8901 9403 8351 8848 01

PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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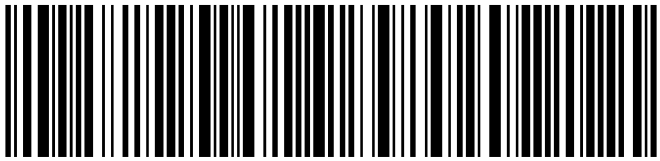

9214 8901 9403 8351 8848 18

WILSON BENJAMIN
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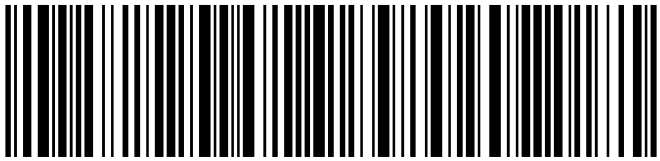

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WILSON BENJAMIN Y & LAUREL G
[redacted]

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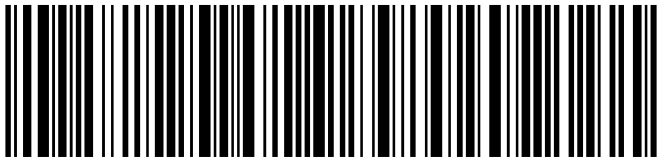

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WILSON BENJAMIN Y & LAUREL G
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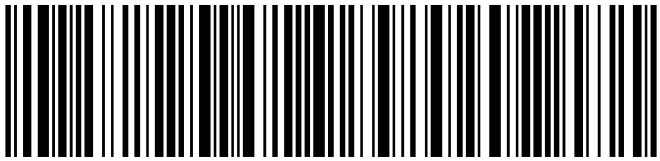

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WILSON BENJAMIN Y & LAUREL G
[redacted]

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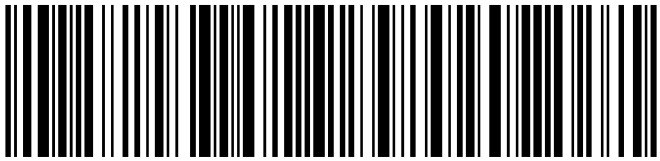

9214 8901 9403 8351 8848 56

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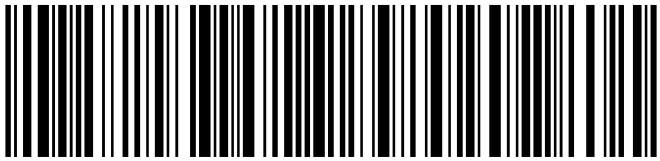

9214 8901 9403 8351 8848 63

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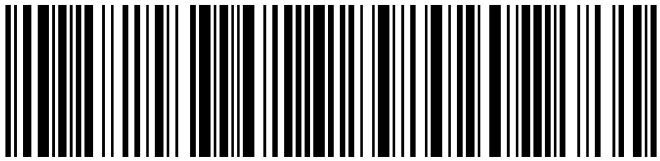

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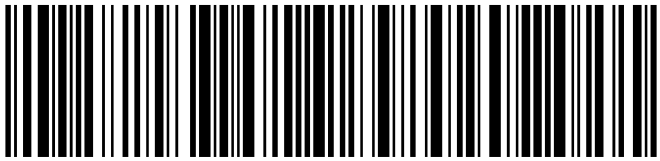

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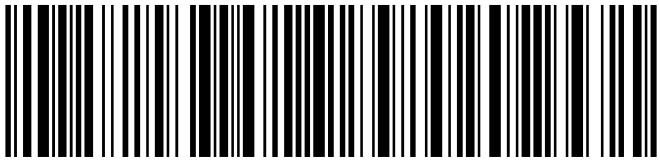

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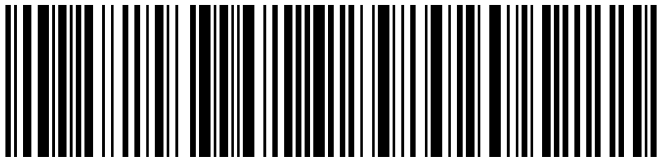

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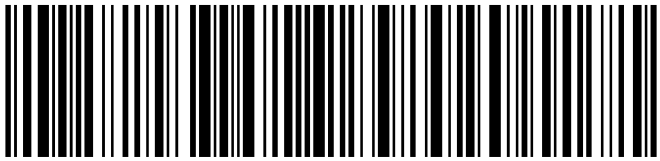

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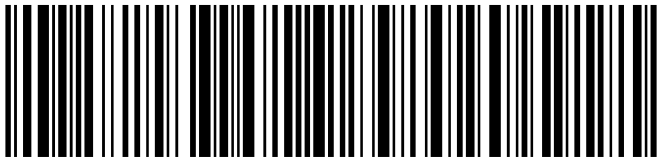

9214 8901 9403 8351 8849 24

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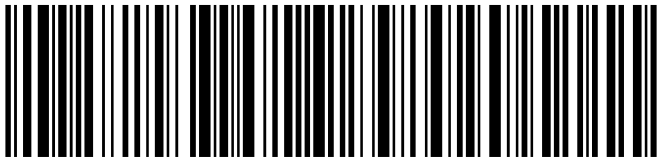

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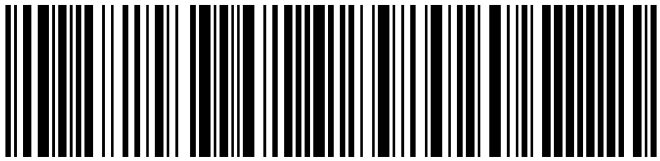

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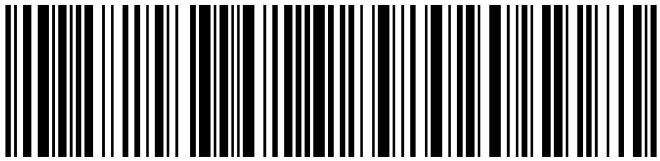

9214 8901 9403 8351 8849 55

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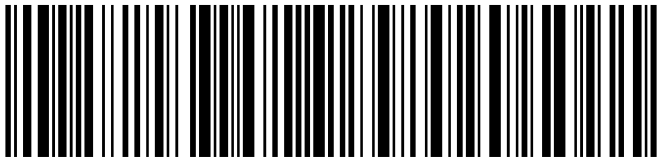

9214 8901 9403 8351 8849 62

PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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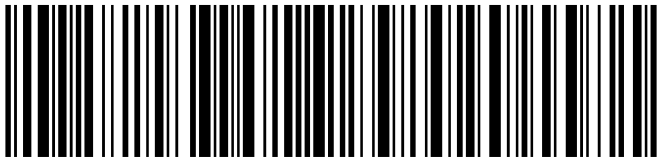

9214 8901 9403 8351 8849 79

PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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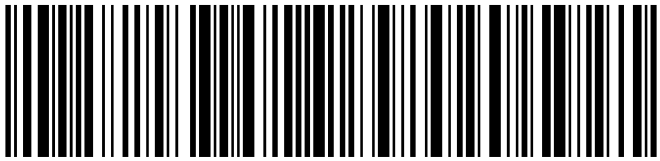

9214 8901 9403 8351 8849 86

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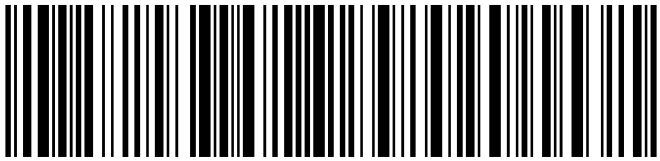

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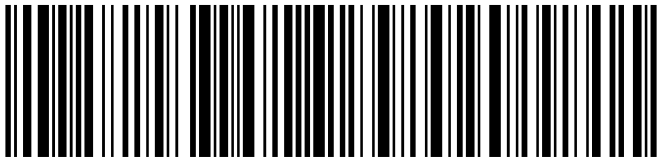

9214 8901 9403 8351 8850 06

PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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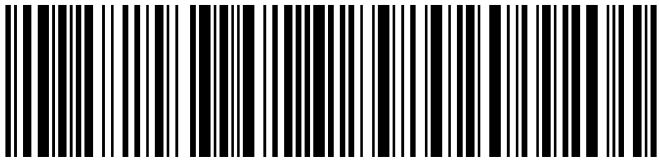

9214 8901 9403 8351 8850 13

PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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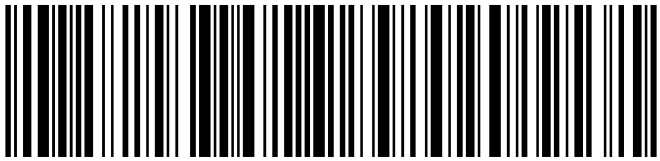

9214 8901 9403 8351 8850 20

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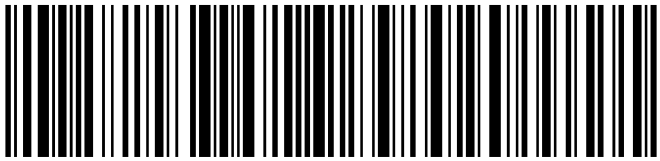

9214 8901 9403 8351 8850 37

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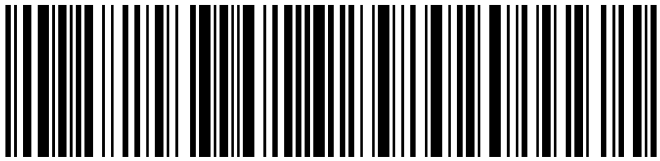

9214 8901 9403 8351 8850 44

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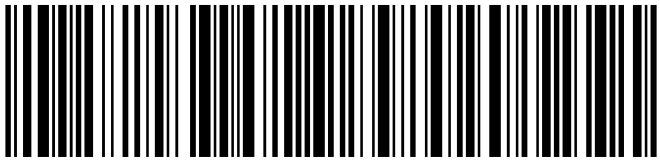

9214 8901 9403 8351 8850 51

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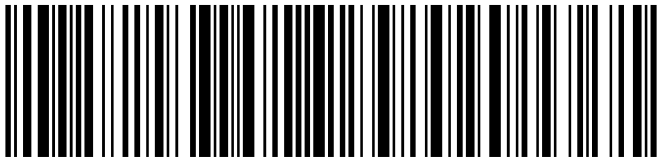

9214 8901 9403 8351 8850 68

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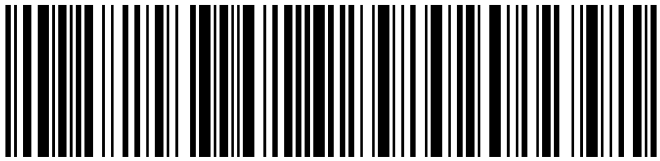

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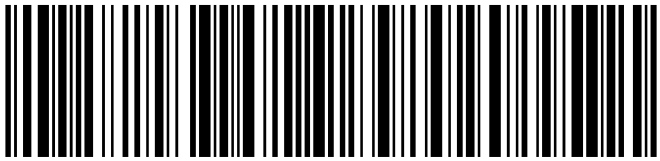

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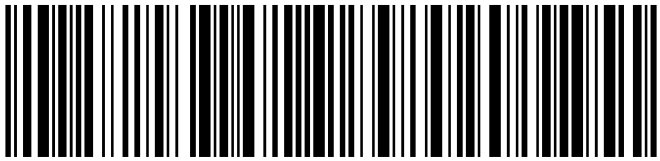

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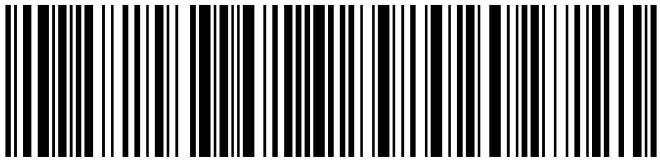

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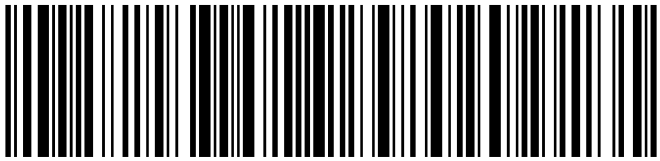

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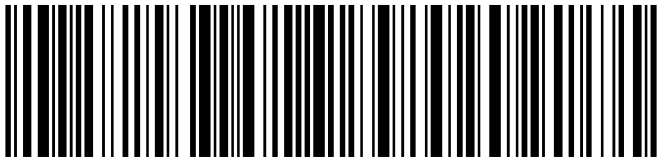

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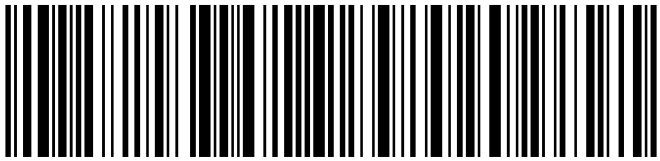

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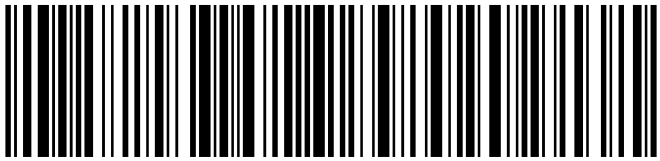

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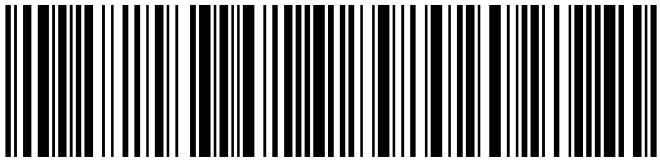

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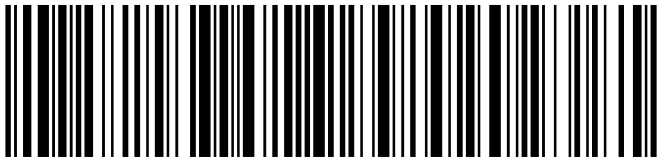

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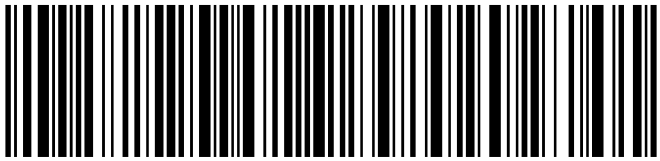

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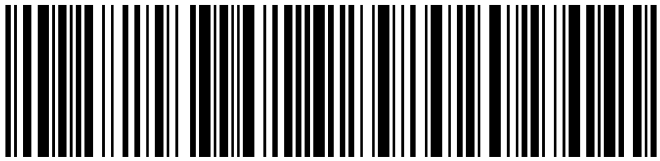

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PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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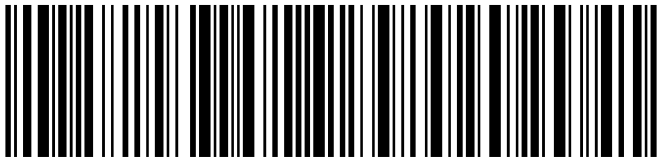

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PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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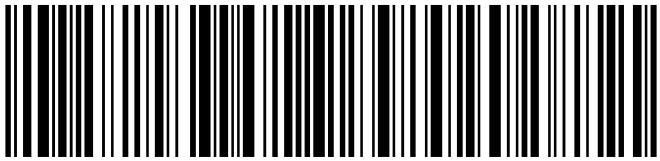

9214 8901 9403 8351 8852 04

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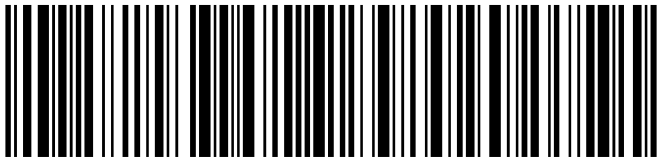

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PURCHASE AREA REGIONAL INDUSTRIAL AUTHORITY INC
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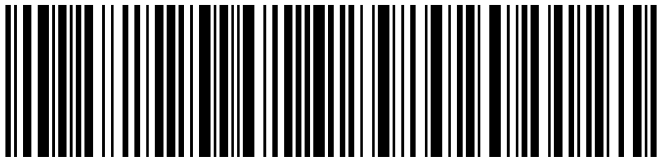

9214 8901 9403 8351 8852 28

WILSON BENJAMIN
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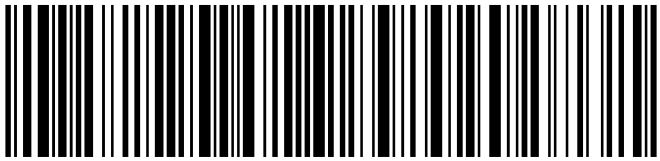

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WILSON BENJAMIN
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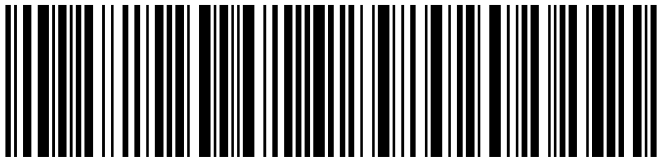

9214 8901 9403 8351 8852 42

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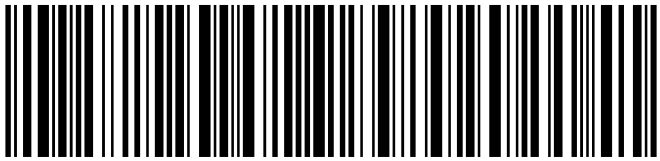

9214 8901 9403 8351 8852 59

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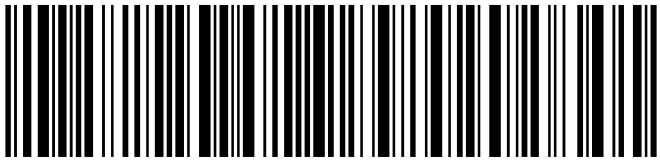

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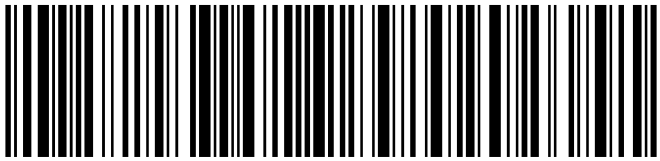

9214 8901 9403 8351 8852 73

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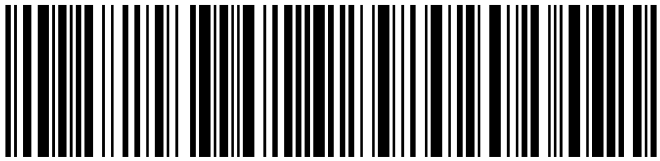

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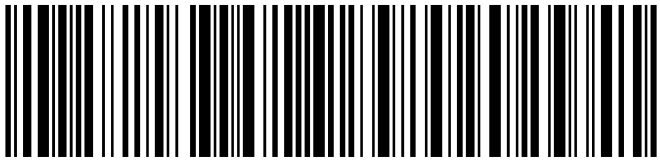

9214 8901 9403 8351 8852 97

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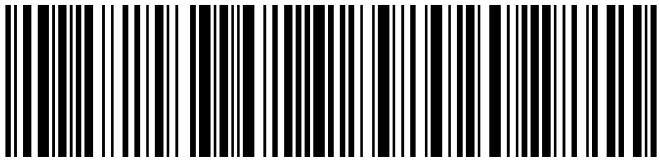

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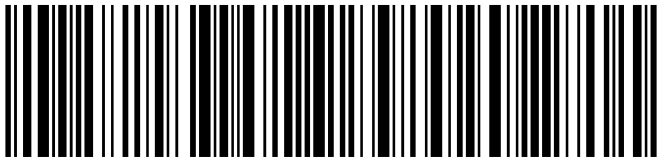

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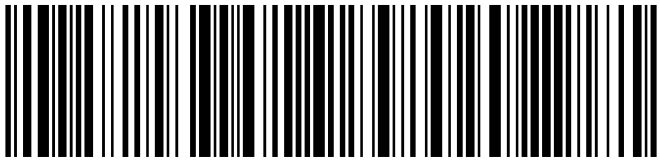

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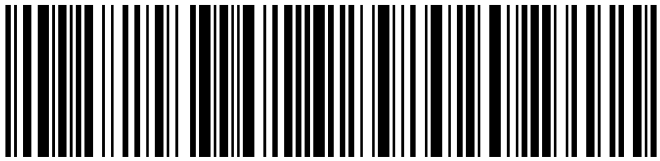

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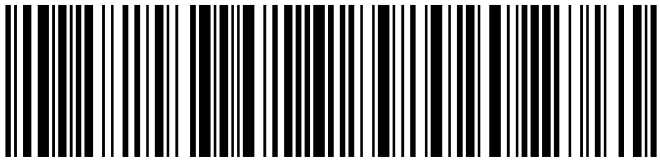

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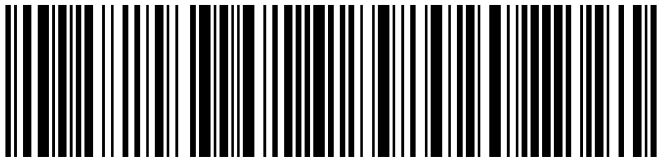

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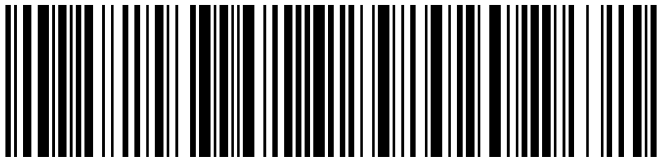

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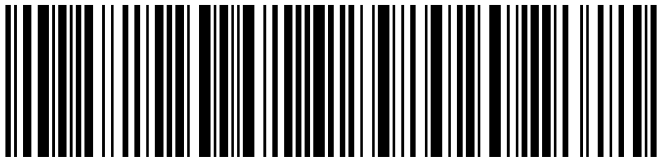

9214 8901 9403 8351 8853 72

MATHIS RAY KEITH & LESHIA
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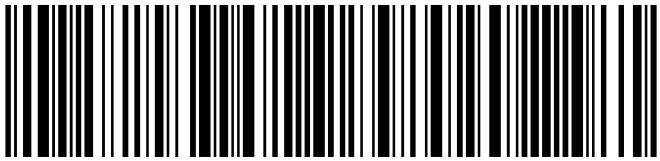

9214 8901 9403 8351 8853 89

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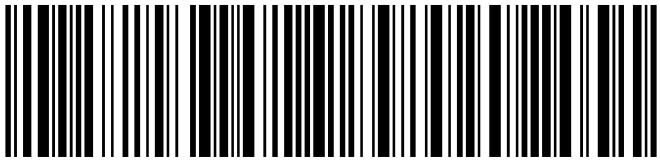

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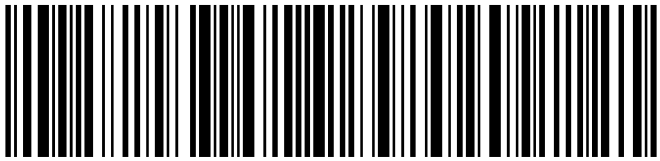

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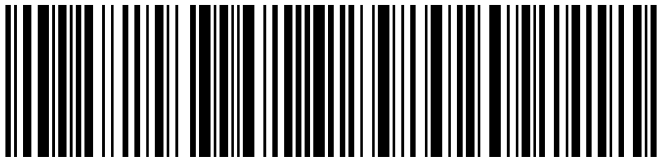

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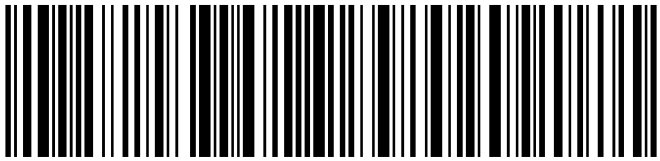

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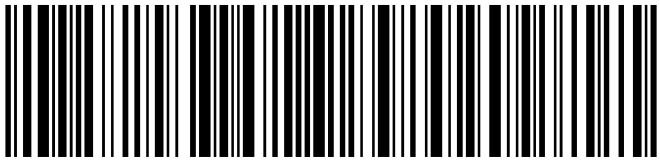

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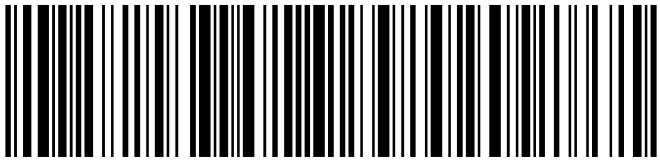

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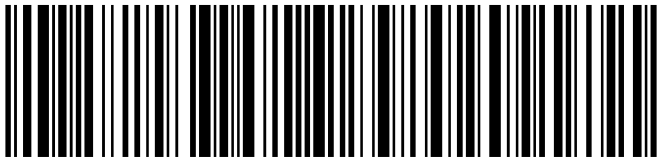

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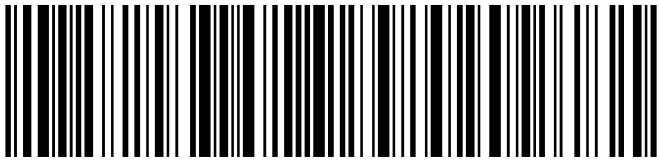

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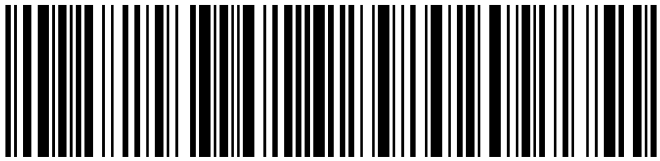

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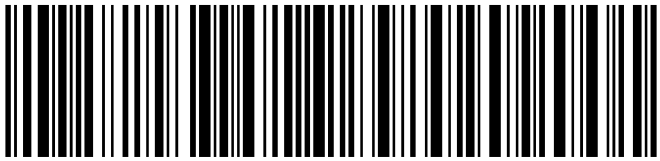

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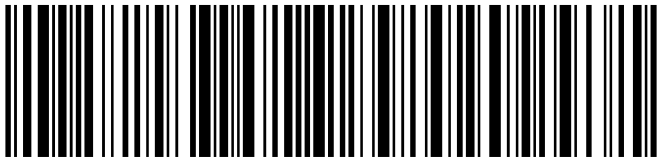

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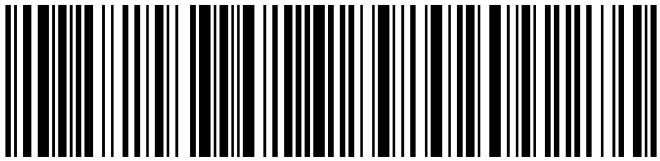

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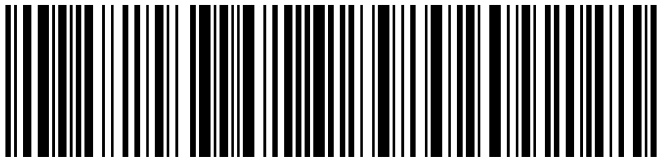

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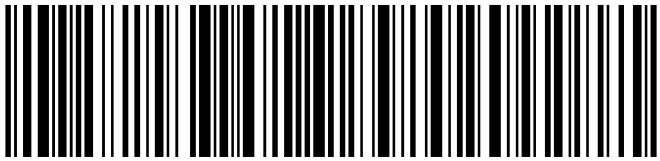

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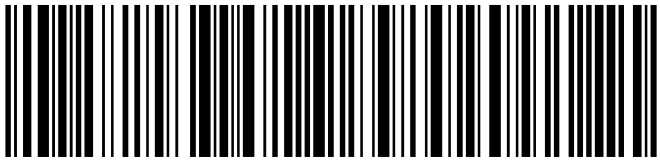

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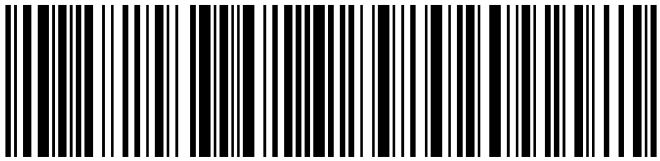

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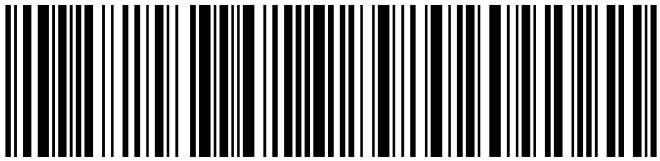

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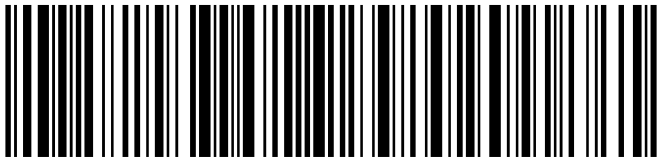

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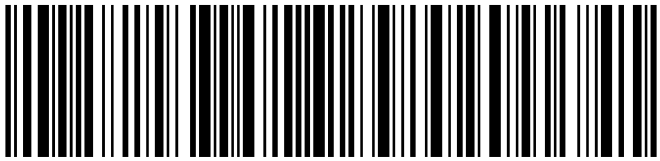

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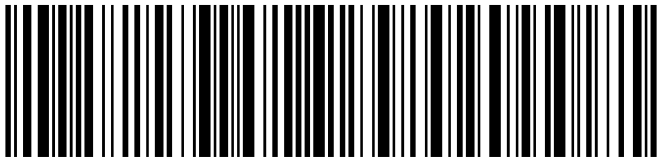

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Exhibit C

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:

ELECTRONIC APPLICATION OF MYSO, LLC FOR A CERTIFICATE OF CONSTRUCTION FOR AN APPROXIMATELY 200 MEGAWATT MERCHANT ELECTRIC SOLAR GENERATING FACILITY IN GRAVES COUNTY, KENTUCKY KENTUCKY PURSUANT TO KRS 278.700 AND 807 KAR 5:110.	)	Case No. 2025-00395

CERTIFICATION OF COMPLIANCE PURSUANT TO KRS 278.706(2)(d)

Comes now David Gil, solely in my capacity as Authorized Representative of MYSO, LLC, and hereby states as follows:

1. I am over the age of 18 and a resident of Florida.

2. I am the Executive Vice President of BrightNight, LLC, the parent company of MYSO, LLC.

3. I have conducted an inquiry into the facts contained in this statement and have found them to be true to the best of my knowledge and belief.

4. I hereby certify that the proposed facility as planned and to be constructed in unincorporated Graves County, Kentucky, will be in compliance with any local noise control ordinances and planning and zoning ordinances.

5. There is no noise control ordinance applicable to unincorporated Graves County.

6. There is no planning and zoning commission with jurisdiction over unincorporated Graves County, and thus the project has no setback requirements.

Signed on this 22nd day of January 2026.

David Gil
Authorized Representative
MYSO, LLC

Exhibit D

Mayfield Middle School to hold fifth grade orientation

Contributed photo

Mayfield Middle School will hold fifth grade orientation on Thursday, July 31, from 5 p.m. to 7 p.m. Parents and students will have the opportunity to meet teachers; tour classrooms and schools; learn about daily schedules, supplies and expectations, and ask questions.

CHRISSI PRICE

First Kentucky names Price assistant manager in Mayfield

MAYFIELD — First Kentucky Bank recently promoted a banker in the Purchase region to serve as assistant branch manager at its Sixth Street office in Mayfield.

Vice President of Branch Administration Corie Young said the company selected Chrissi Price for the role after she served two years as a banker with First Kentucky. During that time, Price worked as a banker and as a personal banker at the Mayfield location.

"I feel blessed and excited to take on this new challenge at First Kentucky, and I look forward to working with the team we have to continue providing exceptional customer service to our community," a statement from Price read.

First Kentucky said Price is a Ballard Memorial High School graduate who went on to earn an associate's degree from Murray State University.

She currently lives in Mayfield with her husband, Jacob, and their two children, Brenda and Tyler. In the community, the bank said Price enjoys volunteering with her First Kentucky team at Reality Zone, Glow in the Park and the Purchase District Fair.

"Chrissi is proud to serve the financial needs of our Mayfield and Graves County community," First Kentucky Bank said.

Whey Jennings finds his voice beyond family legacy

Country artist prepares for Kentucky Opry show Aug. 2, upcoming second album

BY GRACE BOATRIGHT JACHIM
FOR THE SUN GBOATRIGHT@TRIBUNECOURIER.COM

BENTON — Whey Jennings was raised in one of the most well-known families in country music, but he is striving to make his own way in the industry.

The grandson of County Music Hall of Fame member Waylon Jennings, Whey Jennings grew up surrounded by country music, but he did not make his way to the industry as a career until his adulthood.

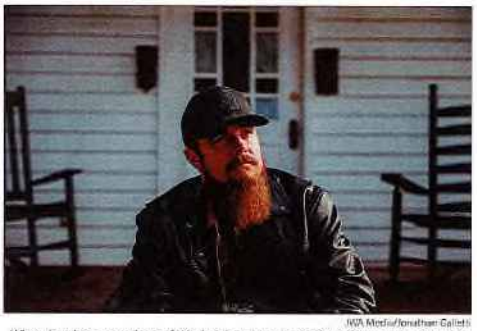
"I actually worked on a cotton farm for about 10 years before I even thought about doing music," Jennings said. "Then my mother got sick, and she asked me to do something with music, 'cause, you know, she's pretty much the only person who had heard me sing up to that point. She practically begged me to do something with music, and I promised her I would before she passed away."

Though he has been in the industry for 15 years, he said that he has "been doing it right for about five." Before that, he was fighting drug and alcohol addiction. Jennings described those days as focusing more on the party than the music.

"When I first started doing this, back in the day, it was book shows, do shows, get tore up," Jennings said. "Nowadays, I've been looking at this like a business. Book shows, do shows, record albums, record videos, promote albums, promote videos and, you know, there's a lot to it. I got a lot of people that work for me now. I got a band that's amazing, and it's like I gotta' make sure that them and their families are taken care of."

That change did not happen overnight. Jennings credits much of his change to his faith, which took a strong hold after he completed a rehab program.

"I would say about a year after I got out of rehab, everything started changing dramatically," Jennings said. "People started leaving my life, and people started coming into my life. It's like God started working in my life and just switching people in and out and just opening up doors that were closed before and closing doors that were open before. Once I got my priorities straight is when everything started changing, you know what I mean? Because my priorities were warped for a lot of years. I mean, it was music last, party first for a lot of years, you know. Now it's God first, then family, then music, but I still even got, even with music being in third place in my priorities, it still gets more attention than it did back when drugs and alcohol were in first place."



IWA Media/Jonathan Collett

Whey Jennings, grandson of Waylon Jennings, is set to perform at the Kentucky Opry in August.

After releasing his debut album in 2024, Jennings spent 2025 touring and working on his second album. The shows have ranged from small venues to bike rallies to festivals. On Aug. 2, he is set to perform at the Kentucky Opry. However, he said the size of the crowd does not make the show for him, but the people in the crowd set the tone.

"I think the people in the venue is what makes the show come to life," Jennings said. "It's me putting on a show for people, but it's also the reaction of the crowd that makes the show that much better. So, you know, the biggest part of my hand is the crowd."

While Jennings has strived to build a name for himself, coming from the Jennings family is not without pressure.

"It's a catch 22 when it comes to that," Jennings said. "I always want to pay homage to my grandfather, his music. If it wasn't for him playing music, I would've never played music. But, you know, then people are always wanting to hear me sing his songs, and that's OK, and I do. Then when I do, and people record it and put it on the internet, other people say I'm riding on his coattails. And I'm like, 'Well, it would help if his coattail didn't blanket the whole planet!' "

However, he has found a method to interact with the crowd that is all his own. His goal is for people to see him as human and to connect with each other.

"I like for them to have a good time," Jennings said. "Enjoy their day off, you know. If they're gonna' have a couple drinks, have a couple drinks, but I also want them to know that there's a line there, you know. Having a good time is great, as long as your good time stays good. But for me, my good time would turn bad pretty quick, and to me that's not OK, because not only do I suffer, my family does too. So that's what I like to do; I give them a little bit of me, I give them a little bit of my grandfather and then I hit them upside the head with Jesus!"

Jenning's second album has been recorded and is expected to be released in the near future. Jennings said he has strived to make the album upbeat and honest.

"It's a deep dive into who I really am," Jennings said. "It's got songs that have to do with anything that means something to me. And that's what I tried to accomplish with this last album, and I did to some extent, but I got it a little closer to home on this one. You know, I did a lot of rockers on that last album, and got a few rockers on this one, but I got some really deep, meaningful songs on this album too, that...I believe are gonna' be accepted well by people. I think this one's gonna' open up a lot of doors for us, honestly."

A release date for the album has not been announced yet. Jennings' performance at the Kentucky Opry is set to begin at 7 p.m. on Aug. 2 in Benton.

BrightNight is proposing to develop and construct the Mayfield Solar Project, an approximately 200-megawatt solar electric generating facility to be located in Graves County, Kentucky, approximately 11 miles north of the City of Mayfield. The public is invited to learn more about the project through the project's website and an in-person informational session. The project's website can be accessed at https://brightnightpower.com/what-we-do/our-projects/mayfield-community/. Additionally, you may email questions regarding the project to Jacqui.kitchen@brightnightpower.com. BrightNight will host a public informational session to provide details about the proposed Mayfield Solar Project, with project representatives available to answer questions from the community. The public informational session will be held on Tuesday, August 12, 2025, from 5-8 PM, at the Graves County Extension Office (4200 State Route 45 N., Mayfield, KY 42066).

AFFIDAVIT

I, SELENA WARD, Sales Executive of The Mayfield Messenger, a newspaper of general circulation, published in the City of Mayfield, County of Graves, State of Kentucky, do hereby affirm the legal advertisement attached was published in the July 23, 2025 issue of The Mayfield Messenger.

Selena Ward
Sales Executive
Paducah Sun

Sworn to and before me, a Notary, on this the 8th day of December, 2025.

Gerry K Gilbert
(Notary signature)

My commission expires:

November 18, 2027

Gerry K. Gilbert
Notary Public, Commonwealth of Kentucky
Commission # KYNP81829
Expiration date. 11/18/2027

13123 E Emerald Coast Pkwy
Ste B#158
Inlet Beach, FL 32461
info@brightnightpower.com

July 23, 2025

RE: Mayfield Solar Project Community Outreach

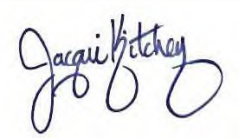
Dear Neighbor,

BrightNight is proposing to develop and construct the Mayfield Solar Project, an approximately 200-megawatt solar electric generating facility to be located in Graves County, Kentucky, approximately 11 miles north of the City of Mayfield. As a neighbor to the project, **we want to invite you to an open-house informational session on Tuesday, August 12, 2025, from 5-8 PM, at the Graves County Extension Office (4200 State Route 45 N., Mayfield, KY 42066)**.

At this informational session, you can expect to learn about utility-scale solar development, Mayfield project specifics, and what to expect during construction and project operations. We would also like to take this opportunity to get to know our neighbors and introduce BrightNight and the project team. Should you have any questions at any point, please feel free to contact the project team at the contact information provided below.

BrightNight recognizes our projects have a long-term presence in the communities where they are sited, and we value your input during this process.

Best regards,



Jacqui Kitchen
Senior Director, Development

Phone: (850) 460-0829
Email: Jacqui.kitchen@brightnightpower.com.
Company Website: www.brightnightpower.com
Project Website: https://brightnightpower.com/what-we-do/our-projects/mayfield-community/

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Frost Brown Todd LLP
400 W Market Str., Ste. 3200
Louisville KY 40202

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WILSON GEORGE E & BERTHENE & WILSON GARRY & WILSON RONNIE
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ATTORNEYS

Frost Brown Todd LLP
400 W Market Str., Ste. 3200
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ANSELMENT RICHARD & SANDRA
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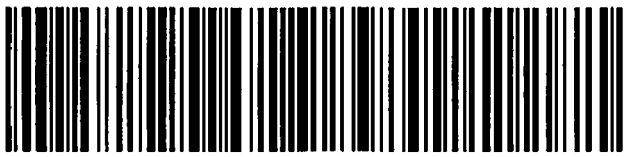

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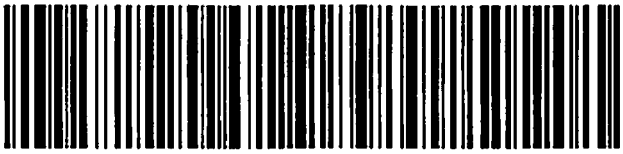

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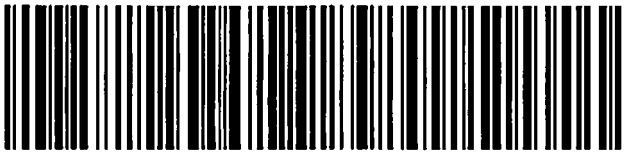

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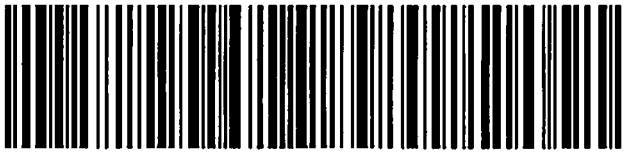

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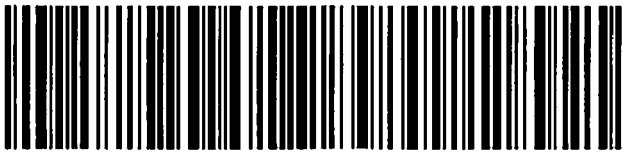

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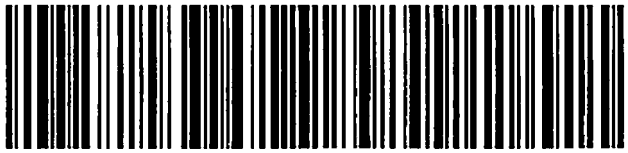

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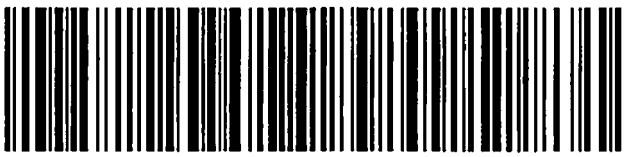

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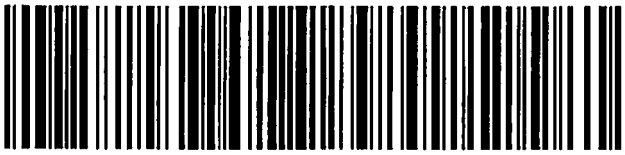

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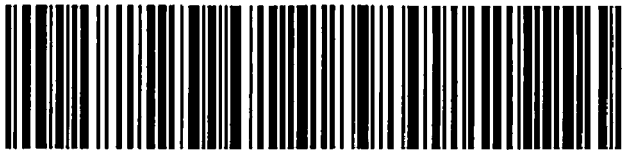

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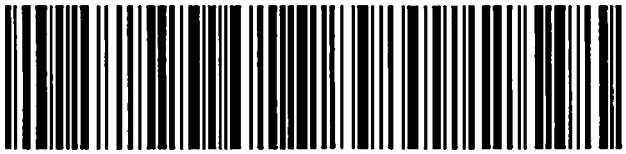

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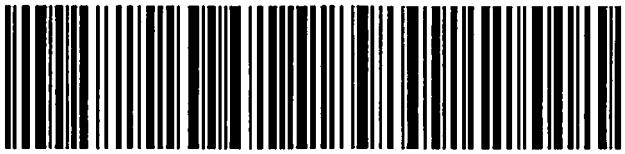

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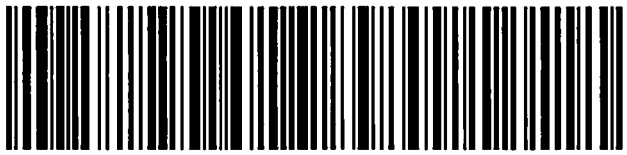

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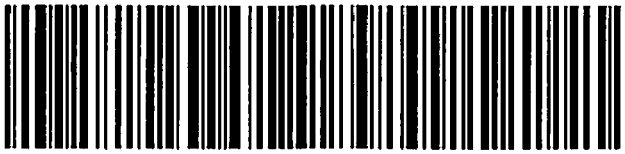

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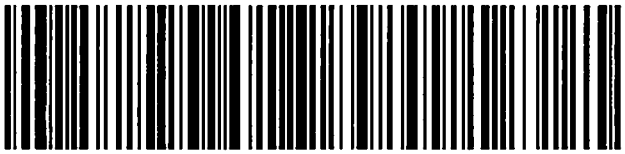

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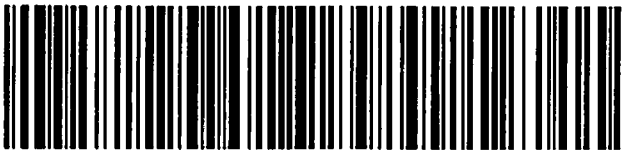

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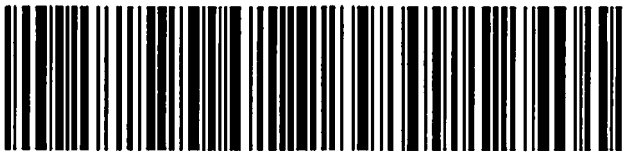

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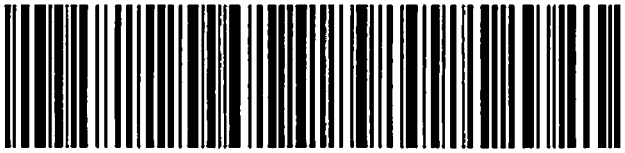

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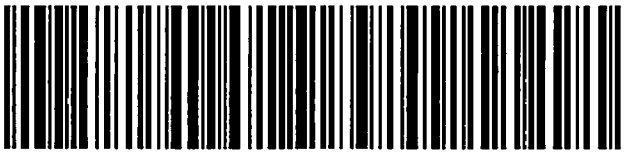

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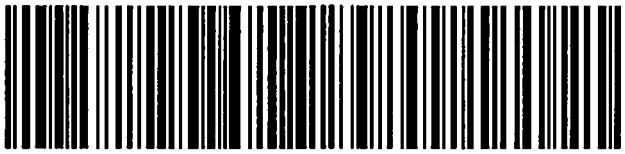

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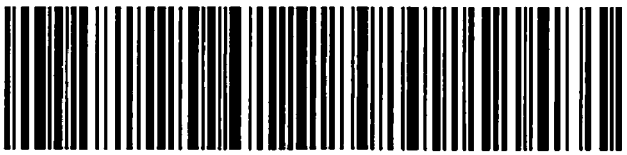

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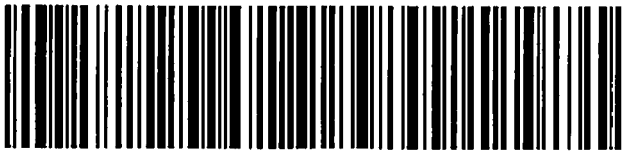

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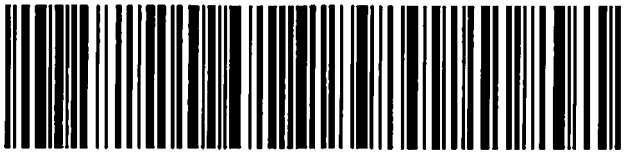

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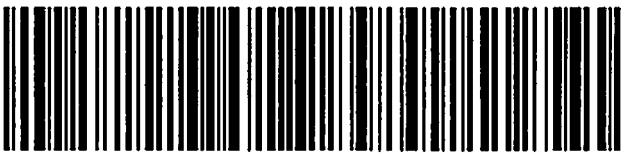

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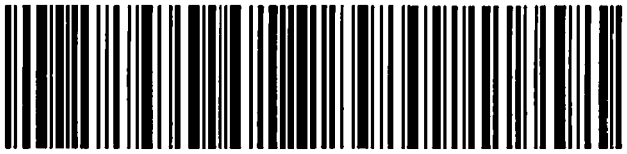

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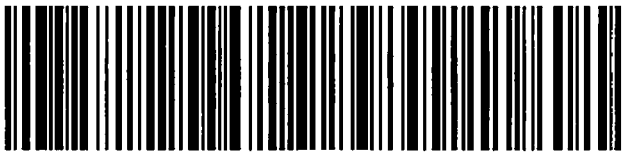

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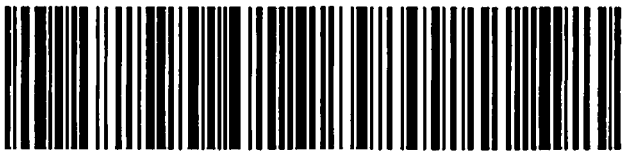

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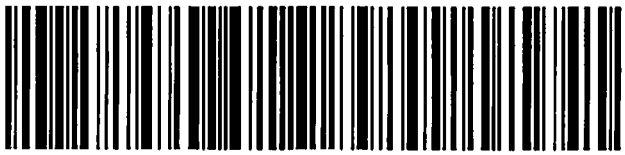

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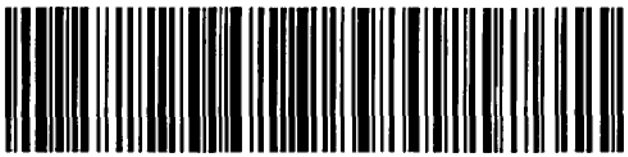

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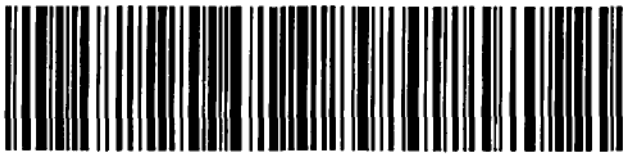

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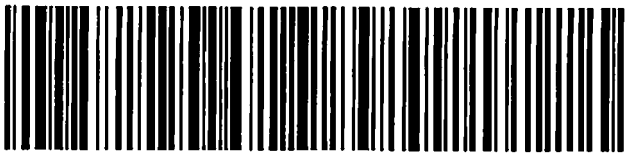

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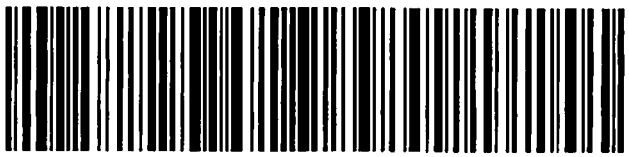

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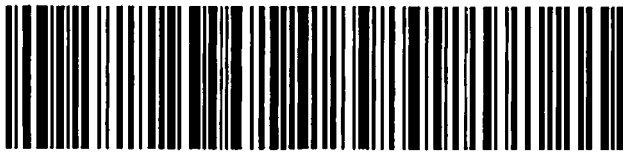

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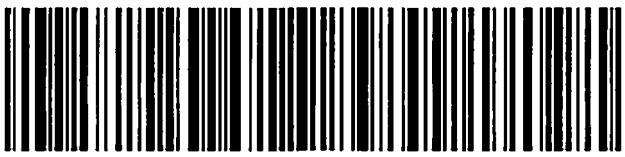

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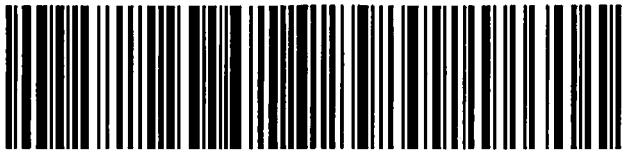

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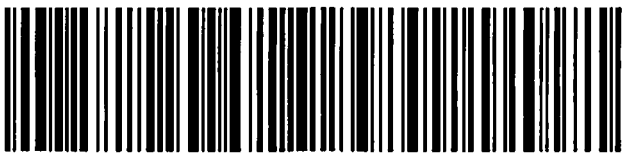

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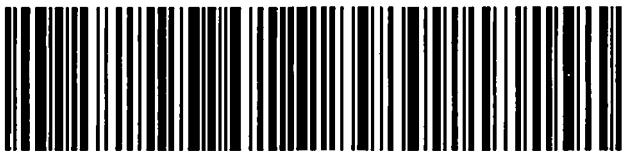

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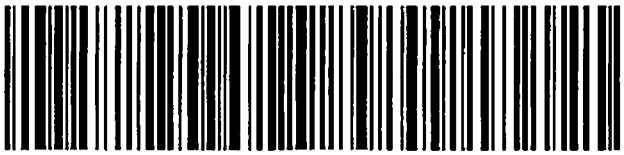

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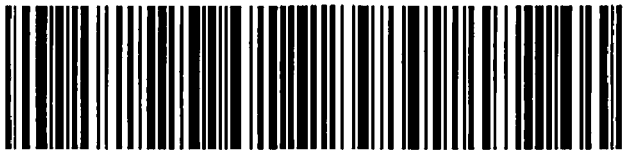

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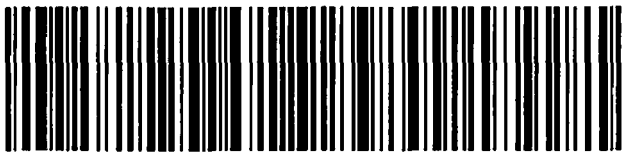

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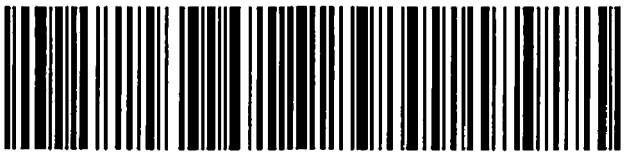

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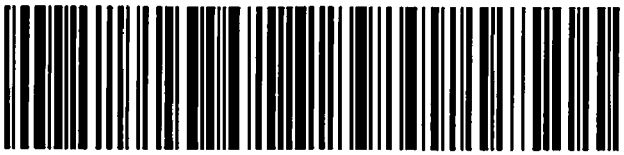

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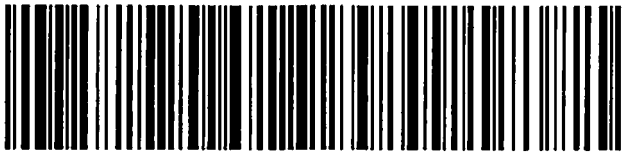

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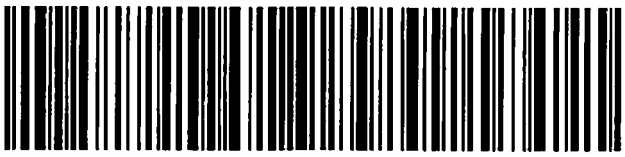

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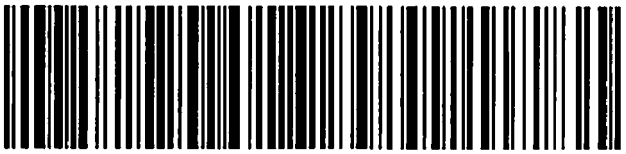

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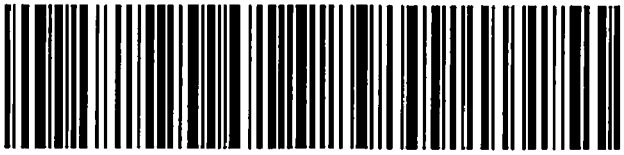

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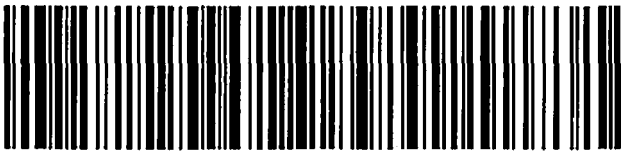

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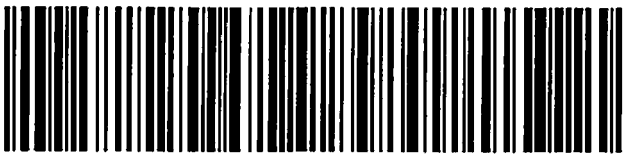

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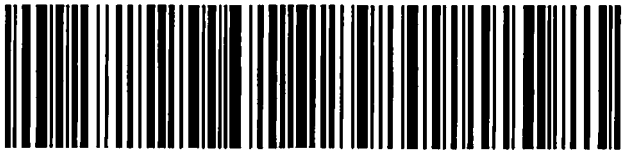

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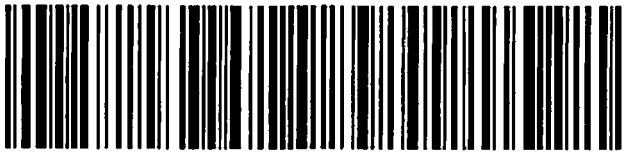

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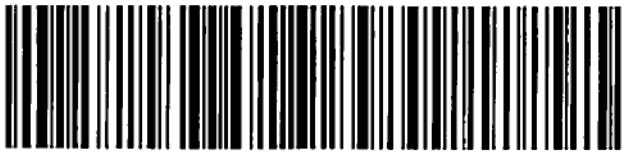

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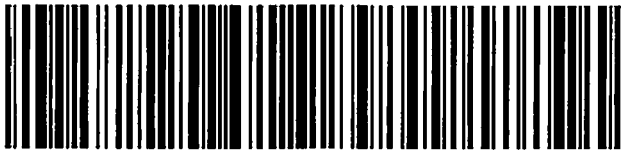

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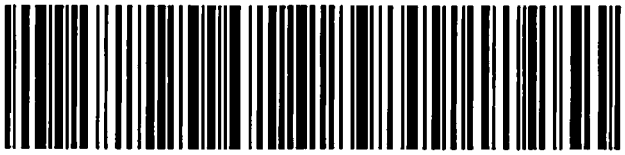

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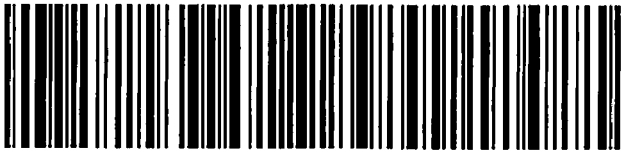

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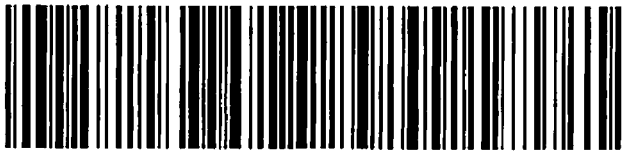

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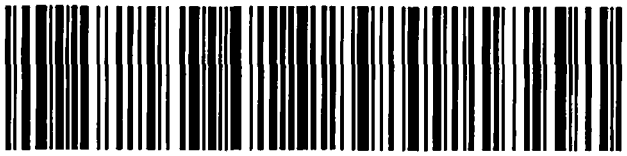

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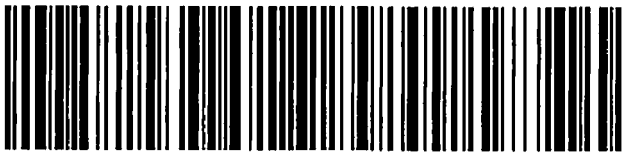

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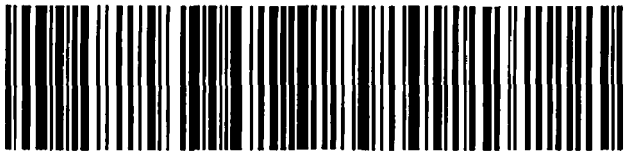

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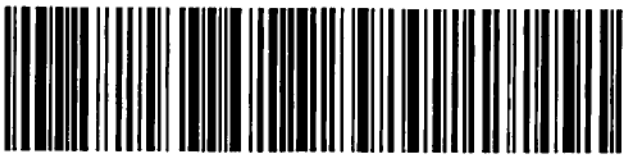

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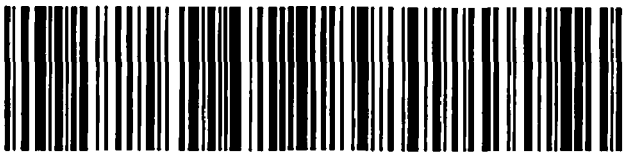

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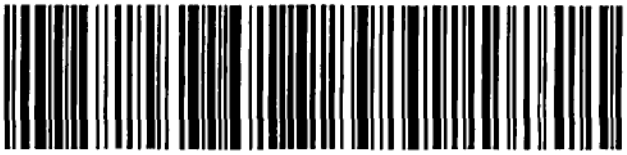

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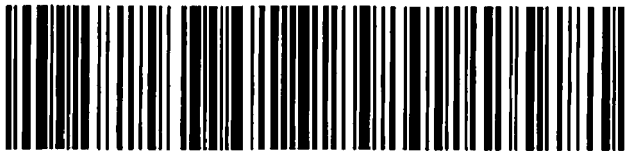

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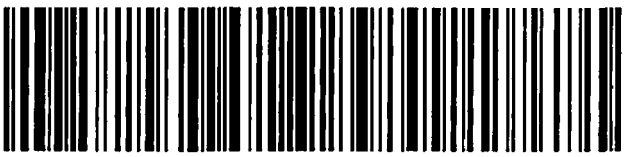

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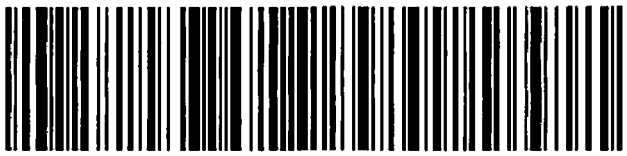

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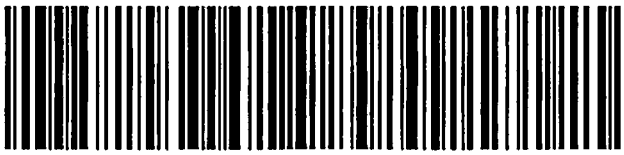

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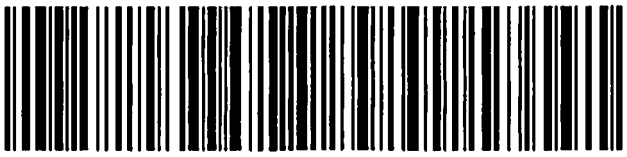

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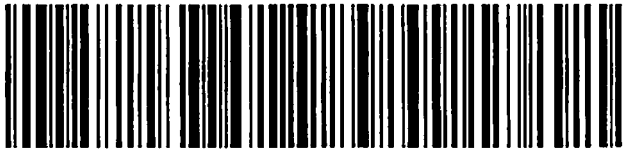

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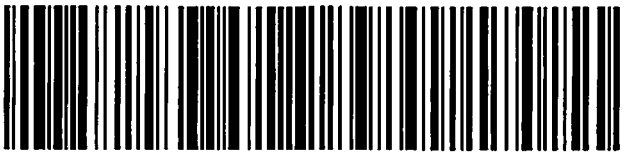

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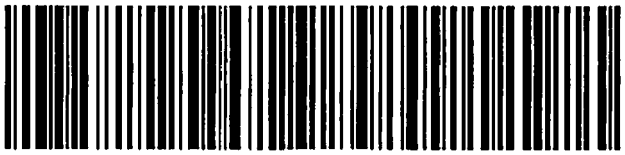

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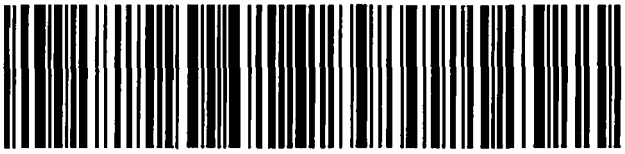

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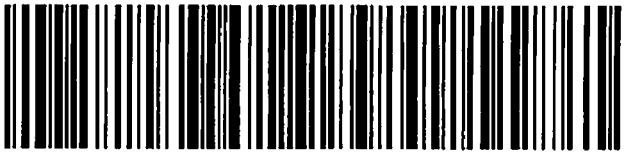

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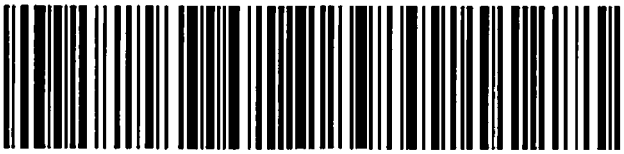

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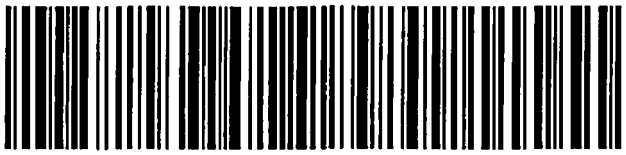

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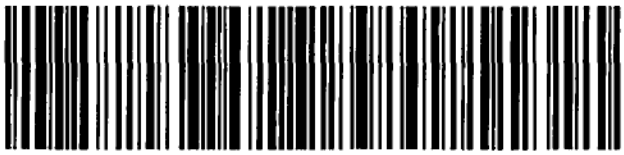

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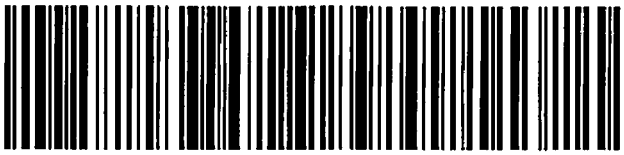

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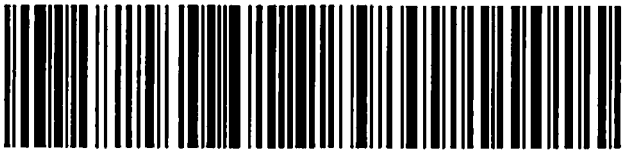

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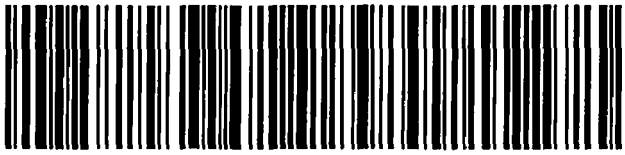

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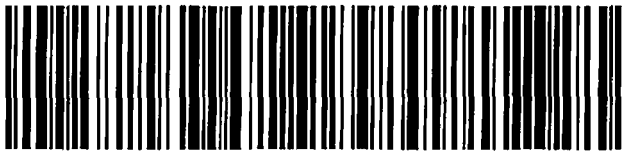

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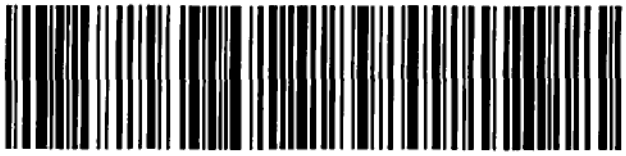

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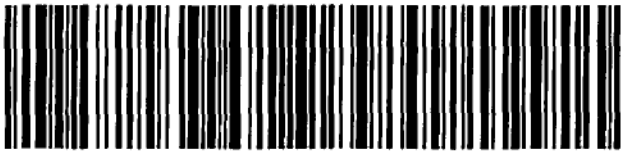

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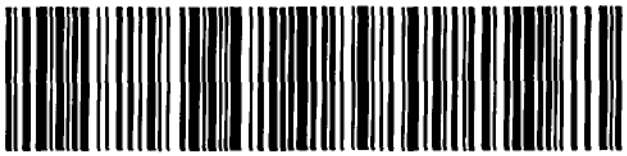

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ATTORNEYS

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Louisville KY 40202

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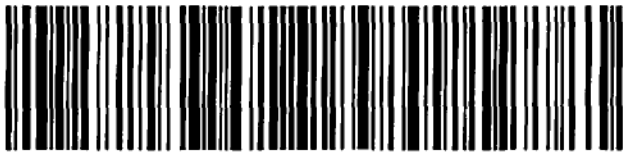

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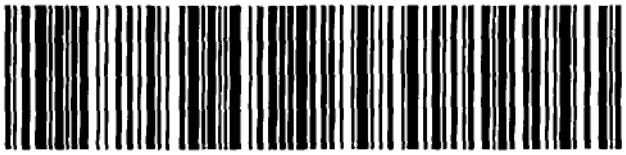

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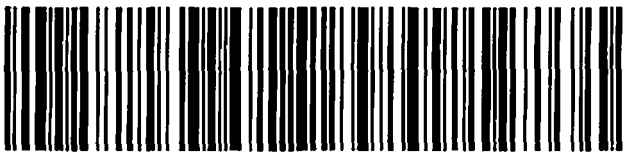

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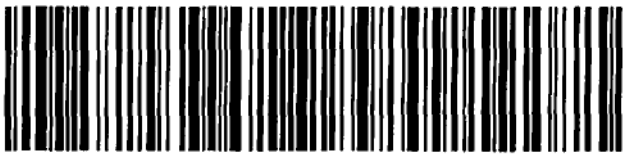

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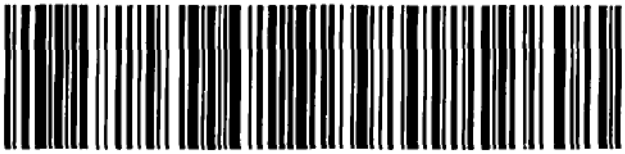

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Frost Brown Todd
ATTORNEYS

Frost Brown Todd LLP
400 W Market Str., Ste. 3200
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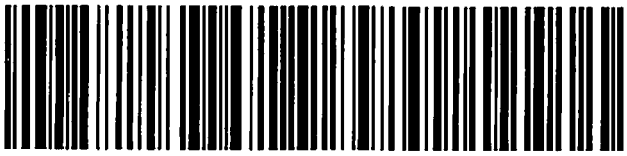

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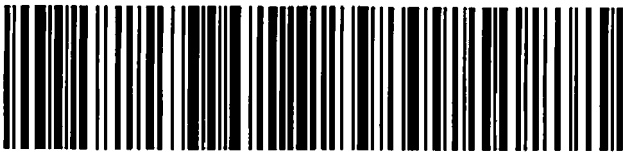

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BURCHARD RANDALL HORACE
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Postage: $8.6900

BRIGHTNIGHT

BrightNight
Mayfield Solar Project

— PLEASE SIGN IN —

Name	Mailing Address	Phone Number	Email
Jerry HIGGINS	[redacted]	[redacted]	
Gary D Jackson			
Donald Dixon	[redacted]		
Laura Shields	[redacted]	[redacted]	
Jamie Shields	[redacted]		
Chris Rodgers	[redacted]		
Sandy Cardona	[redacted]	[redacted]	[redacted]
Jim WURTH	[redacted]	[redacted]	
Ben & Laurie Wikoff			

BRIGHTNIGHT

BrightNight Mayfield Solar Project

— PLEASE SIGN IN —

Name	Mailing Address	Phone Number	Email
Jeff Holtz	[redacted]	[redacted]	
Jerry Merrell	[redacted]	[redacted]	
David & Linda Hendon	[redacted]	[redacted]	
Rex Beckham	[redacted]	[redacted]	
Linnie Jo Beckham	[redacted]		
John Farthing	[redacted]	[redacted]	[redacted]
Ricky & Della Thurston	[redacted]		
Ben & Lauri Wilson	[redacted]		

BRIGHTNIGHT
Power when you need it

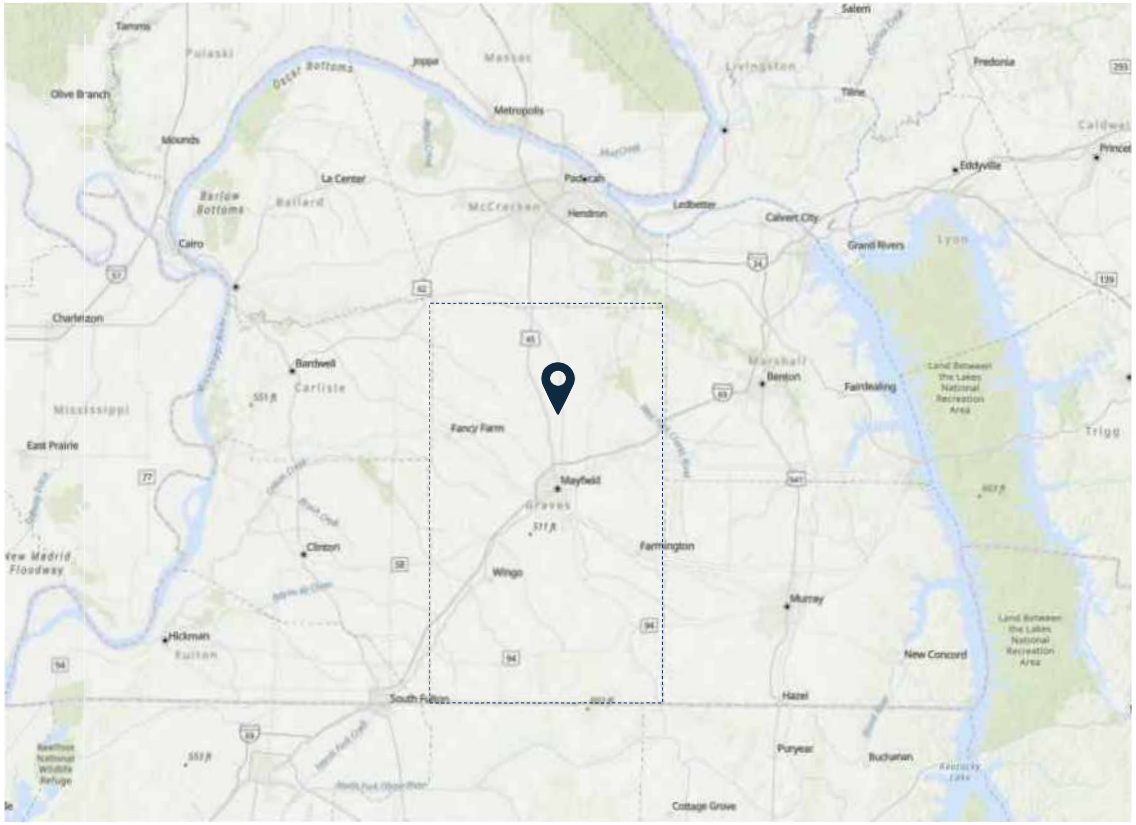
Public Information Meeting
August 12, 2025

Mayfield Project

BRIGHTNIGHT
Power when you need it

Mayfield | Project Area

Proposed Location	
Location	Graves County, Kentucky • Mayfield, KY – 11 Miles South • Paducah, KY – 13 Miles North
Land	• ~ 1,600 acres of project area • Leased from private property owners • Most of the project area is currently designated for future industrial uses, such as manufacturing plants • Project will be low impact
Transmission Owner	Big Rivers Electric Coop (BREC)
Size	200 MW Solar



Mayfield | Project Location

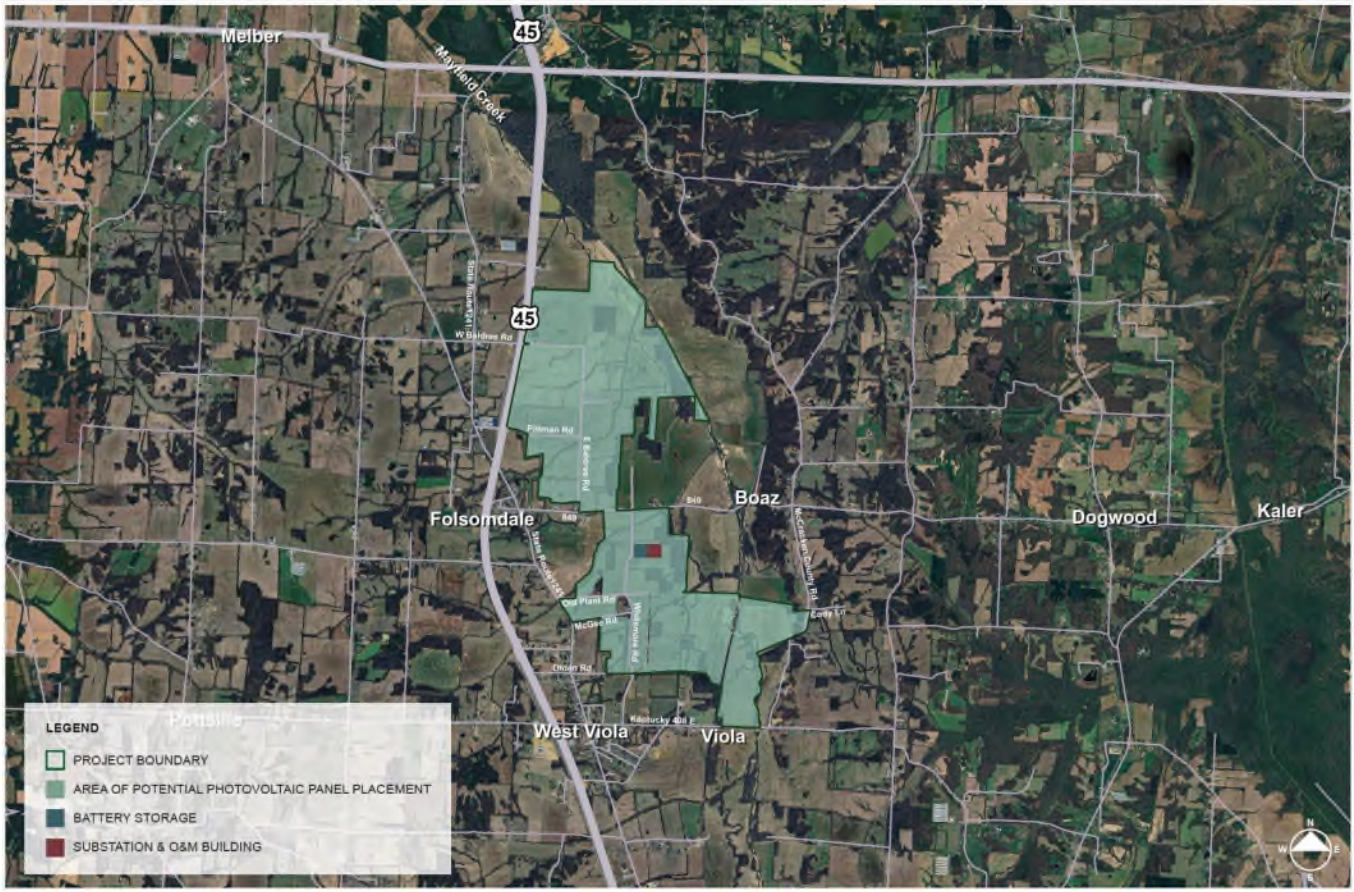
Site Characteristics

Sited to minimize impacts

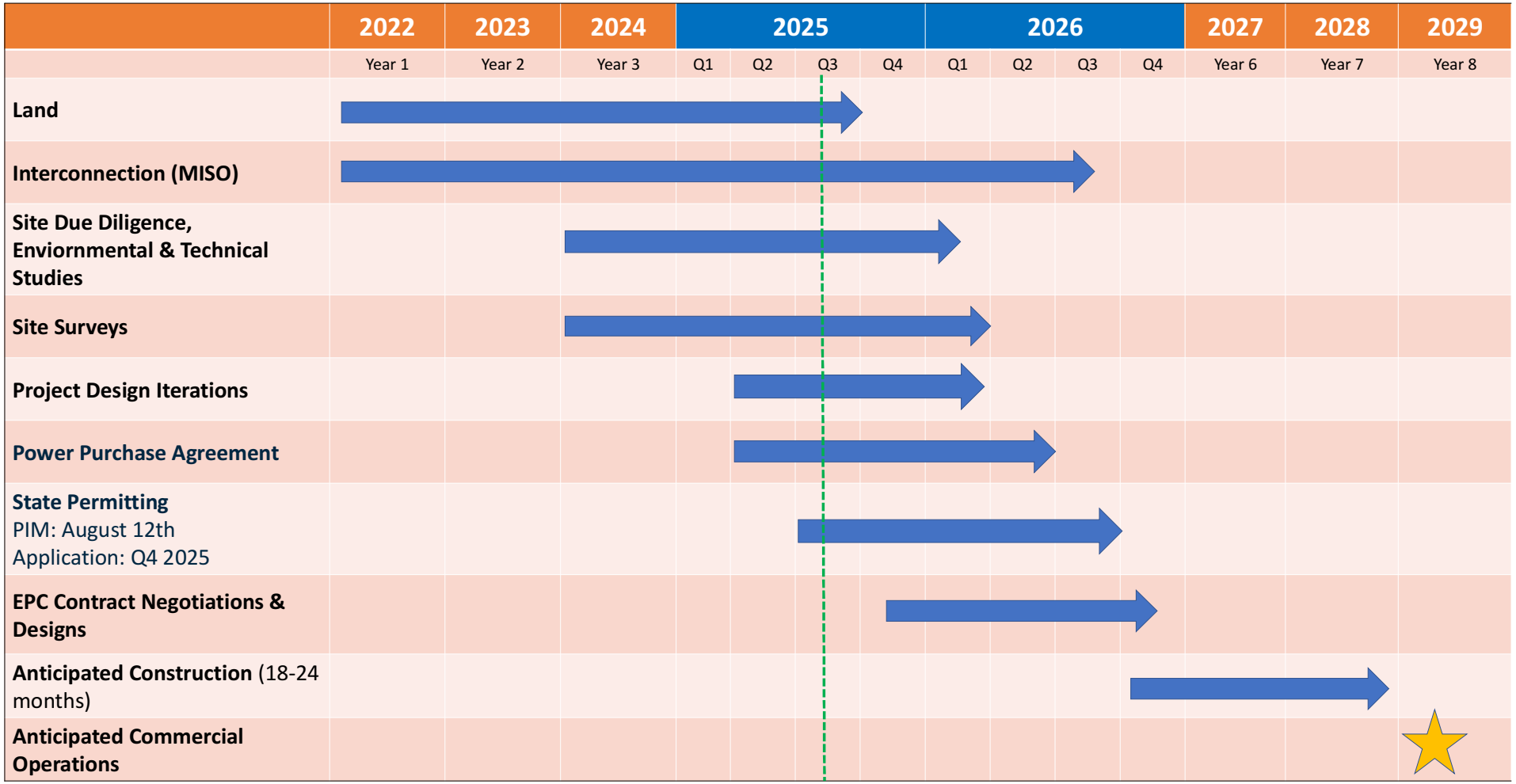
- The Project has been located on land intended for industrial uses, and away from established neighborhoods.
- Will include setbacks and vegetative screening from non-participating residents
- Will maintain most existing wooded areas and avoid impacts to wetlands and streams
- Will use existing roads and fully repair to existing or better condition after construction

Sited entirely on private land

- Land is designated for future industrial uses
- The Solar project will be a light on land type of use that will not generate traffic, noise, dust or emissions during operations



Mayfield | Estimated Project Schedule & Development Process



Mayfield | Construction & Decommissioning

Construction

- **Timeline.** 18-24 months, expected to begin in 2027.
- **Process.** The construction process includes several simple steps:
  - Pre-seeding and site preparation (preserve topsoil)
  - Installation of steel piles
  - Racking and Trackers
  - Install Solar Panels and other project infrastructure
  - Concurrent actions:
    - Project Substation and connections
    - Internal Project roads, access driveways, fencing

Decommissioning

- **Timeline:** Within 18 months
- **Process:** Also includes several simple steps:
  - Remove panels, racking, trackers and steel piles
  - Remove small cement pads for inverters and project substation
  - Remediate site back to substantially similar to pre-construction conditions
- **Financial Guarantee**. The project will post a bond to cover costs, as required by state law

Wildlife friendly Agriculture-style fencing

Mayfield | Benefits to Graves County

Construction Phase

Jobs

- **300+ FTE construction jobs**
- 114 direct, indirect, and induced job years
- **$5.4 million** in associated wages and benefits.

Economic Output

- **$15.0 million** in economic output.
- **$740,000+** in state and local tax revenue

Community Fund

Potential **community fund** via PILOT

Operations Phase

Annual Jobs

- **6-7** direct, indirect, and induced jobs
- **$300,000**+ in associated wages/ benefits.

Annual Economic Output

- **$1.1 million+** in annual economic output.

NEW Property Tax Revenue

Estimated $6.9 million* in new property tax revenues compared to current revenue of $0

* Amount depends on final project costs and other factors such as assessment rates

Compatibility with Graves County

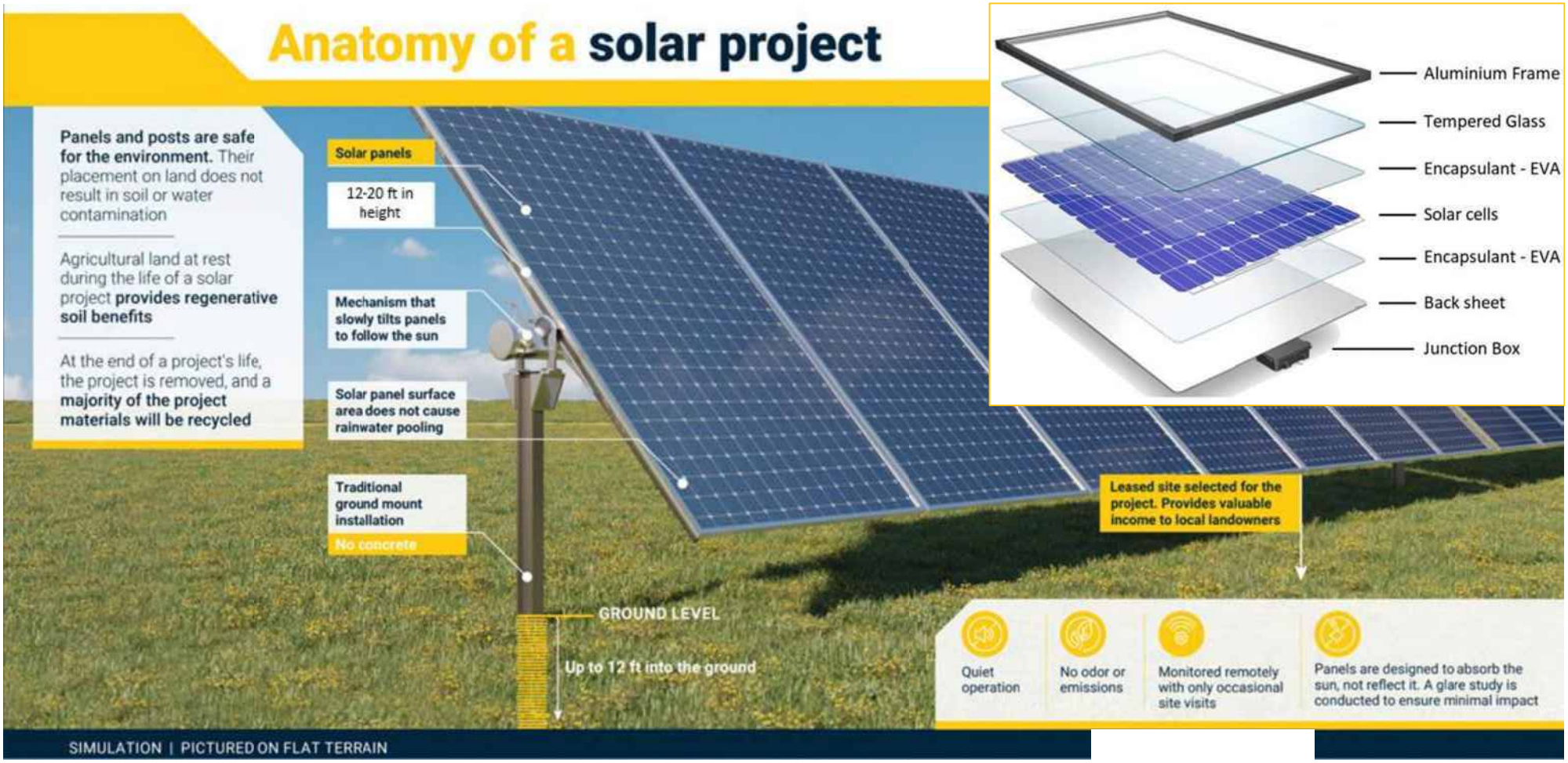
Neighbors

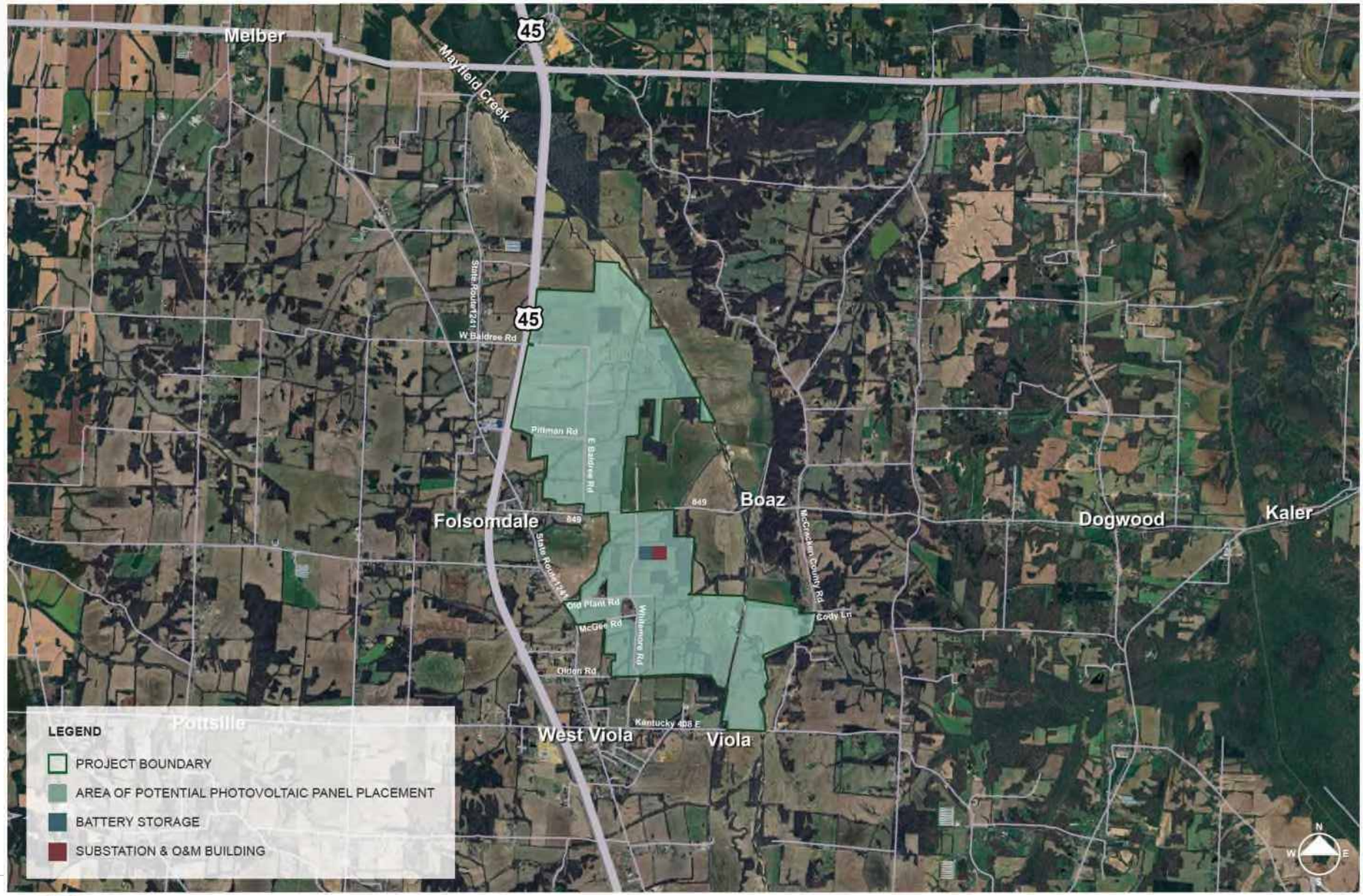
Unlike a traditional industrial complex, the Project will be a light impact to the land, and will not generate significant noise, dust or emissions during operations.

Local Goals

The Project aligns with the Purchase Area Economic Development Strategy (highest and best use of land, provides jobs and revenue, economic growth)

Mayfield | Anatomy of a Solar Project




Melber
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Mayfield Creek
State Route 1241
W Baldree Rd
45
Pittman Rd
E Baldree Rd
849
Boaz
Folsomdale
849
State Route 1241
McCracken County Rd
Dogwood
Kaler
Old Plant Rd
McGee Rd
Whitemore Rd
Cody Ln
Olton Rd
Kentucky 406 E
Pottsille
West Viola
Viola
LEGEND
PROJECT BOUNDARY
AREA OF POTENTIAL PHOTOVOLTAIC PANEL PLACEMENT
BATTERY STORAGE
SUBSTATION & O&M BUILDING
N
W
E

Kentucky Siting Board | Process

BrightNight is working with a team of consultants to complete studies and prepare an application for a Construction Certificate (KRS 278.700-718).

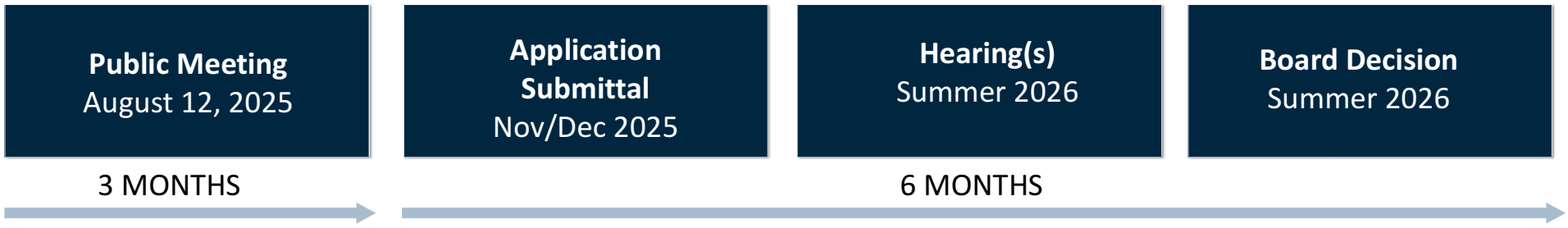
The Kentucky Siting Board (KSB), which will include two local representatives. The KSB process is designed to include public participation and local representation.

An evidentiary hearing will be held prior to the KSB decision, which includes sworn expert testimony.

The KSB review several areas, which include:

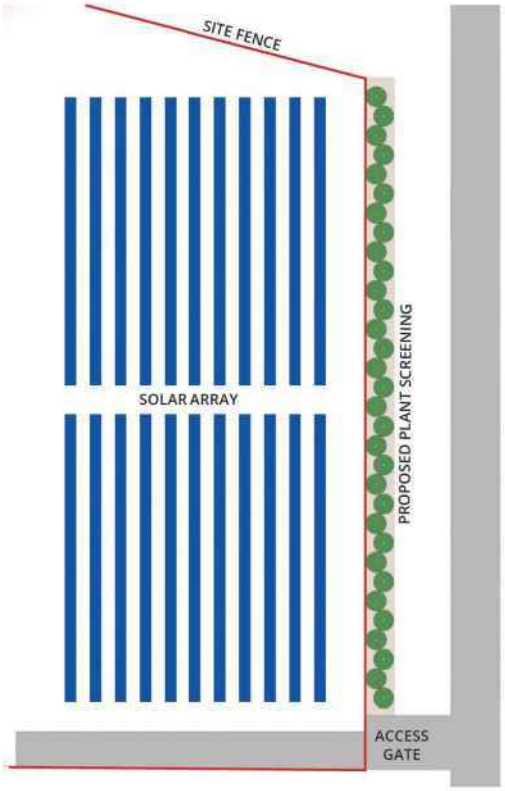
1. Impact to surrounding community;
2. Economic impacts; and
3. Impact onto the electric transmission grid.

Technical Studies
Cultural Resources Review
Traffic Impact Study
Socioeconomic Assessment
Erosion and Sediment Control Plan
Property Value Assessment
Noise Evaluation
Visual Assessment
Landscaping Plan
Glare Study
Federal Aviation Administration Review
Decommissioning Plan



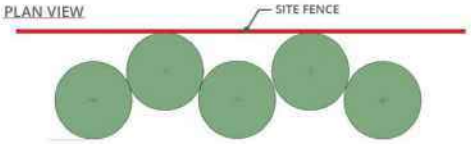
Landscape Screening – Example Plan

TYPICAL PLANTING PLAN



TYPICAL PLANTING DESIGN ARRANGEMENT

PLAN VIEW



ELEVATION VIEW

EXAMPLE EVERGREEN PLANTING LIST

Scientific Name	Common Name	Typical Height	Typical Spread	Spacing
Juniperus virginiana	Eastern Red Cedar	25-35 Feet	10-25 Feet	16-18 Feet
Ilex opaca	American Holly	15-30 Feet	10-20 Feet	
Pinus virginiana	Virginia Pine	20-40 Feet	10-30 Feet	

Plant list is conceptual and does not represent full list of potential species options.

Example Screening – Initial Planting

Example Screening – Plant Maturity

Mayfield Public Information Meeting

Welcome!

Please sign in

We like to stay connected with our community.

Please share your email address to be included in future Mayfield Solar Project updates.

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Mayfield Solar Project

Graves County, Kentucky

KNOW THE FACTS

The Mayfield Project is a **200 MW solar project** and 200 MW battery storage project in Graves County, Kentucky.

During Construction, the Mayfield Project will support over 300 construction workers and would generate significant associated waged/ benefits. The Project would also generate over $22 million in economic output via use of local services and businesses.

During Operations, the Mayfield Project will create and support 6-7 operations and maintenance careers, including **over $300,000 in associated wages and benefits** and **$1.1 million in annual economic output.**

The Mayfield Project will transform an undeveloped industrial site into a quiet, **non-intrusive solar site** that will act as a good neighbor that will not generate traffic, noise, dust or emissions during operations.

Solar panels are designed to absorb sunlight and convert the sun's rays into energy. Because of this, **panels are designed to avoid producing glare as any light reflected is lost energy.**

When a solar project's life is complete, the project is removed, the site is returned to its original condition, and the **majority of the components are recycled.**

Who Is BrightNight?

- BrightNight is a U.S.-based, renewable power company working to provide clean power projects for a decarbonized energy future.
- Our experts have a long professional history with over 10,000 megawatts of projects installed and operated successfully.
- As an independent power producer, BrightNight develops, owns, and operates a majority of its projects. Because of our long-term investment, we work to become a part of your community to support your region's growth and development goals over the life of our project.

The Mayfield Project is estimated to generate more than **$6.9 million* in new property tax revenues** for Graves County, without raising taxes on local residents, and without a costly burden on public services and infrastructure.
*Final amount depends on project costs and other factors such as assessment rates.

In areas where neighbors might be within view of our project, we design **"vegetative screening,"** which is a landscape plan that uses mature trees and plants to shield the public view of the project.

Our solar projects are **safe and quiet.** Panels are secured to posts that are driven into the ground without concrete. This not only reduces impacts on the land but also makes for simple **land restoration** at the end of the project's life.

There is approximately **250,000 acres of farmland** in Graves County. The Mayfield Project is estimated to sit on approximately 1,600 acres, which is is **less than 0.7% of the overall farmland.** The Project will also help preserve farmland by preventing it from being permanently converted to industrial development.

BRIGHTNIGHT
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BrightNight Solar Projects FAQ

Thanks to exciting renewable energy adoption across the United States, most people are familiar with the benefits of solar power. But how it's developed, constructed, and maintained is complex. The following provides answers to many frequently asked questions.

Who Is BrightNight?

- BrightNight is a U.S. based, renewable power company working to provide clean power projects for a decarbonized energy future.
- Our experts have a long professional history with more than 10,000 megawatts of projects installed and operated successfully.
- As an independent power producer, we work to become a part of your community so we can support your region's long-term goals over the life of our project.

How are solar projects installed?

Solar panels are placed on racks which are supported by posts driven into the ground. Posts are placed without the use of concrete and can easily be removed at the end of a project's life. Once a project is decommissioned, the project is removed, we recycle the majority of the project's components, and the site is returned to its original condition.

How much electricity is generated by solar panels?

The amount of electricity generated depends on the size of the project. For example, a BrightNight 300-megawatt solar project will generate approximately 745,000,000 kilowatt-hours of electricity each year. That's roughly the same amount of electricity used by 69,530 homes annually. The clean energy produced represents 527,977 metric tons of carbon avoided had the power been generated by traditional sources.

Why would a landowner choose to let a solar developer lease their land for a solar project?

Land-leases for solar projects offer income consistency and assurances that are not often available to landowners. The lease provides long-term, dependable income and allows the landowner to retain ownership of their land for future generations. The stability of the lease payments guards against the volatility of the agricultural market, which they may be subject to on other parcels they farm, and the lease remains competitive over time with a built-in escalator for the life of the project.

How do developers select the land they want for a solar project?

Selecting a location for a solar project requires significant research and planning. The ideal site includes the following features:

- Land parcel(s) large enough to host the project and with land that is fairly flat and primarily free of environmental concerns, like wetlands or environmentally sensitive plants or animals.
- Transmission infrastructure already in place capable of connecting with our project.
- Near areas where more electricity is needed. In the energy industry, we refer to this as "demand" and it's a result of more electric devices relying on the electricity grid and/or regional growth from people or businesses moving to the area.

What are the benefits of a renewable power project for the community?

Renewable power projects produce clean power for people, businesses, and utilities across the United States. These projects also provide land lease revenue to site owners, local tax revenues for the communities they call home, and create valuable jobs in a high-demand industry. In some cases, projects can utilize otherwise undevelopable land, such as capped landfills or former mines.

Additionally, renewable power projects attract big job creators who need to site their offices or facilities in areas with available renewable power or areas that support this kind of infrastructure investment. Renewable power projects aren't just good for the environment, they support the long-term economic strength of the communities they call home.

What are the financial benefits of a renewable power project for a community?

Renewable power projects provide numerous financial benefits to a community. These include:

- Long-term tax revenue to the local county, which positively impacts local school systems and other community needs while requiring little to no county services in return.
- Creation of numerous jobs during construction and long-term operations and maintenance jobs.
- Production of low-cost clean power, which is in high demand by utilities and corporations and attracts economic development to the areas where it is available.
- Delivery of clean renewable power to the utility grid to help meet the region's energy needs.
- Attracts big corporate and C&I job creators prioritizing locations with renewable power availability.

Do solar projects create glare?

Solar panels are specifically designed to absorb sunlight, not reflect it. They have an anti-reflective coating that allows them to absorb and utilize as much sunlight as possible to generate electricity. This fact is exemplified in the large number of solar facilities currently installed and operational at airports and military bases across the country. As you drive by a solar project, the panels often appear purple or even black in color.

Are there long-term groundwater or stormwater concerns with utility-scale solar?

Solar projects do not increase water runoff and, in the long-term, can actually improve soil and water quality. Over the life of the project, the native grasses and flora that are planted and maintained under and between each row of panels represent a net reduction in chemical fertilizers, pesticides, fungicides, and herbicides that are often the primary sources of groundwater contamination from other land uses.

Additionally, stormwater management plans are a required part of the solar development process. These plans are prepared by professional engineers to ensure that projects do not contribute to area erosion or flooding, and are reviewed and approved as part of the permit approval process.

Who is responsible for the decommissioning of a solar project?

The owners of solar projects, such as BrightNight, are required by their lease agreements with landowners to decommission the project. In addition, many jurisdictions at either the city, county and/or state level, also require bonding be established to ensure the decommissioning of a solar project once it is no longer generating power.

Neither the county nor the landowners will be responsible for any costs associated with removing the project or restoring the land to its original condition.

Are there any health and safety concerns related to a solar project?

Solar photovoltaic technology has safely operated for more than 50 years. There are no emissions or contamination from solar facilities to the air, water, or soil. Multiple independent studies by industry and leading engineering universities affirm that solar technology and solar energy production are safe for the landowner, the surrounding community, and the environment. For additional information on this topic, please see a study completed by N.C. State University on the "Health & Safety Impacts of Solar Photovoltaics".

Additionally, solar projects do not emit any gasses nor release anything into the environment. Only a few components of solar panels contain toxic materials, but these exist in small quantities and are safely encapsulated within the panel structure, even if the panel becomes damaged. Thus, ensuring they pose no danger to human, animal, or environmental health.

Most materials in a solar project are similar to what you might find in any building construction or even in your car. Poly and mono-crystalline panels do not have any liquid inside of them. If broken there is nothing toxic to escape. The polysilicon wafers used in these panels are very similar to the microchips and computer boards that are inside of the phone in your pocket.

At the end of the system's lifetime, BrightNight will safely remove the solar panels and recycle the majority of the project's components.

Is solar compatible with agriculture?

Solar projects are a low-impact land use that can safely operate next to neighboring agricultural operations. In fact, the natural ground cover under and between the rows of panels allows the soil to rest and rebuild nutrients, just as agricultural conservation programs recommend, making the land more profitable upon return to agricultural use. Sheep grazing can be used for grounds maintenance on the site and plants that attract pollinators (ex. bees) can be added to benefit neighboring farms. In some cases, solar projects can co-exist with certain crops. The space between rows can accommodate crops and even some shade-loving plants can utilize the space below panels. This process is referred to as "agrivoltaics" and it's a new way BrightNight is working with farmers across the United States to maximize the value of their land.

How do solar projects affect surrounding property values?

Experienced solar developers, like BrightNight, are committed to projects that respect the rural character of the surrounding community. Professional appraisers have evaluated the sales of homes next to solar projects and they found that solar facilities do not have a negative impact on neighboring property values. Property values are safe because this infrastructure does not include elements that typically impact property values, including: noise, light pollution, high traffic, odor, and permanent land use impacts. Additionally, their low-profile design can easily be hidden by using setbacks and landscaping - both of which BrightNight designs into every project they construct and operate.


EXIT
EXIT


EXIT


EXIT
EXIT

Exhibit E

Stevenson, Pierce T.

From: Microsoft Outlook
To: judgejperry@hotmail.com; Jacqui Kitchen
Sent: Wednesday, January 28, 2026 12:43 PM
Subject: Relayed: MYSO, LLC - Sharefile Link to Construction Certificate Application for Mayfield Solar Project

Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:

judgejperry@hotmail.com (judgejperry@hotmail.com)

Jacqui Kitchen (jacqui.kitchen@brightnightpower.com)

Subject: MYSO, LLC - Sharefile Link to Construction Certificate Application for Mayfield Solar Project

MYSO, LLC - Sharefile Link to ...

Exhibit F

MISO DPP 2022 Phase 1 Study Report

July 8th, 2025

MISO
720 City Center
Drive Carmel
Indiana 46032
http://www.misoenergy.org

Table of Contents

Executive Summary

This report presents the results of a System Impact Study evaluating the interconnection of the generators in the Definitive Planning Phase (DPP) 2022 Phase 1. The study was conducted under MISO's direction and reviewed by an ad hoc study group. This group, composed of representatives from interconnection customers and transmission owners, was formed to assess the study's scope, methodology, models, and results.

Phase 1 of the DPP 2022 analyzed 778 interconnection requests, totaling a nameplate capacity of 141.4 GW for Energy Resource Interconnection Service (ER or ERIS) and 138.4 GW of Network Resource Interconnection Service (NR or NRIS). Please refer to the *Executive Project and Upgrade Cost Summary* at the end of this report for an overview of non-CEII information such as Point of Interconnection, fuel type, service type, and total upgrade costs. Other non-CEII data may be obtained through the MISO Public Queue. Full project details and modeling assumptions used in this analysis are provided in Appendix F (CEII) – Study Assumptions.

Screening analysis results for the DPP 2022 were made available via the MISO Extranet for Interconnection Customers on March 12th, 2023. DPP 2022 kicked off for all regions on March 27th, 2023. The draft DPP 2022 Phase 1 steady-state models were provided for ad-hoc review on May 1st, 2023 with a deadline of May 15th , 2023 for Interconnection Customers to complete the Appendix 10 of Attachment X Model Review form.

To help expedite the DPP 2022, MISO utilized Pearl Street Technologies, Inc. SUGAR™ to conduct the Phase 1 analyses, develop solutions in accordance with established whitepapers, cost guides and generate report appendices consistent with MISO practices. A benchmarking analysis was performed prior to implementation to ensure the tool was in alignment with the MISO Tariff, BPM, and best practices.

The DPP 2022 Cycle Phase 1 study focused solely on steady-state analysis. Unless an NRIS Only or External NRIS[1] request was made, NRIS requests were also evaluated for ERIS. The results from the ERIS and NRIS analyses are recorded in Appendix C and Appendix D, respectively. Additionally, results for Transmission Owners with Local Planning Criteria (LPC) are documented in Appendix E (CEII) – LPC Results. The Phase 2 report will incorporate system impact studies from affected systems, as well as the MISO short circuit and stability analyses.

Significant upgrades are required to interconnect the DPP 2022, Phase 1 Interconnection Requests to the MISO transmission system. The full list of network upgrades required are detailed in Appendix B (CEII) – Network Upgrade Summary. The cost responsibility for these upgrades have been allocated in accordance with MISO BPM-015. Please refer to Appendix A (CEII) for the breakdown cost for each Interconnection Request and the associated milestone payments required to advance to the next phase.

Steady State Thermal Analyses

Steady-state ERIS and NRIS (deliverability) analyses are conducted to identify what network upgrades, if any, are required to reliably interconnect current study interconnection requests to the MISO transmission system. Section 6 of the MISO BPM-015 details the processes and methodologies used for the DPP steady-state thermal analysis. Please note that for Phase 1 network upgrade development was limited to the criteria as laid out in the Transmission Mitigation Selection and Cost Estimation Approach Whitepaper. Evaluation of alternative upgrades was limited in this Phase 1 analysis.

Please note that as the DPP 2022 Phase 1 study is a Preliminary System Impact Study, upgrades and cost estimates will be refined in later phases with Transmission Owner coordination.

ERIS Analysis

The following models were developed for the ERIS analysis:

[1] HVDC projects with External NRIS are studied for ERIS in accordance with Attachment GGG of the MISO Tariff.

- Summer Shoulder Bench
- Summer Shoulder Discharging Study
- Summer Shoulder Charging Study
- Summer Peak Bench
- Summer Peak Discharging

The DPP 2022 Cycle 1 models originated from the MTEP22 models, with the Bench Cases including all higher-queued projects. Please refer to Appendix F (CEII) – Study Assumptions *Higher Queued Network Upgrades* for the full list of higher queued network upgrades included in the analysis. Study Cases contain all the interconnection requests in DPP 2022, Phase 1 in addition to all the facilities in the Bench Cases.

MISO utilized PSS®E 35.6, Pearl Street Technologies, Inc. SUGAR™, and PowerGEM TARA v2202.2.0.0 for steady-state analysis. AC Contingency calculations were performed on the bench and study models and identified network constraints in accordance with the MISO BPM-015. The full list of constraints identified in the ERIS and NRIS analysis are detailed in Appendix C (CEII) – ERIS Results and Appendix D (CEII) – Deliverability Results.

Monitored Elements
Under NERC category P0 conditions (system intact) branches were monitored for loading above the normal rating (PSS®E Rating A), and for NERC category P1-P7 conditions branches were monitored for emergency rating (PSS®E Rating B). Voltage limits were specified for system intact and contingent conditions as per applicable Transmission Owner Planning Criteria.

Contingencies
The following contingencies were considered in the steady state analysis:

1) NERC Category P0 (system intact – no contingencies)
2) NERC Category P1 contingencies
    a. Single element outages, at buses with a nominal voltage of 68 kV and above
    b. Multiple element NERC Category P1 contingencies
3) NERC Category P2, P4, P5, andP7 contingencies
4) For all the contingencies and post-disturbance analyses, cases were solved with transformer tap adjustment enabled, area interchange adjustment disabled, phase shifter adjustment disabled (fixed) and switched shunt adjustment enabled.

Network upgrades and associated costs to mitigate constraints observed in the system impact study were developed by the SUGAR software according to established mitigation guidelines. Transmission owners may not have comprehensively reviewed all proposed network upgrades. Network upgrade costs were allocated in accordance with the MISO BPM-015. The list of network upgrades required for interconnection service are detailed in Appendix B (CEII) – Network Upgrade Summary. Cost allocation of those upgrades along with the required milestone payments to advance to the next phase are outlined in Appendix A (CEII) – Cost Allocation and Milestone Payment Summaries.

Network upgrade cost estimates were developed on a planning level and are later refined in Phase 2 facility studies. Details pertaining to upgrades, costs, and the execution plan for interconnection of the generating facility at the POI will be documented in the Facility Study for Interconnecting Generator. Facilities that have been included as base case assumptions and the level of interconnection service that would be conditional upon these facilities being in service will be documented in the GIA (Generator Interconnection Agreement) for each respective GI request successfully achieving GIA execution.

In addition to the ERIS and NRIS analysis MISO also examined each interconnection request to determine if FERC 827 requirements were met. The results of this analysis and the recommended reactive equipment to meet this standard are detailed in Appendix G (CEII) – FERC 827 Analysis.

NRIS (Deliverability) Analysis
Generator interconnection projects must pass the Generator Deliverability Study to be granted NRIS. If the

generator is deemed not fully deliverable, the customer can choose either to change the project to an Energy Resource project or to proceed with the system upgrades that will make the generator fully deliverable. The Generator Deliverability Study ensures that Network Resources, on an aggregate basis, can meet the MISO aggregate load requirements during system peak conditions without getting bottled up. The wind and solar generators are tested at 100% of their maximum output level which then can be used to meet Resource Adequacy obligations, under Module E, of the MISO Transmission and Energy Market Tariff (TEMT).

The MISO Generator Deliverability Study whitepaper describing the algorithm can be found in BPM 015 – Generation Interconnection, Appendix C.

The model developed for the NRIS analysis was derived from the Summer Peak Discharging case from the ERIS analysis; however, the study units are not dispatched as this occurs through the TARA deliverability analysis.

Determining the MW Restriction
If one facility is overloaded based on the assessed "severe yet credible dispatch" scenario described in the study methodology, and the generator under study has a distribution factor (DF) greater than 5%, part or all its output is not deliverable. The restricted MW is calculated as follows:

$$(MW\ restricted) = \frac{worst\ loading\ -\ MW\ rating}{(generator\ sensitivity\ factor)}$$

If the result is larger than the maximum output of the generator, 100% of this generator's output is not deliverable.

Shared Network Upgrades Analysis
The Shared Network Upgrade (SNU) Analysis, which tests Network Upgrades driven by higher queued interconnection projects, was performed for this System Impact Study. Please refer to Appendix A (CEII) – Cost Allocation and Milestone Payment Summaries for maximum MW impacts and SNU cost allocations.

Local Planning Criteria (LPC)

1. Ameren
The Ameren LPC is evaluated in stability only. All LPC mitigations have been removed from the most recent model and results.

2. ATC
The ATC LPC study is performed to adhere to ATC Local Planning Criteria. Details regarding this LPC are available in Appendix E (CEII) – LPC Results.

3. Dairyland Power Cooperative
The Dairyland Power Cooperative (DPC) LPC study is performed to adhere to DPC Local Planning Criteria. This LPC analysis is required for J2600, J2861, J2863, and J3198 projects in addition to MISO's standard DPP analysis. Each project was studied separately, though the cost of Network Upgrades identified in multiple cases are shared among the respective projects. The DPC LPC analysis consisted of steady-state contingency analysis for Summer Peak (SPK) and Summer Shoulder (SH) conditions. Individual models were developed for each project J2600, J2861, J2863, and J3198.

Any constraint or violation of system performance criteria that occurs in the DPC LPC Study Cases and does not occur in the LPC Benchmark Cases should be identified, allocated and mitigated by the 2022 DPP generators. LPC results for DPC are available in Appendix E (CEII) – LPC Results.

4. Entergy
The Entergy LPC is evaluated in stability only.

5. Great River Energy

The Great River Energy (GRE) LPC study is performed to adhere to GRE Local Planning Criteria. This LPC analysis is required for J2495, J2608, J3051, and J3172 projects in addition to MISO's standard DPP analysis. The GRE LPC analysis consisted of steady-state contingency analysis for Summer Peak (SPK) and Summer Shoulder (SH) conditions. Individual models were developed for projects J2495, J2608, J3051, and J3172.

LPC results for GRE are available in Appendix E (CEII) – LPC Results.

6. ITC

The ITC LPC is evaluated in stability only.

7. MDU

MDU elected to not perform an LPC analysis for this phase.

8. NIPSCO

LPC results for NIPSCO are available in Appendix E (CEII) – LPC Results.

9. OTP

Any constraint or violation of system performance criteria that occurs in the LPC Study Cases and does not occur in the LPC Benchmark Cases should be identified, allocated and mitigated by the 2022 DPP generators. OTPLPC analysis results are detailed in Appendix E.

Appendices

Appendix A (CEII) – Cost Allocation and Milestone Payment Summaries

- Backbone Upgrade Cost Allocation Summary
- Milestone Payment Summary
- ERIS Thermal Cost Allocation Summary
- ERIS Voltage Cost Allocation Summary
- NRIS Cost Allocation Summary
- Interconnection Facilities Cost Summary
- Shared Network Upgrade Cost Allocation Summary

Appendix B (CEII) – Network Upgrade Summary

Appendix C (CEII) – ERIS Results

- Backbone Upgrade Cost Allocation
- ERIS Thermal Analysis
- ERIS Thermal Cost Allocation
- ERIS Voltage Analysis
- ERIS Voltage Cost Allocation

Appendix D (CEII) – Deliverability Results

Appendix E (CEII) – LPC Results

- ATC
- DPC
- GRE
- NIPSCO
- OTP

Appendix F (CEII) – Study Assumptions

- Backbone Network Upgrades
- Dispatch Data
- Higher Queued Network Upgrades

Appendix G (CEII) – FERC 827 Analysis

Executive Project and Upgrade Cost Summary

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2322	Pine Prairie to Coughlin 138 kV	Solar	200	0	ERIS	$75,281,526.35
J2323	Webster-Lehigh 345kV	Wind	145	145	NRIS	$29,144,388.39
J2324	Shirland Ave Tap (Y-54) to Shaw 69kV	Hybrid	35	35	NRIS	$24,895,576.60
J2326	Werner West - Highway 22 345 kV	Battery Storage	150	150	NRIS	$37,860,073.47
J2327	Ellendale 345 kV	Wind	300	300	NRIS	$263,187,740.93
J2328	Keo 500kV	Solar	150	150	NRIS	$53,259,391.52
J2329	Wabash River-Whitesville South 230 kV	Battery Storage	100	100	NRIS	$147,080,794.28
J2330	Winona to Greenwood 115 kV	Solar	200	200	NRIS	$204,922,662.55
J2332	Lyon County - Cedar Mountain 345kV	Wind	200	200	NRIS	$63,624,155.60
J2333	Ellendale - Twin Brooks 345kV	Wind	200	200	NRIS	$169,897,557.64
J2334	Redhawk Substation 138kV	Solar	195	195	NRIS	$45,250,755.71
J2335	Plover 115 kV Substation (J1573 substation)	Battery Storage	200	200	NRIS	$39,180,631.45
J2336	Sterlington - Downsville 115 kV Line	Hybrid	125	125	NRIS	$113,702,271.09
J2337	St. Francois 138kV 4ST FRANC 1 bus 345774	Battery Storage	100	100	NRIS	$54,757,056.56
J2338	Ellendale - Twin Brooks 345kV	Wind	200	200	NRIS	$169,967,028.91
J2339	Cocodrie-Forest Hill 230kV	Solar	125	125	NRIS	$149,670,431.18
J2340	RUSHVILLE 69 kV - HEMILROY 69 kV	Solar	43	43	NRIS	$47,265,873.28
J2341	Ricuskey-Woodward 230kV	Solar	75	75	NRIS	$53,953,709.82
J2342	Worth County	Wind	230	157	NRIS	$59,669,090.94
J2343	Georgetown - North 138.0kV	Battery Storage	130	130	NRIS	$25,138,662.05
J2344	Jamestown 345 kV	Wind	200	200	NRIS	$231,693,581.60
J2345	Gardner Park-Stone Lake 345kV	Wind	150	150	NRIS	$32,767,797.31
J2346	Lyon County - Cedar Mountain 345kV	Wind	200	200	NRIS	$52,124,155.72
J2347	Higgins - Mio Dam 138 kV Line	Solar	40	40	NRIS	$61,125,926.54
J2348	Minden to Sarepta 115 kV	Solar	225	225	NRIS	$217,319,542.04
J2349	Jackson to Campbell Hill 161kV	Solar	200	200	NRIS	$201,703,681.68
J2350	J2134 POI to White Bluff 115kV Line	Solar	115.5	115.5	NRIS	$61,045,804.32
J2351	AECC RECTOR NORTH - RECTOR 161kV line	Solar	200	200	NRIS	$132,378,790.19
J2352	Raun - Lehigh 345 kV	Wind	118	118	NRIS	$24,810,540.42
J2353	Reynolds - Burr Oak 345 kV Line	Solar	278	278	NRIS	$47,992,163.47
J2354	Crivitz	Solar	65	65	NRIS	$7,158,739.93
J2355	A Tap on 4JERSEYVL-4ROODHSE	Solar	70	70	NRIS	$44,247,881.94
J2357	Thibodaux 230 kV Substation	Battery Storage	200	200	NRIS	$111,929,101.29
J2358	Other_	Solar	113.98	113.98	NRIS	$74,331,160.76
J2359	Mannsdale - Catlett 230 kV	Battery Storage	58.5	58.5	NRIS	$50,094,813.36
J2360	TH Pfizer Jct. - Worthington (HED)	Battery Storage	90	90	NRIS	$67,322,281.22
J2362	VEEDERSBURG WEST 230kV Substation	Battery Storage	100	100	NRIS	$123,536,603.34
J2363	Marshalltown-Laurel 161kV	Wind	226	226	NRIS	$34,787,441.12
J2365	Werner West - Rocky Run 345kV	Battery Storage	115	115	NRIS	$27,956,650.62
J2366	Werner West - Rocky Run 345kV	Solar	160	160	NRIS	$30,626,472.13
J2367	Ellendale 345kV SS	Wind	250	250	NRIS	$219,498,960.06
J2368	Ellendale 345kV SS	Wind	250	250	NRIS	$226,104,529.88
J2369	Madison-Orient 345kV	Wind	300	300	NRIS	$28,218,637.00
J2370	Bolton - Raymond Calpine 115 kV	Solar	100	80	NRIS	$81,552,053.81
J2371	Dunn - Oak Ridge 115 kV	Solar	250	250	NRIS	$225,094,505.93
J2374	GREENWOOD - RAPSON (BANNER) 345.0kV	Solar	200	200	NRIS	$138,667,810.01
J2375	Faraday	Battery Storage	100	100	NRIS	$19,853,885.34
J2376	4PANA-4SHELBYVL 138kV	Battery Storage	60	60	NRIS	$21,233,165.36
J2377	7CLINTON - 7BROKAW 345.0kV	Battery Storage	300	300	NRIS	$17,051,994.29
J2378	Lenox - St. Clair 120 kV line	Battery Storage	190	190	NRIS	$57,618,016.23
J2379	Xenia 345kV Substation	Battery Storage	200	200	NRIS	$89,218,822.82
J2380	Meade County 161kV Substation	Battery Storage	100	100	NRIS	$68,366,515.80
J2381	DOWNSVILLE- RUSTON EAST (LAGEN) 115 kV	Solar	200	200	NRIS	$171,673,737.79
J2382	5ADAIR - 5THMHIL (AECI) 161 kV	Hybrid	115	115	NRIS	$38,041,068.77
J2383	Faraday	Battery Storage	100	100	NRIS	$19,851,267.16
J2384	4PANA-4SHELBYVL 138kV	Solar	125	125	NRIS	$36,358,745.75
J2385	SWARTZ 115 KV	Solar	179	179	NRIS	$134,523,665.74
J2386	Marked Tree 161 kV	Solar	300	300	NRIS	$179,069,425.07
J2387	Stoddard 161 kV Substation	Solar	50	50	NRIS	$90,928,406.70
J2388	Faraday 345kV	Hybrid	200	200	NRIS	$39,844,880.21
J2389	Monument 138kV	Hybrid	150	150	NRIS	$31,800,793.28
J2390	Ipava 138kV	Hybrid	350	350	NRIS	$92,299,718.51
J2391	Webb 115 kV	Solar	100	100	NRIS	$79,132,267.84
J2392	PERE MARQUETTE 138 KV	Battery Storage	100	100	NRIS	$19,287,532.23

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2393	Kansas West Substation 138kV	Solar	164	164	NRIS	$27,634,258.95
J2395	Sheridan EHV - El Dorado EHV 500 kV	Solar	500	0	ERIS	$111,043,505.74
J2396	SHERIDAN EHV - EL DORADO EHV 500 kV (851.1)	Solar	400	0	ERIS	$92,052,248.41
J2397	SHERIDAN EHV - EL DORADO EHV 500 kV (851.1)	Hybrid	160	0	ERIS	$52,657,348.35
J2400	Sailes Substation 115kV	Solar	120	0	ERIS	$60,073,693.51
J2401	7E W FKFT - 7SHAWNEE FP (TVA) 345kV	Solar	150	0	ERIS	$12,842,954.66
J2402	7E W FKFT - 7SHAWNEE FP (TVA) 345kV	Battery Storage	200	0	ERIS	$14,369,699.46
J2403	Jordan - Massac 345 kV (Future Line: MTEP ID - 11925)	Solar	200	0	ERIS	$27,748,812.13
J2404	EAST	Battery Storage	38.807	38.807	NRIS	$21,322,668.38
J2405	Peters Road 230 kV substation	Battery Storage	200	200	NRIS	$77,069,068.46
J2406	Pickens - Canton 230 kV	Solar	200	200	NRIS	$134,362,463.20
J2407	Dresser-Merom (HED) 345kV line break	Solar	198	198	NRIS	$68,724,069.50
J2409	INDEPENDENCE-ISES 500kV Substation	Battery Storage	150	150	NRIS	$63,003,670.13
J2410	Pony Creek-Rolling Hills Wind 345kV	Wind	300	300	NRIS	$28,038,453.12
J2411	Red River-Mansfield 138kV	Solar	80	80	NRIS	$79,408,883.80
J2413	Hoopeston West 138kV	Battery Storage	150	150	NRIS	$73,488,501.49
J2414	Hoopeston 138kV	Solar	150	150	NRIS	$72,989,797.01
J2415	Richard 138kV	Battery Storage	75	75	NRIS	$61,638,402.31
J2416	North Rochester-Briggs Road 345kV	Battery Storage	125	125	NRIS	$26,213,746.51
J2417	North Rochester-Briggs Road 345kV	Solar	300	300	NRIS	$44,585,594.63
J2418	Burr Oak 138kV	Battery Storage	140	140	NRIS	$53,683,378.53
J2419	Huntley 345kV	Battery Storage	300	300	NRIS	$71,052,968.56
J2420	Huntley 345kV	Solar	95	95	NRIS	$22,219,617.58
J2421	Greensboro-Gwynneville 345kV	Battery Storage	200	200	NRIS	$31,956,570.75
J2423	Columbia-North Madison 345kV	Battery Storage	300	300	NRIS	$11,152,500.00
J2424	Manuel 138kV	Battery Storage	100	100	NRIS	$100,668,801.88
J2425	7ENON - 7MONTGMRY 345kV	Solar	150	150	NRIS	$62,608,401.73
J2426	Kinmundy 138kV	Battery Storage	200	200	NRIS	$80,292,171.44
J2427	Kinmundy 138kV	Solar	200	200	NRIS	$79,807,695.31
J2429	North Madison 69kV Substation	Solar	50	50	NRIS	$1,412,781.10
J2431	West Memphis-Genpower Keo 500kV Line Break (located at "CH	Battery Storage	150	150	NRIS	$44,043,514.80
J2432	Lula-Tunica 115kV	Solar	150	150	NRIS	$112,184,432.22
J2434	Hoopeston West 138kV	Wind	150	150	NRIS	$74,556,089.90
J2435	Webster-Wright 161kV	Wind	150	150	NRIS	$25,652,766.34
J2436	Webster-Lehigh 345kV	Wind	300	300	NRIS	$37,759,189.13
J2437	AECC AUBREY to BRINKLEY EAST 230kV	Wind	250	250	NRIS	$134,624,460.30
J2439	Gardner Park-Stone Lake 345kV	Battery Storage	50	50	NRIS	$22,975,511.10
J2440	GOODLAND to MORRISON DITCH 138kV	Wind	100	100	NRIS	$47,329,443.99
J2441	West Bay - Centennial 138 kV	Solar	250	250	NRIS	$220,227,781.95
J2442	Batesville 138 kV	Solar	84	84	NRIS	$27,833,674.35
J2443	Leesburg 345 kV	Battery Storage	500	500	NRIS	$76,976,633.10
J2444	Argenta - Twin Branch 345kV	Solar	300	300	NRIS	$46,882,433.37
J2446	Allen S King 345kV - Eau Claire 345 kV	Solar	300	300	NRIS	$64,633,331.24
J2447	Lyon County - Cedar Mountain 345kV	Wind	200	200	NRIS	$52,124,154.97
J2448	Haynesville South to Sarepta 115kV	Solar	100	100	NRIS	$91,977,065.06
J2449	Mayflower EHV 500 kV	Battery Storage	200	200	NRIS	$140,984,439.04
J2450	WESTWOOD 345 KV	Battery Storage	100	100	NRIS	$15,595,974.32
J2451	Gerald Andrus SES Switchyard-Lake Village Bagby 230 Kv	Solar	200	200	NRIS	$231,485,545.48
J2452	Sheridan EHV- EL Dorado EHV 500 Kv	Solar	500	500	NRIS	$307,584,187.80
J2453	Casey West 345kV	Solar	100	100	NRIS	$24,695,132.05
J2454	Eureka - Vestaburg 138kV	Battery Storage	150	150	NRIS	$124,601,520.01
J2455	French Island 69 kV Substation	Battery Storage	92	92	NRIS	$34,348,174.89
J2456	AECC AUBREY-RITCHIE SES SWITCHYARD 230 KV	Hybrid	100	100	NRIS	$87,855,173.72
J2457	PATERSON	Battery Storage	40	40	NRIS	$15,664,626.75
J2458	Pleasant Hill 500kV Substation	Battery Storage	100	100	NRIS	$96,978,419.73
J2459	White Bluff EHV 500kV	Battery Storage	100	100	NRIS	$47,439,787.06
J2460	White Bluff EHV 500kV	Battery Storage	100	100	NRIS	$47,440,234.96
J2462	Ledyard-Colby 345kV	Battery Storage	200	200	NRIS	$49,677,550.99
J2463	Baldwin	Solar	200	200	NRIS	$44,669,084.58
J2464	Ledyard-Colby 345kV	Solar	200	200	NRIS	$49,230,193.46
J2465	Goose Creek Energy Center to Maroa East 345 kV	Wind	200	200	NRIS	$66,535,708.83
J2466	Hazleton-Mitchell County 345kV line	Wind	130	130	NRIS	$19,819,840.79
J2467	Manuel 138kV	Solar	105	105	NRIS	$99,667,934.48
J2469	Sub K (Tiffin)-Duane Arnold 345kV	Battery Storage	300	300	NRIS	$41,692,781.18
J2470	Donahue-Marksville 138kV	Solar	100	100	NRIS	$109,593,002.37

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2471	Beecher-Cement City 138kV	Solar	100	100	NRIS	$168,851,775.00
J2472	Gibson Sta - Merom (HED) 345.0kV	Battery Storage	200	200	NRIS	$52,822,919.21
J2473	Hanna 138kV	Battery Storage	150	150	NRIS	$28,273,011.96
J2474	4Austin to 4Virden 138kV t-line	Hybrid	100	100	NRIS	$56,515,200.69
J2475	Toll Rd 120kV	Battery Storage	200	200	NRIS	$35,852,256.99
J2476	Otego 138kV	Hybrid	150	150	NRIS	$62,886,142.24
J2477	West Memphis EHV to Keo EHV 500 kV	Solar	600	600	NRIS	$175,126,270.40
J2478	INDEPENDENCE-ISES - POWERLINE ROAD 500.0kV	Solar	700	700	NRIS	$418,970,604.92
J2480	Reid to Daviess County 161 kV	Battery Storage	75	75	NRIS	$89,940,804.48
J2481	Webster-Irvington 345kV	Wind	300	300	NRIS	$45,696,903.49
J2482	West Memphis EHV to Keo EHV 500 kV	Solar	300	300	NRIS	$111,266,507.79
J2484	Seville TP-Niles TP 120 kV	Solar	100	100	NRIS	$52,661,260.97
J2485	Madrid - Blackfoot 345kV	Solar	200	200	NRIS	$12,436,400.06
J2486	Monroe-Lallendorf 345kV Transmission Line	Solar	200	200	NRIS	$24,881,371.41
J2490	Tuscola-Arrowhead 120kV Transmission Line	Solar	125	125	NRIS	$42,039,564.97
J2491	Edenville - Price Rd. Jct 138 kV	Solar	100	100	NRIS	$40,332,774.15
J2492	Wahpeton 230kV	Battery Storage	300	300	NRIS	$150,683,988.21
J2493	Gallagher - Tittabawassee 345 kV	Solar	184	184	NRIS	$129,866,587.70
J2495	Benton County 115 kV	Solar	100	100	NRIS	$53,376,273.45
J2496	Reynolds 345 kV Substation	Battery Storage	400	400	NRIS	$28,210,674.47
J2497	West Mt. Vernon	Battery Storage	300	300	NRIS	$84,402,032.43
J2499	Blendon 138 kV	Battery Storage	100	100	NRIS	$12,089,444.38
J2500	Bon Wier to Cooper 138 kV	Battery Storage	175	175	NRIS	$188,102,105.34
J2501	North Rochester 345 kV	Solar	150	150	NRIS	$145,738,947.47
J2502	Square Butte East 230 kV	Wind	200	200	NRIS	$178,357,695.06
J2505	Bon Wier to Cooper 138 kV	Solar	250	250	NRIS	$321,509,077.98
J2506	5BOLSTAD 161kV Substation	Battery Storage	100	100	NRIS	$22,405,303.04
J2507	Gibson Sta to Petersburg (IP&L) 345 kV	Solar	250	250	NRIS	$114,107,948.85
J2508	El Dorado Ehv - Sarepta 345kV	Solar	300	300	NRIS	$243,099,660.89
J2509	Westwood 345 kV	Wind	200	200	NRIS	$16,321,915.90
J2510	Stuttgart Rcuskey - Woodward 230kV	Solar	350	350	NRIS	$248,522,773.03
J2511	Pleasant Hill 500kV Substation	Solar	85	85	NRIS	$82,825,276.90
J2512	Leesburg 345 kV	Solar	173	173	NRIS	$28,940,710.46
J2513	Wabash River-Whitesville South 230 kV	Solar	220	220	NRIS	$259,364,358.79
J2514	Gibson Sta to Petersburg (IP&L) 345 kV	Battery Storage	100	100	NRIS	$63,040,842.88
J2515	White Bluff EHV 500kV	Solar	300	300	NRIS	$117,467,020.39
J2516	White Bluff EHV 500kV	Solar	300	300	NRIS	$117,592,822.24
J2518	Jamestown 345 kV	Battery Storage	200	200	NRIS	$95,088,428.37
J2519	BAXTER WILSON SES SWYD - PERRYVILLE 500 500 kV (181.1,503	Solar	600	600	NRIS	$757,555,813.74
J2520	Saratoga-ACEC Badger West 138kV	Solar	200	200	NRIS	$46,820,998.31
J2523	INDEPENDENCE-ISES 500kV Substation	Solar	250	250	NRIS	$90,151,998.73
J2524	5STODDARD - 5MORLEY (AECI) 161kV	Solar	200	200	NRIS	$140,045,142.98
J2526	Western Kraft-Layfield 230 kV	Solar	200	200	NRIS	$194,481,298.19
J2529	Cocodrie - Hineston 230kV line	Solar	200	200	NRIS	$191,848,948.74
J2530	Thorntown to Kokomo HP 230 kV	Battery Storage	170	170	NRIS	$113,322,120.78
J2532	Latham 345 kV	Battery Storage	200	200	NRIS	$35,070,067.23
J2533	Bernice - Vienna 115 kV	Solar	100	100	NRIS	$87,261,529.75
J2534	Pere Marquette 138 KV	Solar	100	100	NRIS	$18,614,034.80
J2535	Cooper - Leesville 138 kV	Battery Storage	210	210	NRIS	$259,951,754.41
J2536	Fox River - Ottawa 138kV	Battery Storage	200	200	NRIS	$38,321,261.82
J2537	Highway 22 345 kV Substation	Battery Storage	100	100	NRIS	$10,478,756.08
J2538	Speed - Trimble (LGEE) 345kV	Solar	200	200	NRIS	$72,399,539.24
J2539	Trimble (LGEE) - Speed 345 kV	Solar	150	150	NRIS	$57,339,417.90
J2540	Bryan Road	Solar	150	150	NRIS	$32,769,375.77
J2541	Bryan Road	Solar	50	50	NRIS	$14,183,832.44
J2543	West Bay - Centennial 138 kV	Battery Storage	175	175	NRIS	$162,610,697.40
J2544	Highway 22 345 kV Substation	Solar	95	95	NRIS	$9,894,814.04
J2545	Duane Arnold 345 kV	Battery Storage	200	200	NRIS	$22,673,853.06
J2546	Astoria 345kV	Wind	185	185	NRIS	$48,646,781.72
J2547	McCracken co sub to Bryan rd sub 161kV	Solar	150	150	NRIS	$54,255,576.61
J2548	McCracken County Sub to Bryan Rd Sub 161kV	Battery Storage	75	75	NRIS	$33,614,636.02
J2550	Hazel Creek 345kV Substation	Battery Storage	75	75	NRIS	$27,034,599.52
J2551	Putnam 138kV Substation, MTEP20 Project ID 13709	Battery Storage	110	110	NRIS	$16,233,241.97
J2552	Cordova to Sub 39 345kV line	Battery Storage	80	80	NRIS	$12,717,525.34
J2553	Killdeer	Solar	250	250	NRIS	$47,605,756.32

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2554	Putnam 138kV Substation, MTEP20 Project ID 13709	Solar	220	220	NRIS	$24,533,802.92
J2555	DELHI to TOMPKINS 138kV	Battery Storage	100	100	NRIS	$4,217,291.76
J2556	Cordova to Sub 39 345kV line	Solar	300	300	NRIS	$15,984,139.87
J2557	Arpin 345kV	Battery Storage	100	100	NRIS	$10,512,053.20
J2559	Arpin 345kV	Solar	200	200	NRIS	$16,836,813.30
J2560	Cleveland South - Indianola 115kV	Solar	130	130	NRIS	$108,300,521.17
J2561	Hazel Creek 345kV Substation	Solar	153	153	NRIS	$40,507,119.31
J2562	Dewitt - Deluce	Solar	80	80	NRIS	$82,341,279.82
J2563	crandal	Wind	200	200	NRIS	$38,509,565.67
J2564	138kV Crawfordsville	Hybrid	18.9	18.9	NRIS	$158,388,730.13
J2565	4GILMAN-4PAXTON E 138kV	Solar	265	265	NRIS	$83,767,462.03
J2566	Gibson Sta - Bedford 345 345.0kV	Solar	200	200	NRIS	$51,045,703.57
J2567	KENOWA	Battery Storage	240	240	NRIS	$39,555,756.70
J2569	Arrowhead 115 kV Substation	Battery Storage	300	300	NRIS	$137,577,427.49
J2570	Thibodaux 230 kV Substation	Battery Storage	200	200	NRIS	$108,382,740.64
J2571	New J866 Substation (Batesville - Robert E. Ritchie 230 kV line)	Wind	180	180	NRIS	$67,413,754.92
J2572	Noblesville STA - Hortonsville 345 kV line	Battery Storage	200	200	NRIS	$61,752,380.52
J2573	Gallagher to Bedford 138kV Line	Solar	200	200	NRIS	$123,814,861.94
J2574	STUTTGART RICUSKEY - WOODWARD 230 SUB 230.0kV	Hybrid	172	172	NRIS	$149,100,194.28
J2575	Cincinnati 138 kV Substation	Battery Storage	198	198	NRIS	$35,998,915.68
J2576	Denmark 161kV - Newport 161kV	Wind	164.1	164.1	NRIS	$45,212,651.26
J2577	Parkin 161kV	Wind	260	260	NRIS	$82,081,992.41
J2578	Thetford (Atlanta) - Karn 138kV	Solar	240	240	NRIS	$23,694,596.83
J2580	Montgomery to Winnfield 230 kV	Solar	100	100	NRIS	$81,469,695.87
J2581	Batesville 138kV Substation	Battery Storage	250	250	NRIS	$46,636,727.88
J2582	Speed 138 kV substation	Battery Storage	100	100	NRIS	$29,388,773.49
J2583	Battle Creek - Island Road 138 kV Line	Solar	50	50	NRIS	$15,883,257.13
J2586	SPEED 345	Battery Storage	200	200	NRIS	$61,991,124.24
J2587	Sugar Creek - Cayuga 345 kV Transmission Line	Battery Storage	200	200	NRIS	$85,296,714.14
J2588	Tompkins - Vrooman 138 kV Line	Battery Storage	120	120	NRIS	$32,022,797.12
J2589	Tompkins - Vrooman 138 kV line	Battery Storage	150	150	NRIS	$53,523,003.43
J2590	Stein - Rapson 345 kV line	Battery Storage	500	500	NRIS	$70,035,425.67
J2591	WOLF CREEK 500 kV	High Voltage DC	500	500	External NRIS	$447,017,553.51
J2592	Thetford (Atlanta) - Karn 138 kV line	Battery Storage	50	50	NRIS	$14,707,858.87
J2593	Bland 138 kV Substation	Hybrid	140	140	NRIS	$61,288,023.90
J2594	Ray Braswell 230 kV	Solar	650	650	NRIS	$390,883,947.27
J2598	Adams to Hayward 161 kV Tap	Solar	198	198	NRIS	$109,551,260.05
J2599	Lyon County 345kV Substation	Solar	216	216	NRIS	$44,910,481.37
J2600	Wabaco to Alma 161 kV Tap	Solar	245	245	NRIS	$179,583,141.16
J2601	North Rochester - Briggs Road 345.0kV	Battery Storage	200	200	NRIS	$46,584,494.49
J2602	Twinkletown 230 kV	Solar	250	250	NRIS	$114,448,142.83
J2603	Havana-Shockey 138 kV	Solar	320	320	NRIS	$208,077,258.97
J2604	South Centralia 138 kV	Solar	100	100	NRIS	$32,878,439.19
J2605	ALEXANDRIA 345 KV	Wind	339	339	NRIS	$139,387,126.50
J2606	Alexandria 345kV	Battery Storage	361	361	NRIS	$112,673,194.22
J2607	Redhawk 138 kV - MTEP Project (17976)	Battery Storage	200	200	NRIS	$45,710,721.96
J2608	Hancock 161kV Substation	Solar	160	160	NRIS	$163,408,304.92
J2609	Sand Lake 138kV Sub	Solar	80	80	NRIS	$14,421,814.34
J2610	4GREENVIL to 4HOOKDALE 138kV	Solar	150	150	NRIS	$61,979,693.43
J2611	IOSCO - SPRUCE ROAD 138.0kV	Solar	215	215	NRIS	$453,119,032.70
J2612	Flora 115kV Substation	Solar	150	150	NRIS	$93,151,268.22
J2613	Independent - Holland Bottom 500kV	Wind	300	300	NRIS	$135,317,488.94
J2614	Oak Grove 161 kV	Wind	200	200	NRIS	$9,353,013.72
J2615	FB Culley to Dubois Transmission Line	Hybrid	145	145	NRIS	$57,681,001.89
J2616	Scanlan (Cajun) to Bosco SS 138 kV line	Hybrid	100	100	NRIS	$82,343,429.32
J2617	Palisades to Argenta 345 kV	Hybrid	240	240	NRIS	$34,247,529.33
J2618	Lenox 120kV	Battery Storage	100	100	NRIS	$7,515,845.66
J2619	Kenowa to Nelson Rd. 345kV	Hybrid	140	140	NRIS	$33,485,321.04
J2620	Bearden to Camden North 115 kV	Solar	164	164	NRIS	$185,761,958.35
J2621	Pine Lake 161 kV Substation	Battery Storage	115	115	NRIS	$27,547,861.35
J2622	Wilmar to Monticello South 115 kV	Solar	107	107	NRIS	$87,409,819.65
J2623	H.S. EHV to Friendship 115 kV	Solar	125	125	NRIS	$119,774,815.88
J2625	Maywood 345kV	Hybrid	100	100	NRIS	$29,560,345.91
J2626	345kV Commodore to Jordan	Solar	300	300	NRIS	$90,855,212.41
J2627	East Quincy	Battery Storage	150	150	NRIS	$37,330,945.20

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2628	Rapson 345 kV	Battery Storage	250	250	NRIS	$54,996,089.52
J2629	Leach to Newton Bulk 138 kV Line	Solar	175	175	NRIS	$158,636,759.22
J2630	Des Arc to Cotton Plant 115 kV	Solar	100	100	NRIS	$94,549,559.89
J2631	Stuttgart Ricuskey- Tarleton 230 KV	Solar	250	250	NRIS	$214,069,223.72
J2632	Sarpeta to Minden 115 kV	Solar	100	100	NRIS	$96,020,952.02
J2634	CAMDEN MAGUIRE - SMACKOVER 115.0kV	Solar	131.1	131.1	NRIS	$106,337,130.09
J2639	AECC HERMITAGE SOUTH - HILO 115.0kV	Solar	105.8	105.8	NRIS	$85,416,983.15
J2640	SHERIDAN EHV - EL DORADO EHV 500.0kV	Solar	394.5	394.5	NRIS	$258,611,426.02
J2641	New Port 161kV	Wind	200	200	NRIS	$65,996,157.64
J2642	Bogalusa 115 kV - Dexter 115 kV	Battery Storage	50	50	NRIS	$60,787,398.41
J2643	Bogslusa 115 kV - Dexter 115 kV	Solar	150	150	NRIS	$150,795,660.26
J2644	EUDORA - CHICKASAW (LAGEN) 115.0kV	Solar	90	90	NRIS	$88,707,620.38
J2645	4PREST - 4BALDWIN 138 kV	Solar	199	199	NRIS	$61,062,916.09
J2646	REESE 115 - TRUSSELS CROSSING (LAGEN)	Battery Storage	130	130	NRIS	$139,363,465.60
J2647	West Frankfort East 345 kV (7E W FKFT)	Battery Storage	300	300	NRIS	$42,616,115.22
J2648	Sidney 138 kV	Hybrid	135	135	NRIS	$19,293,108.70
J2651	Colfel - Moler 230 kV line	Solar	160	160	NRIS	$84,370,526.12
J2652	Rosemount - Nininger (GRE) 115 kV line	Battery Storage	197	197	NRIS	$110,344,980.43
J2653	Army Post 161kV Substation	Battery Storage	170	170	NRIS	$4,717,737.62
J2654	Tap on Frankfort - New London 230 kV Line	Wind	180	0	ERIS	$31,310,231.05
J2655	Army Post 161 kV Substation	Battery Storage	170	170	NRIS	$4,725,554.26
J2656	4LATHAM-4N DEC E 138 kV	Solar	180	180	NRIS	$44,932,082.09
J2657	Reynolds - Burr Oak 345 kV Line	Battery Storage	200	200	NRIS	$41,867,794.26
J2659	Turner Switchyard Substation 345 kV	Solar	150	150	NRIS	$44,545,422.66
J2661	7Xenia- 7MT Vrnon 345 KV	Solar	200	200	NRIS	$97,419,459.26
J2662	7CASEY-7NEWTON 345kV	Solar	395	395	NRIS	$154,715,585.60
J2663	Reynolds - Burr Oak 345 kV Line	Battery Storage	200	200	NRIS	$41,868,010.40
J2664	Cayuga Sta - Nucor 345 kV line	Solar	200	200	NRIS	$110,107,848.70
J2665	Coyote Switchyard 345kV Substation	Hybrid	347	347	NRIS	$318,742,897.16
J2666	Brick Church 138 kV	Solar	100	100	NRIS	$6,667,305.06
J2667	Greenwood-Rapson 345 kV Transmission Line	Solar	200	200	NRIS	$153,222,889.92
J2668	Lake County to Pere Marquette 138 kV	Solar	225	225	NRIS	$73,879,106.30
J2669	Lake County to Pere Marquette 138 kV	Solar	140	140	NRIS	$47,289,881.34
J2670	Ludington to Keystone 345 kV	Solar	223	223	NRIS	$68,759,582.15
J2671	Whittemore to Twining 138 kV	Solar	150	150	NRIS	$104,284,561.82
J2672	Cornell to Bingham 138 kV	Solar	200	200	NRIS	$88,033,731.12
J2673	Bard Rd to Warren 138 kV	Solar	225	225	NRIS	$93,195,012.79
J2674	Bingham to Marquette 138 kV	Solar	200	200	NRIS	$59,068,508.89
J2675	BARD ROAD - GALLAGHER 138 KV	Solar	170	170	NRIS	$154,010,464.31
J2676	Rapson -Stein 345kV	Solar	200	200	NRIS	$35,401,685.17
J2677	Greenwood 120 kV	Solar	200	200	NRIS	$28,125,118.50
J2678	Chandler 138 kV	Solar	150	150	NRIS	$12,276,466.58
J2679	COLFAX to Madrid 120 kV	Solar	100	100	NRIS	$23,032,953.96
J2683	New Substation on Rye Co - Cypress 138 kV (Same POI as J2071	Solar	120	120	NRIS	$87,478,324.86
J2684	BUNCE (120kV) (Bus Name: 19BUNCE1)	Battery Storage	200	200	NRIS	$21,318,340.87
J2685	Rolling Fork 115 kV Substation	Solar	120	120	NRIS	$127,605,795.77
J2686	Walcott 345 kV	Wind	150	150	NRIS	$10,869,934.37
J2687	Sunnyside to Gwynneville 345kV line	Hybrid	300	300	NRIS	$24,031,268.00
J2688	NEWTON 138 kV	Hybrid	130	130	NRIS	$151,277,864.10
J2689	JACINTO 230 kV	Hybrid	180	180	NRIS	$92,004,601.59
J2690	Other_	Hybrid	500	500	NRIS	$258,295,981.01
J2691	Rush-Baldwin-4585 345 kV	Hybrid	500	500	NRIS	$98,045,554.74
J2692	WOLF CREEK 500 kV	High Voltage DC	500	500	External NRIS	$440,117,555.03
J2693	115 kV WISNER	Solar	105	105	NRIS	$117,884,008.69
J2694	7COFFEEN-7PANA 345 kV	Hybrid	500	500	NRIS	$130,832,355.78
J2695	Other_	Solar	234	234	NRIS	$97,173,811.08
J2696	SANDY BAYOU 500 kV MTEP Project 22530	Solar	500	500	NRIS	$78,288,635.30
J2697	7ASTER - 7CMDR 345.0kV	Hybrid	500	500	NRIS	$285,579,150.51
J2698	WOLF CREEK 500 kV	High Voltage DC	500	500	External NRIS	$428,888,618.14
J2699	115 kV DARNELL	Solar	58.1	58.1	NRIS	$62,028,746.62
J2700	138 kV LAKE CHARLES BULK	Solar	170	170	NRIS	$138,632,082.69
J2701	COLONIAL WELSH 138	Solar	100	100	NRIS	$102,189,442.93
J2702	Ipava-Macomb, West-1429 138 kV	Solar	100.8	100.8	NRIS	$40,378,083.27
J2703	Meredosia 345 kV	Solar	398	398	NRIS	$71,534,198.22
J2704	BAXTER WILSON SES SWYD - PERRYVILLE 500 500 kV (181.1,503	Solar	500	500	NRIS	$479,360,054.36

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2705	NAPOLEONVILLE 115 kV	Solar	220	220	NRIS	$164,121,886.52
J2706	BAXTER WILSON SES SWYD - PERRYVILLE 500 500 kV (181.1,503	Solar	500	500	NRIS	$479,333,357.89
J2707	PAINCOURTVILLE 115 kV	Solar	165	165	NRIS	$124,050,791.45
J2708	BAXTER WILSON SES SWYD - PERRYVILLE 500 500 kV (181.1,503	Solar	500	500	NRIS	$479,333,357.89
J2710	Mulliken Jct.- Chester 69 kV	Solar	100	100	NRIS	$23,967,711.24
J2711	FLINT LAKE - SOUTH VALPARAISO 138 kV	Solar	122	122	NRIS	$84,648,748.50
J2712	Clinton 230	Solar	75	75	NRIS	$65,087,250.74
J2713	OAK GROVE - MERCER CO (AMRN)	Solar	47.6	47.6	NRIS	$17,275,170.43
J2714	EUNICE 138 kV	Solar	162	162	NRIS	$141,830,450.03
J2715	COLONIAL ACADEMY CO 138 kV	Solar	120	120	NRIS	$108,397,132.26
J2716	HAMPTON 345 KV	Battery Storage	300	300	NRIS	$197,019,508.70
J2718	Other_	Solar	50	50	NRIS	$76,052,578.10
J2719	BARD ROAD 138kV Substation	Solar	200	200	NRIS	$94,144,273.22
J2720	Midway SS (CE) - Yazoo City SS 115 kV	Solar	200	200	NRIS	$179,373,914.48
J2721	Senatobia-Sardis 115 kV Line	Solar	120	120	NRIS	$58,632,484.32
J2722	Tap on Frankfort - New London 230 kV Line	Battery Storage	100	100	NRIS	$76,423,017.21
J2723	EAST WINAMAC-MONTICELLO 138kV	Wind	249	249	NRIS	$76,797,353.92
J2724	7NEOGA-7HOLLAND 345 kV	Battery Storage	300	300	NRIS	$134,190,896.76
J2725	Marquette - North Belding 138kV	Solar	100	100	NRIS	$32,205,335.93
J2726	7Enon- 7Montgmry 345 KV	Solar	248	248	NRIS	$128,024,377.43
J2727	Pickens - Midway SS (CE) 115kV	Hybrid	140	140	NRIS	$142,395,958.67
J2728	Glenworth	Battery Storage	150	150	NRIS	$71,206,533.14
J2729	ADDIS - BIG CAJUN #1 230.0kV	Solar	200	200	NRIS	$125,746,438.86
J2730	Jackson North 161kV Substation	Battery Storage	150	150	NRIS	$15,397,462.73
J2731	Maple Leaf	Battery Storage	150	150	NRIS	$30,403,230.94
J2732	Gallagher to Twinning 138kV	Hybrid	250	250	NRIS	$193,844,233.31
J2733	Swifton - AECC Hoxie South 161kV	Solar	126	126	NRIS	$110,813,895.15
J2734	Gilmore to Wilson 161kV	Hybrid	150	150	NRIS	$78,760,964.33
J2736	Rosedale to Stringtown 115kV	Hybrid	100	100	NRIS	$104,839,174.05
J2737	Hartburg - AEP Layfield 500kV Line	Solar	180	180	NRIS	$470,701,652.32
J2738	SUB 17	Hybrid	128	128	NRIS	$6,326,664.73
J2739	5WLSNBR 161 kV	Solar	100	100	NRIS	$7,711,600.66
J2740	DELTA SWYD - SHELBY SS 115.0kV	Solar	150	150	NRIS	$125,291,467.62
J2741	DELTA SWYD - DREW [MS] 115.0kV	Solar	100	100	NRIS	$104,655,089.27
J2742	BEEBE	Solar	100	100	NRIS	$52,679,054.74
J2743	BOGALUSA	Solar	175	175	NRIS	$149,643,089.35
J2744	CENTREVILLE	Solar	50	50	NRIS	$93,073,723.90
J2745	BELZONI - BELZONI TAP SS 115.0kV	Solar	90	90	NRIS	$95,506,847.72
J2747	Edwardsport IGCC - Amo 345kV Line	Solar	180	180	NRIS	$113,265,328.05
J2748	Wilton - Winger 230.0kV	Solar	150	150	NRIS	$78,829,595.08
J2749	Winger 115kV	Solar	150	150	NRIS	$76,007,376.83
J2750	230kV Ritchie SES Switchyard - Tarleton line	Solar	197.5	197.5	NRIS	$155,879,518.02
J2751	115kV Stringtown substation	Solar	175	175	NRIS	$185,415,101.88
J2752	ELLIOTT SS-SAWYER SS(CE) 115 kv line (New Substation Added)	Solar	130	130	NRIS	$116,872,731.44
J2753	New substation on the 115kV Darnell - Tallulah line	Solar	200	200	NRIS	$173,504,427.46
J2754	138kV Bragg - SHECO Menard Line	Solar	170	170	NRIS	$104,390,057.44
J2755	AMITY SS-AECC MURFREESBORO EAST 115kV	Solar	100	100	NRIS	$113,620,638.72
J2756	Burna Tap(340091) - Joy2(340092) 69 kV	Solar	65	65	NRIS	$40,741,592.14
J2757	Little Sioux - Clipper	Solar	160.3	160.3	NRIS	$156,184,601.14
J2759	Woodward-Ricuskey 230 kV Line	Solar	170	170	NRIS	$143,519,648.29
J2760	BADOURA4 (608610) 230 kV Substation	Hybrid	68	68	NRIS	$26,121,694.50
J2761	Columbia	Solar	100	100	NRIS	$62,421,354.05
J2763	CLEVELAND/SOUTH - STEINER (CE) 115.0kV	Hybrid	100	100	NRIS	$88,602,153.85
J2764	Jonesboro (APL) - Cash 161 KV"	Hybrid	150	150	NRIS	$67,469,000.08
J2765	Darnell 115 kV	Hybrid	100	100	NRIS	$97,673,004.58
J2766	Other_	Battery Storage	400	400	NRIS	$158,416,131.76
J2767	Hightower - Rye 138kV	Solar	200	200	NRIS	$149,179,502.86
J2768	Shelby SS - Roundaway SS (CE) 115 kV Line	Solar	120	120	NRIS	$112,754,990.40
J2769	Amite - Gillsburg Tap 115 kV	Solar	200	200	NRIS	$266,594,152.69
J2770	Colfax-Montgomery (EES) 230 kV Line	Solar	125	125	NRIS	$131,977,012.35
J2771	6CROSSROADS! (337100) - 6MOONLAKE% (337107) 230 kV	Hybrid	100	100	NRIS	$72,911,236.03
J2772	Coyote Switchyard 345 kV Substation	Hybrid	200	200	NRIS	$190,138,031.84
J2773	Newport - Fisher 161 kV Line	Hybrid	100	100	NRIS	$62,864,409.36
J2774	Other_	Solar	200	200	NRIS	$119,023,940.14
J2775	Other_	Battery Storage	125	125	NRIS	$72,603,862.78

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2778	Deedsville-North Manchester Switching Sta 69kV (Circuit Numbe	Hybrid	15	15	NRIS	$64,477,135.07
J2779	Lafayette-Bo Middlefork 69kV Line (Circuit 6909)	Hybrid	40	40	NRIS	$74,021,795.66
J2780	STARKE (Actual POI is on ASPHALTUM to MEDARYVILLE 69kV Cir	Hybrid	33	33	NRIS	$21,322,221.51
J2781	MONTICELLO 69kV (acutal POI is at the MILROY 69kV Substatior	Hybrid	38	38	NRIS	$13,663,647.08
J2782	KENTLAND-MOROCCO 69kV	Hybrid	38	38	NRIS	$22,362,773.38
J2783	Monticello 69kV (Acutal POI is a tap on GUERNSEY - Monon Circ	Hybrid	33	33	NRIS	$12,883,826.18
J2784	Turner 345kv Substation	Wind	200	200	NRIS	$59,758,010.41
J2785	El Dorado - Sheridan 500 kV	Solar	500	500	NRIS	$292,111,648.12
J2786	ARGENTA - TALLMADGE 345.0kV	Hybrid	189.25	189.25	NRIS	$26,205,461.62
J2788	Dayton 120kV Substation	Battery Storage	100	100	NRIS	$23,917,084.07
J2791	Doc Bonin 69kV	Gas	243.1	243.1	NRIS	$119,181,701.15
J2793	Muddy 138 kV Substation	Solar	250	250	NRIS	$41,263,830.78
J2794	A Tap on Kinmundy-Otego 138kv line	Solar	90	0	ERIS	$25,376,237.88
J2795	DOWNSVILLE	Solar	100	100	NRIS	$79,313,851.78
J2796	Newport Ab-Cash 161kV	Solar	250	250	NRIS	$141,339,190.81
J2797	7NORRIS 345kV	Hybrid	150	150	NRIS	$45,759,787.73
J2799	Argenta-Palisades 345 kV	Battery Storage	200	200	NRIS	$32,190,760.78
J2800	EL DORADO EHV - SAREPTA 345/115KV SW STA 345kV	Solar	200	200	NRIS	$177,204,085.17
J2801	AECC Hunter North-McCrory 161 kV	Solar	130	130	NRIS	$104,675,822.35
J2803	Winona (3WINONA! 337060) - Carrollton (3CARROLLTON+ 337	Hybrid	150	150	NRIS	$138,976,604.29
J2804	Oak Grove - Galion 115kV Tap	Hybrid	100	100	NRIS	$103,529,841.11
J2805	VEEDERSBURG WEST 230 Substation	Solar	200	200	NRIS	$126,201,472.01
J2806	Warrenton 161kV Substation	Solar	200	200	NRIS	$73,276,975.28
J2808	Ramsey East 138 sub (co-located with Dressor and Switchgrass)	Solar	100	100	NRIS	$37,367,151.69
J2809	4GILMAN - 4PAXTON E 138 kV	Solar	133	133	NRIS	$48,993,676.44
J2811	Killdeer 345kV	Solar	250	250	NRIS	$44,684,910.25
J2812	Moore Road 138kV Sub	Solar	150	150	NRIS	$199,143,357.61
J2814	Argenta Morrow 138 kV	Solar	220	220	NRIS	$36,186,598.69
J2815	Argenta - Verona 138kV Line	Solar	140	140	NRIS	$31,314,247.70
J2816	Rilla (Endpoint A) - Riverton (Endpoint B)	Solar	100	100	NRIS	$88,631,300.73
J2817	Batiste Creek 230kV Substation	Solar	120	120	NRIS	$61,082,875.56
J2818	AECC CAMDEN SOUTH - STEPHENS 115kV	Hybrid	130	130	NRIS	$102,366,691.24
J2819	Carroll (CLECO) - Ringgold 138 kV	Hybrid	80	80	NRIS	$81,406,440.24
J2820	Bon Harbor Tap-Stanley Tap 69kv	Hybrid	35	35	NRIS	$46,169,731.20
J2821	Sullivan - Marion Jct 69 kV	Hybrid	30	30	NRIS	$93,316,009.24
J2822	Palisades - Vergennes 345 kV	Battery Storage	250	250	NRIS	$31,828,528.79
J2823	Madison West 138kV Substation	Battery Storage	200	200	NRIS	$234,677,387.01
J2824	Picken - Midway SS (CE) 115 kV	Hybrid	70	70	NRIS	$77,612,816.36
J2825	COMO - CRENSHAW 115kV	Hybrid	100	100	NRIS	$69,968,634.97
J2826	Worthington (07WORTH) - Sandborn Primary (07SAND61) 161k	Hybrid	200	200	NRIS	$134,663,521.29
J2827	Norrell 230kV Substation	Hybrid	200	200	NRIS	$200,031,566.35
J2828	L.R. 145th St - Wrightsville 115kV	Hybrid	50	50	NRIS	$33,697,779.39
J2829	Scottsburg - Speed 69kV	Hybrid	30	30	NRIS	$18,171,245.76
J2830	Brewersville - Dabney 69kV	Hybrid	50	50	NRIS	$35,621,417.42
J2831	Colfax-Rodemacher 230 kV	Hydro	36	36	NRIS	$64,627,107.24
J2832	Darnell - Tallulah 115 kV	Hybrid	110	110	NRIS	$103,773,661.92
J2833	Sigel - Auburndale Tap (Y-107) 69kV	Hybrid	40	40	NRIS	$28,697,548.30
J2834	South Fond du Lac - North Fond du Lac 69kV	Hybrid	50	50	NRIS	$19,163,069.35
J2835	Madison - Scottsburg 138kV	Hybrid	50	50	NRIS	$53,936,548.36
J2836	Burna Tap-Burna 69kv	Hybrid	45	45	NRIS	$130,526,980.98
J2837	North Vernon - Madison 138 kV	Hybrid	50	50	NRIS	$54,519,672.83
J2838	Dunn - Oak Ridge (LA) 115kV	Hybrid	150	150	NRIS	$136,711,305.08
J2839	Donaldsonville to Evergreen 230 kV line	Solar	200	200	NRIS	$94,647,440.55
J2840	Byron 161 kV	Battery Storage	200	200	NRIS	$39,731,815.94
J2841	Independent - Holland Bottom 500kV	Wind	500	500	NRIS	$198,119,508.54
J2843	Qualitech 345kV - Amo 345kV	Wind	110	110	NRIS	$87,767,810.77
J2844	AB Brown 345 - Reid EHV (BREC Terminal)	Battery Storage	200	200	NRIS	$82,011,395.08
J2845	Hayward - Adams 161kV line	Solar	200	200	NRIS	$119,531,133.29
J2846	Reynolds--Burr Oak 345kV line	Solar	700	700	NRIS	$150,378,852.59
J2847	Reynolds--Burr Oak 345kV Line	Solar	180	180	NRIS	$51,532,581.80
J2848	Noblesville--Fall Creek 345kV	Solar	200	200	NRIS	$32,534,374.39
J2849	Reynolds--Burr Oak 345kV line	Solar	245	245	NRIS	$40,646,173.85
J2850	Bagby to Gerald Andrus 230 kV	Solar	250	250	NRIS	$273,400,403.48
J2852	Browns Valley 230kV Substation	Battery Storage	200	200	NRIS	$88,324,403.84
J2853	Westchester 138 kV station - PSSE bus 343513	Battery Storage	100	100	NRIS	$41,519,220.64

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2854	Griffithville - SERCY Price 115 kV	Hybrid	150	150	NRIS	$92,873,097.73
J2855	Bedford - Edwardsport 138 kV line	Hybrid	100	100	NRIS	$69,181,930.05
J2856	Franklin EHV - Grand Gulf Transmission 500 kV	Hybrid	500	500	NRIS	$429,220,628.46
J2857	Banks SS (CE) - Hambrick SS (CE) 115 kV	Hybrid	150	150	NRIS	$94,729,101.61
J2858	Bayou Cove - Richard 138 kV circuit 2	Solar	110	110	NRIS	$108,560,480.31
J2859	AECC KEO-BAUCUM 115 kV	Solar	125	125	NRIS	$119,256,561.68
J2860	Roy S Nelson - DeRidder Mill 138 kV	Solar	200	200	NRIS	$166,518,947.27
J2861	Rochester 161kV (A) to Adams 161kV (B)	Solar	147	147	NRIS	$78,073,264.14
J2863	Beaver Creek to Rice 161kV	Solar	125	125	NRIS	$222,891,561.81
J2864	McNeil EHV to Etta EHV 500kV	Solar	375	375	NRIS	$206,735,202.15
J2865	El Dorado EHV - McNeil EHV 500kV	Solar	375	375	NRIS	$235,510,016.14
J2866	McNeil 500kV (A) to Etta 500kV (B)	Solar	375	375	NRIS	$206,881,329.55
J2867	Lake City (A) to Zumbro Falls (B)	Solar	50	50	NRIS	$11,708,817.15
J2868	Alma Center- Merrillan (DCP) 69 KV	Solar	46.2	46.2	NRIS	$18,825,195.34
J2869	GERALDANDRUS SES SWITCHYARD-INDIANOLA 230 KV	Hybrid	150	150	NRIS	$135,677,909.15
J2870	Stone Lake 345kV	Solar	243.6	243.6	NRIS	$32,771,888.86
J2871	AECC Dell to Nucor-Yamato 161 kV Switching Station	Hybrid	70	70	NRIS	$26,720,372.11
J2872	Hampton 345kV	Battery Storage	150	150	NRIS	$100,107,958.55
J2873	Magee - White Oak 161kV	Solar	200	200	NRIS	$138,753,335.83
J2874	METC Hampton 345 kV	Solar	85	85	NRIS	$14,552,349.73
J2875	Port Calcite- Rockport 138 KV	Solar	150	150	NRIS	$572,057,287.47
J2876	Whittemore to Twining 138 kV	Solar	175	175	NRIS	$128,048,213.15
J2877	Murphy-Tittabawassee 345kV Transmission Line	Solar	200	200	NRIS	$62,831,412.91
J2878	Greenwood-Rapson 345kV Transmission Line	Solar	200	200	NRIS	$54,755,333.29
J2879	Chemolite 115 kV Substation	Battery Storage	80	80	NRIS	$30,798,192.94
J2880	STUTTGART RICUSKEY - WOODWARD 230 SUB 230.0kV	Hybrid	150	150	NRIS	$120,830,117.72
J2881	AECC PINEBERGEN - AECC GLENDALE 115.0kV	Solar	125	125	NRIS	$76,918,401.88
J2882	Cooper-Penton Road 230kV	Hybrid	410	410	NRIS	$391,278,328.30
J2883	Coyote Switchyard 345kV Substation	Hybrid	347	347	NRIS	$318,742,921.90
J2884	Cooper to Penton Road 230kV	Hybrid	276	276	NRIS	$282,761,047.64
J2885	Plummer Pipe	Solar	130	130	NRIS	$52,038,469.76
J2886	4Auburn N-4Jacksnvl 138kV	Hybrid	115	115	NRIS	$60,497,435.84
J2887	Magee 161kV - White Oak 161kV	Battery Storage	50	50	NRIS	$34,587,350.52
J2888	Baxter Wilson SES SWYD 500 kV	Solar	500	500	NRIS	$391,278,655.51
J2889	Argenta 138 kV Substation	Battery Storage	200	200	NRIS	$28,595,970.29
J2890	Lake Charles Bulk 138kV Substation	Hybrid	440	440	NRIS	$348,141,212.06
J2891	138kV line X-137 (Spring Valley to State Line)	Solar	50	50	NRIS	$18,565,195.46
J2892	Blackhawk (MEC) - Quinn 345 kV	Wind	200	200	NRIS	$50,057,427.39
J2893	Bowling Green SS - Durant 115 kV	Hybrid	200	200	NRIS	$190,357,536.69
J2894	Westland Jct - Westline 69kV Line	Solar	22.77	22.77	NRIS	$21,804,231.27
J2895	Bethlehem 138kV Substation	Hybrid	120	120	NRIS	$83,604,578.23
J2897	Rivtrin - Staley 138kV Line #2 (Southern Line)	Hybrid	150	150	NRIS	$102,250,668.37
J2898	Franklin EHV - McKnight 500kV	Hybrid	200	200	NRIS	$289,121,727.54
J2899	Chalkley Co to Goos Ferry 230kV	Hybrid	250	250	NRIS	$190,406,310.23
J2900	Franklin EHV - McKnight 500kV	Hybrid	400	400	NRIS	$509,978,352.63
J2901	Taylor - Macedonia 115 kV	Solar	140	140	NRIS	$109,391,765.99
J2903	BROOKHAVEN - BROOKHAVEN/SOUTH 115.0kV	Hybrid	130	130	NRIS	$71,175,050.78
J2904	PLANTATION	Hybrid	150	150	NRIS	$283,781,075.29
J2905	HOLLANDALE - NITTA YUMA SS (CE) 115.0kV	Hybrid	100	100	NRIS	$88,548,474.41
J2906	Jaguar 138kV substation	Battery Storage	200	200	NRIS	$28,024,037.13
J2907	SHERIDAN 500 kV	Hybrid	400	400	NRIS	$174,407,471.62
J2908	Jacksonville North	Solar	30	\	External NRIS	$25,827,447.65
J2911	Penton 230KV Substation	Hybrid	810	810	NRIS	$719,100,979.06
J2912	Coyote Switchyard 345kV Substation	Hybrid	347	347	NRIS	$318,673,511.15
J2913	Forman 115kV Substation	Battery Storage	90	90	NRIS	$46,692,085.43
J2914	Plant Daniel - McKnight 500kV	Hybrid	450	450	NRIS	$440,830,334.59
J2915	Sub T to Maywood 345kV line	Wind	223	223	NRIS	$42,166,611.58
J2916	East Leesville-Rodemacher 230 KV	Solar	400	400	NRIS	$401,270,564.52
J2917	Prairie Road 115kV Substation	Solar	80	80	NRIS	$64,512,428.21
J2918	4EFFINGHM N - 4NEWTON 138kV	Solar	97	97	NRIS	$47,931,375.77
J2919	Kokomo Webster St. to Walton 230 kV	Wind	142.59	142.59	NRIS	$76,678,314.66
J2920	J1673 Interconnection Substation	Solar	92	46	NRIS	$46,020,748.41
J2921	DUCK LAKE - MAJESTIC 345 kV	Solar	250	250	NRIS	$24,331,233.57
J2922	Newton Switchyard 345 kV Substation	Solar	250	250	NRIS	$89,779,749.85
J2923	EL DORADO EHV - SARPETA 345/115 KV SW STA 345kV	Hybrid	240	240	NRIS	$204,072,192.57

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J2924	EL DORADO EHV - SARPETA 345/115 kV SW STA 345 kV	Hybrid	240	240	NRIS	$154,072,192.85
J2925	Gillett	Solar	150	150	NRIS	$45,737,881.47
J2926	Ashley to West Frankfort-1536	Solar	100	100	NRIS	$33,518,740.51
J2927	Tibbs	Solar	100	100	NRIS	$30,542,617.69
J2930	AB Brown 345 kV - Reid 345 kV	Wind	200	200	NRIS	$82,188,520.74
J2931	Reid 345 kV - AB Brown 345 kV	Solar	400	400	NRIS	$153,759,497.61
J2934	Thetford to Murphy 345 kV	Solar	200	200	NRIS	$230,956,605.49
J2935	Thetford to Murphy 345 kV	Solar	200	200	NRIS	$91,995,249.56
J2937	KINCAID ; R - 7PANA 345.0kV	Solar	186	186	NRIS	$59,089,498.46
J2938	4MONM BLVD W - 4CASTRO_JCT 138.0kV	Wind	200	200	NRIS	$48,542,214.75
J2939	Hambrick Switching Station 115kV	Solar	150	150	NRIS	$91,563,484.73
J2942	Cooper to Penton Road 230 kV	Solar	0	200	NRIS Only	$110,646,876.95
J2944	Rocky Run - Garder Park 345 kV	Gas	350	350	NRIS	$56,553,024.50
J2945	1	Gas	350	350	NRIS	$37,377,455.67
J2946	Salem - Hickory Creek 345 kV line	Gas	160	160	NRIS	$12,993,001.22
J2947	Rock River 138 kV Substations 1 (6 RICE) and 2 (5 RICE)	Gas	205	205	NRIS	$30,714,648.31
J2948	Marshalltown	Gas	75	75	NRIS	$8,786,741.98
J2949	Marshalltown 161 kV Substation	Battery Storage	100	100	NRIS	$12,310,203.08
J2950	Clay County	Wind	0	294.8	NRIS Only	$16,458,434.79
J2951	Creston Roadhouse	Solar	0	50	NRIS Only	$1,702,766.18
J2952	Crooked Bayou to Stowell 138 kV Line	Solar	100	100	NRIS	$63,889,090.58
J2953	CHISHOLM RD - SABINE 230 kV	Hybrid	400	400	NRIS	$281,275,829.48
J2954	AECC CORNING NORTH ÃƒÂ¢?? DATTO 161 KV	Solar	100	100	NRIS	$75,071,317.84
J2955	WRIGHTSVILLE ÃƒÂ¢?? WHITE BLUFF EHV 115 KV	Solar	150	150	NRIS	$99,307,056.33
J2956	Galion 115 kV Substation	Hybrid	100	100	NRIS	$99,389,302.72
J2957	Como - Crenshaw 115 kV Line	Hybrid	100	100	NRIS	$72,519,869.00
J2958	Haynesville South 115kV Substation	Hybrid	100	100	NRIS	$77,862,842.82
J2959	Rollin Schahfer (17SCHAHFER 255110) 345 kV	Hybrid	200	200	NRIS	$19,414,969.60
J2960	10CULY13 253500 (F.B. Culley) - 10AEP_T 353586 (tap betweer	Hybrid	150	150	NRIS	$101,884,481.52
J2961	Edwardsport Station (08EDWRDS 249722) - Whitefield (08WHT	Hybrid	100	100	NRIS	$47,079,135.46
J2962	Akin - Hamilton 138 kV	Hybrid	150	150	NRIS	$128,014,861.35
J2963	Havana - Shockey 161kV	Wind	200	200	NRIS	$130,817,768.84
J2964	Webb 115 kV	Wind	220	220	NRIS	$176,057,014.63
J2965	Oak Grove 115kV	Wind	230	230	NRIS	$142,180,477.92
J2966	Batesville to Moon Lake ss 230kV Line	Solar	450	450	NRIS	$238,119,005.87
J2967	Lowe Grout Rd to Jennings 138kV Line	Solar	200	200	NRIS	$193,412,428.59
J2968	LC Bulk to Henning 138kV Line (Circuit 28)	Solar	0	165	NRIS Only	$123,796,671.30
J2969	Kalkaska Gen	Gas	13.4	13.4	NRIS	$5,890,935.22
J2970	AB Brown 345 - Gibson (Duke Terminal) 345.0kV	Solar	250	250	NRIS	$118,592,093.35
J2972	4HULL - 4HERLEMAN 138.0kV	Solar	140	140	NRIS	$54,189,300.12
J2973	7FARADAY - 7PANA 345.0kV	Solar	250	250	NRIS	$76,395,653.78
J2974	4HULL - 4HERLEMAN 138.0kV	Battery Storage	50	50	NRIS	$28,589,508.73
J2975	Bevil Substation 230 kV	Hybrid	44.1	44.1	NRIS	$39,087,762.47
J2976	Mill Creek SW Station 138 kV	Hybrid	50	50	NRIS	$64,272,921.99
J2979	Mason City West 69 kV Substation	Solar	50	50	NRIS	$17,137,597.52
J2980	Hintonville 161/69 kV Substation	Solar	100	100	NRIS	$101,419,427.81
J2981	Ameren Centralia 69 kV Substation	Solar	30	30	NRIS	$17,979,702.49
J2982	Line 6629 Monmouth 69 kV Switching Station	Solar	35	35	NRIS	$843,546.25
J2983	Woodward- AECC Grapevine 115 Kv	Solar	150	150	NRIS	$125,160,560.31
J2984	Corning North to Datto 161kV Line	Solar	150	150	NRIS	$94,480,108.22
J2985	Chicot - Eudora 115kV Line	Solar	150	150	NRIS	$145,385,487.86
J2986	Deluce - Gillette 115kV Line	Solar	100	100	NRIS	$99,296,812.97
J2987	Worthington - Merom 345kV Line	Solar	200	200	NRIS	$70,756,091.51
J2988	J2256 POI - Irvington 345kV line	Wind	175	175	NRIS	$39,458,408.62
J2989	Blackhawk (MEC)- Quinn 345 KV	Wind	200	200	NRIS	$17,299,027.15
J2990	Overland - J1859 POI 345kV Line Tap	Wind	200	200	NRIS	$28,850,142.34
J2991	Dayton 120kV Substation	Battery Storage	200	200	NRIS	$47,693,357.77
J2992	Hintonville 161kV Substation	Battery Storage	160	160	NRIS	$107,018,549.44
J2996	Corning North to Datto 161kV Line	Battery Storage	50	50	NRIS	$37,126,501.36
J2997	Colfax - Madrid 120kV	Battery Storage	175	175	NRIS	$35,621,789.66
J2998	Fayetteville Bee Hollow Road 138kV Substation	Battery Storage	200	200	NRIS	$54,527,285.71
J2999	Hintonville 161kV	Solar	400	400	NRIS	$234,386,789.45
J3000	Worthington - Merom 345kV Line	Battery Storage	80	80	NRIS	$42,080,611.14
J3001	J2134 POI to White Bluff 115kV Line	Battery Storage	50	50	NRIS	$31,216,171.64
J3002	Arrowhead - Bear Creek (GRE) 230 kV	Hybrid	325	325	NRIS	$83,072,864.42

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J3003	4Havana2-4Cincinnati 138kV	Hybrid	180	180	NRIS	$66,110,780.29
J3004	Cane	Hybrid	170	170	NRIS	$78,152,188.64
J3005	Havana-Shockey (138kV)	Hybrid	150	150	NRIS	$104,357,730.24
J3006	Granville 345kV Substation	Battery Storage	300	300	NRIS	$34,545,337.48
J3007	PERE MARQUETTE - LINDEMAN 138.0kV	Battery Storage	100	100	NRIS	$22,799,047.81
J3009	Dorset 120kV	Battery Storage	150	150	NRIS	$19,359,545.89
J3010	TAP ON THE CARBON TO BRAZIL 69KV LINE	Solar	60	0	ERIS	$82,047,280.56
J3011	Prairie State Plant Switchyard 345 kV	Battery Storage	100	100	NRIS	$32,328,729.62
J3012	Mattoon East 138 kV	Solar	287	287	NRIS	$100,064,151.45
J3013	Ashley	Battery Storage	100	100	NRIS	$36,791,213.52
J3014	Cooper to Leesville 138kV	Solar	300	300	NRIS	$287,526,207.58
J3015	Gilman - Watseka 138kV	Hybrid	400	400	NRIS	$141,288,478.92
J3016	Walton	Hybrid	150	150	NRIS	$88,187,464.60
J3017	Big Stone South 345 kV Substation	Solar	150	150	NRIS	$37,995,267.98
J3019	Fancy Point to Port Hudson 230 kV	Hybrid	180	180	NRIS	$80,545,398.73
J3020	Lake Yankton to Buffalo Ridge 115kV	Wind	165	165	NRIS	$288,971,561.34
J3021	Lake Yankton to Lyon County 115kV	Solar	235	235	NRIS	$235,922,919.01
J3025	Alexandria to Hudson 115 kV	Solar	188	188	NRIS	$75,341,334.85
J3026	Deridder Mill - Roy S Nelson 138 kV	Battery Storage	175	175	NRIS	$152,254,250.98
J3027	SANDBURG-7FARGO 345kV	Hybrid	300	300	NRIS	$34,449,687.38
J3028	Hintonville to Waynesboro 161 kV	Hybrid	100	100	NRIS	$46,171,158.20
J3029	Freeborn 161 kV	Wind	200	200	NRIS	$113,949,241.35
J3030	White Bluff to Sheridan 500kV	Hybrid	450	450	NRIS	$224,687,198.43
J3031	4WLTNVL TP 138 kV	Battery Storage	200	200	NRIS	$48,600,033.39
J3032	Sarepta	Solar	500	500	NRIS	$476,087,572.60
J3033	Reid EHV 345 kV	Battery Storage	75	75	NRIS	$30,899,361.18
J3034	BRINKLEY WEST - BRINKLEY EAST 115kV Line	Solar	100	100	NRIS	$93,650,273.17
J3035	REED SS - ROHWER 115.0kV	Solar	100	100	NRIS	$70,144,582.80
J3036	REMINGTON SS - LONOKE EAST 115kV line	Solar	105	105	NRIS	$94,274,273.44
J3037	Eldorado Upland SS 115kV	Solar	150	150	NRIS	$136,730,282.67
J3038	El Dorado Upland SS 115kV	Solar	150	150	NRIS	$136,730,282.67
J3039	Byron 161kV	Solar	200	200	NRIS	$39,772,756.36
J3040	El Dorado EHV - McNeil EHV 500kV	Solar	365	365	NRIS	$230,023,327.40
J3041	Byron 161kV	Solar	200	200	NRIS	$39,772,928.33
J3042	230kV Vacherie - Waterford Line	Solar	200	200	NRIS	$123,807,127.79
J3043	Edwards	Battery Storage	200	200	NRIS	$5,862,298.91
J3044	Edwards	Solar	200	200	NRIS	$4,192,916.93
J3045	Chisholm RD- Hartburg 230kV	Solar	300	300	NRIS	$207,914,208.87
J3047	Orient-Atchison County 345kV	Gas	263	263	NRIS	$62,592,388.23
J3048	MOSES SES to AECC HUNTER NORTH	Solar	300	300	NRIS	$255,387,588.60
J3049	Lakeover EHV - McAdams EHV 500 kV	Solar	188	188	NRIS	$122,553,830.27
J3050	Oneida to Majestic 345 kV	Solar	300	300	NRIS	$26,894,367.07
J3051	Rush City 230 kV	Solar	150	150	NRIS	$71,689,995.83
J3052	MCV	Gas	300	300	NRIS	$122,115,793.47
J3053	Lakeover EHV - McAdams EHV 500 kV	Solar	169	169	NRIS	$112,546,948.01
J3055	Bogalusa 500 kV - Franklin EHV 500 kV	Solar	250	250	NRIS	$230,369,424.60
J3056	Bogalusa 500 kV - Franklin EHV 500 kV	Hybrid	200	200	NRIS	$190,078,295.54
J3057	Richard (Bus #335366) to Colonial Academy (Bus #335375) 138k	Hybrid	75	75	NRIS	$76,964,997.07
J3058	Tarleton 230 kV	Hybrid	200	200	NRIS	$159,716,416.72
J3059	Other_	Solar	200	200	NRIS	$29,009,334.54
J3060	7CMDR-7ASTER 345 kV	Solar	200	200	NRIS	$81,698,772.48
J3061	Walnut Ridge (Bus #338208) to Sedgewick (Bus #338206) 115kV	Hybrid	100	100	NRIS	$95,652,482.88
J3062	Edwards to Bolton 115 kV	Hybrid	100	100	NRIS	$95,164,767.07
J3063	Commodore - Jordan 345 kV MTEP Project 20465	Battery Storage	143	143	NRIS	$45,990,784.31
J3064	7JORD - 7CMDR 345.0kV	Solar	157	157	NRIS	$46,165,006.52
J3065	DONALDSON CREEK	Solar	20	20	NRIS	$2,524,698.20
J3066	Hersey Transmission Station, 138 kV, Bus #263771	Solar	50	50	NRIS	$7,299,764.60
J3067	North Bastrop (Bus #337443) - Beekman (Bus #337441)	Solar	200	200	NRIS	$197,355,420.30
J3068	Amite (A) - Gillsburg (B) 115kV TL	Hybrid	110	110	NRIS	$131,656,104.41
J3069	Tap on line Fayetteville 138kV (endpoint A) to HERZOG 138kV (e	Solar	70	70	NRIS	$31,118,962.61
J3070	Square Butte East 230 kV	Wind	150	150	NRIS	$127,155,304.73
J3071	Entergy Hughes - Forest City South 161 kV	Hybrid	140	140	NRIS	$79,531,722.47
J3074	Prest-Steeleville	Hybrid	250	250	NRIS	$110,037,867.00
J3075	Merom Primary- Worthington Primary 345kV	Hybrid	900	900	NRIS	$399,601,934.88
J3076	08GiBSON (PSI) to 7ALBION 345 kV	Hybrid	770	770	NRIS	$363,628,923.73

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J3077	Francisco 345 kV	Hybrid	1000	1000	NRIS	$431,673,531.05
J3078	Fargo to Sandburg 345kV	Wind	250	250	NRIS	$34,377,529.36
J3079	Jasper-Holly Springs 138 kV line tap	Solar	200	200	NRIS	$250,033,369.72
J3080	Ameren owned Kelso - Joppa (Massac) 345 kV Tie-Line	Hybrid	200	200	NRIS	$54,017,014.18
J3081	Entergy Arkansas Owned Social Hill - De Gray 115 kV Line	Solar	160	160	NRIS	$224,093,095.02
J3082	Taping the 'Gilbert / 3GILBERT_LA (303322)' to 'Winnsboro / 3W	Hybrid	135	135	NRIS	$161,846,769.65
J3083	WATERLOO - FANCY POINT 230.0kV	Solar	0	100	NRIS Only	$48,861,591.04
J3084	Merom (HED) - Dresser 345kV	Gas	641.8	641.8	NRIS	$149,088,562.79
J3085	Fredericktown 138 kV Substation	Solar	75	75	NRIS	$62,246,493.80
J3088	Raun to Sioux City	Hybrid	300	0	ERIS	$30,310,368.84
J3089	Reid EHV	Gas	696	696	NRIS	$257,694,035.96
J3090	West Memphis EHV	Solar	200	200	NRIS	$63,398,230.83
J3092	SHELBY SS	Hybrid	115	115	NRIS	$115,536,202.53
J3093	Lakeover EHV - McAdams EHV 500 kV	Battery Storage	100	100	NRIS	$78,094,203.07
J3094	Pumpkin Center 230kV	Hybrid	115	115	NRIS	$33,984,962.35
J3095	4PAXTON - 4J845POI 138.0kV	Solar	200	200	NRIS	$51,632,452.53
J3096	Reid 161 kV to Henderson 161 kV	Solar	200	200	NRIS	$112,269,518.55
J3097	Entergy Mississippi Gillsburg Tap - Gillsburg on the Amite - Gillsb	Hybrid	150	150	NRIS	$185,884,265.60
J3098	RED GUM - WINNSBORO 115 kV (122.5,122.6,122.7)	Solar	75	75	NRIS	$84,173,093.07
J3100	Higgins - Mio Dam 138 kV line	Solar	75	75	NRIS	$104,826,865.58
J3103	Lafayette - Veedersburg West 230 kV	Solar	145	145	NRIS	$96,600,581.21
J3104	Tinnin Road 230kV Substation	Solar	85	85	NRIS	$83,497,182.28
J3105	Franklin EHV - McKnight 500 kV	Hybrid	400	400	NRIS	$590,738,502.04
J3107	Enron Substation	Solar	150	150	NRIS	$24,601,121.30
J3108	Missionary 161kV Substation	Hybrid	180	180	NRIS	$218,310,663.24
J3109	Taping the 'Carlisle / 3CARISLE! (338003)' to 'Screeton / 3SCREE	Hybrid	120	120	NRIS	$120,187,937.89
J3110	Powerline Road / 8POWERLN_RD% (338156) 500kV Substation	Hybrid	400	400	NRIS	$343,122,911.97
J3111	AECC TRUMANN WEST - POWERLINE ROAD 161kv	Hybrid	100	100	NRIS	$53,963,615.53
J3112	Barton - West Helena 115kV	Hybrid	100	100	NRIS	$118,515,928.10
J3114	Taping 'Sandborn Primary / 07SAND61 (248465)' to 'Worthingto	Hybrid	300	300	NRIS	$199,487,145.21
J3115	Taping the 'Onward / 3ONWARD+ (336967)' to 'Rolling Fork / 3R	Hybrid	216	216	NRIS	$265,360,119.53
J3116	Taping 'AECC Aubrey / 6AUBREY# (338885)' to 'Ritchie SES Switc	Hybrid	200	200	NRIS	$192,460,451.25
J3117	Taping the 'Texas Eastern Station 8 / ST.E.P/ S-8 (338229)' to 'M	Hybrid	200	200	NRIS	$119,169,102.45
J3118	Taping the 'Galion / 3GALION (337444)' to 'Oak Grove / 3OAK_G	Hybrid	160	160	NRIS	$167,372,826.90
J3120	Taping 'Newport AB / NEWPORTSOLAR (338177)' to 'Cash / 5CA	Hybrid	200	200	NRIS	$108,795,385.03
J3122	BOB WHITE	Hybrid	200	200	NRIS	$70,533,950.24
J3124	Murphy 345 kV Substation	Solar	120	120	NRIS	$21,641,782.58
J3125	Crandall 345 kV Substation	Hybrid	289	289	NRIS	$53,996,859.23
J3126	Stringtown-Greenville/North 115kV Transmission Line	Solar	200	200	NRIS	$215,825,596.36
J3128	Starhill Substation 138 kV	Solar	100	100	NRIS	$48,344,311.20
J3130	Kinmundy to Salem 138 kV	Solar	100	100	NRIS	$36,393,472.43
J3131	El Dorado EHV - Sarepta 345/115KV SW STA 345 kV	Solar	300	300	NRIS	$228,109,138.14
J3132	El Dorado EHV - Sarepta 345/115KV SW STA 345 kV	Battery Storage	150	150	NRIS	$117,958,585.43
J3133	Murphy to Nelson Road 345 kV	Battery Storage	120	120	NRIS	$22,499,891.32
J3134	Gaylord Transmission Station, 138 kV, Bus #263662	Solar	150	150	NRIS	$132,133,395.79
J3135	Commodore-Aster-4513	Solar	200	200	NRIS	$102,252,850.00
J3136	Hoosier's Sandborn - Grain Processing Center 161kV (GPC Prima	Hybrid	100	100	NRIS	$73,398,793.97
J3137	Sac - Pocahontas 161 kV	Solar	156.3	156.3	NRIS	$208,906,054.24
J3138	Rapides 230kV Substation	Solar	49.7	49.7	NRIS	$43,181,147.51
J3139	Pickens 230 kV Substation	Solar	225	225	NRIS	$155,686,418.55
J3140	South Valparaiso 138 kV Substation	Battery Storage	50	50	NRIS	$29,936,674.88
J3141	Ritchie Plant Substation 230kV	Solar	100	100	NRIS	$59,976,355.08
J3142	Circuit ID# 6950 - Columbus North (08COLNRT) - Franklin Forsyt	Solar	50	50	NRIS	$21,680,253.51
J3143	Jackson Township (08JCKSN_TWNS) - Heritage Lake (08HERITL)	Solar	50	50	NRIS	$79,036,969.11
J3144	Amo - Wheatland 69kV Line	Solar	150	150	NRIS	$103,706,208.98
J3145	Amo - Wheatland Line	Solar	150	150	NRIS	$103,706,208.98
J3146	Amo - Wheatland Line	Solar	200	200	NRIS	$135,147,812.68
J3147	Trafalgar Switchyard (08TRFLGJ)	Solar	50	50	NRIS	$24,838,551.69
J3148	Drager to Grand Junction	Solar	131	131	NRIS	$61,076,086.79
J3149	Hastings to Bunge	Solar	80	80	NRIS	$49,957,113.05
J3150	Crenshaw to Como	Solar	100	100	NRIS	$70,310,969.94
J3151	Sheboygan Falls	Gas	150	150	NRIS	$13,057,773.77
J3152	Spring Green 138 kV	Gas	160	160	NRIS	$59,780,191.26
J3153	Beaver Channel 161 kV Substation	Gas	160	160	NRIS	$2,891,119.57
J3154	Blackhawk (MEC) - Quinn 345 (shared POI with J2892)	Gas	160	160	NRIS	$26,677,881.85

Project	Point of Interconnection	Fuel Type	ERIS MW	NRIS MW	Service	Total DPP 2022 Cycle 1 Phase 1 Network Upgrade Cost
J3155	Neevin	Gas	150	150	NRIS	$73,788,261.78
J3156	Townline Road	Gas	100	100	NRIS	$2,258,533.01
J3157	Bison	Wind	0	100	NRIS Only	$11,127,151.59
J3158	Colby 345 kV Substation	Battery Storage	100	100	NRIS	$23,452,098.73
J3159	Gardner 69 kV substation	Battery Storage	100	100	NRIS	$17,261,025.34
J3160	South Fond du Lac 345 kV	Battery Storage	100	100	NRIS	$9,307,117.34
J3161	Huebner 138 kV	Battery Storage	100	100	NRIS	$10,352,391.37
J3162	Beloit Gateway 138 kV substation	Battery Storage	100	100	NRIS	$3,231,164.63
J3163	BISON	Hybrid	481	481	NRIS	$196,566,547.70
J3164	McClellan 138 kV Substation	Battery Storage	100	100	NRIS	$133,154,822.79
J3165	New Hardinsburg 161 kV Substation	Solar	200	200	NRIS	$40,714,122.81
J3166	Edwardsport Station IGCC 345kV Substation	Battery Storage	100	100	NRIS	$59,416,974.20
J3167	Ipava 138 kV Substation	Solar	220	220	NRIS	$57,151,546.69
J3168	Reynolds 345 kV Substation	Solar	150	150	NRIS	$4,498,227.20
J3169	Cypress 138 kV Substation	Battery Storage	200	200	NRIS	$121,098,004.74
J3170	Eola-Marksville 138 kV	Solar	200	200	NRIS	$193,207,694.34
J3171	Monticello East-Reed SS 115 kV	Solar	300	300	NRIS	$230,760,662.24
J3172	GRE-NININGR7 115 kV	Battery Storage	100	100	NRIS	$74,531,305.78
J3173	Swifton to Hoxie 161 kV	Solar	220	220	NRIS	$191,265,393.84
J3174	Jacksonville Industrial Pk-Winchester Switching Station 138 kV	Solar	180	180	NRIS	$113,802,415.16
J3175	Robinsonville 230kV	Solar	160	160	NRIS	$100,463,701.11
J3180	Dolet Hills	Solar	110	110	NRIS	$65,421,721.70
J3181	Fogarty 138 kV Substation	Hybrid	100	100	NRIS	$36,833,135.57
J3183	Big Stone South 230KV Substation	Hybrid	125	125	NRIS	$38,164,831.55
J3184	South Belleville (4S BELLVLLE 348811) 138 kV	Hybrid	145	145	NRIS	$24,029,611.78
J3185	Effingham - Newton 138KV (4EFFINGHM 347025 -4NEWTON 34	Hybrid	150	150	NRIS	$66,417,018.28
J3186	Rosedale - Delta 115 kV	Hybrid	100	100	NRIS	$95,010,658.75
J3187	Havana 138 kV Sub	Battery Storage	37	37	NRIS	$15,901,534.20
J3188	Hallock 138 kV	Solar	35	35	NRIS	$1,177,213.71
J3189	St. Johns 138 kV Substation	Solar	50	50	NRIS	$28,581,172.24
J3190	Pike 161 kV Substation	Solar	50	50	NRIS	$90,516,117.10
J3191	AECC BALCH-FISHER 161kV	Solar	100	100	NRIS	$63,602,895.35
J3192	Mallory 161 kV Substation	Solar	500	500	NRIS	$218,420,855.59
J3193	POYEN-GIFFORD 115 kV	Solar	100	100	NRIS	$53,921,377.55
J3198	Barron 161KV	Hybrid	80	80	NRIS	$15,661,151.60
J3199	Zachary 345kV	Hybrid	300	300	NRIS	$36,977,056.66
J3200	Turkey Hill 345kV	Battery Storage	250	250	NRIS	$72,472,119.03
J3201	Tylertown-Bogalusa 115 kV	Solar	148	148	NRIS	$126,748,854.86
J3202	Clark-Pilot Knob-1	Solar	120	120	NRIS	$164,925,832.86
J3204	Gardner Park - Stone Lake 345kV Line	Wind	208	208	NRIS	$55,728,249.11
J3205	Arlington to Smithdale 115 kV	Solar	80	80	NRIS	$63,121,158.87
J3206	Killdeer 345 kV Substation	Wind	194	194	NRIS	$35,558,438.95
J3207	PLYMOUTH - STILLWELL 138.0kV	Solar	200	200	NRIS	$63,933,264.04
J3208	HUNTINBURG-ST ANTHONY 69kV (New substation Patoka 69kV)	Solar	10	10	NRIS	$10,187,244.72
J3209	Hineston 230kV Substation	Solar	467	467	NRIS	$381,664,116.01
J3210	J2245 Substation	Solar	100	100	NRIS	$94,435,223.73
J3211	J1564 Substation	Solar	100	100	NRIS	$98,675,298.31
J3212	GLENWOOD	Solar	50	50	NRIS	$11,257,465.05
J3213	Riverside 115kV Substation	Gas	55	55	NRIS	$9,357,552.18
J3214	WEVER / POI J1471	Hybrid	185	185	NRIS	$90,990,111.32
J3216	Bloomington Brokaw 138 kV	Battery Storage	300	300	NRIS	$19,389,138.13
J3218	Prescott (#337507) to Emmett (#337505)	Solar	50	50	NRIS	$56,580,873.89
J3219	Cannon Falls 69 kV	Hydro	0	4	NRIS Only	$407,691.55
J3220	Peddler	Battery Storage	200	200	NRIS	$32,636,830.13
J3221	LA_ORD_115	Solar	49	0	ERIS	$24,776,619.02
J3222	Arland to Faraday 345 kV Line Tap	Wind	109	109	NRIS	$41,729,004.23
J3223	Olney (4JASPER 347868) - Albion (4ALBION N 346510) 138 kV	Hybrid	88	88	NRIS	$41,806,727.24
J3224	4KINMUNDY-4TANNER 138kv	Hybrid	150	150	NRIS	$76,854,763.03
J3226	BURR OAK-PLYMOUTH 138 kV	Hybrid	130	130	NRIS	$51,859,509.65
J3227	Gallagher to Livingston 345 kV Segment on the Livingston Ã¢â‚¬â	Solar	80	80	NRIS	$76,774,617.05
J3228	Redstone-Tittabawassee 138 kV Line	Solar	26	26	NRIS	$46,802,935.62
J3229	4DILLON-4LKSIDE TP2 138 KV	Hybrid	140	140	NRIS	$29,064,734.37
J3230	PARKIN - GILMORE 161.0kV	Hybrid	200	200	NRIS	$106,850,367.11
J3231	GLOSTER - LIBERTY 115.0kV	Hybrid	100	100	NRIS	$145,138,923.05

Exhibit G

MAYFIELD SOLAR

ECONOMIC & FISCAL CONTRIBUTION TO GRAVES COUNTY AND TO THE COMMONWEALTH OF KENTUCKY

Prepared for

BRIGHTNIGHT

MANGUM economics®

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AUGUST 2025

About Mangum Economics, LLC

Mangum Economics was founded in 2003 and since then, we have become known as a leader in industry analysis, economic impact assessment, policy and program evaluation, and economic and workforce strategy development. The Mangum Team specializes in producing objective and actionable quantitative economic research that our clients use for strategic decision making in a variety of industries and environments. We know that our clients are unique, and that one size does not fit all. As a result, we have a well-earned reputation for tailoring our analyses to meet the specific needs of specific clients, with a specific audience.

Most of our research falls into four general categories:

- **Economic Development and Special Projects:** The Mangum Team has performed hundreds of analyses of proposed economic development projects and existing entities including museums and tourist attractions, hospital systems, industrial development and mixed-use projects, and economic development regions. The Mangum Team has also authored multiple economic development plans and assessed the impacts of international trade and an overseas trade office.
- **Energy:** The Mangum Team has produced analyses of the economic and fiscal impact of over 50 GW of proposed solar, wind, battery energy storage, and hydro project spanning more than thirty states ranging from 1 MW to over 800 MW in capacity, including small-scale distributed facilities. Among those projects was Dominion's 2.6 GW Coastal Virginia Offshore Wind project off of Virginia Beach. In addition, the Mangum Team has also performed economic and fiscal impact analyses for the natural gas, nuclear, oil, and pipeline industries.
- **Advanced Applied Technology:** The Mangum Team specializes in analyzing how advanced technology developments (like data centers, fiber networks, and advanced manufacturing plants) contribute to the state and local economies. We have worked with local governments, trade associations, developers, and operating firms across the country to show how investments in advanced critical infrastructure transform local economies across the country.
- **Policy Analysis:** The Mangum Team also has extensive experience in identifying and quantifying the intended and unintended economic consequences of proposed legislative and regulatory initiatives.

The Project Team

Martina Arel, M.B.A.
Director – Economic Development & Energy Research

Rebecca Kyle
Senior Research Analyst

A. Fletcher Mangum, Ph.D.
Founder and CEO

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Executive Summary

This report assesses the economic and fiscal contribution that the proposed Mayfield Solar project would make to Graves County and to the state of Kentucky.

Mayfield Solar is a 200 megawatt (MW) alternating current (AC) solar photovoltaic project. Mayfield Solar would be located in Graves County, Kentucky and bordered by State Road 408 to the south, State Road 45 N to the west, and the P&L Railway line to the east. The leased acreage to be used for the project would encompass approximately 1,869 acres of agricultural land. The actively used, fenced-in acreage would be approximately 1,500 acres.

The primary findings from the assessment are as follows:

Economic Contribution – Construction Phase[1,2]

- Mayfield Solar would support approximately 340 full-time equivalent local and non-local construction jobs during a representative 12-month construction period.
- Mayfield Solar would provide an estimated pulse of economic activity to Graves County during its construction phase supporting approximately:
  - 32 direct local construction jobs and 93 indirect and induced local jobs,
  - $5.5 million in associated local wages and benefits,
  - $22.5 million in local economic output, and
  - $1.6 million in state and local tax revenue (in 2025 dollars).
- Mayfield Solar would provide an estimated pulse of economic activity to the state of Kentucky (including Graves County) during its construction phase supporting approximately:
  - 101 direct statewide construction jobs and 203 indirect and induced statewide jobs,
  - $17.1 million in associated wages and benefits,
  - $64.6 million in economic output, and
  - $4.0 million in state and local tax revenue (in 2025 dollars).

Economic Contribution – Ongoing Operational Phase

- Mayfield Solar would provide an estimated annual economic impact to Graves County during its ongoing operational phase supporting approximately:
  - 1 direct local operational job and 6 indirect and induced local jobs,
  - $0.3 million in associated local wages and benefits, and

[1] Construction sector jobs are not necessarily new jobs, but the investments made can also support a job during the construction of the project. Please note it is not possible to know with certainty what proportion of jobs would go to county or state construction contractors or be filled by county or state residents.
[2] One construction job equals one person working full-time for one year. Since construction schedules and daily on-site employment vary, the analysis converts these variations into a consistent, full-time job.

- $1.6 million in local economic output (in 2025 dollars).

- Mayfield Solar would provide an estimated annual economic impact to the state of Kentucky (including Graves County) during its ongoing operational phase supporting approximately:
  - 1 direct statewide operational job and 7 indirect and induced statewide jobs,
  - $0.4 in associated wages and benefits, and
  - $1.7 million in economic output (in 2025 dollars).

Economic Contribution – Decommissioning[3,4]

- Mayfield Solar would provide an estimated pulse of economic activity to Graves County during its decommissioning phase supporting approximately:
  - 26 direct local decommissioning jobs and 37 indirect and induced local jobs,
  - $4.8 million in associated wages and benefits,
  - $18.2 million in economic output, and
  - $0.7 million in state and local tax revenue (in 2025 dollars).

- Mayfield Solar would provide an estimated pulse of economic activity to the state of Kentucky (including Graves County) during its decommissioning phase supporting approximately:
  - 47 direct statewide decommissioning jobs and 78 indirect and induced statewide jobs,
  - $10.1 million in associated wages and benefits,
  - $33.1 million in economic output, and
  - $1.4 million in state and local tax revenue (in 2025 dollars).

Fiscal Contribution – Graves County

- Mayfield Solar would generate approximately $5.7 million in cumulative county revenue over the facility's anticipated 40-year operational life from the taxation of the land and the taxation of capital investments.

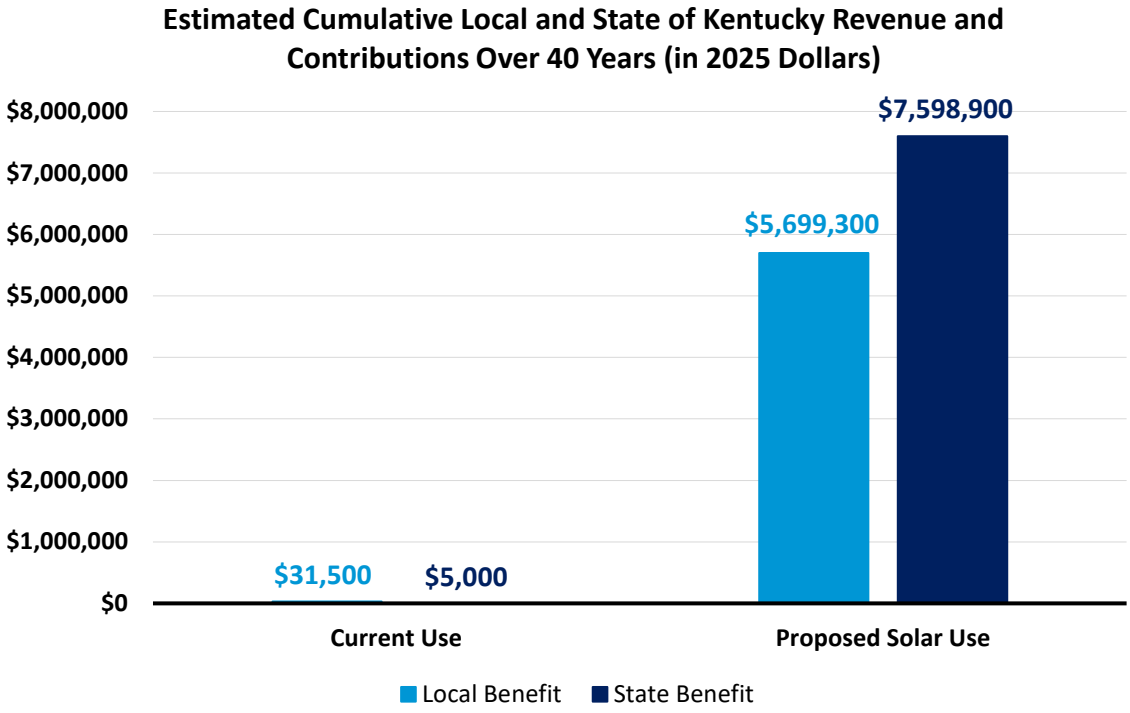
- In its current use, the project site would generate approximately $31,500 in cumulative county revenue over a 40-year period. The $5.7 million in cumulative county revenue generated by Mayfield Solar constitutes a 181-fold increase over current revenues (in 2025 dollars).

Fiscal Contribution – Kentucky

- Mayfield Solar would generate approximately $7.6 million in cumulative state revenue over the facility's anticipated 40-year operational life from the taxation of the land and the taxation of capital investments.

[3] Decommissioning jobs are not necessarily new jobs, but the investments made can also support a job during the decommissioning of the project. Please note it is not possible to know with certainty what proportion of jobs would go to county or state construction contractors or be filled by county or state residents.
[4] One decommissioning job equals one person working full-time for one year. Since decommissioning schedules and daily on-site employment vary, the analysis converts these variations into a consistent, full-time job.

- In its current use, the project site would generate approximately $5,000 in cumulative state revenue over a 40-year period. The $7.6 million in cumulative state revenue generated by Mayfield Solar constitutes a 1,519-fold increase over current revenues (in 2025 dollars).



The estimates provided in this report are based on the best information available and all reasonable care has been taken in assessing the quality of that information. However, because these estimates attempt to foresee the consequences of circumstances that have not yet occurred, it is not possible to be certain that they will be representative of actual events. These estimates are intended to provide a good indication of likely future outcomes and should not be construed to represent a precise measure of those outcomes.

Introduction

This report assesses the economic and fiscal contribution that the proposed Mayfield Solar project would make to Graves County and to the state of Kentucky. This report was commissioned by BrightNight and produced by Mangum Economics.

The Project

Mayfield Solar is a 200 megawatt (MW) alternating current (AC) solar photovoltaic project. Mayfield Solar would be located in Graves County, Kentucky and bordered by State Road 408 to the south, State Road 45 N to the west, and the P&L Railway line to the east. The leased acreage to be used for the project would encompass approximately 1,869 acres of agricultural land. The actively used, fenced-in acreage would be approximately 1,500 acres.

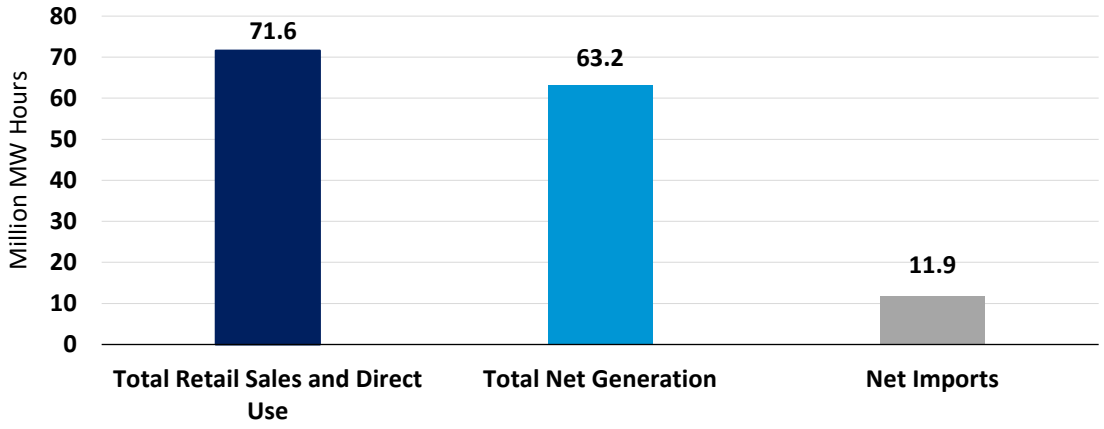
Electricity Production in Kentucky

This section provides a backdrop for the proposed Mayfield Solar project by profiling Kentucky's electricity production sector and the role that solar energy could play in that sector.

Overall Market

As shown in Figure 1, electricity sales and direct use in Kentucky totaled 71.6 million megawatt hours in 2023. However, net generation only totaled 63.2 million megawatt hours. Consequently, Kentucky had to import the remaining electricity it consumed from producers in other states. As with all imports, this means that the jobs, wages, and economic output created by that production went to localities in those states, not to localities in Kentucky.

Figure 1: Demand and Supply of Electricity in Kentucky in 2023 (in millions of megawatt-hours)[5]



[5] Data Source: U.S. Energy Information Administration. In this chart, "Net Imports" does not directly equal the residual of "Total Net Generation" minus "Total Retail Sales and Direct Use" because of losses during transmission.

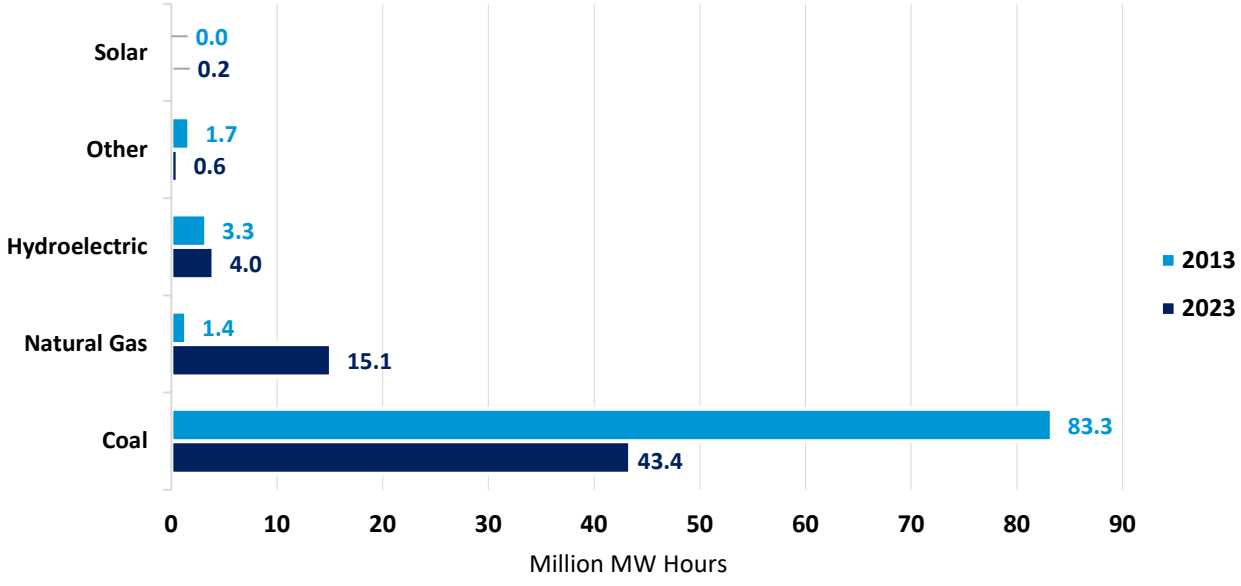
Between 2013 and 2023, the total amount of electricity produced in Kentucky decreased from 89.7 to 63.2 million megawatt hours, while retail and direct consumption of electricity decreased from 84.8 to 71.6 million megawatt hours. Consequently, imports of electricity increased by 10.8 million megawatt hours during this time.[6]

Sources of Production

Figure 2 provides a comparison of the energy sources that were used to produce electricity in Kentucky in 2013 and 2023. As these data show, the most significant change between 2013 and 2023 was a decrease in the use of coal and an increase in the use of cleaner-burning natural gas.

Where coal was the state's largest source of electricity in 2013, accounting for 83.3 million megawatt hours (or 93 percent) of production, production had fallen by 39.8 million megawatt hours to 43.4 million megawatt hours (or 69 percent of production) by 2023. In contrast, where natural gas accounted for only 3.3 million megawatt hours (or 2 percent) of Kentucky's electricity production in 2013, that proportion increased to 15.1 million megawatt hours (or 24 percent) of production by 2023, making natural gas the state's second largest source of electricity. Solar entered the state's electricity production market in 2016 and its share increased to 0.2 million megawatt hours by 2023.

Figure 2: Electricity Generation in Kentucky by Energy Source in 2013 and 2023 (in millions of megawatt-hours) [7]

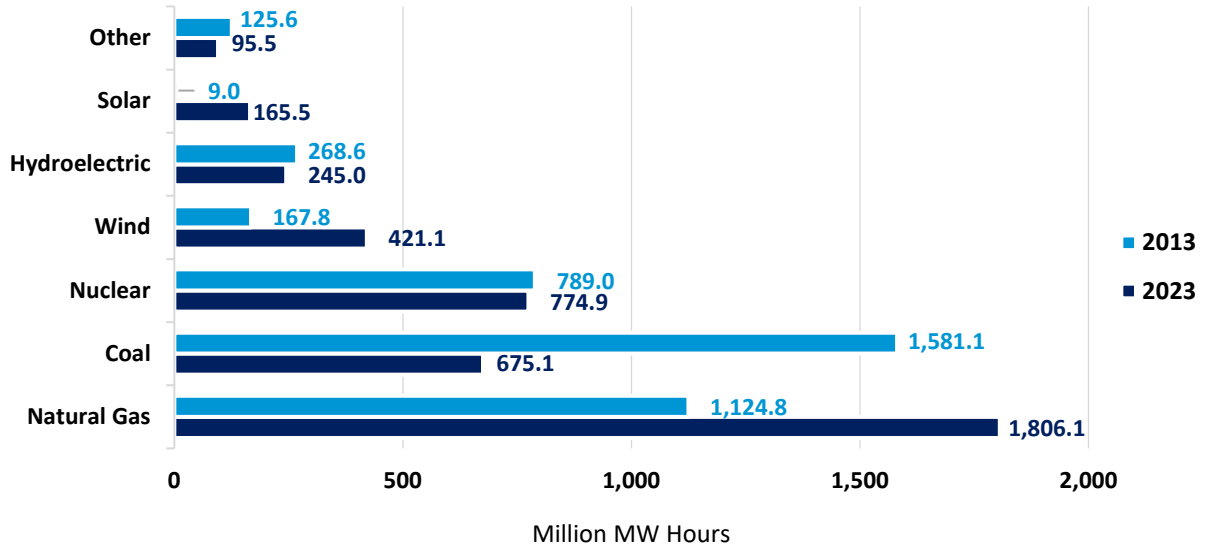


[6] Imports also takes into account losses during transmission. As a result, totals do not equal sum of components.
[7] Data Source: U.S. Energy Information Administration. "Other" includes other biomass, other, petroleum, and wood.

Figure 3 provides similar data for the U.S. as a whole. A quick comparison of Figures 2 and 3 shows that although the degree of reliance on specific energy sources for electricity production is quite different between the U.S. and Kentucky, the trend toward lower-emissions energy sources is the same. Nationally, between 2013 and 2023 the amount of electricity produced using coal declined by 906.0 million megawatt hours from 39 to 16 percent of production, while in contrast the amount of electricity produced using natural gas increased by 681.3 million megawatt hours from 28 to 43 percent of production.

Nationwide, as in Kentucky, the reliance on renewable energy sources such as solar increased during this time but at a quicker pace than in Kentucky. Between 2013 and 2023, the amount of electricity produced using solar increased by 156.5 million megawatt hours to 4 percent of total electricity production in the nation compared to less than 1 percent of total electricity production in Kentucky.

Figure 3: Electricity Generation in the United States by Energy Source in 2013 and 2023 (in millions of megawatt-hours)[8]

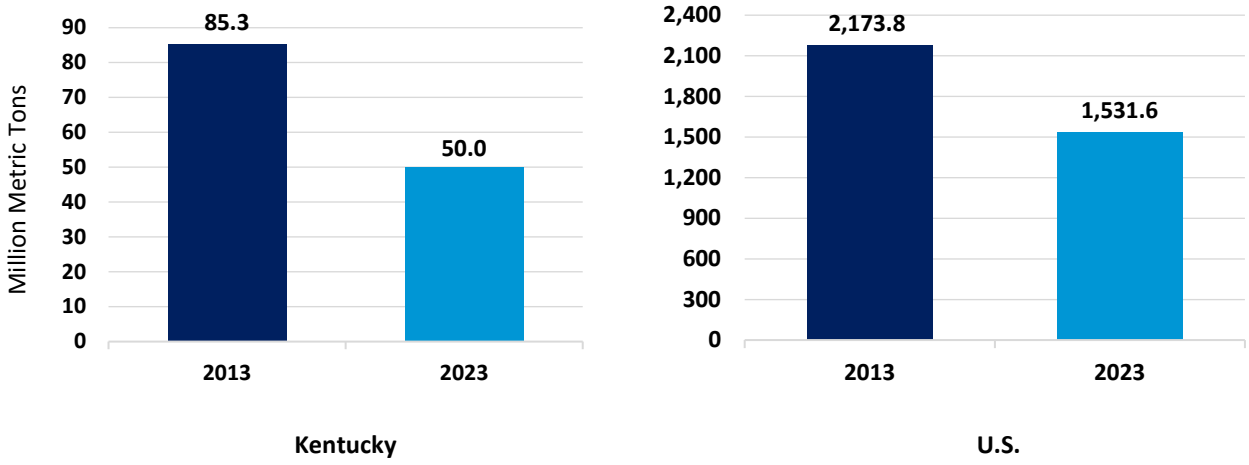


Impact on the Environment

In discussing the impact of these trends on the environment, it is important to realize that electricity production is one of the U.S.'s largest sources of greenhouse gas emissions. Figure 4 depicts carbon dioxide emissions from electricity production in 2013 and 2023 for both Kentucky and the U.S. As these data indicate, between 2013 and 2023, as the share of electricity produced in Kentucky by coal fell from 93 to 69 percent, carbon dioxide emissions from electricity production fell from 85.3 to 50.0 million metric tons (a reduction of 41 percent). Where at the national level, as the share of electricity produced by coal fell from 39 to 16 percent, carbon dioxide emissions from electricity production fell from 2,173.8 to 1,531.6 million metric tons (a reduction of 30 percent).

[8] Data Source: U.S. Energy Information Administration. "Other" includes battery, geothermal, other, other biomass, other gas, petroleum, pumped storage, and wood.

Figure 4: Carbon Dioxide Emissions from Electricity Production (millions of metric tons)[9]

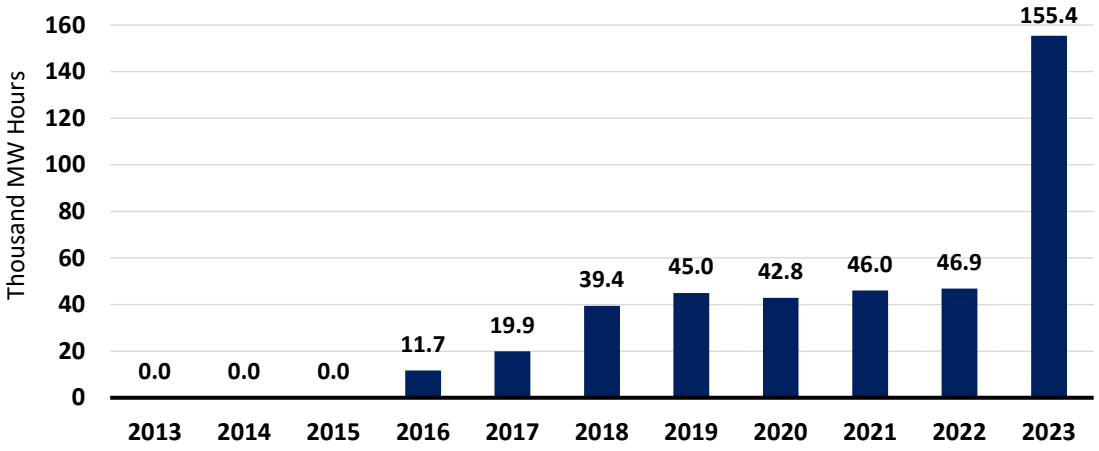


Kentucky Solar Industry Trends

Kentucky ranks 24th in the nation in terms of proposed solar capacity. With a total of 11 projects in the pipeline totaling a combined 1,010 megawatts of capacity, these proposed projects would add a significant amount of renewable energy to the state's grid.[10] Total investment into the solar industry in Kentucky as of the first quarter of 2025 amounts to $1.2 billion.[11]

Figure 5 depicts the progression of solar energy generation in Kentucky from 2013 to 2023 expressed in thousands of megawatt-hours. Solar entered the electricity market in Kentucky in 2016 with 11.7 thousand megawatt hours. Generation has continued to grow throughout the period with significant growth in 2023 reaching its peak, so far, totaling 155.4 thousand megawatt-hours.

Figure 5: Solar Generation in Kentucky (in thousands of megawatt-hours) – 2013 to 2023[12]



[9] Data Source: U.S. Energy Information Administration.
[10] Data Source: U.S. Energy Information Administration.
[11] Data Source: Solar Energy Industries Association. Includes residential, community, commercial, and utility solar.
[12] Data Source: U.S. Energy Information Administration.

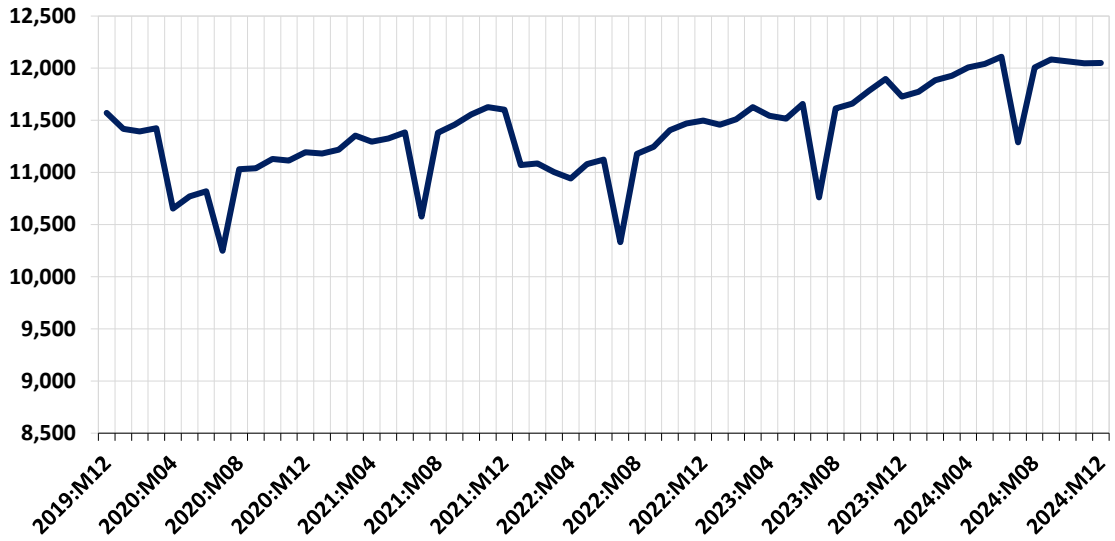
Local Economic Profile

This section provides context for the economic and fiscal impact assessments to follow by profiling the local economy of Graves County, Kentucky.

Total Employment

Figure 6 depicts the trend in total employment in Graves County during the five-year period from December 2019 through December 2024. In April 2020, total employment declined due to the lockdowns imposed as a result of the COVID-19 pandemic. Throughout the remainder of the period, total employment generally increased aside from seasonal fluctuations. As of December 2024, total employment in the county stood at 11,645 jobs, which represents an overall increase in employment of 5.5 percent (or 632 jobs) over the five-year period. To put this number in perspective, over this same period, total statewide employment in Kentucky increased by 6.6 percent.[13]

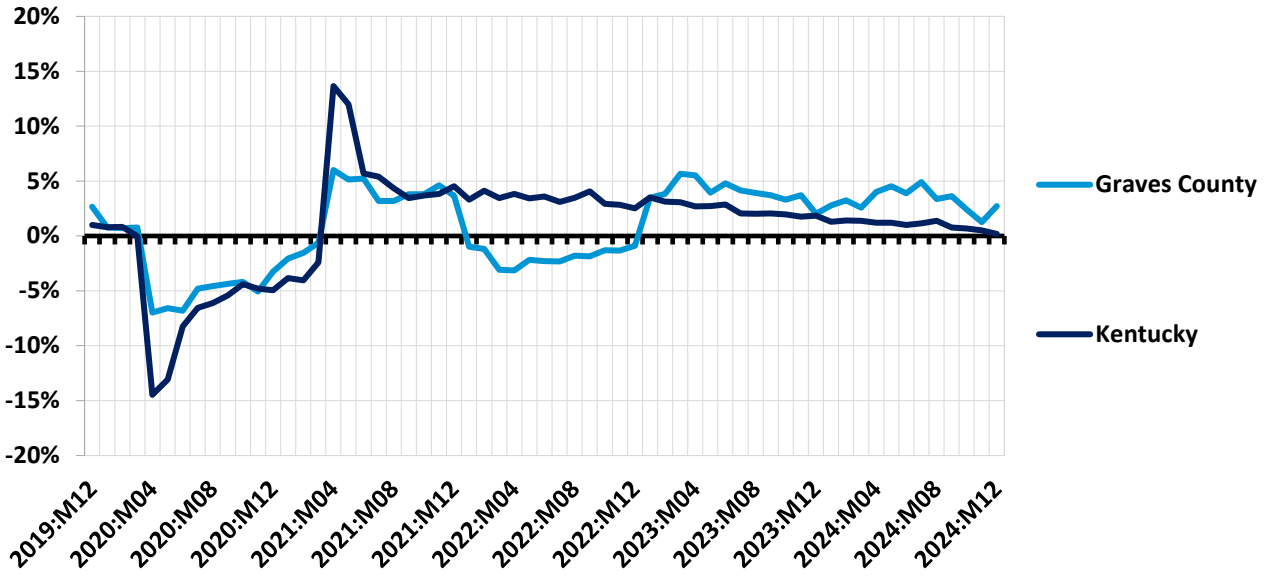
Figure 6: Total Employment in Graves County – December 2019 to December 2024[14]



To control for seasonality and provide a point of reference, Figure 7 compares the year-over-year change in total employment in Graves County to that of the state of Kentucky over the same five-year period. Any point above the zero line in this graph indicates an increase in employment, while any point below the zero line indicates a decline in employment. As these data show, Graves County fluctuated around the statewide average for most of the period. As of December 2024, the year-over-year change in total employment in Graves County was 2.7 percent and in Kentucky was 0.2 percent.[15]

[13] Data Source: U.S. Bureau of Labor Statistics.
[14] Data Source: U.S. Bureau of Labor Statistics.
[15] Data Source: U.S. Bureau of Labor Statistics.

Figure 7: Year-Over-Year Change in Total Employment – December 2019 to December 2024[16]



Employment and Wages by Industry Supersector

To provide a better understanding of the underlying factors motivating the total employment trends depicted in Figures 6 and 7, Figures 8 through 10 provide data on private employment and wages in Graves County by industry supersector.[17]

Figure 8 provides an indication of the distribution of private sector employment across industry supersectors in Graves County in 2024. As these data indicate, the county's largest industry sectors that year were Trade, Transportation and Utilities (2,740 jobs), followed by Manufacturing (2,303 jobs), and Education and Health Services (1,501 jobs).

Figure 9 provides a similar ranking for average private sector weekly wages by industry supersector in Graves County in 2024. As these data show, the highest paying industry sectors that year were Information ($1,343 per week), Other Services ($1,273 per week), and Professional and Business Services ($1,121 per week). To provide a point of reference, the average private sector weekly wage across all industry sectors in Graves County that year was $959 per week.[18]

[16] Data Source: U.S. Bureau of Labor Statistics.
[17] A "supersector" is the highest level of aggregation in the coding system that the Bureau of Labor Statistics uses to classify industries.
[18] Data Source: U.S. Bureau of Labor Statistics.

Figure 8: Private Employment by Industry Supersector in Graves County – 2024[19]

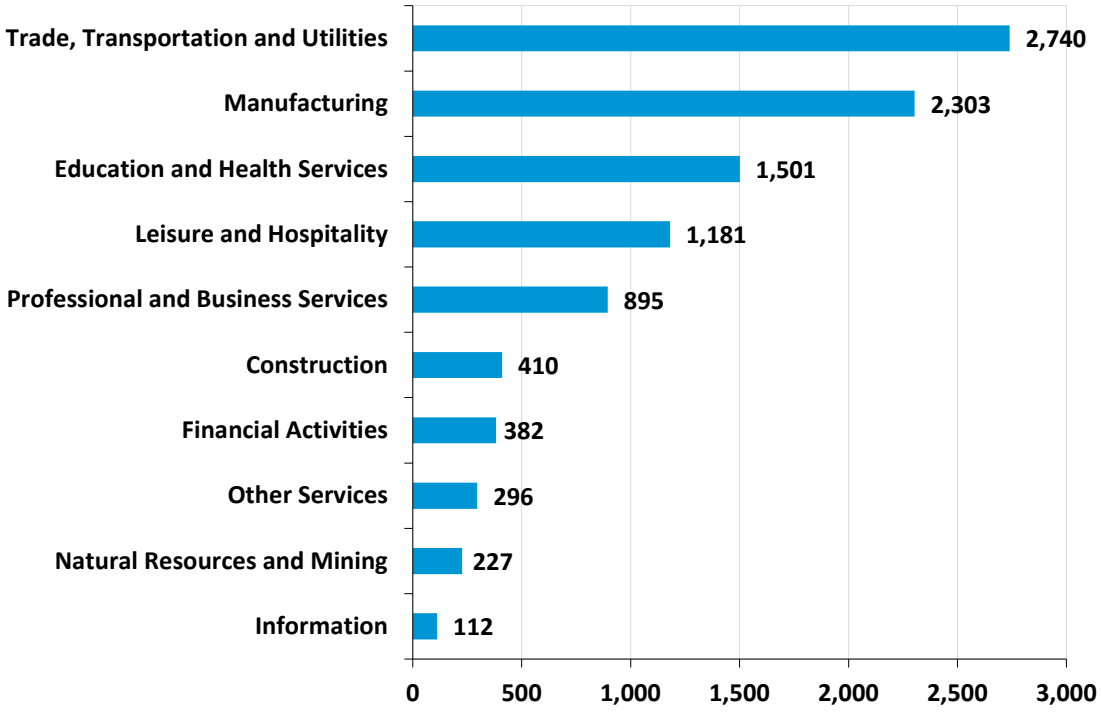
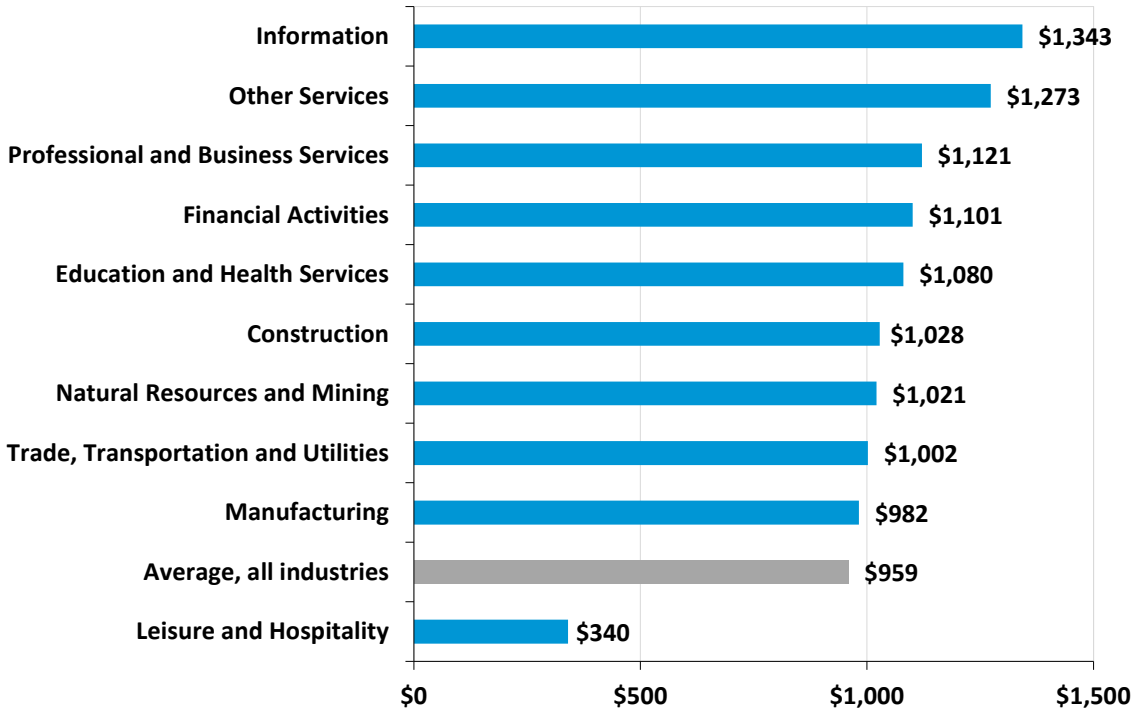


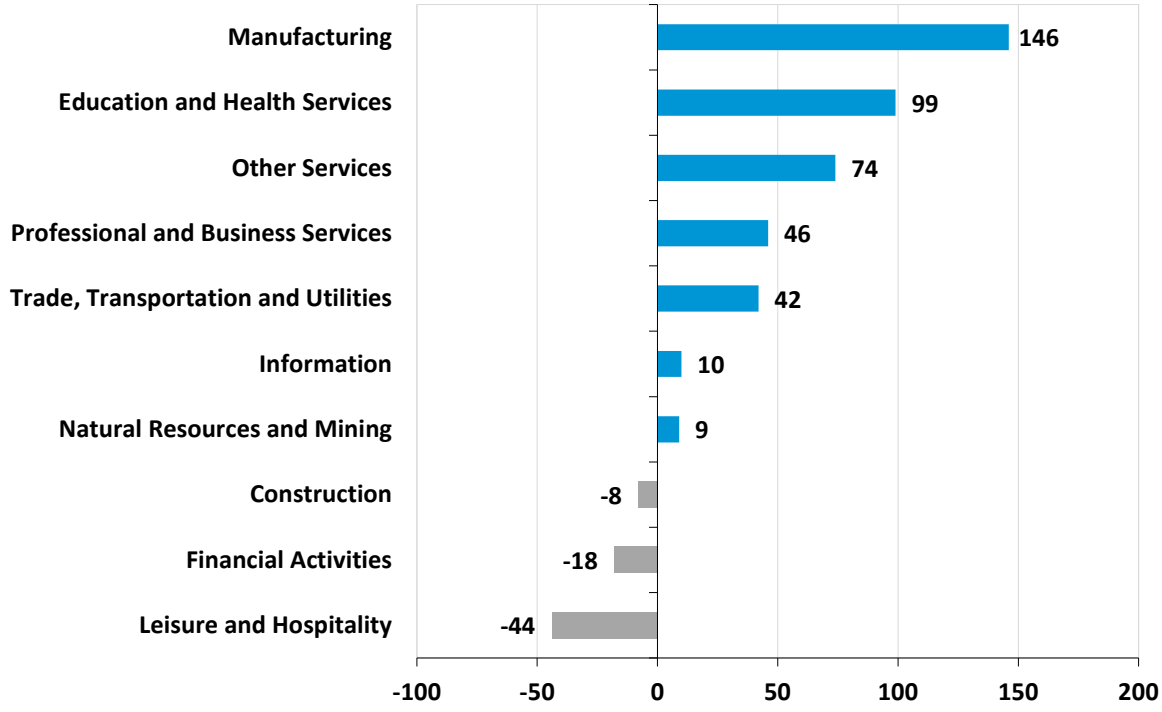
Figure 9: Average Private Weekly Wages by Industry Supersector in Graves County – 2024[20]



[19] Data Source: U.S. Bureau of Labor Statistics.
[20] Data Source: U.S. Bureau of Labor Statistics.

Figure 10 details the year-over-year change in private sector employment from 2023 to 2024 in Graves County by industry supersector. Over this period, the largest employment gains occurred in the Manufacturing (up 146 jobs), Education and Health Services (up 99 jobs), and Other Services (up 74 jobs) sectors. The largest employment losses occurred in the Leisure and Hospitality (down 44 jobs), Financial Activities (down 18 jobs), and Construction (down 8 jobs) sectors.[21]

Figure 10: Change in Private Employment by Industry Supersector in Graves County from 2023 to 2024[22]

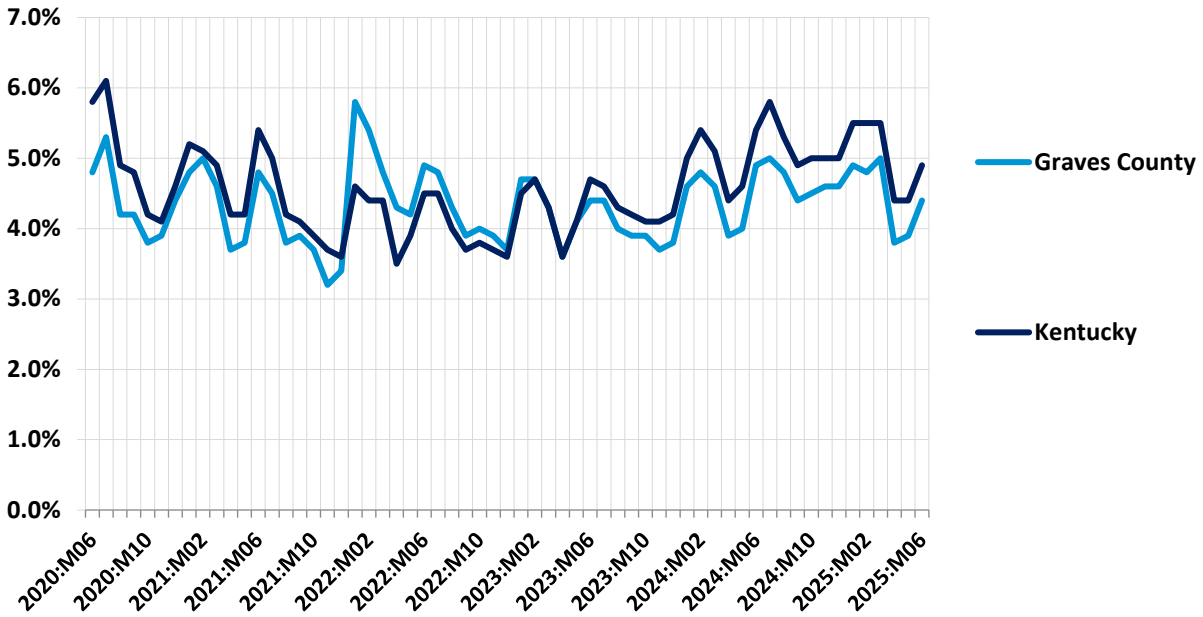


Unemployment

Figure 11 illustrates the trend in Graves County's unemployment rate over the five-year period from June 2020 through June 2025 and benchmarks those data against the statewide trend for Kentucky. As these data show, unemployment rates in Graves County remained below the statewide trend for most of the period. Both the county and state experienced seasonal fluctuations in the unemployment rate with peaks occurring usually in the beginning and mid-way through the year. As of June 2025, unemployment stood at 4.4 percent in Graves County and 4.9 percent in Kentucky.[23]

[21] Data Source: U.S. Bureau of Labor Statistics.
[22] Data Source: U.S. Bureau of Labor Statistics.
[23] Data Source: U.S. Bureau of Labor Statistics.

Figure 11: Unemployment Rate – June 2020 to June 2025[24]



[24] Data Source: U.S. Bureau of Labor Statistics.

Economic Impact

This section quantifies the economic and fiscal contribution that the proposed Mayfield Solar project would make to Graves County and to the state of Kentucky. The analysis separately evaluates the pulse of economic activity that would occur during the construction and decommissioning phases of the project, as well as the annual economic activity that the project would generate during its ongoing operational phase.

Method

To empirically evaluate the likely local economic impact attributable to the proposed Mayfield Solar project, the analysis employs a regional economic impact model called IMPLAN.[25] The IMPLAN model is one of the most commonly used economic impact simulation models in the U.S. and is commonly employed by universities, state agencies and research institutes. Like all economic impact models, the IMPLAN model uses economic multipliers to quantify economic impact.

Economic multipliers measure the ripple effects that an expenditure generates as it makes its way through the economy. For example, as when the Mayfield Solar project purchases goods and services – or when employees and contractors hired by the facility use their salaries and wages to make household purchases – thereby generating income for someone else, which is in turn spent, thereby becoming income for yet someone else, and so on, and so on. Through this process, one dollar in expenditures generates multiple dollars of income. The mathematical relationship between the initial expenditure and the total income generated is the economic multiplier.

One of the primary advantages of the IMPLAN model is that it uses regional and national production and trade flow data to construct region-specific and industry-specific economic multipliers, which are then further adjusted to reflect anticipated actual spending patterns within the specific geographic study area that is being evaluated. As a result, the economic impact estimates produced by IMPLAN are not generic. They reflect as precisely as possible the economic realities of the specific industry, and the specific study area, being evaluated.

In the analysis that follows, these impact estimates are divided into three categories. First round direct impact measures the direct economic contribution of the entity being evaluated (e.g., goods and services purchased by the Mayfield Solar project). Second round indirect and induced impact measures the economic ripple effects of this direct impact in terms of business to business, and household (employee) to business, transactions. Total impact is simply the sum of the preceding two. These categories of impact are then further defined in terms of employment (the jobs that are created), labor income (the wages and benefits associated with those jobs), and economic output (the total amount of economic activity that is created in the economy).

[25] IMPLAN is produced by IMPLAN Group, LLC.

Construction Phase

This portion of the section assesses the economic and fiscal impact that the pulse of activity associated with construction of the proposed Mayfield Solar project would have on Graves County and on the state of Kentucky.

Economic Impact Assumptions

The analysis is based on the following assumptions:

- Total capitalized investment in Mayfield Solar is estimated to be approximately $290.3 million. Of that total:[26]
    - Engineering, site preparation, and other development and construction costs are estimated to be approximately $116.6 million.
    - Capital equipment costs are estimated to be approximately $173.7 million.
- Mayfield Solar would support approximately 340 full-time equivalent local and non-local construction jobs over a representative 12-month construction period.[27]
- For ease of explanation, all construction expenditures are assumed to take place during a representative 12-month period.

Economic Impact on Graves County

Applying these assumptions in the IMPLAN model results in the following estimates of economic impact on Graves County. As shown in Table 1, construction of Mayfield Solar would directly provide a pulse of economic activity supporting approximately: 1) 32 jobs, 2) $2.0 million in wages and benefits, and 3) $10.1 million in economic output to Graves County (in 2025 dollars).

Taking into account the economic ripple effects that direct investment and the per diem spending of non-local construction workers would generate, the total estimated impact on the county would support approximately: 1) 125 jobs, 2) $5.5 million in wages and benefits, 3) $22.5 million in economic output, and 4) $1.6 million in state and local tax revenue (in 2025 dollars).

[26] Data Source: BrightNight. Investment estimate is subject to change based on final design and vendor contracts.
[27] Data Source: Derived from data provided by BrightNight.

Table 1: Estimated Economic and Fiscal Impact on Graves County from Construction of Mayfield Solar (2025 Dollars)[28,29,30]

Economic Impact	Employment	Wages and Benefits	Economic Output
1st Round Direct Economic Activity	32	$1,989,600	$10,145,800
2nd Round Indirect and Induced Economic Activity	93	$3,517,800	$12,339,400
Total Economic Activity	**125**	**$5,507,300**	**$22,485,200**
Fiscal Impact			
State and Local Tax Revenue			**$1,551,400**

**Totals may not sum due to rounding*

Economic Impact on Kentucky

(Includes Graves County impact)

Applying these assumptions in the IMPLAN model results in the following estimates of economic impact on the state of Kentucky. As shown in Table 2, construction of Mayfield Solar would directly provide a pulse of economic activity supporting approximately: 1) 101 jobs, 2) $7.3 million in wages and benefits, and 3) $32.4 million in economic output to the state of Kentucky as a whole (in 2025 dollars).

Taking into account the economic ripple effects that direct investment and the per diem spending of non-local construction workers would generate, the total estimated impact on the state of Kentucky would support approximately: 1) 305 jobs, 2) $17.1 million in wages and benefits, and 3) $64.6 million in economic output, and 4) $4.0 million in state and local tax revenue (in 2025 dollars).

Table 2: Estimated Economic and Fiscal Impact on the State of Kentucky from Construction of Mayfield Solar (2025 Dollars)

Economic Impact	Employment	Wages and Benefits	Economic Output
1st Round Direct Economic Activity	101	$7,336,400	$32,354,600
2nd Round Indirect and Induced Economic Activity	203	$9,766,900	$32,246,900
Total Economic Activity	**305**	**$17,103,300**	**$64,601,500**
Fiscal Impact			
State and Local Tax Revenue			**$4,013,100**

**Totals may not sum due to rounding*

[28] Construction sector jobs are not necessarily new jobs, but the investments made can also support a job during the construction of the project. Please note it is not possible to know with certainty what proportion of jobs would go to county or state construction contractors or be filled by county or state residents.
[29] One construction job equals one person working full-time for one year. Since construction schedules and daily on-site employment vary, the analysis converts these variations into a consistent, full-time job.
[30] Economic Output includes Wages and Benefits.

Ongoing Operations Phase

This portion of the section assesses the annual economic impact that the proposed Mayfield Solar project would have on Graves County and on the state of Kentucky during its anticipated 40-year operational life.

Economic Impact Assumptions

The analysis is based on the following assumptions:

- Mayfield Solar would employ approximately one full-time equivalent on-site technician and would source locally and statewide available services and materials for maintenance of the facility.[31]
- Mayfield Solar would make confidential lease payments to local landowners.[32]

Economic Impact on Graves County

Applying these assumptions in the IMPLAN model results in the following estimates of annual economic impact on Graves County. As shown in Table 3, annual operation of Mayfield Solar would on average directly support approximately: 1) 1 job, 2) $0.1 million in wages and benefits, and 3) $0.8 million in economic output to the county (in 2025 dollars).

Taking into account the economic ripple effects that direct impact would generate, the total estimated annually supported impact on Graves County would be approximately: 1) 7 jobs, 2) $0.3 million in wages and benefits, and 3) $1.6 million in economic output (in 2025 dollars).

Table 3: Estimated Annual Economic Impact on Graves County from the Ongoing Operation of Mayfield Solar (2025 Dollars)

Economic Impact	Employment	Wages and Benefits	Economic Output
1st Round Direct Economic Activity	1	$92,800	$764,500
2nd Round Indirect and Induced Economic Activity	6	$249,000	$796,600
Total Economic Activity	**7**	**$341,800**	**$1,561,100**

**Totals may not sum due to rounding*

[31] Data Source: BrightNight. Subject to change based on vendor contracts.
[32] Data Source: BrightNight.

Economic Impact on Kentucky

(Includes Graves County impact)

Applying these assumptions in the IMPLAN model results in the following estimates of annual economic impact on the state of Kentucky. As shown in Table 4, annual operation of Mayfield Solar would on average directly support approximately: 1) 1 job, 2) $0.1 million in wages and benefits, and 3) $0.8 million in economic output to the state of Kentucky (in 2025 dollars).

Taking into account the economic ripple effects that direct impact would generate, the total estimated annually supported impact on the state of Kentucky would be approximately: 1) 8 jobs, 2) $0.4 million in wages and benefits, and 3) $1.7 million in economic output (in 2025 dollars).

Table 4: Estimated Annual Economic Impact on the State of Kentucky from the Ongoing Operation of Mayfield Solar (2025 Dollars)

Economic Impact	Employment	Wages and Benefits	Economic Output
1st Round Direct Economic Activity	1	$92,800	$764,500
2nd Round Indirect and Induced Economic Activity	7	$287,700	$928,600
Total Economic Activity	**8**	**$380,500**	**$1,693,100**

**Totals may not sum due to rounding*

Decommissioning Phase

This portion of the section assesses the economic and fiscal impact that the pulse of economic activity associated with the decommissioning of the proposed Mayfield Solar project at the end of its operational life would have on Graves County and the state of Kentucky.

Economic Impact Assumptions

The analysis is based on the following assumptions:

- Total costs associated with the decommissioning of Mayfield Solar are estimated to be approximately $11.6 million.[33]
- Mayfield Solar would source locally and statewide available contractors and services for the decommissioning of the facility.
- For ease of explanation, all decommissioning expenditures are assumed to take place during a representative 12-month period.

[33] Data Source: BrightNight. Cost estimate is subject to change based on vendor contracts and it includes a scrap metal credit.

Economic Impact on Graves County

Applying these assumptions in the IMPLAN model results in the following estimates of economic impact on Graves County. As shown in Table 5, the decommissioning of Mayfield Solar would directly provide a pulse of economic activity supporting approximately: 1) 26 jobs, 2) $2.3 million in wages and benefits, and 3) $9.3 million in economic output to Graves County (in 2025 dollars).

Taking into account the economic ripple effects that direct investment and the per diem spending of non-local decommissioning workers would generate, the total estimated impact on the county would support approximately: 1) 62 jobs, 2) $4.8 million in wages and benefits, 3) $18.2 million in economic output, and 4) $0.7 million in state and local tax revenue (in 2025 dollars).

Table 5: Estimated Economic and Fiscal Impact on Graves County from the Decommissioning of Mayfield Solar (2025 Dollars)[34, 35, 36]

Economic Impact	Employment	Wages and Benefits	Economic Output
1st Round Direct Economic Activity	26	$2,263,500	$9,324,600
2nd Round Indirect and Induced Economic Activity	37	$2,538,200	$8,881,600
Total Economic Activity	**62**	**$4,801,700**	**$18,206,200**
Fiscal Impact			
State and Local Tax Revenue			**$709,500**

**Totals may not sum due to rounding*

Economic Impact on Kentucky

(Includes Graves County impact)

Applying these assumptions in the IMPLAN model results in the following estimates of economic impact on the state of Kentucky. As shown in Table 6, the decommissioning of Mayfield Solar would directly provide a pulse of economic activity supporting approximately: 1) 47 jobs, 2) $4.7 million in wages and benefits, and 3) $15.3 million in economic output to the state of Kentucky as a whole (in 2025 dollars).

Taking into account the economic ripple effects that direct investment and the per diem spending of non-local decommissioning workers would generate, the total estimated impact on the state of Kentucky would support approximately: 1) 125 jobs, 2) $10.1 million in wages and benefits, and 3) $33.1 million in economic output, and 4) $1.4 million in state and local tax revenue (in 2025 dollars).

[34] Decommissioning jobs are not necessarily new jobs, but the investments made can also support a job during the decommissioning of the project. Please note it is not possible to know with certainty what proportion of jobs would go to county or state construction contractors or be filled by county or state residents.
[35] One decommissioning job equals one person working full-time for one year. Since decommissioning schedules and daily on-site employment vary, the analysis converts these variations into a consistent, full-time job.
[36] Economic Output includes Wages and Benefits.

Table 6: Estimated Economic and Fiscal Impact on the State of Kentucky from the Decommissioning of Mayfield Solar (2025 Dollars)

Economic Impact	Employment	Wages and Benefits	Economic Output
1st Round Direct Economic Activity	47	$4,674,000	$15,310,400
2nd Round Indirect and Induced Economic Activity	78	$5,387,800	$17,806,800
Total Economic Activity	**125**	**$10,061,800**	**$33,117,200**
Fiscal Impact			
State and Local Tax Revenue			**$1,404,500**

**Totals may not sum due to rounding*

Fiscal Impact

The analysis on the following pages quantifies the direct fiscal contribution that the proposed Mayfield Solar project would make to Graves County and the state of Kentucky. Tables 7 through 10 detail the revenue that Mayfield Solar would generate for Graves County and the state of Kentucky over a 40-year period from taxation of the reassessed land, real property improvements, tangible personal property, and manufacturing machinery located on the site.

It should be noted at the outset, however, that the analysis that follows likely understates the actual fiscal impact that Mayfield Solar would have, as it only accounts for the direct fiscal impact that Mayfield Solar would have on Graves County and the state of Kentucky. It does not take into account any additional tax revenue that would be generated as a result of the indirect economic activity attributable to the ongoing operation of Mayfield Solar.

Based on guidance from the Kentucky Department of Revenue, this property would be assessed by the Department based on a cost approach during the initial years of operation, moving to mostly an income approach thereafter. Due to data limitations on the future income streams of the project and for ease of explanation, the analysis presented on the following pages is based on the cost approach for the duration of the project. Please note that actual revenues generated by Mayfield Solar may therefore vary from the analysis presented.

Fiscal Impact Assumptions

The analysis provided in this section is based on the following assumptions:

- The total capitalized investment in the Mayfield Solar project would be categorized as follows:[37]
    - Approximately $0.5 million would be classified as real property improvements.
    - Approximately $29.7 million would be classified as tangible personal property.
    - Approximately $228.2 million would be classified as manufacturing machinery.
    - The remainder of the investment is associated with civil site improvements.
- The tangible personal property and the manufacturing machinery would be depreciated using the Kentucky Department of Revenue depreciation schedule for Class VI.[38]
- Mayfield Solar would be situated on an approximate 1,500-acre tract of agricultural land located in Graves County.[39]
- The actively used, fenced-in acreage would be reassessed at a commercial use value.[40]

[37] Data Source: BrightNight.
[38] Data Source: Assumed depreciation schedule as future company depreciation schedule is currently unknown.
[39] Data Source: BrightNight.
[40] Data Source: BrightNight.

- Mayfield Solar is estimated to have an operational life of approximately 40 years.[41]
- Tax rates remain constant throughout the analysis.

Real Property Tax Revenue – Land

Table 7 summarizes the tax revenue that Mayfield Solar would generate for Graves County and the state of Kentucky over a 40-year period from taxation of the reassessed land. As the data in Table 7 indicate, total Graves County real property tax revenue from the project is estimated to be approximately $2.3 million over a 40-year period. This cumulative total is comprised of approximately $0.8 million in Graves County tax revenue and approximately $1.5 million in General Graves County School District (SD) revenue (in 2025 dollars).

Table 7 also shows the state real estate tax revenue from the project after reassessment, which is estimated to be approximately $9,200 per year, for a cumulative total of approximately $0.4 million over 40 years (in 2025 dollars).

Table 7: Estimated Cumulative Revenue Generated by Mayfield Solar over 40 Years from Real Property Taxes – Land (2025 Dollars)

	Graves County	General Graves County SD	Total Local Revenue	Total State Revenue
Estimated Commercial Value of Land[42]				$8,460,900
Real Property Tax Rate per $100[43]	0.240	0.446	0.686	0.109
Annual Real Property Tax Revenue	$20,300	$37,700	$58,000	$9,200
Cumulative Revenue over 40 Years	**$812,300**	**$1,509,400**	**$2,321,700**	**$368,900**

**Total may not sum due to rounding.*

Real Property Tax Revenue – Improvements

Table 8 summarizes the tax revenue that Mayfield Solar would generate for Graves County and the state of Kentucky over a 40-year period from taxation of the real property improvements. As the data in Table 8 indicate, total Graves County real property tax revenue from the real property improvements is estimated to be approximately $0.1 million over a 40-year period. This cumulative total is comprised of approximately $45,900 in Graves County tax revenue and approximately $85,400 in General Graves County School District revenue (in 2025 dollars).

[41] Data Source: BrightNight.
[42] Data Source: Assumed value based on income approach used for illustrative purposes. Please note that actual future assessment value may vary.
[43] Data Source: Kentucky Department of Revenue, 2024 tax rates.

Table 8 also shows the state tax revenue from real property improvements from the project, which is estimated to be approximately $500 per year for a cumulative total of approximately $20,900 over 40 years (in 2025 dollars)

Table 8: Estimated Cumulative Revenue Generated by Mayfield Solar over 40 Years from Real Property Taxes – Improvements (2025 Dollars)

	Graves County	General Graves County SD	Total Local Revenue	Total State Revenue
Estimated Value of Real Property Improvements				$478,400
Real Property Tax Rate (per $100)	0.240	0.446	0.686	0.109
Annual Real Property Tax Revenue	$1,100	$2,100	$3,300	$500
Cumulative Revenue over 40 Years	**$45,900**	**$85,400**	**$131,300**	**$20,900**

**Total may not sum due to rounding.*

Tangible Personal Property

Table 9 details the tax revenue that Mayfield Solar would generate for Graves County and the state of Kentucky over a 40-year period from taxation of tangible personal property located on the site.

As the data in Table 9 indicate, the total local tax revenue from taxation of the personal property associated with the Mayfield Solar project is estimated to be approximately $0.2 million in year 1 of the project, with that figure projected to decrease to approximately $21,400 in year 27 and thereafter, for a cumulative total of approximately $3.2 million over 40 years. This cumulative total consists of approximately $1.2 million in Graves County tax revenue and approximately $2.0 million in General Graves County School District tax revenue over 40 years (in 2025 dollars).

Table 9 also shows the state tax revenue from tangible personal property associated with the project, which is estimated to be approximately $0.1 million in year 1 of the project, with that figure projected to decrease to approximately 13,400 in year 27 and thereafter, for a cumulative total of approximately $2.0 million over 40 years (in 2025 dollars)

Table 9: Estimated Cumulative Revenue Generated by Mayfield Solar over 40 Years from Tangible Personal Property Taxes (2025 Dollars)

Year	Local Depreciated Taxable Value[44]	Graves County	General Graves County SD	Total Local Revenue	Total State Revenue
Original Cost[45]					**$29,731,000**
Tax Rate (per $100)[46]		**0.2751**	**0.446**	**0.7211**	**0.45**
1	$28,928,300	$79,600	$129,000	$208,600	$130,200
2	$26,549,800	$73,000	$118,400	$191,500	$119,500
3	$25,657,900	$70,600	$114,400	$185,000	$115,500
4	$24,914,600	$68,500	$111,100	$179,700	$112,100
5	$24,528,100	$67,500	$109,400	$176,900	$110,400
6	$24,141,600	$66,400	$107,700	$174,100	$108,600
7	$23,101,000	$63,600	$103,000	$166,600	$104,000
8	$21,644,200	$59,500	$96,500	$156,100	$97,400
9	$19,919,800	$54,800	$88,800	$143,600	$89,600
10	$18,017,000	$49,600	$80,400	$129,900	$81,100
11	$16,768,300	$46,100	$74,800	$120,900	$75,500
12	$15,460,100	$42,500	$69,000	$111,500	$69,600
13	$14,270,900	$39,300	$63,600	$102,900	$64,200
14	$13,557,300	$37,300	$60,500	$97,800	$61,000
15	$12,635,700	$34,800	$56,400	$91,100	$56,900
16	$11,208,600	$30,800	$50,000	$80,800	$50,400
17	$10,881,600	$29,900	$48,500	$78,500	$49,000
18	$10,286,900	$28,300	$45,900	$74,200	$46,300
19	$9,959,900	$27,400	$44,400	$71,800	$44,800
20	$9,513,900	$26,200	$42,400	$68,600	$42,800
21	$9,335,500	$25,700	$41,600	$67,300	$42,000
22	$8,681,500	$23,900	$38,700	$62,600	$39,100
23	$8,057,100	$22,200	$35,900	$58,100	$36,300
24	$7,373,300	$20,300	$32,900	$53,200	$33,200
25	$6,838,100	$18,800	$30,500	$49,300	$30,800
26	$6,332,700	$17,400	$28,200	$45,700	$28,500
27	$2,973,100	$8,200	$13,300	$21,400	$13,400
28	$2,973,100	$8,200	$13,300	$21,400	$13,400
29	$2,973,100	$8,200	$13,300	$21,400	$13,400
30	$2,973,100	$8,200	$13,300	$21,400	$13,400
31	$2,973,100	$8,200	$13,300	$21,400	$13,400
32	$2,973,100	$8,200	$13,300	$21,400	$13,400

[44] Accounts for the current Kentucky Department of Revenue depreciation schedule for Class VI as future company depreciation schedule currently unknown.
[45] Data Source: BrightNight. Subject to change based on final design, vendor contracts, and classification of investments.
[46] Data Source: Kentucky Department of Revenue, 2024 tax rates.

Year	Local Depreciated Taxable Value[44]	Graves County	General Graves County SD	Total Local Revenue	Total State Revenue
Original Cost[45]					**$29,731,000**
Tax Rate (per $100)[46]		**0.2751**	**0.446**	**0.7211**	**0.45**
33	$2,973,100	$8,200	$13,300	$21,400	$13,400
34	$2,973,100	$8,200	$13,300	$21,400	$13,400
35	$2,973,100	$8,200	$13,300	$21,400	$13,400
36	$2,973,100	$8,200	$13,300	$21,400	$13,400
37	$2,973,100	$8,200	$13,300	$21,400	$13,400
38	$2,973,100	$8,200	$13,300	$21,400	$13,400
39	$2,973,100	$8,200	$13,300	$21,400	$13,400
40	$2,973,100	$8,200	$13,300	$21,400	$13,400
Cumulative Revenue		**$1,238,500**	**$2,007,800**	**$3,246,300**	**$2,025,800**

**Totals may not sum due to rounding.*

Manufacturing Machinery Property Tax Revenue

Table 10 details the tax revenue that Mayfield Solar would generate for the state of Kentucky over a 40-year period from taxation of the manufacturing machinery located on the site. The state tax revenue is estimated to be approximately $0.3 million in year 1 of the project, with that figure projected to decrease to approximately $34,200 in year 27 and thereafter as the investment is further depreciated, for a cumulative total of approximately $5.2 million over 40 years (in 2025 dollars).

Table 10: Estimated Cumulative Revenue Generated by Mayfield Solar over 40 Years from Additional Manufacturing Machinery Taxes (2025 Dollars)

Year	Net Book / Reported Value[47]	Total State Revenue
Original Cost: $228,210,300[48]		
Tax Rate (per $100)[49]		**0.15**
1	$222,048,600	$333,100
2	$203,791,800	$305,700
3	$196,945,500	$295,400
4	$191,240,200	$286,900
5	$188,273,500	$282,400
6	$185,306,800	$278,000
7	$177,319,400	$266,000
8	$166,137,100	$249,200
9	$152,900,900	$229,400

[47] Accounts for the current Kentucky Department of Revenue depreciation schedule for Class VI.
[48] Data Source: BrightNight.
[49] Data Source: Kentucky Department of Revenue, 2024 property tax rates.

Year	Net Book / Reported Value[47]	Total State Revenue
Original Cost: $228,210,300[48]		
Tax Rate (per $100)[49]		**0.15**
10	$138,295,500	$207,400
11	$128,710,600	$193,100
12	$118,669,400	$178,000
13	$109,541,000	$164,300
14	$104,063,900	$156,100
15	$96,989,400	$145,500
16	$86,035,300	$129,100
17	$83,525,000	$125,300
18	$78,960,800	$118,400
19	$76,450,500	$114,700
20	$73,027,300	$109,500
21	$71,658,000	$107,500
22	$66,637,400	$100,000
23	$61,845,000	$92,800
24	$56,596,200	$84,900
25	$52,488,400	$78,700
26	$48,608,800	$72,900
27	$22,821,000	$34,200
28	$22,821,000	$34,200
29	$22,821,000	$34,200
30	$22,821,000	$34,200
31	$22,821,000	$34,200
32	$22,821,000	$34,200
33	$22,821,000	$34,200
34	$22,821,000	$34,200
35	$22,821,000	$34,200
36	$22,821,000	$34,200
37	$22,821,000	$34,200
38	$22,821,000	$34,200
39	$22,821,000	$34,200
40	$22,821,000	$34,200
Cumulative Revenue		**$5,183,300**

**Total may not sum due to rounding.*

Total Fiscal Impact

Table 11 combines the results from the calculations depicted in Tables 7 through 10 to provide an estimate of the cumulative fiscal contribution that Mayfield Solar would make to Graves County and to the state of Kentucky over its anticipated 40-year operational life.

As these data indicate, the cumulative local tax revenue is estimated to be approximately $5.7 million over 40 years. This cumulative total consists of approximately $2.1 million in Graves County tax revenue and approximately $3.6 million for General Graves County School District (in 2025 dollars).

Table 11 also summarizes the state tax revenue from the project, which is estimated to be approximately $7.6 million over 40 years (in 2025 dollars).

Table 11: Estimated Cumulative Revenue from Mayfield Solar over 40 Years (2025 Dollars)

Revenue by Source	Graves County	General Graves County SD	Total Local Revenue	Total State Revenue
Real Property Tax – Land	$812,300	$1,509,400	$2,321,700	$368,900
Real Property Tax – Improvements	$45,900	$85,400	$131,300	$20,900
Personal Property Tax	$1,238,500	$2,007,800	$3,246,300	$2,025,800
Manufacturing Machinery				$5,183,300
Total Cumulative Revenue over 40 Years	**$2,096,600**	**$3,602,600**	**$5,699,300**	**$7,598,900**

**Total may not sum due to rounding.*

Current Use

This section provides a benchmark for the previous estimates of the economic contribution that the proposed Mayfield Solar project would make to Graves County and the state of Kentucky by estimating the economic and fiscal contribution that the site makes to the county in its current use.

Economic Impact Assumptions

The analysis is based on the following assumptions:

- Mayfield Solar would be situated on an approximate 1,500-acre tract of agricultural land which is used to produce corn and soybeans.[50]

Economic Impact

Applying these inputs in the IMPLAN model results in the following estimates of annual economic impact. As shown in Table 12, in its current use Mayfield Solar site on average directly supports approximately: 1) 4 jobs, 2) $0.5 million in wages and benefits, and 3) $1.1 million in economic output to Graves County (in 2025 dollars).

Taking into account the economic ripple effects that direct impact generates, on average, the total annually supported impact on Graves County is approximately: 1) 7 jobs, 2) $0.7 million in wages and benefits, and 3) $1.6 million in economic output (in 2025 dollars).

Table 12: Estimated Annual Economic Impact of the Project Site on Graves County – Current Use (2025 Dollars)[51]

Economic Impact	Employment	Wages and Benefits	Economic Output
1st Round Direct Economic Activity	4	$528,000	$1,057,700
2nd Round Indirect and Induced Economic Activity	3	$173,200	$544,000
Total Economic Activity	**7**	**$701,200**	**$1,601,800**

**Totals may not sum due to rounding.*

Fiscal Impact Assumptions

The analysis is based on the following assumptions:

- Mayfield Solar would be situated on approximately 1,500 acres of land with a current taxable value of approximately 0.1 million.[52]

[50] Data Source: BrightNight.
[51] Calculations based data from the U.S. Department of Agriculture and IMPLAN Group, LLC for Graves County.
[52] Data Source: Derived from Graves County online property records and assumed site layout.

Fiscal Impact

As Table 13 shows, the total local real property tax revenue from the project site is estimated to be approximately $31,500 over a 40-year period. This cumulative total is comprised of approximately $11,000 in Graves County revenue and approximately $20,500 in General Graves County School District revenue (in 2025 dollars).

Table 13 also shows the state real estate tax revenue from the project site in its current use, which is estimated to be approximately $130 per year, for a cumulative total of approximately $5,000 over 40 years (in 2025 dollars)

Table 13: Estimated Cumulative Revenue Generated by the Project Site over 40 Years from Real Property Taxes (2025 Dollars)

	Graves County	General Graves County SD	Total Local Revenue	Total State Revenue
Estimated Current Taxable Value of Land				$114,800
Real Property Tax Rate per $100	0.240	0.446	0.686	0.109
Annual Real Property Tax Revenue	$280	$510	$790	$130
Cumulative Revenue over 40 Years	**$11,000**	**$20,500**	**$31,500**	**$5,000**

**Totals may not sum due to rounding.*

The estimates provided in this report are based on the best information available and all reasonable care has been taken in assessing the quality of that information. However, because these estimates attempt to foresee the consequences of circumstances that have not yet occurred, it is not possible to be certain that they will be representative of actual events. These estimates are intended to provide a good indication of likely future outcomes and should not be construed to represent a precise measure of those outcomes.