## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

Unit Amount

Component

<del></del>		
Expected Gas Cost (EGC)	\$/Mcf	\$9.0928
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.9140
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$10.0068
Rates to be effective for service rendered from December 28	3, 2025	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$356,312.76
/Sales for the 12 months ended September 30, 2025	\$/Mcf	39,186.40
Expected Gas Cost	\$/Mcf	\$9.0928
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B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
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C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0850)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0147)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.8289
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.1848
=Actual Adjustment (AA)	\$ Mcf	\$0.9140
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

### SCHEDULE II

#### EXPECTED GAS COST

Actual Mcf Purchases for 12 mor	September 30, 2025				
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Petrol Energy, LLC	45,201	1.1429	39,549.00	\$6.4574	\$255,383.71
Apache Gas Transmission	45,201	1.1429	39,549.00	\$2.5520	\$100,929.05
<del>-</del>					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
Totals			39,549.00	\$9.0094	\$356,312.76
		From Bill Report ->	•	·	
Line loss for 12 months ended	September 30, 2025	is based on purchases of	of	39,549.00	Mcf
and sales of	39,186.40	Mcf.	0.92%		
-					
				<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchase	es (6)				\$356,312.76
/ Mcf Purchases (4)					39,549.00
= Average Expected Cost Per M					\$9.0094
x Allowable Mcf Purchases (mus		/ .95)			39,549.00
= Total Expected Gas Cost (to S	chedule IA)				\$356,312.76

#### SCHEDULE IV

#### ACTUAL ADJUSTMENT

For the three months ending:

9/30/2025

<u>Particulars</u>		Unit		July		August		June
Cost of Gas From Supllier		\$	\$	5,090.65	\$	5,373.50	\$	5,195.52
Total Supply Volumes Purchased per TETCO		Mcf		841		915		919
Apache Gas Transmission ra			2.5520		2.5520		2.5520	
Total Cost of Volumes Purchased		\$		\$7,236.88		\$7,708.58		\$7,540.81
actually charged								
EGC in Effect for Month		\$/Mcf		\$9.6513		\$9.6513		\$9.6513
Monthly Cost Difference		\$	\$	(879.86)	\$	(1,122.36)	\$	(1,328.74)
Total Cost Difference								(3,330.96)
/ Sales for 12 mor ths ended	30-Sep-25	Mcf						39,186.40
= Actual Adjustment for the Reporting Period (to Sch IC)						(0.0850)		

# Total Purchases Expected Gas Cost

MCF from TETCO Report

<u>Month</u>	MCF Purchased	Ex	pected Rate	Ex	pected Cost	MCF Sales
Oct-24	2,040	\$	7.9479	\$	16,213.72	2,120.2
Nov-24	3,367	\$	7.9479	\$	26,760.58	2,605.7
Dec-24	6,026	\$	7.9479	\$	47,894.05	6,824.7
Jan-25	11,289	\$	8.0029	\$	90,344.74	10,073.2
Feb-25	7,273	\$	8.0029	\$	58,205.09	6,225.5
Mar-25	4,204	\$	8.0029	\$	33,644.19	3,661.8
Apr-25	841	\$	8.7344	\$	7,345.63	2,645.8
May-25	915	\$	8.7344	\$	7,991.98	1,191.9
Jun-25	919	\$	8.7344	\$	8,026.91	1,238.5
Jul-25	841	\$	9.6513	\$	8,116.74	726.9
Aug-25	915	\$	9.6513	\$	8,830.94	876.3
Sep-25	919	\$	9.6513	\$	8,869.54	995.9
Total	39,549			\$	322,244.11	39,186

## Petrol Energy Invoices

Jul-25	\$5,090.65
Aug-25	\$5,373.50
Sep-25	\$5,195.52