SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$3.1246
Refund Adjustment (RA)	$/MCF	$0.0000
Actual Adjustment (AA)	$/MCF	($0.6684)
Balance Adjustment (BA)	$/MCF	$0.0000
Gas Cost Recovery Rate (GCR)	$/MCF	$2.4562

To Be Effective For Service Rendered From: 1/1/2026 to 3/31/2026

A) EXPECTED GAS COST CALCULATION	UNIT	AMOUNT
Total Expected Gas Cost (SCH II)	$/MCF	$631,179
/ For The Twelve Months Ended September, 2025	$/MCF	202,005
= Expected Gas Cost (EGC)	$/MCF	$3.1246

B) REFUND ADJUSTMENT CALCULATION	UNIT	AMOUNT
Supplier refund adjustment for reporting period (SCH III)	$/MCF	$0.0000
+ Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
= Refund Adjustment (RA)	$/MCF	$0.0000

C) ACTUAL ADJUSTMENT CALCULATION	UNIT	AMOUNT
Actual Adjustment for the Reporting Period (SCH IV)	$/MCF	($0.2177)
+ Previous Quarter Supplier Refund Adjustment	$/MCF	($0.2839)
+ Second Previous Quarter Supplier Refund Adjustment	$/MCF	$0.2242
+ Third Previous Quarter Supplier Refund Adjustment	$/MCF	($0.3910)
= Actual Adjustment (AA)	$/MCF	($0.6684)

D) BALANCE ADJUSTMENT CALCULATION	UNIT	AMOUNT
+ Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
= Balance Adjustment (BA)	$/MCF	$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual MCF Purchases For The Twelve Months Ended September, 2025

(1) SUPPLIER	(2) DTH's	(3) BTU Factor	(4) MCF	(5) Rate	(6) = (4) X (5) Cost
Various Suppliers	223,763	1.0635	210,393	$3.00	$631,179
Totals			210,393		$631,179

Line Loss For The Twelve Months Ended September, 2025 Is Based On Purchases Of 210,393
And Sales Of 202,005

	UNIT	AMOUNT
Total Expected Cost Of Purchases (6)		$631,179
/ MCF Purchases (4)		210,393
= Average Expected Cost Per MCF Purchased		$3.00
X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)		210,393
= Total Expected Gas Cost (SCHEDULE I, A)		$631,179

SCHEDULE III

REFUND ADJUSTMENTS

	UNIT	AMOUNT
Total Supplier Refunds Received	$$$	$0.0000
+ Interest	$$$	$0.0000
= Refund Adjustment including Interest	$$$	$0.0000
/ For The Twelve Months Ended September, 2025	**MCF**	202,005
= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	**$/MCF**	$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended September, 2025

Particulars	UNIT	Jul, 2025	Aug, 2025	Sep, 2025
Total Supply Volumes Purchased	MCF	12,973	11,663	12,473
Total Cost Of Volumes Purchased	$$$	$33,513	$28,450	$24,588
/ Total Sales	MCF	12,504	11,241	12,022
= Unit Cost Of Gas	$/MCF	$2.6802	$2.5309	$2.0452
- EGC In Effect For Month	$/MCF	$3.6494	$3.6494	$3.6494
= Difference	$/MCF	($0.9692)	($1.1185)	($1.6042)
X Actual Sales During Month	$/MCF	12,504	11,241	12,022
= Monthly Cost Difference	$$$	($12,119)	($12,573)	($19,285)

	UNIT	Amount
Total Cost Difference	$$$	($43,978)
/ For The Twelve Months Ended September, 2025	MCF	202,005
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)	$$$	($0.2177)

May Not Be Less Than 95% Of Supply Volume