Millennium Energy, Inc.

698 Morgantown Rd
Franklin KY 42134
Phone: (270) 586-3443
Emergency: 1-888-281-9133
Fax: (270) 393-2615

November 21, 2025

Linda C Bridwell
Executive Director
PO Box 615 / 211 Sower Blvd.
Frankfort, KY 40602

RE: Case # Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **January 1, 2026 to March 31, 2026**.

This GCA has been appointed case number **2025-00377** as of **November 19, 2025**.

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

Patty Kantosky

Patty Kantosky
V.P. of Member Services

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed: 24-Nov-25

Date Rates to be Effective: **January 1, 2026 to March 31, 2026**

Reporting Period is Calendar Quarter Ended: **July 1, 2025 to September 30, 2025**

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	$/Mcf	3.8437
+ Refund Adjustment (RA)	$/Mcf	-
+ Actual Adjustment (AA)	$/Mcf	(0.3737)
+ Balance Adjustment (BA)	$/Mcf	(0.0427)
= Gas Cost Recovery Rate (GCR)	$/Mcf	3.4273

GCR to be effective for service rendered from: **01-01-26 to 03-31-26**

A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II)	$	568,534.54
÷ Sales for the 12 months ended **09/30/25**	Mcf	147,912.50
= Expected Gas Cost (EGC)	$/Mcf	3.8437

B. REFUND ADJUSTMENT CALCULATION	Unit		Amount
Supplier Refund Adjustment for Reporting Period (Sch. III)	$/Mcf	$	-
+ Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
+ Second Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
+ Third Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
= Refund Adjustment (RA)	$/Mcf	$	-

C. ACTUAL ADJUSTMENT CALCULATION	Unit		Amount
Actual Adjustment for the Reporting Period (Schedule IV)	$/Mcf	$	(0.2902)
+ Previous Quarter Reported Actual Adjustment	$/Mcf	$	(0.1894)
+ Second Previous Quarter Reported Actual Adjustment	$/Mcf	$	0.1566
+ Third Previous Quarter Reported Actual Adjustment	$/Mcf	$	(0.0507)
= Actual Adjustment (AA)	$/Mcf	$	(0.3737)

D. BALANCE ADJUSTMENT CALCULATION	Unit		Amount
Balance Adjustment for the Reporting Period (Schedule V)	$/Mcf	$	0.0041
+ Previous Quarter Reported Balance Adjustment	$/Mcf	$	(0.0518)
+ Second Previous Quarter Reported Balance Adjustment	$/Mcf	$	0.0153
+ Third Previous Quarter Reported Balance Adjustment	$/Mcf	$	(0.0103)
= Balance Adjustment (BA)	$/Mcf	$	(0.0427)

SCHEDULE II
EXPECTED GAS COST

Actual* Mcf Purchase for 12 months ended 09/30/25

	(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) x (5) Cost
Oct-24	Utility Gas Management	11,029.00	1.0680	10,327.00	4.480	46,264.97
Nov-24	Utility Gas Management	11,257.00	1.0593	10,627.00	4.480	47,608.98
Dec-24	Utility Gas Management	15,598.00	1.0641	14,658.00	4.480	65,667.86
Jan-25	Utility Gas Management	19,220.00	1.0559	18,203.00	4.480	81,549.44
Feb-25	Utility Gas Management	14,083.00	1.0552	13,346.00	4.480	59,790.08
Mar-25	Utility Gas Management	11,380.00	1.0682	10,653.00	4.480	47,725.44
Apr-25	Utility Gas Management	9,706.00	1.0686	9,083.00	4.480	40,691.86
May-25	Utility Gas Management	8,458.00	1.0611	7,971.00	4.480	35,710.10
Jun-25	Utility Gas Management	7,363.00	1.0605	6,943.00	4.480	31,104.66
Jul-25	Utility Gas Management	9,537.00	1.0630	8,972.00	4.480	40,194.58
Aug-25	Utility Gas Management	9,414.00	1.0638	8,849.00	4.480	39,643.52
Sep-25	Utility Gas Management	7,761.00	1.0671	7,273.00	4.480	32,583.05
	Totals	134,806.00	1.0623	126,905.03	4.480	568,534.54

Line loss for 12 months ended 09/30/25 is -16.55% based on purchases of 126,905.03 Mcf and sales of 147,912.50 Mcf.

		Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)		$	$ 568,534.54
÷ Mcf Purchases (4)		Mcf	126,905.03
= Average Expected Cost Per Mcf Purchased		$/Mcf	$ 4.4800
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	(C26/0.95) if line loss > 5%	Mcf	568,534.54
= Total Expected Gas Cost (to Schedule IA)	(H32*H33 if line loss)	$	$ 568,534.54

Allowable Sales (maximum losses of 5%). 568,534.54

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended 9/30/2025

Particulars		Unit	Amount
Total supplier refunds received		$	$ -
+ Interest		$	$ -
= Refund Adjustment including interest		$	$ -
÷ Sales for 12 months ended	9/30/2025	Mcf	147,913
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)		$/Mcf	$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended_ 9/30/2025

Particulars	Unit	Month 1 Jul-25	Month 2 Aug-25	Month 3 Sep-25
Total Supply Volumes Purchased	Mcf	8,972.00	8,849.00	7,273.00
Total Cost of Volumes Purchased	$	$ 29,392.87	$ 28,102.09	$ 20,936.53
÷ Total Sales	Mcf	10,123.00	11,736.40	8,349.30
(may not be less than 95% of supply volumes) (G8*0.95)				
= Unit Cost of Gas	$/Mcf	$ 2.9036	$ 2.3944	$ 2.5076
- EGC in effect for month	$/Mcf	$ 4.0173	$ 4.0173	$ 4.0173
= Difference [(Over-)/Under-Recovery]	$/Mcf	$ (1.1137)	$ (1.6229)	$ (1.5097)
x Actual sales during month	Mcf	10,123.00	11,736.40	8,349.30
= Monthly cost difference	$	(11,274.26)	(19,046.55)	(12,605.11)

Jul-25 Aug-25 Sep-25

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	$	$ (42,925.92)
÷ Sales for 12 months ended 9/30/2025	Mcf	147,913
= Actual Adjustment for the Reporting Period (to Schedule IC).	$/Mcf	$ (0.2902)

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended 9/30/2025

Line	Particulars	Unit	Amount	
1	(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	$	(12,690.22)	Case No. 2024-00267 10-01-24 to 12-31-24 (Schedule IV - Line H25)
2	**Less:** Dollars amount resulting from the AA of (Schedule IV - Line H28) (0.0932) $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of			
3	147,913 MCF during the 12 month period the AA was in effect.	$	(13,785.45)	
4	**Equals:** Balance Adjustment for the AA.	$	1,095.23	
5	(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	$	-	
6	**Less:** Dollar amount resulting from the RA of - $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 147,913 Mcf during			
7	during the 12 month period the RA was in effect.	$	-	
8	**Equals:** Balance Adjustment for the RA.	$	-	
9	(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	$	5,623.55	Case No. 2024-00267 10-01-24 to 12-31-24 (Schedule V - Line 13/Cell J47)
10	**Less:** Dollar amount resulting from the BA of 0.0413 $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 147,913 Mcf during (Case No. 2024-00267 (Line 15/Cell J52))			
11	the 12-month period the BA was in effect.	$	6,108.79	
12	**Equals:** Balance Adjustment for the BA.	$	(485.24)	
13	Total Balance Adjustment Amount (1) + (2) + (3)	$	609.99	
14	÷ Sales for 12 months ended 9/30/2025	Mcf	147,913	
15	= Balance Adjustment for the Reporting Period (to Schedule ID).	$/MCF	0.0041	

MILLENNIUM ENERGY

Purchased Gas Adjustment Calculation [1]

Line No	Wholesale Supplier	Purchased Gas (@ Delivery Point) Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate
			($)	(decatherms)	(dt/mcF)	(mcF)	$/mcF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Oct-24	25,746.58	11,029.00	1.0680	10,327.00	2.49
2	Utility Gas Management	Nov-24	32,365.55	11,257.00	1.0593	10,627.00	3.05
3	Utility Gas Management	Dec-24	60,415.36	15,598.00	1.0641	14,658.00	4.12
4	Utility Gas Management	Jan-25	84,988.71	19,220.00	1.0559	18,203.00	4.67
5	Utility Gas Management	Feb-25	56,983.56	14,083.00	1.0552	13,346.00	4.27
6	Utility Gas Management	Mar-25	44,705.19	11,380.00	1.0682	10,653.00	4.20
7	Utility Gas Management	Apr-25	37,282.04	9,706.00	1.0686	9,083.00	4.10
8	Utility Gas Management	May-25	25,160.71	8,458.00	1.0611	7,971.00	3.16
9	Utility Gas Management	Jun-25	20,906.02	7,363.00	1.0605	6,943.00	3.01
10	Utility Gas Management	Jul-25	29,392.87	9,537.00	1.0630	8,972.00	3.28
11	Utility Gas Management	Aug-25	28,102.09	9,414.00	1.0638	8,849.00	3.18
12	Utility Gas Management	Sep-25	20,936.53	7,761.00	1.0671	7,273.00	2.88
	Total		**466,985.21**	**134,806.00**	**1.0623**	**126,905.03**	**3.68**

MILLENNIUM ENERGY

Purchased Gas Adjustment Calculation [1]

Wholesale Supplier	Monthly Gas Sales			12-Months Gas Totals			Recovery Rate	
	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	($/mcF)	(mcF)	(mcF)	(%)	($)	($/mcF)
(a)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Utility Gas Management	11,107.90	-7.56%	2.32	10,327.00	11,108	-7.56%	25,747	2.32
Utility Gas Management	12,067.50	-13.56%	2.68	20,954.01	23,175	-10.60%	58,112	2.51
Utility Gas Management	17,142.20	-16.95%	3.52	35,612.01	40,318	-13.21%	118,527	2.94
Utility Gas Management	19,667.90	-8.05%	4.32	53,815.01	59,986	-11.47%	203,516	3.39
Utility Gas Management	15,708.00	-17.70%	3.63	67,161.01	75,694	-12.70%	260,500	3.44
Utility Gas Management	13,451.20	-26.27%	3.32	77,814.01	89,145	-14.56%	305,205	3.42
Utility Gas Management	10,628.90	-17.02%	3.51	86,897.02	99,774	-14.82%	342,487	3.43
Utility Gas Management	9,721.00	-21.95%	2.59	94,868.02	109,495	-15.42%	367,648	3.36
Utility Gas Management	8,209.20	-18.24%	2.55	101,811.02	117,704	-15.61%	388,554	3.30
Utility Gas Management	10,123.00	-12.83%	2.90	110,783.03	127,827	-15.38%	417,947	3.27
Utility Gas Management	11,736.40	-32.63%	2.39	119,632.03	139,563	-16.66%	446,049	3.20
Utility Gas Management	8,349.30	-14.80%	2.51	126,905.03	147,913	-16.55%	466,985	3.16
Total	**147,912.50**	**-16.55%**	**3.16**	**126,905.03**	**147,912.50**	**-16.55%**	**466,985**	**3.16**

[1] Losses are based on a 12-month moving average.

1st

Meador, Wendy

From: Ron Ragan <ron@utilitygas.com>
Sent: Monday, November 10, 2025 10:06 AM
To: Meador, Wendy
Subject: Re: Nymex Futures

External sender <ron@utilitygas.com>
Make sure you trust this sender before taking any actions.

$4.55 Jan
$4.22 Feb
~~$3.87~~ Mar
3.82 (see 2nd email)

Ron Ragan
Utility Gas Management
Ron@utilitygas.com
(913) 515-2994

$4.55 Jan
4.22 Feb
3.82 Mar
$12.59 / 3 months
= $4.19
average

On Nov 10, 2025, at 11:04 AM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

I need the Nymex estimated futures for the quarter of January, February, and March 2026 for my KY PSC Gas Cost Adjustment report, please

$4.19 3 month average
0.08 management fee
0.210 transport fee
$4.48

our suppliers fees charged to us

Wendy Meador
Member Service Supervisor
Franklin Office
698 Morgantown Rd
Franklin KY 42134
wendym@wrecc.com
Office Phone: 270-842-5214, Ext. 3004
Fax: 270-393-2615
<image001.png>

Schedule II - EGC Rate(s)
Estimate - $4.48

2nd

Meador, Wendy

From:	Ron Ragan <ron@utilitygas.com>
Sent:	Monday, November 10, 2025 10:07 AM
To:	Meador, Wendy
Subject:	Re: Nymex Futures

External sender <ron@utilitygas.com>
Make sure you trust this sender before taking any actions.

Ooos. March $3.82

Ron Ragan
Utility Gas Management
Ron@utilitygas.com
(913) 515-2994

On Nov 10, 2025, at 11:04 AM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

I need the Nymex estimated futures for the quarter of January, February, and March 2026 for my KY PSC Gas Cost Adjustment report, please

Wendy Meador
Member Service Supervisor
Franklin Office
698 Morgantown Rd
Franklin KY 42134
wendym@wrecc.com
Office Phone: 270-842-5214, Ext. 3004
Fax: 270-393-2615
<image001.png>

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Millennium Energy, Inc gives notice of its intent to file an application for Quarterly Gas Cost Adjustment with the Public Service Commission no later than November 26, 2025 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy, Inc further states that:

	Yes	No
1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible;	☑	☐
2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;	☑	☐
3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment;	☐	☑
4. It or its authorized agents possess the facilities to receive electronic transmissions;	☑	☐

5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff:

Name	Electronic Mail Address
Patty Kantosky	pattyk@wrecc.com
Wendy Meador	wendym@wrecc.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.	☑	☐

Signed Wendy Meador

Name: Wendy Meador

Title: Member Service Supervisor

Address: 698 Morgantown Rd
Franklin KY 42134

Telephone Number: 270-586-3443 extension 3004

Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
psc.ky.gov

Angie Hatton
Chair

Mary Pat Regan
Commissioner

Andrew W. Wood
Commissioner

November 19, 2025

PARTIES OF RECORD

RE: Case No. 2025-00377
Millennium Energy, Inc.
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of the notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped as received November 19, 2025, and has been assigned Case No. 2025-00377. Please reference this case number in all future correspondence or filings in connection with this case.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001, Section 13.

Materials submitted to the Commission that do not comply with the rules of procedure or do not have an approved deviation are subject to rejection by the Commission pursuant to 807 KAR 5:001, Section 3. In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

Linda C. Bridwell

Linda C. Bridwell, PE
Executive Director

*Millennium Energy, Inc.
951 Fairview Avenue
P. O. Box 1118
Bowling Green, KY 42102

*Patty Kantosky
VP of Member & Customer Services
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

*Wendy Meador
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries October 2024

PAYMENT DUE DATE:
Utility Gas Management **Nov. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	($0.01)	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**($0.01)**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$24,833.52	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$30.75	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$24,864.27**

Utility Gas Management

Management Fee	$882.32	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$882.32**

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	10,850	
Equivalent City Gate Quantities Purchased for Current Month	10,850	
Actual City Gate Quantities Delivered - MMBtu	11,029	
Actual City Gate Quantities Delivered - Mcf	10,327	
Imbalance Quantities - Owed City (Owed Pipeline)	(179)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,029	
TOTAL CITY GATE COST OF GAS		**$25,746.58**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		**$2.3344**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		**$2.4931**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100124UGM
Invoice Date: Nov 5, 2024

PAYMENT DUE DATE: Nov 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/24	Billed	$19,387.08	
	Paid	($19,387.08)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: October 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	10,850	$2.1700	$23,544.50	
Deficient MMBtu Debit (Credit)	0	$0.0000	$0.00	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	10,850	$0.0600	$651.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			$30.75	
TOTAL SUPPLIER GAS COST				**$24,226.25**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$229.13**	
Estimated Current Month Imbalance Cash Out	(179)	$2.2843	$408.89	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**$638.02**
TOTAL PURCHASED GAS COST				**$24,864.27**
Inside FERC Posted Index-Chicago City Gate	$2.17			
TOTAL MGT. FEE DUE CURRENT MONTH	11,029	$0.0800	$882.32	**$882.32**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	($1,506.78)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$1,506.77	
TOTAL PRIOR MONTH ADJUSTMENTS		**($0.01)**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$25,746.58**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
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and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries November 2024

PAYMENT DUE DATE:
Utility Gas Management **Dec. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$31,314.80	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$30.75	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$31,345.55**

Utility Gas Management

Management Fee	$1,020.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$1,020.00**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	11,350
Equivalent City Gate Quantities Purchased for Current Month	11,350
Actual City Gate Quantities Delivered - MMBtu	11,257
Actual City Gate Quantities Delivered - Mcf	10,627
Imbalance Quantities - Owed City (Owed Pipeline)	93
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,350

TOTAL CITY GATE COST OF GAS	**$32,365.55**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$2.8751**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$3.0456**

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ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 110124UGM
Invoice Date: Dec 5, 2024

PAYMENT DUE DATE: Dec 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/24	Billed	$25,746.58	
	Paid	($25,746.58)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: November 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,000	$3.6650	$10,995.00	
Delivered MMBTU @ INDEX	9,750	$2.1700	$21,157.50	
Deficient MMBtu Debit (Credit)	(1,400)	$1.3582	($1,901.50)	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	12,750	$0.0600	$765.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			$30.75	
TOTAL SUPPLIER GAS COST				**$31,046.75**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$479.62**	
Estimated Current Month Imbalance Cash Out	93	$1.9443	($180.82)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**$298.80**
TOTAL PURCHASED GAS COST				**$31,345.55**
Inside FERC Posted Index-Chicago City Gate	$2.17			
TOTAL MGT. FEE DUE CURRENT MONTH	12,750	$0.0800	$1,020.00	**$1,020.00**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	($638.02)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$638.02	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$32,365.55**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries December 2024

PAYMENT DUE DATE:
Utility Gas Management **Jan. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$59,136.77	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$30.75	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$59,167.52**

Utility Gas Management

Management Fee	$1,247.84	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$1,247.84**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	15,470
Equivalent City Gate Quantities Purchased for Current Month	15,470
Actual City Gate Quantities Delivered - MMBtu	15,598
Actual City Gate Quantities Delivered - Mcf	14,658
Imbalance Quantities - Owed City (Owed Pipeline)	(128)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,598

TOTAL CITY GATE COST OF GAS	**$60,415.36**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$3.8733**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$4.1217**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120124UGM
Invoice Date: Jan 5, 2025
PAYMENT DUE DATE: Jan 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/24	Billed	$32,365.55	
	Paid	($32,365.55)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: December 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,100	$3.6650	$11,361.50	
Delivered MMBTU @ INDEX	11,470	$3.7800	$43,356.60	
Deficient MMBtu Debit (Credit)	0	$0.0000	$0.00	
Incremental MMBtu Debit (Credit)	900	$2.8317	$2,548.50	
Transportation Charge To City Gate	15,470	$0.0600	$928.20	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			$30.75	
TOTAL SUPPLIER GAS COST				**$58,225.55**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$557.17**	
Estimated Current Month Imbalance Cash Out	(128)	$3.0063	$384.80	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**$941.97**
TOTAL PURCHASED GAS COST				**$59,167.52**
Inside FERC Posted Index-Chicago City Gate	$3.78			
TOTAL MGT. FEE DUE CURRENT MONTH	15,598	$0.0800	$1,247.84	**$1,247.84**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	($298.80)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$298.80	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$60,415.36**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries January 2025

PAYMENT DUE DATE:
Utility Gas Management **Feb. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$83,357.11	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$83,357.11**

Utility Gas Management

Management Fee	$1,631.60	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$1,631.60**

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	20,395	
Equivalent City Gate Quantities Purchased for Current Month	20,395	
Actual City Gate Quantities Delivered - MMBtu	19,220	
Actual City Gate Quantities Delivered - Mcf	18,203	
Imbalance Quantities - Owed City (Owed Pipeline)	1,175	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	20,395	
TOTAL CITY GATE COST OF GAS		**$84,988.71**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		**$4.4219**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		**$4.6689**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010125UGM
Invoice Date: Feb 5, 2025

PAYMENT DUE DATE: Feb 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/25	Billed	$60,415.36	
	Paid	($60,415.36)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: January 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,100	$3.6050	$11,175.50	
Delivered MMBTU @ INDEX	16,895	$4.2500	$71,803.75	
Deficient MMBtu Debit (Credit)	0	$0.0000	$0.00	
Incremental MMBtu Debit (Credit)	400	$10.0900	$4,036.00	
Transportation Charge To City Gate	20,395	$0.0600	$1,223.70	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			$0.00	
TOTAL SUPPLIER GAS COST				**$88,238.95**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$449.27**	
Estimated Current Month Imbalance Cash Out	1,175	$4.5371	($5,331.11)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($4,881.84)**
TOTAL PURCHASED GAS COST				**$83,357.11**
Inside FERC Posted Index-Chicago City Gate	$4.25			
TOTAL MGT. FEE DUE CURRENT MONTH	20,395	$0.0800	$1,631.60	**$1,631.60**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	($941.97)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$941.97	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$84,988.71**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2025

PAYMENT DUE DATE:
Utility Gas Management **Mar. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$55,767.56	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$55,767.56**

Utility Gas Management

Management Fee	$1,216.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$1,216.00**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,800
Equivalent City Gate Quantities Purchased for Current Month	14,800
Actual City Gate Quantities Delivered - MMBtu	14,083
Actual City Gate Quantities Delivered - Mcf	13,346
Imbalance Quantities - Owed City (Owed Pipeline)	717
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,800

TOTAL CITY GATE COST OF GAS	**$56,983.56**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$4.0463**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$4.2697**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020125UGM
Invoice Date: Mar 5, 2025

PAYMENT DUE DATE: Mar 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/25	Billed	$84,988.71	
	Paid	($84,988.71)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: February 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,800	$3.6050	$10,094.00	
Delivered MMBTU @ INDEX	11,900	$3.8900	$46,291.00	
Deficient MMBtu Debit (Credit)	(400)	$3.7200	($1,488.00)	
Incremental MMBtu Debit (Credit)	500	$4.6970	$2,348.50	
Transportation Charge To City Gate	15,200	$0.0600	$912.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			$0.00	
TOTAL SUPPLIER GAS COST				**$58,157.50**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$636.64**	
Estimated Current Month Imbalance Cash Out	717	$4.2212	($3,026.58)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($2,389.94)**
TOTAL PURCHASED GAS COST				**$55,767.56**
Inside FERC Posted Index-Chicago City Gate	$3.89			
TOTAL MGT. FEE DUE CURRENT MONTH	15,200	$0.0800	$1,216.00	**$1,216.00**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$4,881.84	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	($4,881.84)	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$56,983.56**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries March 2025

PAYMENT DUE DATE:
Utility Gas Management **Apr. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$43,514.79	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$43,514.79**

Utility Gas Management

Management Fee	$1,190.40	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$1,190.40**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	12,480
Equivalent City Gate Quantities Purchased for Current Month	12,480
Actual City Gate Quantities Delivered - MMBtu	11,380
Actual City Gate Quantities Delivered - Mcf	10,653
Imbalance Quantities - Owed City (Owed Pipeline)	1,100
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,480

TOTAL CITY GATE COST OF GAS	**$44,705.19**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$3.9284**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$4.1965**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030125UGM
Invoice Date: Apr 5, 2025

PAYMENT DUE DATE: Apr 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/25	Billed	$84,988.71	
	Paid	($84,988.71)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: March 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	14,880	$3.6200	$53,865.60	
Deficient MMBtu Debit (Credit)	(2,400)	$3.2096	($7,703.00)	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	14,880	$0.0600	$892.80	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			$0.00	
TOTAL SUPPLIER GAS COST				**$47,055.40**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$696.87**	
Estimated Current Month Imbalance Cash Out	1,100	$3.8523	($4,237.48)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($3,540.61)**
TOTAL PURCHASED GAS COST				**$43,514.79**
Inside FERC Posted Index-Chicago City Gate	$3.62			
TOTAL MGT. FEE DUE CURRENT MONTH	14,880	$0.0800	$1,190.40	**$1,190.40**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$0.00	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$0.00	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$44,705.19**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries: April 2025

PAYMENT DUE DATE:
Utility Gas Management **May. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$36,388.44	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	($74.40)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$36,314.04**

Utility Gas Management

Management Fee	$968.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$968.00**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,150
Equivalent City Gate Quantities Purchased for Current Month	10,150
Actual City Gate Quantities Delivered - MMBtu	9,706
Actual City Gate Quantities Delivered - Mcf	9,083
Imbalance Quantities - Owed City (Owed Pipeline)	444
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,150

TOTAL CITY GATE COST OF GAS	**$37,282.04**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$3.8411**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$4.1046**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040125UGM
Invoice Date: May 5, 2025

PAYMENT DUE DATE: May 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/25	Billed	$44,705.19	
	Paid	($44,705.19)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: April 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	12,100	$3.4500	$41,745.00	
Deficient MMBtu Debit (Credit)	(1,950)	$2.5454	($4,963.50)	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	12,100	$0.0600	$726.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			($74.40)	
TOTAL SUPPLIER GAS COST				**$37,433.10**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$419.74**	
Estimated Current Month Imbalance Cash Out	444	$3.4658	($1,538.80)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($1,119.06)**
TOTAL PURCHASED GAS COST				**$36,314.04**
Inside FERC Posted Index-Chicago City Gate	$3.45			
TOTAL MGT. FEE DUE CURRENT MONTH	12,100	$0.0800	$968.00	**$968.00**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$5,930.55	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	($5,930.55)	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$37,282.04**

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UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries May 2025

PAYMENT DUE DATE:
Utility Gas Management **Jun. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$24,567.71	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	($151.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$24,416.71**

Utility Gas Management

Management Fee	$744.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$744.00**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	9,000
Equivalent City Gate Quantities Purchased for Current Month	9,000
Actual City Gate Quantities Delivered - MMBtu	8,458
Actual City Gate Quantities Delivered - Mcf	7,971
Imbalance Quantities - Owed City (Owed Pipeline)	542
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,000

TOTAL CITY GATE COST OF GAS	**$25,160.71**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$2.9748**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$3.1565**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050125UGM
Invoice Date: Jun 5, 2025

PAYMENT DUE DATE: Jun 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/25	Billed	$37,282.04	
	Paid	($37,282.04)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: May 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	9,300	$2.7300	$25,389.00	
Deficient MMBtu Debit (Credit)	(300)	$0.0000	$0.00	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	9,300	$0.0600	$558.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			($151.00)	
TOTAL SUPPLIER GAS COST				**$25,796.00**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$276.47**	
Estimated Current Month Imbalance Cash Out	542	$3.0549	($1,655.76)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($1,379.29)**
TOTAL PURCHASED GAS COST				**$24,416.71**
Inside FERC Posted Index-Chicago City Gate	$2.73			
TOTAL MGT. FEE DUE CURRENT MONTH	9,300	$0.0800	$744.00	**$744.00**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$0.00	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$0.00	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$25,160.71**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries June 2025

PAYMENT DUE DATE:
Utility Gas Management **Jul. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$21,012.52	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	($826.50)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$20,186.02**

Utility Gas Management

Management Fee	$720.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$720.00**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	7,800
Equivalent City Gate Quantities Purchased for Current Month	7,800
Actual City Gate Quantities Delivered - MMBtu	7,363
Actual City Gate Quantities Delivered - Mcf	6,943
Imbalance Quantities - Owed City (Owed Pipeline)	437
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	7,800

TOTAL CITY GATE COST OF GAS	**$20,906.02**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$2.8393**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$3.0111**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060125UGM
Invoice Date: Jul 5, 2025

PAYMENT DUE DATE: Jul 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/25	Billed	$24,334.21	
	Paid	($24,334.21)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: June 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	9,000	$2.8100	$25,290.00	
Deficient MMBtu Debit (Credit)	(1,200)	$2.9379	($3,525.50)	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	9,000	$0.0600	$540.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			($826.50)	
TOTAL SUPPLIER GAS COST				**$21,478.00**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$337.02**	
Estimated Current Month Imbalance Cash Out	437	$3.7277	($1,629.00)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($1,291.98)**
TOTAL PURCHASED GAS COST				**$20,186.02**
Inside FERC Posted Index-Chicago City Gate	$2.81			
TOTAL MGT. FEE DUE CURRENT MONTH	9,000	$0.0800	$720.00	**$720.00**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$0.00	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$0.00	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$20,906.02**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries July 2025

PAYMENT DUE DATE:
Utility Gas Management **Aug. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$28,602.91	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	($45.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$28,557.91**

Utility Gas Management

Management Fee	$834.96	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$834.96**

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,400	
Equivalent City Gate Quantities Purchased for Current Month	8,400	
Actual City Gate Quantities Delivered - MMBtu	9,537	
Actual City Gate Quantities Delivered - Mcf	8,972	
Imbalance Quantities - Owed City (Owed Pipeline)	(1,137)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,537	
TOTAL CITY GATE COST OF GAS		**$29,392.87**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		**$3.0820**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		**$3.2761**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070125UGM
Invoice Date: Aug 5, 2025

PAYMENT DUE DATE: Aug 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/25	Billed	$20,906.02	
	Paid	($20,906.02)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: July 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	9,300	$2.8100	$26,133.00	
Deficient MMBtu Debit (Credit)	(900)	$3.1842	($2,865.75)	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	9,300	$0.0600	$558.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			($45.00)	
TOTAL SUPPLIER GAS COST				**$23,780.25**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$466.58**	
Estimated Current Month Imbalance Cash Out	(1,137)	$3.7916	$4,311.08	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**$4,777.66**
TOTAL PURCHASED GAS COST				**$28,557.91**
Inside FERC Posted Index-Chicago City Gate	$2.81			
TOTAL MGT. FEE DUE CURRENT MONTH	10,437	$0.0800	$834.96	**$834.96**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$0.00	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$0.00	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$29,392.87**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries August 2025

PAYMENT DUE DATE:
Utility Gas Management **Sep. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$27,320.09	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	($24.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$27,296.09**

Utility Gas Management

Management Fee	$806.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$806.00**

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	9,675
Equivalent City Gate Quantities Purchased for Current Month	9,675
Actual City Gate Quantities Delivered - MMBtu	9,414
Actual City Gate Quantities Delivered - Mcf	8,849
Imbalance Quantities - Owed City (Owed Pipeline)	261
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,675

TOTAL CITY GATE COST OF GAS	**$28,102.09**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	**$2.9851**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	**$3.1757**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080125UGM
Invoice Date: Sep 5, 2025

PAYMENT DUE DATE: Sep 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/25	Billed	$29,392.87	
	Paid	($29,392.87)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: August 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	10,075	$2.8000	$28,210.00	
Deficient MMBtu Debit (Credit)	(400)	$2.4475	($979.00)	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	10,075	$0.0600	$604.50	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			($24.00)	
TOTAL SUPPLIER GAS COST				**$27,811.50**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$372.57**	
Estimated Current Month Imbalance Cash Out	261	$3.4022	($887.98)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($515.41)**
TOTAL PURCHASED GAS COST				**$27,296.09**
Inside FERC Posted Index-Chicago City Gate	$2.80			
TOTAL MGT. FEE DUE CURRENT MONTH	10,075	$0.0800	$806.00	**$806.00**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$0.00	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$0.00	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$28,102.09**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries September 2025

PAYMENT DUE DATE:
Utility Gas Management **Oct. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	$0.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		**$0.00**

Purchased Gas Cost

Cost of Purchased Gas at City Gate	$20,096.53	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		**$20,096.53**

Utility Gas Management

Management Fee	$840.00	
Balance Carried Over From Prior Months	$0.00	
Prior Month Adjustments	$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		**$840.00**

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,850	
Equivalent City Gate Quantities Purchased for Current Month	8,850	
Actual City Gate Quantities Delivered - MMBtu	7,761	
Actual City Gate Quantities Delivered - Mcf	7,273	
Imbalance Quantities - Owed City (Owed Pipeline)	1,089	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,850	
TOTAL CITY GATE COST OF GAS		**$20,936.53**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		**$2.6977**
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		**$2.8787**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090125UGM
Invoice Date: Oct 5, 2025

PAYMENT DUE DATE: Oct 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/25	Billed	$27,382.09	
	Paid	($27,382.09)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			**$0.00**

CURRENT MONTH BILLING DATA: September 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	$0.0000	$0.00	
Delivered MMBTU @ INDEX	10,500	$2.5800	$27,090.00	
Deficient MMBtu Debit (Credit)	(1,650)	$2.7268	($4,499.25)	
Incremental MMBtu Debit (Credit)	0	$0.0000	$0.00	
Transportation Charge To City Gate	10,500	$0.0600	$630.00	
Incremental MMBtu - BP	0	$0.0000	$0.00	
Prior Month Supplier Gas Cost Adjustment			$0.00	
TOTAL SUPPLIER GAS COST				**$23,220.75**
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			**$314.84**	
Estimated Current Month Imbalance Cash Out	1,089	$3.1580	($3,439.06)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				**($3,124.22)**
TOTAL PURCHASED GAS COST				**$20,096.53**
Inside FERC Posted Index-Chicago City Gate	$2.58			
TOTAL MGT. FEE DUE CURRENT MONTH	10,500	$0.0800	$840.00	**$840.00**

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	$0.00	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	$0.00	
TOTAL PRIOR MONTH ADJUSTMENTS		**$0.00**

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **$20,936.53**

"UTILITY GAS MANAGEMENT APPRECIATES YOUR BUSINESS"