

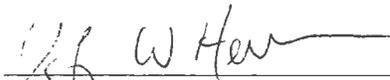
KyPSC Case No. 2025-00371
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VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Jeff W. Hesse, Director PGO Area Operations, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information, and belief.



Jeff W. Hesse, Affiant

Subscribed and sworn to before me by Jeff Hesse on this 11 day of December 2025.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

Duke Energy Kentucky
Case No. 2025-00371
STAFF First Request for Information
Date Received: December 2, 2025

STAFF-DR-01-001

REQUEST:

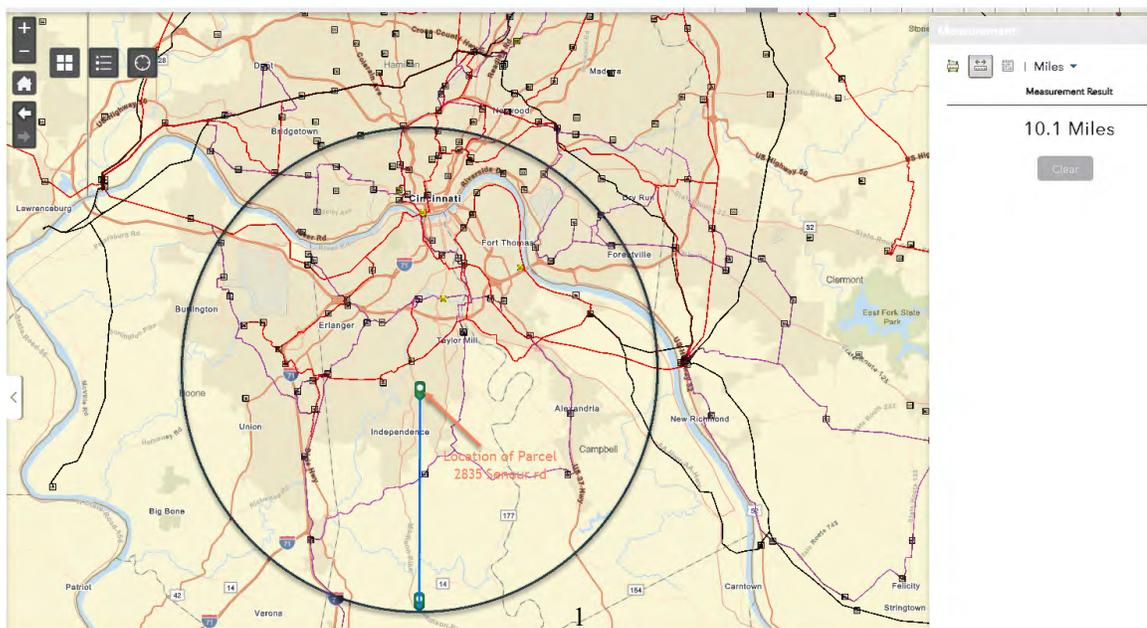
Provide a map for each parcel. Identify on the map the following:

- a. All transmission lines and facilities within a ten mile radius of the perimeter of the parcel.
- b. The owner of each identified transmission line or facility.
- c. The distance to the parcel's proposed location of service from each transmission line and each facility.

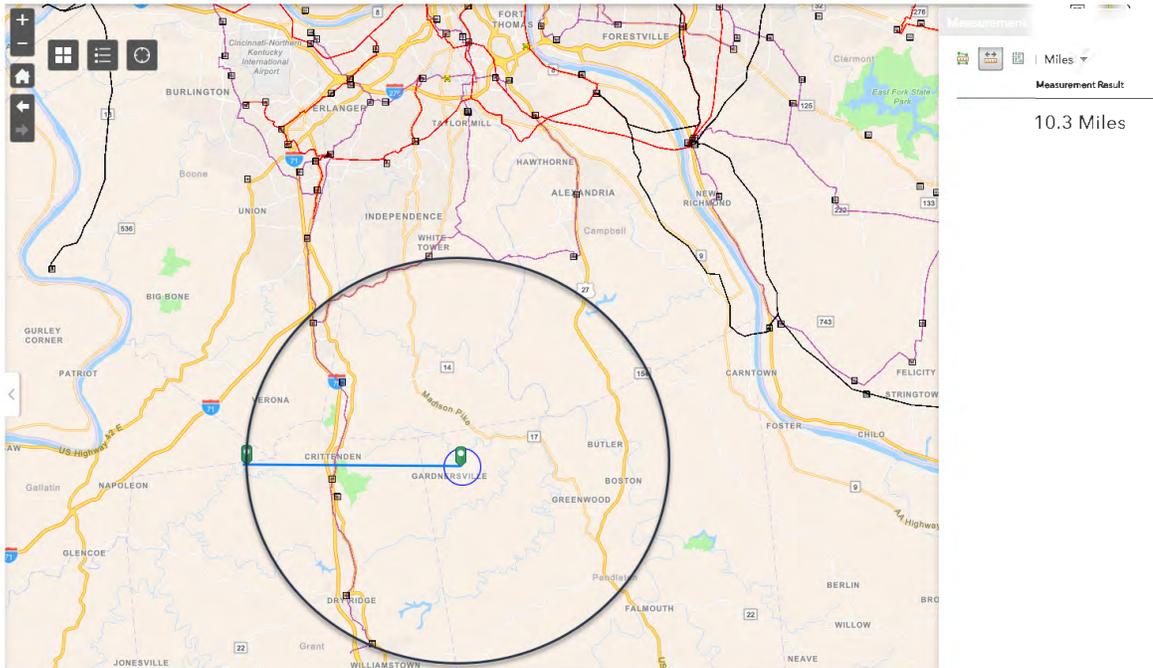
RESPONSE:

a. These parcels will not be fed by any transmission line and instead will be fed by distribution lines adjacent to the properties. Below circle shows all Duke Energy transmission lines within a 10-mile radius, shown in maps via red and orange lines. Owen Electric lines are not shown.

2835 Senour Rd:



2557 HWY 251:



b. See response to part (a) above.

c. Nearest Duke Energy transmission lines are 1.98 miles away from parcel on Senour Rd. Nearest Duke Energy transmission lines are 5.94 miles away from parcel on HWY 491.

PERSON RESPONSIBLE: Jeff W. Hesse

Duke Energy Kentucky
Case No. 2025-00371
STAFF First Request for Information
Date Received: December 2, 2025

STAFF-DR-01-002

REQUEST:

For each parcel:

a. Provide the cost for each current servicer to service its parcel. Include in the response a breakdown of the cost(s) as well as any estimates or work papers, in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

b. Provide the estimated cost for each utility to serve the proposed service parcel. Include in the response a breakdown of the cost(s), as well as any estimates or workpapers, in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

RESPONSE:

a. Please see STAFF-DR-01-002 Attachments 1 and 4 for the cost breakdowns of the total cost estimate for Owen Electric to extend electric to serve the Senour Road location (currently in Owen Electric territory) and for Duke Energy Kentucky to serve the Hwy 491 location (currently in Duke Energy Kentucky territory), respectively.

b. Please see STAFF-DR-01-002 Attachments 2 and 3 for the cost breakdowns of the total cost estimate for Owen Electric to extend electric to serve the Hwy 491 location (proposed to be relinquished to Owen Electric) and for Duke Energy Kentucky to serve the Senour Road location (proposed to be relinquished to Duke Energy Kentucky), respectively.

Estimated customer costs for each parcel to be served by **Owen Electric**:

The estimated cost of Owen Electric to serve the territory it is proposing to relinquish to Duke Energy Kentucky at **2835 Senour Rd, Independence KY** is in STAFF-DR-01-002 Attachment 1.

Total Cost of Construction incurred by Owen Electric:	\$18,880.89
Membership Fee:	\$25.00
Additional Costs incurred by member: Cost of cutting their 500' of Right of Way through dense forest. Member is responsible for acquiring and cutting their own right of way in this instance.	Member Determined
Cost Member would be responsible for to Owen Electric	\$25.00

*No Line Extension fee would be charged as new service would be within the footage allowed by tariff

The estimated cost of Owen Electric to serve the territory it is proposing to acquire from Duke Energy at **2557 HWY 491 Demossville, KY 41033** is in STAFF-DR-01-002 Attachment 2:

Total Cost of Construction incurred by Owen Electric:	\$10,667.40
Membership Fee:	\$25.00
Line Extension Cost Per Tariff:	\$1,680.00
Cost Member would be responsible for to Owen Electric	\$1,705.00

*No planned Right of Way for Member to Cut

Estimated customer costs for each parcel to be served by **Duke Energy Kentucky:**

The cost of Duke Energy Kentucky to serve the proposed territory it is agreeing to relinquish to Owen Electric at 2557 HWY 491 Demossville, KY 41033 is in STAFF-DR-01-002 Attachment 4. Construction cost estimate: \$18,526.58 to extend primary and install a 1ph transformer. This is to serve a barn and would be billable to the customer.

The cost of Duke Energy to serve the proposed territory it is agreeing to acquire from Owen Electric at 2835 Senour Rd, Independence KY would be and calculated in STAFF-DR-01-002 Attachment 3. Construction cost estimate to serve this customer by installing an overhead 25kVA 1ph transformer is \$2,619,35. This is to serve a new home, and the Company preliminarily estimates that the customer's three-year revenue credit would be greater than the \$2,619.35 construction estimate and therefore the Company would install this at no cost to the customer.

PERSON RESPONSIBLE: Jeff W. Hesse

Detailed Cost Report-Summary

Service Area: ERLKL

Work Order Number: 59290845

Version: 12-DESIGN

Service Address: 2835 Senour Rd , INDEPENDENCE , KY 41051-6836

Work Order Owner: Addo, Douglas

GL Account: V932~S471~69100~RSOH~KRSOH~I~??????~0107000~75084~????????~????????

Work Order Description: DKA - 2835 SENOUR RD - HANDS 41 - PERM CONST - RESIDENTIAL SERV - Janine Moeller

Construction Details:

Task Type / CU Name	CU Description	Field ID	CU Action	CU Quantity	Process	Project	Activity	Labor	Materials	Service Cost	Total	Labor Hours
OVERHEAD PRIMARY			I	15.00	RSOH	KRSOH	I	\$636.89	\$1,324.29	\$0.00	\$1,961.18	5.48
DOLLARONLY			I	60.00	RSOH	KRSOH	I	\$0.00	\$0.00	\$60.00	\$60.00	0.00
Grand Total:				75.00				\$636.89	\$1,324.29	60.00	\$2,021.18	5.48

Project Details:

Project	Process	Activity	CU	CU Name	CU Description	Labor	Labor	Material	Material	Service Cost	Service Cost	Total	Labor
KRSOH	RSOH	I	I			\$636.89	\$280.87	\$1,324.29	\$225.12	\$60.00	\$26.46	\$2,553.63	100.00%
Total						\$636.89	\$280.87	\$1,324.29	\$225.12	\$60.00	\$26.46	\$2,553.63	100.00%

Type	Activity	Cost
Capital	I	\$2,553.63
Total Cost		\$2,553.63

Total CIAC:

Breakdown of cost by FERC Account

FERC	Percentage
36500	23.76 %
	3.39 %
36800	72.85 %

Breakdown of cost by Point/Span

Point/Span	Cost	Percentage
P1	\$2553.63	100 %

Detailed Cost Report-Summary

Service Area: ERLKL Work Order Number: 60198803

Version: 3-DESIGN

Service Address: 2557 HIGHWAY 491 , , KY

Work Order Owner: Connley, Sandy

GL Account: V932~S471~69100~CIPOH-KCIPOH-I

Work Order Description: DO NOT USE - ESTIMATING ONLY WORK ORDER FOR KYPS

Construction Details:

Task Type / CU Name	CU Description	Field ID	CU Action	CU Quantity	Process	Project	Activity	Labor	Materials	Service Cost	Total	Labor Hours
OVERHEAD POLE AND EQUIP			I	46.00	CIPOH	KCIPOH	I	\$4,049.48	\$2,217.76	\$0.00	\$6,267.24	34.83
OVERHEAD PRIMARY			I	1,357.00	CIPOH	KCIPOH	I	\$3,001.89	\$2,026.65	\$0.00	\$5,028.54	25.82
DOLLARONLY			I	960.00	CIPOH	KCIPOH	I	\$0.00	\$0.00	\$960.00	\$960.00	0.00
OVERHEAD PRIMARY			R	10.00	CIPOH	KCIPOH	I	\$149.64	\$0.00	\$0.00	\$149.64	1.29
OVERHEAD POLE AND EQUIP			R	5.00	CIPOH	KCIPOH	I	\$411.21	\$0.00	\$0.00	\$411.21	3.54
OVERHEAD SECONDARY			T	1.00	DPRJOMC	KCIPOH	X	\$90.68	\$0.00	\$0.00	\$90.68	0.78
OVERHEAD PRIMARY			T	2.00	DPRJOMC	KCIPOH	X	\$191.83	\$0.00	\$0.00	\$191.83	1.65
TREE TRIMMING			I	8.00	CIPOH	KCIPOH	I	\$555.84	\$0.00	\$0.00	\$555.84	9.60
Grand Total:				2,389.00				\$8,450.57	\$4,244.41	960.00	\$13,654.98	77.51

Project Details:

Project	Process	Activity	CU	CU Name	CU Description	Labor	Labor	Material	Material	Service Cost	Service Cost	Total	Labor
KCIPOH	CIPOH	I	I			\$7,607.21	\$3,354.78	\$4,244.41	\$721.54	\$960.00	\$423.36	\$17,311.30	91.04%
			R			\$560.85	\$247.33	\$0.00	\$0.00	\$0.00	\$0.00	\$808.18	5.96%
	DPRJOMC	X	T			\$282.51	\$124.59	\$0.00	\$0.00	\$0.00	\$0.00	\$407.10	3.00%
Total						\$8,450.57	\$3,726.70	\$4,244.41	\$721.54	\$960.00	\$423.36	\$18,526.58	100.00%

Type	Activity	Cost
Capital	I	\$18,119.48
O & M	X	\$407.10
Total Cost		\$18,526.58

Total CIAC:

Breakdown of cost by FERC Account

FERC	Percentage
36203	4.32 %
36500	29.34 %
	7.47 %
36800	10.07 %
36400	48.80 %

Breakdown of cost by Point/Span

Point/Span	Cost	Percentage
P1	\$6749.89	36.43 %
P2	\$4424.53	23.88 %
P3	\$5164.20	27.87 %
S1	\$505.43	2.73 %
S2	\$1682.53	9.08 %

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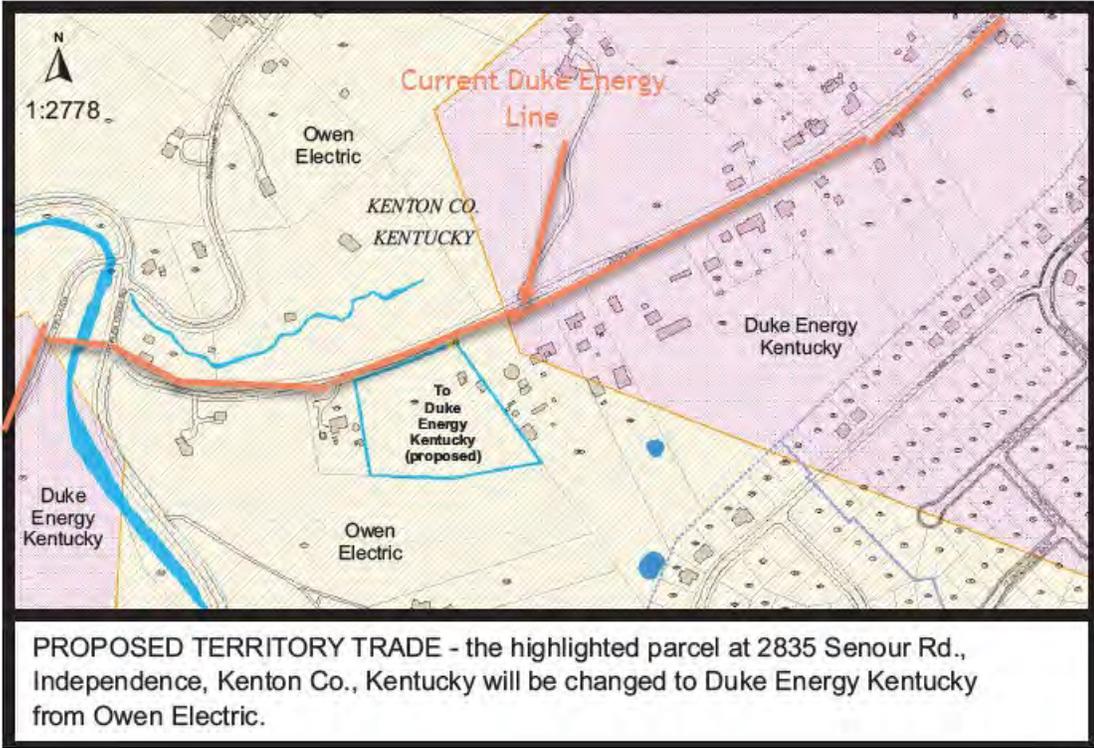
STAFF-DR-01-003

REQUEST:

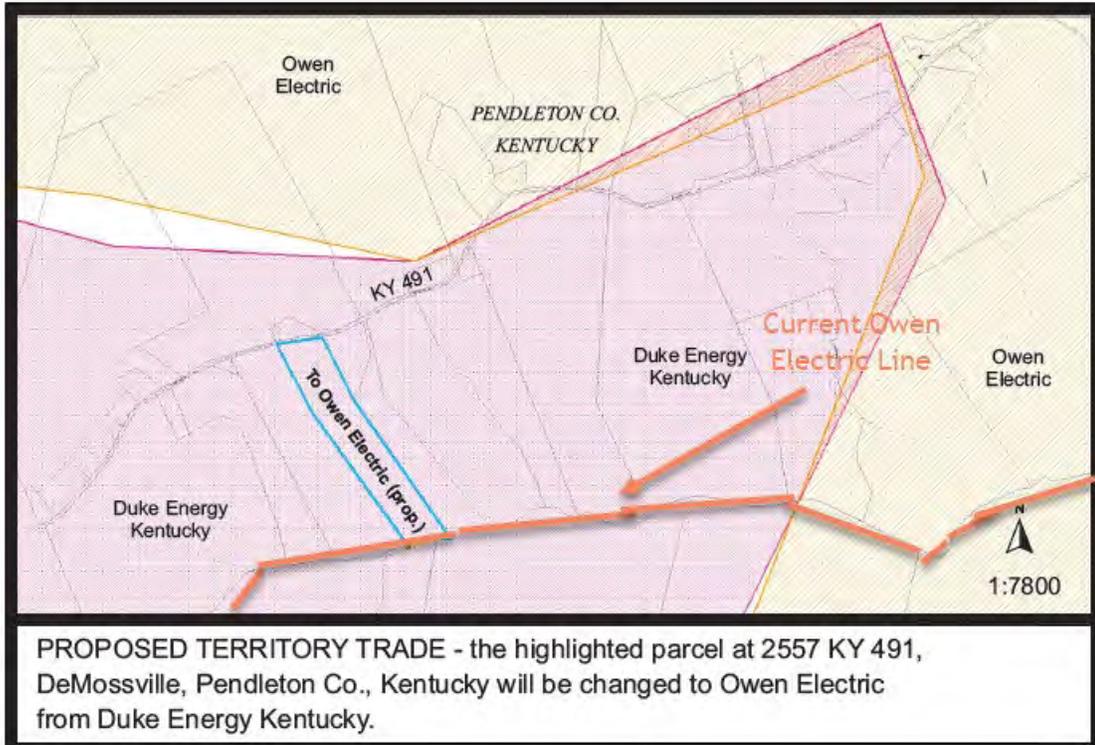
Provide the distance to the closest facility or transmission line owned by Owen Electric² to the parcel it is proposed to serve.

RESPONSE:

Both Properties have distribution lines running adjacent to them. See below maps for details. These parcels will not be fed by any transmission lines.



² Or East Kentucky Power Cooperative, Inc.



PERSON RESPONSIBLE: Jeff W. Hesse

**Duke Energy Kentucky
Case No. 2025-00371
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STAFF-DR-01-004

REQUEST:

Confirm that all customers from both parcels agree to the territory exchange. If not confirmed, explain the response and provide any communication with the customer(s).

RESPONSE:

Confirmed. Customers/owners have both agreed to the territory exchange.

PERSON RESPONSIBLE: Jeff W. Hesse

Duke Energy Kentucky
Case No. 2025-00371
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STAFF-DR-01-005

REQUEST:

Refer to Application, page 2, paragraph 4 in which, it states that the re-alignment will avoid unnecessarily encumbering of the landscape. Refer also to Exhibit 3, unnecessary encumbering of the landscape isn't marked even though the form says to check all that apply. Explain this discrepancy.

RESPONSE:

On Exhibit 3, "unnecessary encumbering of the landscape" should also be checked; the oversight was inadvertent. Re-alignment will avoid unnecessarily encumbering the landscape because the property on Senour Road would otherwise require double occupancy of poles and equipment along the roadway and property to serve this lot. The location on KY491 would otherwise require Duke Energy to run across the road to the rear of the property and additional land grading where the resident hopes to build.

PERSON RESPONSIBLE: Jeff W. Hesse

**Duke Energy Kentucky
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STAFF-DR-01-006

REQUEST:

Describe the customers or proposed customers for each parcel. Include in the response the corresponding parcel the customer is located as well as the class of service the customer receives or may receive service under.

RESPONSE:

Both property owners are proposing to build a single-family home on each of these parcels. Neither customer is currently located on the parcels. Both customers are requesting to build a new residential home on these properties at rate RS.

PERSON RESPONSIBLE: Jeff W. Hesse

**Duke Energy Kentucky
Case No. 2025-00371
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STAFF-DR-01-007

REQUEST:

Provide a written description of the landscape of each parcel, by parcel.

RESPONSE:

2557 KY 491, DeMossville is an approximately 23-acre, partially grassed and wooded landscape.

2835 Senour Rd, Independence is an approximately 4-acre, woods and brush landscape.

PERSON RESPONSIBLE: Jeff W. Hesse

**Duke Energy Kentucky
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STAFF-DR-01-008

REQUEST:

Describe how each parcel is zoned, by parcel, and identify the entity that has the zoning authority.

RESPONSE:

2557 KY-491, DeMossville, Pendleton – Zoned R (residential) via Pendleton County Zoning.

2835 Senour Rd, Independence – Zoned R-LLS (residential large lot subdivision) via Kenton County zoning.

PERSON RESPONSIBLE: Jeff W. Hesse