Kentucky Power Company
KPSC Case No. 2025-00365
Commission Staff's Post-Hearing Set of Data Requests
Dated July 2, 2026

DATA REQUEST

KPSC PHDR_1	Refer to Lerah Kahn Hearing Testimony at 09:15:00–09:17:00. Explain the customer count used to calculate the demand side management factor. Include in the explanation the customer count used in the application, then in the 2025 budget and the 2026 budget as well as any work papers to support the response.

RESPONSE

Customer counts impact the calculation of the DSM factors through the net lost revenue ($ per kWh) input utilized to calculate lost revenues–see column G of the "Lost Revenue" tab in Exhibits SNC-1 and SNC-R1.

The $/kWh net lost revenue input is calculated on the "Net Lost Revenue" tab and supported by the "kWh Realization" tab. The Company utilizes actual customer count numbers where available and projections when necessary. The customer counts utilized in calculating the DSM factors presented in this case are found in the following columns of the "kWh Realization" tabs of Exhibits SNC-1 and SNC-R1:

- October 2024-December 2024 (average for actual months) – Column J
- January 2025-September 2025 (average for actual months) – Column R
- October 2025-December 2025 (based on the actual average for October 2024 through September 2025) – Column Z
- January 2026-December 2026 (based on the actual average for October 2024 through September 2025) – Column Z

Finally, the customer count of approximately 162,000 stated on page 2 of the Company's application is inclusive of all customers, whereas the customer counts used for calculating DSM Factors are the counts for specific tariff codes and customer classes.

Witness: Lerah M. Kahn

Kentucky Power Company
KPSC Case No. 2025-00365
Commission Staff's Post-Hearing Set of Data Requests
Dated July 2, 2026

DATA REQUEST

KPSC PHDR_2	Refer to Lerah Kahn Hearing Testimony at 09:22:00–09:23:00. Provide the customer count for each customer class from 2010 through the current year 2026, by year.

RESPONSE

Please see KPCO_R_KPSC_PHDR_2_Attachment1 for the requested information.

Witness: Lerah M. Kahn

DATA REQUEST

KPSC PHDR_3	Refer to the Stevi Cobern Hearing Testimony at 09:36:00–09:38:00. Provide the assumptions for the lost revenue for 2025 and 2026. Include any work papers to support the response.

RESPONSE

The assumptions used to calculate lost revenue on the “Lost Revenue” tab on Exhibit SNC-1 and Exhibit SNC-R1 are: a) the projected period for column G utilizes the actual period (twelve months ended September) as a proxy, and b) the net energy savings (column D) are based on savings determined by a per-participant savings assumption. The per-participant savings assumptions for each program is described below.

TEE Program Assumptions

The assumptions for the net energy savings for the TEE program are identified in the 2015 Kentucky Power Company Demand Side Management Program Plan (the “Plan”) which was filed as Exhibit 6 to the DSM Application in Case No. 2015-00271.

The per-participant savings were calculated in a step-wise fashion. First, the Company identified the Energy Savings for the TEE program as a whole (443 MWh) from the Targeted Energy Efficiency – Incremental Net Savings, Mid Scenario on page 69 of the Plan. Next, the Company converted the Energy Savings of 443 MWh to kWh by multiplying by 1,000. Finally, the Company divided the 443,000 kWh of total TEE program savings by the number of participants (175) listed on the Estimated Participation table. The product is the net energy impact of 2,531 kWh per participant.

HEIP and CESP Program Assumptions

The net impacts are calculated in the same fashion for HEIP and CESP. The total kWh of projected savings from the new programs is divided by the projected number of participants in the new programs to arrive at a net energy impact per customer as identified in the Market Potential Study provided in Case No. 2024-00115.

For the HEIP, the incremental net savings for the program as a whole is 417,000 kWh. This total savings is divided by the projected number of participants (661) to arrive at the net energy impact of 631 kWh per participant.

For the Commercial Energy Solutions Program, the total incremental net savings for the program scenario is 2,537,909 kWh divided by the projected number of participants (130) to arrive at the net energy impact of 19,522 kWh per participant.

In Case No. 2024-00115, where HEIP and CESP were first approved, and the calculations of net energy impact were most recently approved, the Company stated it would utilize the identified net energy savings until an evaluation, measurement, and verification ("EM&V") consultant was engaged and the savings were validated. In the same case, the Company stated an RFP for an EM&V contractor would be issued in 2026. This timeline was to ensure a full-years' worth of data would be available for the new programs for the EM&V consultant to utilize.

Witness: Lerah M. Kahn

DATA REQUEST

KPSC PHDR_4	Refer to Stevi Cobern Hearing Testimony at 09:45:00–09:50:00. Provide the amount of the proposed 2026 budget Kentucky Power has spent on the Home Energy Improvement Program (HEIP) as of May 31, 2026.

RESPONSE

The HEIP program has used $169,079 from the proposed 2026 budget through June 30, 2026.

Witness: Stevi N. Cobern

Kentucky Power Company
KPSC Case No. 2025-00365
Commission Staff's Post-Hearing Set of Data Requests
Dated July 2, 2026

DATA REQUEST

KPSC PHDR_5	Refer to Stevi Cobern Hearing Testimony at 09:45:00–09:50:00. Provide the amount of the proposed 2026 budget Kentucky Power has spent on the Commercial Energy Solutions Program (CESP) as of May 31, 2026.

RESPONSE

The CESP program has used $217,274 from the proposed 2026 budget through June 30, 2026.

Witness: Stevi N. Cobern

Kentucky Power Company
KPSC Case No. 2025-00365
Commission Staff's Post-Hearing Set of Data Requests
Dated July 2, 2026

DATA REQUEST

KPSC PHDR_6	Refer to Stevi Cobern Hearing Testimony at 09:50:00–09:54:00. Provide the amount of the proposed 2026 budget Kentucky Power has spent on the Targeted Energy Efficiency (TEE) Program.

RESPONSE

The TEE program has used $186,416.43 from the proposed 2026 budget through June 30, 2026.

Witness: Stevi N. Cobern

DATA REQUEST

KPSC PHDR_7	Refer to Stevi Cobern Hearing Testimony at 10:08:00–10:09:00. Explain what marketing strategies apply to HEIP. Include in the response whether these are different from marketing strategies for CESP and TEE.

RESPONSE

Kentucky Power, with the partnership of TRC, has thoroughly marketed the programs through social media, press releases, and in-person conversations. Marketing strategies for the EnergyAdvantage programs are primarily managed by TRC, with Kentucky Power providing supplemental promotions.

TRC’s strategy for EnergyAdvantage at Home, or “HEIP,” has included:

- Webinar presentations
- Dedicated website pages
- Targeted emails
- In-person outreach by TRC including door to door marketing with sign up and referral incentives provided by the contractor
- Handouts dropped off at local chambers, the YMCA, and other local businesses and restaurants (representing the more active locations in the communities within the Company’s service territory)
- Collaterals, such as a one-pager “sell sheets”
- Incentive guide and direct mail
- Participation at the Hazard Community and Tech College event
- Attendance at local home shows
- Presentation provided to Pikeville church board meeting regarding DSM programs
- Attendance at various local events with flyers

Kentucky Power’s marketing efforts include:

- Press releases
- One Voice communications to stakeholders, including school administrations, housing organizations, and elected officials
- Social media
- Customer service representatives proactively promote the DSM programs when speaking to customers about electricity usage

- Customer service representatives pass out flyers when meeting with residential and commercial customers
- Direct outreach to commercial customers including Brown Food Services, Boyd Conty Board of Education and Kentucky Community and Technical College
- Purchased newspaper and radio ads
- Provided informational materials to the Community Action Agencies
- Discussed the programs at the listening sessions that later became the Community Advisory Panels
- Conversations with county and city officials
- Presentations to senior citizen centers
- Presentation at Greenup County Kiwanis Club
- Conversations with and flyer distribution to local organizations
- Booths with DSM materials at many local festivals and events
- Participation at the Hazard Community and Tech College event
- Distributed program information at Big Sandy and Hazard Senior Games
- Participated in Northeast Kentucky Chamber Business Expo
- Partnering with Kentucky River Area Development District's (KRADD) health fair where the DSM programs were promoted
- Plans to distribute program information at upcoming back to school supply drives
- Even tried setting up a booth at the Johnson County farmers' market in Paintsville
- Bi-monthly meetings with the Mountain Association; however, these meetings ceased in May 2026 and communications are now on an ad hoc basis directly with TRC. Although ultimately ineffective, Kentucky Power's attempts to work directly with the Mountain Association demonstrate the Company's eagerness to work with community organizations who might be willing to promote these important programs.

TRC's marketing report includes the same plan for EnergyAdvantage for Business, or "CESP." There is not a widespread campaign to promote TEE, as there is commonly a waitlist for the program.

Witness: Ryan L. Lake

DATA REQUEST

KPSC PHDR_8	Refer to Kentucky Power's response to Joint Intervenors, Item 9(b) and Stevi Cobern Hearing Testimony at 10:11:00–10:13:00. Provide an update as to how many contractors work with TRC Companies, Inc (TRC). Include in the response which programs the contractors assist with.

RESPONSE

TRC has one subcontractor and 15 trade allies assisting with HEIP and CESP. The breakdown between programs is:

- HEIP – 1 direct-install subcontractor and 3 trade allies for rebates
- CESP – 12 trade allies

A contractor is not required to be a trade ally to participate. To date, 11 contractors have participated in the HEIP rebate program. Participation in the CESP to date has been driven by customer installs.

Witness: Stevi N. Cobern

DATA REQUEST

KPSC PHDR_9	Refer to Stevi Cobern Hearing Testimony at 10:19:00–10:20:00. Provide a breakdown of the administrative costs referenced in the response regarding implementation and management of an interest-bearing account.

RESPONSE

The Company does not believe a separate interest-bearing account is possible. The over- or under-recovered balance as it relates to the DSM Program costs includes a variety of accruals, overheads, and allocations. In other words, it is not simply cash that could be transferred to and from a bank account or used to pay program administrators.

Witness: Lerah M. Kahn

DATA REQUEST

KPSC PHDR_10	Refer to Stevi Cobern Hearing Testimony at 10:26:00–10:35:00 and refer to Direct Testimony of Stevi Cobern, page 7.

a. Provide an example of the news release.

b. Provide how many news releases were done in each year related to HEIP, CESP and TEE, by year for the years 2024, 2025 and 2026, year to date.

c. Provide a list of media outlets that provide the news release.

d. Provide the number of social media posts related to the HEIP, CESP, and TEE, by month, for the years 2024, 2025 and 2026 year to date. Include in the response the number of times a certain program was mentioned in the release(s).

e. Provide the number of bill messages that contained information related to any one of the HEIP, CESP and TEE programs for the year 2025 and 2026, by month.

RESPONSE

a. Please see KPCO_R_KPSC_PHDR_10_Attachment1 for an example news release.

b. 2024: Kentucky Power delivered a press release that followed the approval of the DSM programs.

2025: Kentucky Power delivered a press release when the programs became available to customers. Before then, news had been shared through news inquiries received post-filing.

c. Please see KPCO_R_KPSC_PHDR_10_Attachment2 for the requested information.

d. Several long-running ads promoting the DSM programs have been placed on social media, the details for each are as follows:

>A new ad promoting EnergyAdvantage at Home began July 2026; insights for that will be available upon the completion of the ad.

>Kentucky Power promoted EnergyAdvantage at Home in 30-day campaign that ran from March to April 2026 targeting the southern parts of Kentucky Power's service territory, including Perry, Letcher, Johnson, and Pike Counties. The campaign received 26,227 views and 841 landing page views.

>Kentucky Power promoted EnergyAdvantage at Home in a 30-day campaign that ran from February to March 2026 targeting the northern part of Kentucky Power's service territory, including Boyd, Lawrence, and Greenup Counties. The campaign received 48,139 views and 754 landing page views.

>Kentucky Power promoted EnergyAdvantage for Business in a 30-day campaign that ran from February to March 2026 targeting the northern part of Kentucky Power's service territory, including Boyd, Lawrence, and Greenup Counties. This campaign received 33,215 views and 760 landing page views.

>Kentucky Power promoted EnergyAdvantage at Home in a 60-day campaign that ran from September to October 2025 targeting the southern part of Kentucky Power's service territory, including Perry, Letcher, Pike, and Johnson Counties. The campaign received 95,0004 views and 1, 075 landing page views.

>Kentucky Power promoted EnergyAdvantage for Business in a 60-day campaign that ran from September to October 2025 targeting the southern part of Kentucky Power's service territory, including Perry, Letcher, Pike, and Johnson Counties. The campaign received 67,272 views and 975 landing page views.

e. While TRC, along with Kentucky Power, provided a robust marketing plan, that plan did not include a bill message.

Witness: Ryan L. Lake

News from Kentucky Power

MEDIA CONTACT:
Sarah Nusbaum
Corporate Communications Manager
Cell: 606-254-9095
smnusbaum@aep.com; kentuckypower.com

FOR IMMEDIATE RELEASE

Kentucky Power Launches Programs to Help Customers Save Energy, Save Money

July 30, 2025, ASHLAND, Ky. – Kentucky Power is excited to announce the launch of new energy efficiency programs this week to help customers lower their electric usage and reduce their bills. The programs – EnergyAdvantage at Home and EnergyAdvantage for Business – will provide valuable energy audits conducted by professional contractors for qualified residential and commercial customers. The audits will help identify cost-saving opportunities and offer incentives for upgrading to more energy efficient products.

"With costs on the rise for most everything, it's crucial for customers to know that reducing electric usage can lead to real savings on their bills," said Amy Elliott, vice president of external affairs and customer services at Kentucky Power. "Today, we're pleased to announce the availability of these programs designed to help participants enhance the energy efficiency of their homes and businesses."

The Kentucky Public Service Commission approved the new programs in February and applications are now being accepted for both the residential and commercial programs.

In addition to these new initiatives, Kentucky Power has expanded its Targeted Energy Efficiency (TEE) program to supplement funding from the Department of Energy's Weatherization Readiness Fund. This expansion will help address health, safety and/or structural issues in homes that may prevent participation in the federal Weatherization Assistance Program. It will also provide additional support for Community Action Kentucky agencies, which have managed the program for Kentucky Power for nearly 30 years.

"Kentucky Power is committed to helping our customers and to being an essential community partner," Elliott said. "Through these programs, we can offer effective solutions for energy savings, which will ultimately translate into a cost savings for customers."

For more information or to apply, visit KentuckyPower.com/EnergyAdvantageHome for residential customers, or Kentucky Power.com/EnergyAdvantageBusiness for commercial customers.

Kentucky Power, headquartered in Ashland, provides electric service to approximately 162,000 customers in 20 eastern Kentucky counties, including Boyd, Breathitt, Carter, Clay, Elliott, Floyd, Greenup, Johnson, Knott, Lawrence, Leslie, Letcher, Lewis, Magoffin, Martin, Morgan, Owsley, Perry, Pike, and Rowan. Kentucky Power is an AEP company, one of the largest electric utilities in the United States, delivering electricity and custom energy solutions to 5.4 million regulated customers in 11 states. AEP also owns the nation's largest electricity transmission system, with headquarters in Columbus, Ohio.

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DATA REQUEST

KPSC PHDR_11	Refer to Stevi Cobern Hearing Testimony at 10:35:00–10:38:00 and refer to Direct Testimony of Stevi Cobern, page 7. a. Provide the number of customers sent direct mail for LIHEAP. b. Provide a description of what these mailings contain and the frequency with which these mailings are made.

RESPONSE

a. Kentucky Power does not send direct mail or emails for LIHEAP. However, a list of past LIHEAP participants was used in the initial email delivery process, specifically to promote the residential DSM program, EnergyAdvantage at Home. There are approximately 52,000 residential customers and 5,200 business customers on the email lists.

b. Residential and business emails are delivered at least once a month. They vary in content to maintain customer interest. The purpose of emails is to provide the program benefits, incentives available, a convenient way to learn more about the programs, schedule an assessment, and sign up. They also contain contact information, including contact information for TRC program managers.

Witness: Ryan L. Lake

DATA REQUEST

KPSC PHDR_12	Refer to Stevi Cobern Hearing Testimony at 10:35:00–10:41:00 and refer to Direct Testimony of Stevi Cobern, page 7.
	a. Provide the number of customers' information sent to TRC for phone engagement in 2025 and 2026.
	b. Confirm that TRC has made all the calls related to assistance. If not confirmed, explain the response.
	c.: Provide any documentation related to the outcome of each phone call.

RESPONSE

a. 2025 – TRC was provided 10 customer phone numbers to conduct outreach and discuss the HEIP. TRC contacted all 10 customers.

2026 – TRC was provided a high energy usage list of 1,769 customers in a range of kWh usages.

b. TRC has contacted 1,388 customers (amounting to 78%) and continue to conduct outreach by both phone and follow-up email after the call. Outbound call activity has resulted in 1% of customers (16 total) expressing interest in the HEIP home assessment.

Customers answered a very low percentage of calls and other customers indicated they were not interested in the HEIP, or hung up. TRC continues to make outbound calls for customer awareness and is working to contact the 381 remaining customers.

Following the outbound calls, regardless of outcome, TRC sends an email to the customer, if the Company has the customers email address.

TRC immediately contacts any customers whose information Kentucky Power provides as a potential lead for participation in HEIP.

c.

Results of Outbound Call	Quantity	Percentage
Completed HEA Request	16	1.15%
Left Voice Mail with Program/Call Back info	342	24.64%
Customer Hung Up or Stated Not interested	234	16.86%
No Answer/Not Able to Leave Voicemail	522	37.61%
Wrong Number/Disconnected	181	13.04%
No Contact info provided - Phone or Email	70	5.04%
Business Account / Not eligible	23	1.66%
As of 7.12.26	1388	

Witness: Ryan L. Lake

DATA REQUEST

KPSC PHDR_13	Refer to Stevi Cobern Hearing Testimony at 10:50:00–10:52:00. Provide the number of customers on a waitlist with Community Action Agency (CAA) broken down as follows: total number of customers on the waitlist, total number of Kentucky Power's customers and number of customers who do not qualify for Kentucky Power's programs.

RESPONSE

Total No. on Waitlist	Total No. Kentucky Power	Total No. Does Not Qualify
152	127	39

Witness: Stevi N. Cobern

DATA REQUEST

KPSC PHDR_14	Refer to Exhibit SNC-R1. Provide a breakdown of the amount contained in tab DSM 2.0, line 45, incentives and explain the justification for $183,284 as Incentives considering having only one applicant in 2025.

RESPONSE

Exhibit SNC-R1, consistent with Joint Intervenors' Witness Sherwood's workpapers, removed the 2025 shifted funds from 2026 (provided in response to KPSC 1_4), utilizing a simplified approach that lumped the entire amount to be removed into one row. Stated another way, the reduction of $487,837 in Row 43 in DSM 2.0 (from the original amount of $1,267,246 in Exhibit SNC-1) is inclusive of reductions to general costs (administrative, marketing, and IT) and to incentives. Parceling the $487,837 between these two categories is as follows: a reduction of $406,976 to general costs and $80,861 to incentives.

Accordingly, the Company is seeking a level of $102,424 for incentives for CESP in the January to December 2026 period based on 152 participants. As discussed in the Company's response to KPSC 1_17, 2025 participation was tied to the program implementation timeline being later than anticipated. As stated in the Company's response to JI 1_11 the Company is confident that program participation in 2026 would significantly increase.

Witness: Stevi N. Cobern

Witness: Lerah M. Kahn

Kentucky Power Company
KPSC Case No. 2025-00365
Commission Staff's Post-Hearing Set of Data Requests
Dated July 2, 2026

DATA REQUEST

KPSC PHDR_15	Provide the contract with TRC.

RESPONSE

Please see KPCO_R_KPSC_PHDR_15_ConfidentialAttachment1.

Witness: Stevi N. Cobern

KPCO_R_KPSC_PHDR_15_ConfidentialAttachment1 is redacted in its entirety.

DATA REQUEST

KPSC PHDR_16	Provide the contract with CAA.

RESPONSE

The Company has worked diligently to locate the contract with each community action agency ("CAA") for administration of the TEE program. However, the personnel responsible for the inception of the programs in 1995, are no longer with the Company and cannot assist in locating the contracts. The Company reached out to each CAA, which were also unable to locate the respective contracts due to the significant passage of time since their execution.

Witness: Stevi N. Cobern

DATA REQUEST

KPSC PHDR_17	Provide an example of the contract TRC utilizes for subcontractors.

RESPONSE

Please see KPCO_R_KPSC_PHDR_17_ConfidentialAttachment1.

Witness: Stevi N. Cobern

KPCO_R_KPSC_PHDR_17_ConfidentialAttachment1 is redacted in its entirety.

DATA REQUEST

KPSC PHDR_18	Provide a copy of the AEP Foundation grant to CAA.

RESPONSE

Please see KPCO_R_KPSC_PHDR_18_Attachment1. The requested funds will be utilized in accordance with two DOE funding mechanisms: the Weatherization Readiness Funds and/or Weatherization Assistance Program. This funding will enable more extensive home repairs and ensure additional homes are adequately prepared for weatherization and energy efficiency measures under the Weatherization Assistance Program which reduces costs for low-income families and individuals.

All funds for the Kentucky Power Foundation are shareholder dollars. None of the funds are recovered through base rates.

Witness: Stevi N. Cobern

AMERICAN ELECTRIC POWER FOUNDATION

November 25, 2024

BIG SANDY AREA COMMUNITY ACTION PROGRAM INCORPORATED
230 COURT ST
PAINTSVILLE, KY 41240-1606

Re: Big Sandy Area Community Action Program Weatherization Program

To Whom It May Concern:

American Electric Power Foundation has approved a grant in the amount of $230,000 to your organization for the above purpose, in accordance with the below payment schedule. This grant is subject to the terms set forth in the attached Grant Terms and, by cashing the grant check, you are indicating that you agree to its terms. Provided your organization is in compliance with these terms at the time of each payment, this grant will be paid as follows:

Installment	Amount	Payable On or About
1	$76,666.67	Enclosed
2	$76,666.67	November 19, 2025
3	$76,666.66	November 19, 2026

Please send any receipts or acknowledgements to acknowledgements@foundationsource.com and include the foundation name, grantee name, grant amount, and payment date.

American Electric Power Foundation wishes you and your organization every success in your important work. If you have any questions concerning this grant agreement, please contact Foundation Source, the administrator for American Electric Power Foundation, at (855) 376-3207.

Sincerely,

Foundation Source
Administrator, American Electric Power Foundation

Address for Grant Acknowledgements
Kelly Stevelt American Electric Power Foundation acknowledgements@foundationsource.com

GRANT TERMS

Grantor: American Electric Power Foundation (the "Grantor")

Grant Recipient: BIG SANDY AREA COMMUNITY ACTION PROGRAM INCORPORATED (the "Grantee")

Grant Amount: $230,000 per the anticipated payment schedule described below, provided you are in compliance with these terms at the time of the scheduled payment:

Installment	Amount	Payable On or About
1	$76,666.67	Enclosed
2	$76,666.67	November 19, 2025
3	$76,666.66	November 19, 2026

Grant Purpose: Big Sandy Area Community Action Program Weatherization Program (the "Purpose")

a. **Tax Status:** The Grantee represents and warrants that it is exempt under Internal Revenue Code Section 501(c)(3) and classified under Code Section 509(a)(1), (2), or (3), or exempt under Code Section 4940(d)(2).

b. **Expenditure of Funds:** The grant funds must be used exclusively for the Purpose unless the Grantee obtains the Grantor's prior approval in writing. If applying the funds towards the Purpose would require the Grantee to distribute the grant funds without the Grantee's discretion to another entity or individual, this grant will be deemed general and unrestricted with a non-binding recommendation that the grant funds be used for the Purpose. The Grantee further agrees to use the grant funds only for educational, scientific, literary, religious, or other charitable purposes consistent with the Grantee's tax-exempt status described above. The Grantee will not use any of the grant funds to influence any legislation or the outcome of any election, to conduct a voter registration drive, or to pay the overhead expenses for any such activities. The Grantee may not use any of the grant funds to satisfy a charitable pledge or obligation of any person or organization other than the Grantor, or to provide any tangible economic benefit to any of the Grantor's officers, directors, trustees, substantial contributors, or the family members of the foregoing individuals (collectively, the "Insiders"). If the grant funds will be used to fund a Grantee event, only the Grantor's trustees, directors, officers, or employees may accept tickets and attend as a show of support for the Grantee in their official capacities as representatives of the Grantor.

c. **Return of Grant Funds:** The Grantee agrees to return any grant funds if the Grantee is no longer recognized by the IRS as having the above tax-exempt status or if the grant funds are not expended for the purposes described above. If required, grant funds should be returned immediately to the Grantor by coordinating with Foundation Source, located at 55 Walls Drive, 3rd Floor, Fairfield, CT 06824-5163, via phone at +1-855-376-3207.

d. **Control:** If the Grantor or its Insiders, acting separately or together, "controls" the Grantee (or any of its supported organizations), additional terms apply. Here, "control" means the ability to require the Grantee (or any of its supported organizations) to make or refrain from making an expenditure, or to perform or prevent it from performing any act which significantly affects its operations. If the Grantee believes that such control exists, the Grantee agrees to notify the Grantor immediately and may need to return the grant funds unless mutually agreed upon terms are reached. Any notification required under this paragraph shall be sent to the Grantor at the address listed in Paragraph c.

e. **Variance By Grantor:** The Grantor retains the right to withhold any payments, to alter the timing or amount of any payments, and to change any provisions of these Grant Terms as they apply to the grant provided that no such change may impose additional obligations or restrictions on the Grantee without the Grantee’s written consent.

f. **Other Terms:** These Grant Terms encompass the entire agreement between the parties and supersede all previous understandings and agreements between the parties, whether oral or written. This grant is subject to these Grant Terms; by cashing the grant check, the Grantee indicates its agreement to these terms. If check is not cashed within 180 days, it will be voided.

AMERICAN ELECTRIC POWER FOUNDATION

November 25, 2024

LESLIE KNOTT LETCHER PERRY COMMUNITY ACTION COUNCIL
398 ROY CAMPBELL DR
HAZARD, KY 41701-9486

Re: LKLP Community Action Council-Weatherization Program

To Whom It May Concern:

American Electric Power Foundation has approved a grant in the amount of $450,000 to your organization for the above purpose, in accordance with the below payment schedule. This grant is subject to the terms set forth in the attached Grant Terms and, by cashing the grant check, you are indicating that you agree to its terms. Provided your organization is in compliance with these terms at the time of each payment, this grant will be paid as follows:

Installment	Amount	Payable On or About
1	$90,000	Enclosed
2	$90,000	November 19, 2025
3	$90,000	November 19, 2026
4	$90,000	November 19, 2027
5	$90,000	November 19, 2028

Please send any receipts or acknowledgements to acknowledgements@foundationsource.com and include the foundation name, grantee name, grant amount, and payment date.

American Electric Power Foundation wishes you and your organization every success in your important work. If you have any questions concerning this grant agreement, please contact Foundation Source, the administrator for American Electric Power Foundation, at (855) 376-3207.

Sincerely,

Foundation Source
Administrator, American Electric Power Foundation

Address for Grant Acknowledgements
Kelly Stevelt American Electric Power Foundation acknowledgements@foundationsource.com

GRANT TERMS

Grantor: American Electric Power Foundation (the "Grantor")

Grant Recipient: LESLIE KNOTT LETCHER PERRY COMMUNITY ACTION COUNCIL (the "Grantee")

Grant Amount: $450,000 per the anticipated payment schedule described below, provided you are in compliance with these terms at the time of the scheduled payment:

Installment	Amount	Payable On or About
1	$90,000	Enclosed
2	$90,000	November 19, 2025
3	$90,000	November 19, 2026
4	$90,000	November 19, 2027
5	$90,000	November 19, 2028

Grant Purpose: LKLP Community Action Council-Weatherization Program (the "Purpose")

a. **Tax Status:** The Grantee represents and warrants that it is exempt under Internal Revenue Code Section 501(c)(3) and classified under Code Section 509(a)(1), (2), or (3), or exempt under Code Section 4940(d)(2).

b. **Expenditure of Funds:** The grant funds must be used exclusively for the Purpose unless the Grantee obtains the Grantor's prior approval in writing. If applying the funds towards the Purpose would require the Grantee to distribute the grant funds without the Grantee's discretion to another entity or individual, this grant will be deemed general and unrestricted with a non-binding recommendation that the grant funds be used for the Purpose. The Grantee further agrees to use the grant funds only for educational, scientific, literary, religious, or other charitable purposes consistent with the Grantee's tax-exempt status described above. The Grantee will not use any of the grant funds to influence any legislation or the outcome of any election, to conduct a voter registration drive, or to pay the overhead expenses for any such activities. The Grantee may not use any of the grant funds to satisfy a charitable pledge or obligation of any person or organization other than the Grantor, or to provide any tangible economic benefit to any of the Grantor's officers, directors, trustees, substantial contributors, or the family members of the foregoing individuals (collectively, the "Insiders"). If the grant funds will be used to fund a Grantee event, only the Grantor's trustees, directors, officers, or employees may accept tickets and attend as a show of support for the Grantee in their official capacities as representatives of the Grantor.

c. **Return of Grant Funds:** The Grantee agrees to return any grant funds if the Grantee is no longer recognized by the IRS as having the above tax-exempt status or if the grant funds are not expended for the purposes described above. If required, grant funds should be returned immediately to the Grantor by coordinating with Foundation Source, located at 55 Walls Drive, 3rd Floor, Fairfield, CT 06824-5163, via phone at +1-855-376-3207.

d. **Control:** If the Grantor or its Insiders, acting separately or together, "controls" the Grantee (or any of its supported organizations), additional terms apply. Here, "control" means the ability to require the Grantee (or any of its supported organizations) to make or refrain from making an expenditure, or to perform or prevent it from performing any act which significantly affects its operations. If the Grantee believes that such control exists, the Grantee agrees to notify the Grantor immediately and may need to return the grant funds unless mutually agreed upon terms are reached. Any notification required under this paragraph shall be sent to the Grantor at the address listed in Paragraph c.

e. **Variance By Grantor:** The Grantor retains the right to withhold any payments, to alter the timing or amount of any payments, and to change any provisions of these Grant Terms as they apply to the grant provided that no such change may impose additional obligations or restrictions on the Grantee without the Grantee's written consent.

f. **Other Terms:** These Grant Terms encompass the entire agreement between the parties and supersede all previous understandings and agreements between the parties, whether oral or written. This grant is subject to these Grant Terms; by cashing the grant check, the Grantee indicates its agreement to these terms. If check is not cashed within 180 days, it will be voided.

AMERICAN ELECTRIC POWER FOUNDATION

November 25, 2024

NORTHEAST KENTUCKY COMMUNITY ACTION AGENCY INC
21039 W US HIGHWAY 60
OLIVE HILL, KY 41164-8224

Re: Northeast Kentucky Community Action Agency - Weatherization Program

To Whom It May Concern:

American Electric Power Foundation has approved a grant in the amount of $320,000 to your organization for the above purpose, in accordance with the below payment schedule. This grant is subject to the terms set forth in the attached Grant Terms and, by cashing the grant check, you are indicating that you agree to its terms. Provided your organization is in compliance with these terms at the time of each payment, this grant will be paid as follows:

Installment	Amount	Payable On or About
1	$64,000	Enclosed
2	$64,000	November 19, 2025
3	$64,000	November 19, 2026
4	$64,000	November 19, 2027
5	$64,000	November 19, 2028

Please send any receipts or acknowledgements to acknowledgements@foundationsource.com and include the foundation name, grantee name, grant amount, and payment date.

American Electric Power Foundation wishes you and your organization every success in your important work. If you have any questions concerning this grant agreement, please contact Foundation Source, the administrator for American Electric Power Foundation, at (855) 376-3207.

Sincerely,

Foundation Source
Administrator, American Electric Power Foundation

Address for Grant Acknowledgements
Kelly Stevelt American Electric Power Foundation acknowledgements@foundationsource.com

GRANT TERMS

Grantor: American Electric Power Foundation (the "Grantor")

Grant Recipient: NORTHEAST KENTUCKY COMMUNITY ACTION AGENCY INC (the "Grantee")

Grant Amount: $320,000 per the anticipated payment schedule described below, provided you are in compliance with these terms at the time of the scheduled payment:

Installment	Amount	Payable On or About
1	$64,000	Enclosed
2	$64,000	November 19, 2025
3	$64,000	November 19, 2026
4	$64,000	November 19, 2027
5	$64,000	November 19, 2028

Grant Purpose: Northeast Kentucky Community Action Agency - Weatherization Program (the "Purpose")

a. **Tax Status:** The Grantee represents and warrants that it is exempt under Internal Revenue Code Section 501(c)(3) and classified under Code Section 509(a)(1), (2), or (3), or exempt under Code Section 4940(d)(2).

b. **Expenditure of Funds:** The grant funds must be used exclusively for the Purpose unless the Grantee obtains the Grantor's prior approval in writing. If applying the funds towards the Purpose would require the Grantee to distribute the grant funds without the Grantee's discretion to another entity or individual, this grant will be deemed general and unrestricted with a non-binding recommendation that the grant funds be used for the Purpose. The Grantee further agrees to use the grant funds only for educational, scientific, literary, religious, or other charitable purposes consistent with the Grantee's tax-exempt status described above. The Grantee will not use any of the grant funds to influence any legislation or the outcome of any election, to conduct a voter registration drive, or to pay the overhead expenses for any such activities. The Grantee may not use any of the grant funds to satisfy a charitable pledge or obligation of any person or organization other than the Grantor, or to provide any tangible economic benefit to any of the Grantor's officers, directors, trustees, substantial contributors, or the family members of the foregoing individuals (collectively, the "Insiders"). If the grant funds will be used to fund a Grantee event, only the Grantor's trustees, directors, officers, or employees may accept tickets and attend as a show of support for the Grantee in their official capacities as representatives of the Grantor.

c. **Return of Grant Funds:** The Grantee agrees to return any grant funds if the Grantee is no longer recognized by the IRS as having the above tax-exempt status or if the grant funds are not expended for the purposes described above. If required, grant funds should be returned immediately to the Grantor by coordinating with Foundation Source, located at 55 Walls Drive, 3rd Floor, Fairfield, CT 06824-5163, via phone at +1-855-376-3207.

d. **Control:** If the Grantor or its Insiders, acting separately or together, "controls" the Grantee (or any of its supported organizations), additional terms apply. Here, "control" means the ability to require the Grantee (or any of its supported organizations) to make or refrain from making an expenditure, or to perform or prevent it from performing any act which significantly affects its operations. If the Grantee believes that such control exists, the Grantee agrees to notify the Grantor immediately and may need to return the grant funds unless mutually agreed upon terms are reached. Any notification required under this paragraph shall be sent to the Grantor at the address listed in Paragraph c.

e. **Variance By Grantor:** The Grantor retains the right to withhold any payments, to alter the timing or amount of any payments, and to change any provisions of these Grant Terms as they apply to the grant provided that no such change may impose additional obligations or restrictions on the Grantee without the Grantee's written consent.

f. **Other Terms:** These Grant Terms encompass the entire agreement between the parties and supersede all previous understandings and agreements between the parties, whether oral or written. This grant is subject to these Grant Terms; by cashing the grant check, the Grantee indicates its agreement to these terms. If check is not cashed within 180 days, it will be voided.

DATA REQUEST

KPSC PHDR_19 Refer to Stevi Cobern Hearing Testimony 11:47:00–11:48:00.

a.: Provide the monthly accounting for the DSM factor. Include in the response how Kentucky Power books the over or under on the budgeted amount

b.: Provide an updated proposed surcharge factor for 2026 that accounts for the appropriate true-up without the 2025 Budget rollover request.

RESPONSE

a. Accounting makes three monthly entries related to the DSM factor as follows:

First, Accounting records a journal entry to defer any costs that were incurred in relation to the DSM programs. Additionally, Accounting verifies the costs deferred with the Regulatory team to confirm appropriate DSM costs eligible for deferral are included in the journal entry and records any necessary adjustments.

Next, although incentives and lost revenues are not known until the end of the period covered in the annual filing, Accounting records a monthly accrual journal entry of estimated DSM incentives and lost revenues based upon the monthly future-estimated amounts approved in the most recent DSM order. The Regulatory team calculates the actual amounts and provides those to Accounting prior to its annual filing with the Commission. Accounting then records an adjusting journal entry to true-up estimated deferred DSM incentives and lost revenues to actuals, as included in the annual filing.

Lastly, Accounting verifies monthly whether the DSM recovery is over- or under-collected and records a journal entry, if necessary, to properly present the deferred balance as either over- or under-collected.

b. The updated proposed surcharge factors, accounting for the removal of publication costs from Case No. 2024-00115 and foregoing recovery of the 2025 Budget rollover are as follows:

Residential Demand Side Management Surcharge: $0.000437

Commercial Demand Side Management Surcharge: $0.000453

The calculation of the updated proposed surcharge factors was provided as Exhibit SNC-R2 to Company Witness Cobern's Rebuttal Testimony.

Witness: Lerah M. Kahn

Kentucky Power Company
KPSC Case No. 2025-00365
Commission Staff's Post-Hearing Set of Data Requests
Dated July 2, 2026

DATA REQUEST

KPSC PHDR_20	Provide an updated DSM factor calculation based on the withdrawal of the request to use the unspent 2025 funding amount in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.

RESPONSE

The updated DSM factor calculation based on the removal of publication costs from Case No. 2024-00115 and foregoing recovery of the 2025 Budget rollover was provided in Exhibit SNC-R1.

Witness: Lerah M. Kahn

VERIFICATION

The undersigned, Stevi N. Cobern, being duly sworn, deposes and says she is the Distribution Operations Customer Support Manager for Kentucky Power, that she has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of her information, knowledge, and belief.

Stevi N. Cobern

Stevi N. Cobern

Commonwealth of Kentucky	)	
	)	Case No. 2025-00365
County of Boyd	)	

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Stevi N. Cobern, on July 13, 2026.

Marilyn Michelle Caldwell

Notary Public

My Commission Expires May 5, 2027

Notary ID Number KYNP71841

MARILYN MICHELLE CALDWELL
Notary Public
Commonwealth of Kentucky
Commission Number KYNP71841
My Commission Expires May 5, 2027

VERIFICATION

The undersigned, Lerah M. Kahn, being duly sworn, deposes and says she is the Manager of Regulatory Services for Kentucky Power, that she has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of her information, knowledge, and belief.

Lerah M. Kahn

Lerah M. Kahn

Commonwealth of Kentucky)
) Case No. 2025-00365
County of Boyd)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Lerah M. Kahn, on July 14, 2026.

Marilyn Michelee Caldwele

Notary Public

My Commission Expires May 5, 2027

Notary ID Number KYNP71841

MARILYN MICHELLE CALDWELL
Notary Public
Commonwealth of Kentucky
Commission Number KYNP71841
My Commission Expires May 5, 2027

VERIFICATION

The undersigned, Ryan L. Lake, being duly sworn, deposes and says he is a External Affairs Manager for Kentucky Power, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

Ryan L. Lake

Commonwealth of Kentucky)
) Case No. 2025-00365
County of Boyd)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Ryan L. Lake, on July 14, 2026.

Marilyn Michelle Caldwell
Notary Public

MARILYN MICHELLE CALDWELL
Notary Public
Commonwealth of Kentucky
Commission Number KYNP71841
My Commission Expires May 5, 2027

My Commission Expires May 5, 2027

Notary ID Number KYNP71841