

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2025 – 00350

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 DECEMBER 2025 BILLINGS (November 26, 2025)**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	Sep 25 <u>CURRENT</u>	Dec 25 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$3.2203	\$4.7266	\$1.5063
2 Demand Cost of Gas	<u>\$3.2841</u>	<u>\$3.3029</u>	<u>\$0.0188</u>
3 Total: Expected Gas Cost (EGC)	\$6.5044	\$8.0295	\$1.5251
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	(\$0.1076)	(\$0.0037)	\$0.1039
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.2041)	(\$0.5300)	(\$0.3259)
8 Performance Based Rate Adjustment	<u>\$0.3882</u>	<u>\$0.3882</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$6.5809	\$7.8840	\$1.3031
10 Banking and Balancing Service	\$0.0472	\$0.0473	\$0.0001
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$18.8934	\$18.8406	(\$0.0528)

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Dec 25 - Feb 26

Line				
<u>No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$8.0295	Unit 21 February (2-27-2026)
2	Total Actual Cost Adjustment (ACA)	Schedule No. 2	(\$0.5300)	
		Case No. 2025-00019	\$0.2927	Unit 21 February (02-27-2026)
		Case No. 2025-00126	(\$0.7127)	Unit 21 May (05-28 -2026)
		Case No. 2025-00253	(\$0.0594)	Unit 21 August (08-26-2026)
		Case No. 2025-00350	(\$0.0506)	Unit 21 November (11-24-2026)
3	Total Supplier Refund Adjustment (RA)	Schedule No. 4		
4	Balancing Adjustment (BA)	Schedule No. Case No. 2025-00126	(\$0.0037)	Unit 21 February (2-27-2026)
5	Performance Based Rate Adjustment (PBRA)	Schedule No. Case No. 2025-00126	\$0.3882	Unit 21 May (05-28 -2026)
6	Gas Cost Adjustment			
7	Dec 25 - Feb 26		<u>\$7.8765</u>	
8	Expected Demand Cost (EDC) per Mcf			
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$18.8406</u>	

DATE FILED: October 27, 2025

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Expected Gas Cost for Sales Customers

Sheet 1

Dec 25 - Feb 26

Line No.	Description	Reference	Volume A/		Rate		Cost
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
	Includes storage activity for sales customers only						
	Commodity Charge						
1	Withdrawal			(5,954,850)		\$0.0242	\$144,107
2	Injection			2,420		\$0.0242	\$59
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			5,952,430		\$3.5786	\$21,301,366
	Total						
4	Volume	Line 3		5,952,430			
5	Cost	Line 1 + Line 2 + Line 3					\$21,445,532
6	Summary	Line 4 or Line 5		5,952,430			\$21,445,532
Flowing Supply							
	Excludes volumes injected into or withdrawn from storage.						
	Net of pipeline retention volumes and cost. Add unit retention cost on line 18						
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,144,890			\$7,728,008
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		120,670			\$476,870
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(189,090)			(\$648,661)
10	Total	Line 7 + Line 8 + Line 9		1,076,470			\$7,556,217
Total Supply							
11	At City-Gate	Line 6 + Line 10		7,028,900			\$29,001,749
	Lost and Unaccounted For						
12	Factor			-0.5%			
13	Volume	Line 11 * Line 12		(35,145)			
14	At Customer Meter	Line 11 + Line 13	6,352,184	6,993,755			
15	Less: Right-of-Way Contract Volume			1,287			
16	Sales Volume	Line 14-Line 15	6,350,897				
Unit Costs \$/MCF							
	Commodity Cost						
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16			\$4.5666		
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24			\$0.1404		
19	Including Cost of Pipeline Retention	Line 17 + Line 18			\$4.7070		
20	Uncollectible Ratio	CN 2024-00092			0.00417000		
21	Gas Cost Uncollectible Charge	Line 19 * Line 20			\$0.0196		
22	Total Commodity Cost	Line 19 + Line 21			\$4.7266		
23	Demand Cost	Sch.1, Sht. 2, Line 10			\$3.3029		
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23			\$8.0295		

A/ BTU Factor = 1.1010 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Dec 25 - Feb 26

Schedule No. 1
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Dec 25 - Feb 26	Sch. No.1, Sheet 3, Ln. 11	\$47,826,275
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$314,035)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$451,317)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$47,060,923
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,768,740 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		14,322,198 MCF
	Lost and Unaccounted - For		
6	Factor		0.5%
7	Volume	Line 5 x Line 6	71,611 MCF
8	Right of way Volumes		<u>2,183</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	14,248,404 MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$3.3029 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
Dec 25 - Nov 26

Schedule No. 1
Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0662	12	\$8,503,162
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$3.8180	12	\$9,615,862
Storage Service Transportation (SST)					
3	Summer	104,940	\$13.1090	6	\$8,253,951
4	Winter	209,880	\$13.1090	6	\$16,507,902
5	Firm Transportation Service (FTS)	9,100	\$13.3090	12	\$1,453,343
6	Firm Transportation Service (FTS)	5,124	\$13.3090	12	\$818,344
7	Firm Transportation Service (FTS)	8,800	\$13.3090	12	\$1,405,430
8	Subtotal -- Sum of Lines 1 through 8				\$46,557,994
Tennessee Gas					
9	Firm Transportation	16,000	\$5.2114	12	\$1,000,589
Columbia Gulf					
10	Firm Transportation FTS-1	8,800	\$6.0839	5	\$267,692
11	Total -- Sum of Lines 9 through 11 -- To Sheet 2, line 1				\$47,826,275

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Dec 25 - Nov 26

Line No.	Description	Capacity			Units	Annual Cost
		Daily (1)	# Months (2)	Annualized (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$47,826,275
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	23,024	12	276,288		
4	Total -- Sum of Lines 2 through 4			2,794,848	Dth	
5	Divided by Average BTU Factor			1.101	Dth/Mcf	
6	Total Capacity - Annualized -- Line 5 / Line 4			2,538,463	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 6			\$18.8406	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,389	12	16,668	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 7				To Sheet 2, line 2	\$314,035

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Dec 25 - Feb 26

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Dec 25	387,930	\$2,467,990		0	387,930	
2	Jan-26	405,080	\$2,858,440		0	405,080	
3	Feb-26	351,880	\$2,401,380		0	351,880	
4	Total -- Sum of Lines 1 through 3	1,144,890	\$7,727,810	\$6.75	0	1,144,890	\$7,728,008

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Dec 25 - Feb 26

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Dec 25	37,760	\$142,560
2	Jan-26	46,970	\$193,230
3	Feb-26	35,940	\$141,080
4	Total -- Sum of Lines 1 through 3	120,670	\$476,870

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Dec 25 - Feb 26

Schedule No. 1
Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

							Annual
Line No.	Description	Units	Dec 25 - Feb 26	Mar 26 - May 26	Jun 26 - Aug 26	Sep 26 - Nov 26	Dec 25 - Nov 26
1	Gas purchased by CKY for the remaining sales customers						
2	Volume	Dth	1,265,560	4,084,430	4,887,450	2,597,780	12,835,220
3	Commodity Cost Including Transportation		\$8,204,680	\$12,598,680	\$15,534,300	\$7,692,700	\$44,030,360
	Unit cost	\$/Dth					\$3.4304
Consumption by the remaining sales customers							
4	At city gate	Dth	7,298,910	2,956,900	808,350	2,517,490	13,581,650
5	Lost and unaccounted for portion		0.50%	0.50%	0.50%	0.50%	
At customer meters							
6	In Dth = (100% - Line 5) x Line 4	Dth	7,262,415	2,942,116	804,308	2,504,903	13,513,742
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	6,596,199	2,672,222	730,525	2,275,116	12,274,062
9	Portion of annual -- Line 8 / Annual		53.7%	21.8%	6.0%	18.5%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	189,090	114,750	114,400	84,580	502,820
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$648,661	\$393,642	\$392,442	\$290,146	\$1,724,891
12	Allocated to quarters by consumption		\$926,266	\$376,026	\$103,493	\$319,105	\$1,724,890
Annualized unit charge -- Line 12 / Line 8							
13		\$/MCF	To Sheet 1, line 18 \$0.1404	\$0.1407	\$0.1417	\$0.1403	\$0.1405

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 DECEMBER 2025 (NOVEMBER 26, 2025)**

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,515,421		
3	Contract Tolerance Level @ 5%	525,771		
4	Percent of Annual Storage Applicable to Transportation Customers		4.91%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0662	
8	SCQ Charge - Annualized		<u>\$8,503,162</u>	
9	Amount Applicable To Transportation Customers			\$417,505
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0484	
12	Total Cost		<u>\$518,068</u>	
13	Amount Applicable To Transportation Customers			\$25,437
14	SST Commodity Charge			
15	Rate		0.0179	
16	Projected Annual Storage Withdrawal, Dth		9,529,130	
17	Total Cost		<u>\$170,571</u>	
18	Amount Applicable To Transportation Customers			<u>\$8,375</u>
19	Total Cost Applicable To Transportation Customers			<u>\$451,317</u>
20	Total Transportation Volume - Mcf			18,387,897
21	Flex and Special Contract Transportation Volume - Mcf			(8,837,105)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,550,791
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0473</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Dec 25 - Feb 26

Columbia Gas of Kentucky, Inc.

Calculation of Storage Injection, Withdrawal, Retention and Commodity Cost Credit

Line No.	Description	Value
1	Storage Withdrawal: Dth	
2	Projected Annual Withdrawal at storage, Dth	9,529,130
3	SST Retention @	1.827%
4	Storage withdrawal @ the city-gate: Line 2 * (1- Line 3)	9,355,033
5	Storage Injection: Dth	
6	Retention Rate =	0.543%
7	Volume Injected Line 2 / (1- Line 6)	9,581,156
8	Projected Annual Storage Retention (Line 7- Line 2)	52,026
	Unit Costs	
9	Injection and Withdrawal Charge, per Dth	\$0.0242
10	SST Commodity Transportation Rate, per Dth	\$0.0179
	Storage weighted average commodity cost of gas (WACCOG) rate. Includes pipeline retention and comm costs, but excludes demand charges.	
11a	Units \$/MCF	\$3.9400
11b	BTU factor Dth/MCF	1.101
11	Units \$/Dth -- Line 11a / Line 11b	\$3.5786
12	Annual Storage Commodity Costs	
13	Storage Injection (Line 7 x Line 9)	\$231,864
14	Storage Withdrawal (Line 2 x Line 9)	\$230,605
15	SST Commodity (Line 4 x Line 10)	\$167,455
16	SST Fuel (Line 2 - Line 4) x Line 11	\$623,024
17	Storage Retention (Line 8 x Line 11)	<u>\$186,179</u>
18	Total (Sum of Lines 13 through 17)	\$1,439,127
	Unit Cost	
19	Projected Annual Sales + Choice Throughput, Mcf, at customer meter	14,248,404
20	Storage Inj, W/D Retention & Commodity Cost Credit (Line 18 / Line 19)	\$0.1010 per Mcf

COLUMBIA GAS OF KENTUCKY
CASE NO. 2025-00350 Effective Unit 1 December 2025 Billing Cycle (November 26, 2025)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$3.3029
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2025-00019, Case No. 2025-00126, Case No. 2025-00253 & Case No. 2025-00350)	\$0.1474
Refund Adjustment (Schedule No. 4, Case No. 202X-XXXXX)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$3.4503
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$4.7266
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2025-00019, Case No. 2025-00126, Case No. 2025-00253 & Case No. 2025-00350)	(\$0.6774)
Balancing Adjustment	(\$0.0037)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2025-00126)	<u>\$0.3882</u>
Total Commodity Rate per Mcf	\$4.4337
CHECK:	\$3.4503
	<u>\$4.4337</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$7.8840

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2025-00019, Case No. 2025-00126, Case No. 2025-00253 & Case No. 2025-00350)	(\$0.6774)
Balancing Adjustment	(\$0.0037)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2025-00126)	<u>\$0.3882</u>
Total Commodity Rate per Mcf	<u><u>(\$0.2929)</u></u>

ACTUAL COST ADJUSTMENT

SCHEDULE NO. 2

[illegible]

**STATEMENT SHOWING ACTUAL COST
RECOVERY FROM CUSTOMERS TAKING STANDBY
SERVICE UNDER RATE SCHEDULE IS AND GSO
FOR THE THREE MONTHS ENDED AUGUST 31, 2025**

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) \$/Mcf	SS Commodity Recovery (3) \$
1	June 2025	0	\$0.0000	\$0
2	July 2025	0	\$0.0000	\$0
3	August 2025	0	\$0.0000	\$0
4	Total SS Commodity Recovery			\$0

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) \$/Mcf	SS Demand Recovery (3) \$
5	June 2025	1,216	\$14.4619	\$17,586
6	July 2025	1,216	\$31.6793	\$38,522
7	August 2025	1,389	\$31.6793	\$44,003
8	Total SS Demand Recovery			\$100,110
9	TOTAL SS AND GSO RECOVERY			\$100,110

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
FOR THE THREE MONTHS ENDED AUGUST 31, 2025

Schedule No. 2
Sheet 3 of 3

Line						
<u>No.</u>	<u>Class</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Total</u>	
1	Actual Cost	\$ 9,611	\$ (11,147)	\$ 535	\$ (1,001)	
2	Actual Recovery	<u>\$ 4,722</u>	<u>\$ 3,500</u>	<u>\$ 3,407</u>	<u>\$ 11,629</u>	
3	(Over)/Under Activity	\$ 4,889	\$ (14,647)	\$ (2,872)	\$ (12,630)	

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 DECEMBER THROUGH UNIT 21 FEBRUARY
(NOVEMBER 29, 2024 - FEBRUARY 28, 2025)**

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
2	Total adjustment to have been collected from		
3	customers in Case No. 2025-00126	\$407,385	
4	Less: actual amount distributed	<u>\$429,620</u>	
5	REMAINING AMOUNT		<u>(\$22,234)</u>
6	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2024-00245	(\$2,997,874)	
9	Less: actual amount distributed	<u>(\$2,995,556)</u>	
10	REMAINING AMOUNT		<u>(\$2,317)</u>
11	TOTAL BALANCING ADJUSTMENT AMOUNT		<u><u>(\$24,552)</u></u>
12	Divided by: projected sales volumes for the three months		
13	ended February 27, 2026		6,594,912
14			
15	BALANCING ADJUSTMENT (BA)		<u><u>\$ (0.0037)</u></u>

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2025-00126

Expires: September 30, 2025

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				\$407,385
June 2025	336,306	\$0.5367	\$180,495	\$226,890
July 2025	237,891	\$0.5367	\$127,676	\$99,214
August 2025	231,093	\$0.5367	\$124,028	(\$24,813)
September 2025	(4,805)	\$0.5367	(\$2,579)	(\$22,234)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT \$407,385

AMOUNT COLLECTED \$429,620

REMAINING BALANCE (\$22,234)

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2024 QTR2
Supporting Data

Case No. 2024-00245

Expires: September 30, 2025

	Tariff			Choice			Refund Balance
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate	Refund Amount	
							(\$2,997,874)
Sep-24	245,334	(\$0.2511)	(\$61,603)	1,616	(\$0.2187)	(\$353)	(\$2,935,917)
Oct-24	316,154	(\$0.2511)	(\$79,386)	2,315	(\$0.2187)	(\$506)	(\$2,856,024)
Nov-24	541,879	(\$0.2511)	(\$136,066)	2,446	(\$0.2187)	(\$535)	(\$2,719,424)
Dec-24	1,728,081	(\$0.2511)	(\$433,921)	6,711	(\$0.2187)	(\$1,468)	(\$2,284,035)
Jan-25	2,567,821	(\$0.2511)	(\$644,780)	5,983	(\$0.2187)	(\$1,309)	(\$1,637,947)
Feb-25	2,486,560	(\$0.2511)	(\$624,375)	4,542	(\$0.2187)	(\$993)	(\$1,012,578)
Mar-25	1,831,135	(\$0.2511)	(\$459,798)	5,533	(\$0.2187)	(\$1,210)	(\$551,570)
Apr-25	908,825	(\$0.2511)	(\$228,206)	4,957	(\$0.2187)	(\$1,084)	(\$322,280)
May-25	479,675	(\$0.2511)	(\$120,446)	5,685	(\$0.2187)	(\$1,243)	(\$200,590)
Jun-25	327,615	(\$0.2511)	(\$82,264)	(2,018)	(\$0.2187)	\$441	(\$118,768)
Jul-25	236,467	(\$0.2511)	(\$59,377)	1,424	(\$0.2187)	(\$311)	(\$59,079)
Aug-25	230,089	(\$0.2511)	(\$57,775)	1,004	(\$0.2187)	(\$220)	(\$1,084)
Sep-25	(5,613)	(\$0.2511)	\$1,410	808	(\$0.2187)	(\$177)	(\$2,317)

SUMMARY:

REFUND AMOUNT	(2,997,874)
LESS	
AMOUNT REFUNDED	<u>(2,995,556)</u>

TOTAL REMAINING REFUND	<u><u>(2,317)</u></u>
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INVOICES

SCHEDULE NO. 7

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended June 30, 2025

Schedule 7-062025
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 2,441,017	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 5,877,667	
3	Current Month Storage	\$ (3,220,983)	
4	Current Month Other Gas Cost Adjustments	\$ (188,933)	
5	Reversal of Prior Month Purchases Estimate	\$ (7,297,393)	
6	Actual Invoices for the Prior Month	<u>\$ 7,270,659</u>	
7	Total	<u>\$ 2,441,017</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended July 31, 2025

Schedule 7-072025
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 2,278,883	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 7,212,318	
3	Current Month Storage	\$ (5,545,616)	
4	Current Month Other Gas Cost Adjustments	\$ 628,030	
5	Reversal of Prior Month Purchases Estimate	\$ (5,877,667)	
6	Actual Invoices for the Prior Month	<u>\$ 5,861,818</u>	
7	Total	<u>\$ 2,278,883</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended August 31, 2025

Schedule 7-082025
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 2,805,931	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 7,741,446	
3	Current Month Storage	\$ (4,109,330)	
4	Current Month Other Gas Cost Adjustments	\$ (821,455)	
5	Reversal of Prior Month Purchases Estimate	\$ (7,212,318)	
6	Actual Invoices for the Prior Month	<u>\$ 7,207,588</u>	
7	Total	<u>\$ 2,805,931</u>	
8	Verification	\$ -	0.00%

USAGE

SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of Jun 2024 through Aug 2024

<u>Line</u> <u>No.</u>	<u>Sales Volumes</u>	<u>June</u>	<u>July</u>	<u>August</u>
1	Gas Residential - Billed	149,617	97,187	89,573
2	Gas Commercial - Billed	158,270	124,946	126,642
3	Gas Industrial - Billed	20,004	13,790	13,368
4	<u>10~Sales for Resale-Gas</u>	<u>412</u>	<u>320</u>	<u>248</u>
5	<u>Total</u>	<u>328,303</u>	<u>236,243</u>	<u>229,831</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	328,303	236,243	229,831
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission’s Regulations and in accordance with Section 31 of the GTC of Transporter’s FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	3.818	-	-	-	-	0.000	3.818	0.1255
Capacity	¢	6.62	-	-	-	-	0.00	6.62	6.62
Injection	¢	2.42	-	-	-	-	0.00	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	0.00	2.42	2.42
Overrun	¢	24.01	-	-	-	-	0.00	24.01	24.01

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/ Commodity	\$	12.520	0.632	0.085	0.072	0.000	13.309	0.4376
Maximum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun								
Maximum	¢	42.00	2.19	0.97	0.24	0.00	45.40	45.40
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

RETAINAGE PERCENTAGES

Transportation Retainage	1.827%
Transportation Retainage – FT-C 1/	0.720%
Gathering Retainage	0.720%
Storage Gas Loss Retainage	0.543%
Ohio Storage Gas Loss Retainage	0.840%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	12.320	0.632	0.085	0.072	0.000	13.109	0.4310
Maximum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun 4/								
Maximum	¢	41.34	2.19	0.97	0.24	0.00	44.74	44.74
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							

		0	L	1	2	3	4	5	6
	0	0.47%		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
	L		0.28%						
	1	0.57%		0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
	2	1.86%		0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
	3	2.22%		1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
	4	2.63%		2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
	5	3.04%		2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
	6	3.61%		3.14%	1.55%	1.76%	0.97%	0.52%	0.31%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.31%

EPCR 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE -----							
		0	L	1	2	3	4	5	6

	0	\$0.0026		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
	L		\$0.0009						
	1	\$0.0035		\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
	2	\$0.0155		\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
	3	\$0.0193		\$0.0157	\$0.0023	\$0.0000	\$0.0074	\$0.0109	\$0.0146
	4	\$0.0233		\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
	5	\$0.0265		\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
	6	\$0.0318		\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0239

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.16%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0		\$4.5065		\$9.4172	\$12.6674	\$12.8916	\$14.1653	\$15.0358	\$18.8647
L			\$4.0007						
1		\$6.7841		\$6.5031	\$8.6543	\$12.2598	\$12.0739	\$13.6166	\$16.7436
2		\$12.6675		\$8.6024	\$4.4741	\$4.1824	\$5.3516	\$7.3605	\$9.5015
3		\$12.8916		\$6.8139	\$4.5103	\$3.2538	\$4.9981	\$9.0396	\$10.4455
4		\$16.3680		\$15.0899	\$5.7505	\$8.7392	\$4.2778	\$4.6262	\$6.6090
5		\$19.5165		\$13.7139	\$6.0323	\$7.2991	\$4.7521	\$4.4576	\$5.8030
6		\$22.5769		\$15.7515	\$10.8407	\$11.9427	\$8.4358	\$4.4379	\$3.8416

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0		\$0.1482		\$0.3096	\$0.4165	\$0.4238	\$0.4657	\$0.4943	\$0.6202
L			\$0.1315						
1		\$0.2230		\$0.2138	\$0.2845	\$0.4031	\$0.3970	\$0.4477	\$0.5505
2		\$0.4165		\$0.2828	\$0.1471	\$0.1375	\$0.1759	\$0.2420	\$0.3124
3		\$0.4238		\$0.2240	\$0.1483	\$0.1070	\$0.1643	\$0.2972	\$0.3434
4		\$0.5381		\$0.4961	\$0.1891	\$0.2873	\$0.1406	\$0.1521	\$0.2173
5		\$0.6416		\$0.4509	\$0.1983	\$0.2400	\$0.1562	\$0.1466	\$0.1908
6		\$0.7423		\$0.5179	\$0.3564	\$0.3926	\$0.2773	\$0.1459	\$0.1263

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0		\$4.5471		\$9.4578	\$12.7080	\$12.9322	\$14.2059	\$15.0764	\$18.9053
L			\$4.0413						
1		\$6.8247		\$6.5437	\$8.6949	\$12.3004	\$12.1145	\$13.6572	\$16.7842
2		\$12.7081		\$8.6430	\$4.5147	\$4.2230	\$5.3922	\$7.4011	\$9.5421
3		\$12.9322		\$6.8545	\$4.5509	\$3.2944	\$5.0387	\$9.0802	\$10.4861
4		\$16.4086		\$15.1305	\$5.7911	\$8.7798	\$4.3184	\$4.6668	\$6.6496
5		\$19.5571		\$13.7545	\$6.0729	\$7.3397	\$4.7927	\$4.4982	\$5.8436
6		\$22.6175		\$15.7921	\$10.8813	\$11.9833	\$8.4764	\$4.4785	\$3.8822

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0406.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

=====

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2170	\$0.2071	\$0.2464
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1845	\$0.1882	\$0.2148
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0597	\$0.0957	\$0.1061
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0798	\$0.1104	\$0.1206
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0370	\$0.0522	\$0.0846
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0519	\$0.0515	\$0.0639
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0800	\$0.0434	\$0.0263

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0049		\$0.0132	\$0.0194	\$0.0236	\$0.2187	\$0.2088	\$0.2481
L		\$0.0029						
1	\$0.0059		\$0.0098	\$0.0164	\$0.0196	\$0.1862	\$0.1899	\$0.2165
2	\$0.0184		\$0.0104	\$0.0029	\$0.0045	\$0.0614	\$0.0974	\$0.1078
3	\$0.0224		\$0.0186	\$0.0043	\$0.0019	\$0.0815	\$0.1121	\$0.1223
4	\$0.0267		\$0.0222	\$0.0104	\$0.0122	\$0.0387	\$0.0539	\$0.0863
5	\$0.0301		\$0.0273	\$0.0117	\$0.0135	\$0.0536	\$0.0532	\$0.0656
6	\$0.0363		\$0.0317	\$0.0160	\$0.0180	\$0.0817	\$0.0451	\$0.0280

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0017.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED ~~FIFTY FIRST~~~~FIFTIETH~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED ~~FIFTIETH~~~~FORTY NINTH~~ REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge \$	Gas Cost Demand \$	Adjustment ^{1/} Commodity \$	Total Billing Rate \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	3.45033- 4263	4.43373-15 46	13.97984 2.6767	IR
<u>RATE SCHEDULE GSO</u>					
Commercial or Industrial					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	3.45033- 4263	4.43373-15 46	11.04219 .7390	IR
Next 350 Mcf per billing period	2.4376	3.45033- 4263	4.43373-15 46	10.32169 .0185	IR
Next 600 Mcf per billing period	2.3171	3.45033- 4263	4.43373-15 46	10.20118 .8980	IR
Over 1,000 Mcf per billing period	2.1078	3.45033- 4263	4.43373-15 46	9.99188- 6887	IR
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		4.43373-15 46^{2/}	5.18463- 9055	IR
Next 70,000 Mcf per billing period	0.4635		4.43373-15 46^{2/}	4.89723- 6184	IR
Over 100,000 Mcf per billing period	0.2423		4.43373-15 46^{2/}	4.67603- 3969	IR
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.8406 18.8934		18.84064 8.8934	IR
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	3.45033-4263	4.43373-1546		
8.80387-5007	IR				

DATE OF ISSUE ~~October 27~~~~July 29~~, 2025
DATE EFFECTIVE ~~November 26~~~~August 28~~, 2025
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED ~~FIFTY FIRST~~~~FIFTIETH~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED ~~FIFTIETH~~~~FORTY NINTH~~ REVISED SHEET NO. 5

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$~~8.02956~~~~5044~~ per Mcf ~~IR~~ only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	October 27 July 29 , 2025
DATE EFFECTIVE	November 26 August 28 , 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY ~~SEVENTH~~~~SIXTH~~ REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY ~~SIXTH~~~~FIFTH~~ REVISED SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge	Gas Cost Adjustment^{1/} Demand	Commodity	Total Billing Rate
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		<u>18.840618.8934</u>	<u>18.840618.8934</u>	<u>IR</u>
Standby Service Commodity Charge per Mcf		<u>4.43373.1546</u>	<u>4.43373.1546</u>	<u>IR</u>
<u>RATE SCHEDULE DS</u>				
Customer Charge per billing period ^{2/}	5000.00			5000.00
Customer Charge per billing period (GDS only)	110.00			110.00
Customer Charge per billing period (IUDS only)	1135.00			1135.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.7509			0.7509
Next 70,000 Mcf	0.4635			0.4635
Over 100,000 Mcf	0.2423			0.2423
– Grandfathered Delivery Service				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
All Over 1,000 Mcf per billing period	2.1078			2.1078
– Intrastate Utility Delivery Service				
All Volumes per billing period	0.9198			0.9198
Banking and Balancing Service				
Rate per Mcf	<u>0.04730.0472</u>			<u>0.04730.0472</u>
<u>RATE SCHEDULE MLDS</u>				
Customer Charge per billing period-Annual	300.00			300.00
Transportation Volume up to 400,000 Mcf				
Customer Charge per billing period-Annual				
Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Banking and Balancing Service				
Rate per Mcf	<u>0.04730.0472</u>			<u>0.04730.0472</u> <u>IR</u>

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE October 27~~July 29~~, 2025

DATE EFFECTIVE November 26~~August 28~~, 2025

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY ~~NINETEENTH~~ REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTY ~~EIGHTHSEVENTH~~ REVISED SHEET
NO. 7

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge

\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery	110.00
Charge per Mcf -	
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	R
(\$ 0.29299-0657)	

RATE SCHEDULE SVAS

Balancing Charge – per Mcf	IR
2	\$ 2.87742-844

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	October 27 July 29, 2025
DATE EFFECTIVE	November 26 August 28, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY FIRST REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FIFTIETH REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	3.4503	4.4337	13.9798	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	3.4503	4.4337	11.0421	I
Next 350 Mcf per billing period	2.4376	3.4503	4.4337	10.3216	I
Next 600 Mcf per billing period	2.3171	3.4503	4.4337	10.2011	I
Over 1,000 Mcf per billing period	2.1078	3.4503	4.4337	9.9918	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		4.4337 ^{2/}	5.1846	I
Next 70,000 Mcf per billing period	0.4635		4.4337 ^{2/}	4.8972	I
Over 100,000 Mcf per billing period	0.2423		4.4337 ^{2/}	4.6760	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.8406		18.8406	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	3.4503	4.4337	8.8038	I

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$8.0295 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	October 27, 2025
DATE EFFECTIVE	November 26, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY SEVENTH REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY SIXTH REVISED SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge	Gas Cost Adjustment^{1/} Demand	Commodity	Total Billing Rate	
	\$	\$	\$	\$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.8406		18.8406	I
Standby Service Commodity Charge per Mcf			4.4337	4.4337	I
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service					
Rate per Mcf		0.0473		0.0473	I
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period-Annual	300.00			300.00	
Transportation Volume up to 400,000 Mcf					
Customer Charge per billing period-Annual					
Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service					
Rate per Mcf		0.0473		0.0473	I

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE	October 27, 2025
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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY NINTH REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTY EIGHTH REVISED SHEET NO. 7

CURRENTLY EFFECTIVE BILLING RATES**(Continued)****RATE SCHEDULE SVGTS****Base Rate Charge****\$****General Service Residential (SGVTS GSR)**

Customer Charge per billing period 21.25

Delivery Charge per Mcf 6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery Charge per Mcf - 110.00

First 50 Mcf or less per billing period 3.1581

Next 350 Mcf per billing period 2.4376

Next 600 Mcf per billing period 2.3171

Over 1,000 Mcf per billing period 2.1078

Intrastate Utility Service

Customer Charge per billing period 1135.00

Delivery Charge per Mcf \$ 0.9198

Billing Rate**Actual Gas Cost Adjustment ^{1/}**

For all volumes per billing period per Mcf (\$0.2929) R

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$2.8774 I

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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TITLE	President & Chief Operating Officer