

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

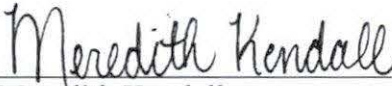
In the Matter of:

ELECTRONIC EXAMINATION OF THE	)	
APPLICATION OF THE FUEL ADJUSTMENT	)	Case No.
CLAUSE OF BIG RIVERS ELECTRIC	)	2025-00345
CORPORATION COOPERATIVES FROM	)	
NOVEMBER 1, 2022 THROUGH OCTOBER 31, 2024	)	

VERIFICATION OF MEREDITH KENDALL

COMMONWEALTH OF KENTUCKY	)	
	)	
COUNTY OF McCRACKEN	)	

Meredith Kendall, Chief Financial Officer and Vice-President of Finance & Accounting of Jackson Purchase Energy Corporation, being duly sworn, states that she has supervised the preparation of the following responses to data requests in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of her knowledge, information, and belief, formed after reasonable inquiry.


Meredith Kendall

The foregoing Verification was signed, acknowledged, and sworn to before me this 4th day of February 2026, by Meredith Kendall.



Notary Public, State at Large
Commission expiration: 8/25/2026

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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CLAUDE OF BIG RIVERS ELECTRIC	)	2025-00345
CORPORATION COOPERATIVES FROM	)	
NOVEMBER 1, 2022 THROUGH OCTOBER 31, 2024	)	

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2025-00345
RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION

Request 1: Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1: Please see Exhibit I attached hereto for the information requested.

Witness: Meredith Kendall

Exhibit I

JACKSON PURCHASE ENERGY CORPORATION
12 Month Average System Line Losses - Excluding Section 2 Customers
NON-DEDICATED DELIVERY POINTS
PSC Case 2025-00345

(A)	(B)	(C)	(D)			(E)	(F)
	Non-Direct	Non-Direct			12 Month	12 Month	12 Month
	Served kWh	Served kWh	kWh Own-		Cummulative kWh	Cummulative	Average %
Month	Purchased	Sold	Use	Losses	Purchased	kWh Losses	Losses
Dec-21	48,698,853	45,438,273	133,393	3,127,187	622,178,566	22,184,589	3.5656%
Jan-22	66,276,361	51,626,479	196,357	14,453,525	628,983,374	34,772,700	5.5284%
Feb-22	54,803,000	59,435,292	146,863	(4,779,155)	622,082,175	25,094,614	4.0340%
Mar-22	46,366,960	50,176,326	96,891	(3,906,257)	624,706,325	32,655,331	5.2273%
Apr-22	40,648,948	41,815,369	68,383	(1,234,804)	626,567,238	31,105,819	4.9645%
May-22	46,593,656	40,599,085	61,391	5,933,180	630,602,441	31,651,832	5.0193%
Jun-22	57,858,230	47,862,214	75,259	9,920,757	631,036,002	28,822,964	4.5676%
Jul-22	68,205,734	59,866,398	90,018	8,249,318	635,759,719	31,328,432	4.9277%
Aug-22	61,279,984	63,652,096	88,701	(2,460,813)	633,036,908	25,844,819	4.0827%
Sep-22	49,394,336	54,473,585	78,788	(5,158,037)	632,608,813	28,977,566	4.5806%
Oct-22	39,170,441	42,006,938	72,558	(2,909,055)	628,012,610	28,457,484	4.5314%
Nov-22	47,365,514	37,951,195	109,889	9,304,430	626,662,017	30,540,276	4.8735%
Dec-22	59,590,552	48,403,646	163,194	11,023,712	637,553,716	38,436,801	6.0288%
Jan-23	53,949,809	55,571,152	150,178	(1,771,521)	625,227,164	22,211,755	3.5526%
Feb-23	45,558,345	50,619,514	120,735	(5,181,904)	615,982,509	21,809,006	3.5405%
Mar-23	46,063,914	43,371,831	130,208	2,561,875	615,679,463	28,277,138	4.5928%
Apr-23	37,467,176	39,928,298	79,506	(2,540,628)	612,497,691	26,971,314	4.4035%
May-23	44,807,568	38,650,858	70,321	6,086,389	610,711,603	27,124,523	4.4415%
Jun-23	54,562,694	46,852,976	70,152	7,639,566	607,416,067	24,843,332	4.0900%
Jul-23	62,880,014	54,499,401	81,219	8,299,394	602,090,347	24,893,408	4.1345%
Aug-23	60,688,959	59,365,470	79,895	1,243,594	601,499,322	28,597,815	4.7544%
Sep-23	49,596,523	55,698,057	65,611	(6,167,145)	601,701,509	27,588,707	4.5851%
Oct-23	41,564,187	43,275,546	77,484	(1,788,843)	604,095,255	28,708,919	4.7524%
Nov-23	45,597,945	39,207,910	113,758	6,276,277	602,327,686	25,680,766	4.2636%
Dec-23	52,248,983	44,595,900	138,856	7,514,227	594,986,117	22,171,281	3.7264%
Jan-24	66,293,754	56,493,015	184,866	9,615,873	607,330,062	33,558,675	5.5256%
Feb-24	45,214,237	54,795,190	119,580	(9,700,533)	606,985,954	29,040,046	4.7843%
Mar-24	42,317,301	42,491,592	111,239	(285,530)	603,239,341	26,192,641	4.3420%
Apr-24	39,803,236	39,926,720	85,088	(208,572)	605,575,401	28,524,697	4.7103%
May-24	47,653,086	40,984,911	72,158	6,596,017	608,420,919	29,034,325	4.7721%
Jun-24	57,668,565	47,769,750	65,618	9,833,197	611,526,790	31,227,956	5.1066%
Jul-24	62,787,202	58,321,889	73,528	4,391,785	611,433,978	27,320,347	4.4682%
Aug-24	62,477,021	60,415,562	80,024	1,981,435	613,222,040	28,058,188	4.5755%
Sep-24	49,571,201	54,321,892	68,423	(4,819,114)	613,196,718	29,406,219	4.7956%
Oct-24	41,987,799	45,362,502	78,711	(3,453,414)	613,620,330	27,741,648	4.5210%

(E) Sum of the most recent 12 months, Column B less Column C & Column D

(F) Column E divided by the sum of the most recent 12 months, Column B

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2025-00345
RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION

Request 2: Describe the measures that Jackson Purchase (JPEC) has taken to reduce line loss during the period under review.

Response 2: JPEC maintains a right-of-way maintenance program that aids in controlling line loss. JPEC purchases and installs highly efficient distribution transformers as required by the United States Department of Energy; these more efficient transformers produce less line loss than transformers manufactured before the introduction of the newest federal standards. JPEC is also in the process of upgrading its Advanced Metering Infrastructure (AMI) technology. The system-wide upgrade will assist in better detection of any potential theft of service or line loss and will provide more accurate meter readings to JPEC and its members. Additionally, JPEC works to ensure that distribution transformers are properly sized to the load to reduce line loss. Finally, JPEC continually replaces deteriorated conductor with larger conductor to aid in lessening line loss.

Witness: Meredith Kendall

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2025-00345
RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION

Request 3: Provide Jackson Purchase's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Jackson Purchase's monthly filings required by the Commission for the review period under review.

Response 3: Please see Exhibit II attached hereto and incorporated herein by reference as if set forth in full.

Witness: Meredith Kendall

Exhibit II

PSC Case 2025-00345
JACKSON PURCHASE ENERGY CORPORATION
FUEL ADJUSTMENT SURCHARGE: NOVEMBER 1, 2022, THROUGH OCTOBER 31, 2024
SUMMARY OF BILLING REPORTS

Summary of Monthly Revenue Reports:

(a)	(b)	(c)	(d)	(e)	(f)
Service Month To Retail Consumer Mo/Yr	Report ID (Copy of "totals" page attached)	KWH- Direct- Served	Net KWH Rural Retail Consumers	FAC- Direct- Served	Net FAC Retail Consumers
Nov-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,405,345	37,951,195	\$ 127,025.61	\$ 1,327,574.86
Dec-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,586,719	48,403,646	111,907.57	1,714,885.11
Jan-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,507,888	55,571,152	79,787.27	1,739,187.45
Feb-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,038,832	50,619,514	39,464.13	1,371,794.63
Mar-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,506,020	43,371,831	7,300.98	325,816.58
Apr-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,584,846	39,928,298	22,183.01	14,205.35
May-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,801,081	38,650,858	29,399.88	178,676.39
Jun-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,614,402	46,852,976	34,320.84	280,540.04
Jul-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,747,681	54,499,401	51,821.09	298,579.04
Aug-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	4,503,393	59,365,470	34,329.36	406,150.61
Sep-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,337,613	55,698,057	59,744.68	462,988.28
Oct-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,602,334	43,275,546	53,756.20	297,793.31
Nov-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,804,079	39,207,910	103,959.52	347,574.89
Dec-23	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	7,758,098	44,595,900	110,785.63	416,958.98
Jan-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	7,887,764	56,493,015	91,679.48	1,032,502.45
Feb-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	7,551,186	54,795,190	54,081.59	889,361.80
Mar-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,972,477	42,491,592	124,026.42	495,060.50
Apr-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,851,239	39,926,720	81,522.89	81,977.62
May-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,065,674	40,984,911	38,699.00	692,148.87
Jun-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,172,344	47,769,750	38,120.40	892,359.94
Jul-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,275,021	58,321,889	47,759.19	399,457.87
Aug-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,251,958	60,415,562	66,733.40	381,209.79
Sep-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,176,862	54,321,892	90,441.61	265,802.01
Oct-24	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	6,275,205	45,362,502	106,960.87	440,122.23

JACKSON PURCHASE ENERGY CORP

12/08/2022 09:02:04 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Nov 2022 From: 11/08/2022 08:46:41 To: 12/08/2022 08:54:01

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,519,306.81						\$3,519,306.81
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	100.00	.00	100.00
38.000 ** KVA MIN UP CHARGE		16,629.79	6,837.72	187.67	.00	23,655.18
71.000 ** KWH CHARGE ELEMENT 1		3,787,433.02	-338,470.26	2,676.23	.00	3,451,638.99
81.000 ** DEMAND CHARGE ELEMENT 1		467,658.57	31,697.59	1,289.48	.00	500,645.64
91.000 ** SERVICE CHG ELEMENT 1		640,743.67	1,248.58	892.56	.00	642,884.81
101.000 ** 150 W Metal Halide		477.60	.00	.00	.00	477.60
102.000 ** 175 W MV		21,504.04	-11.05	22.86	.00	21,515.85
103.000 ** 100 W HPS		31,177.12	-114.62	10.98	.00	31,073.48
104.000 ** 250 W HPS Flood		6,684.72	.00	16.01	.00	6,700.73
106.000 ** 250 W HPS		14,987.19	.00	137.25	.00	15,124.44
107.000 ** 175 W Metal Halide		445.92	.00	.00	.00	445.92
109.000 ** 400 W Metal Halide		2,842.35	.00	.00	.00	2,842.35
110.000 ** 400 W MV		4,033.99	.00	35.36	.00	4,069.35
111.000 ** 1000 W Metal Halide		4,881.51	.00	120.30	.00	5,001.81
113.000 ** LED 6,000 - 9,000 Lumens		21,844.71	.00	290.94	.00	22,135.65
114.000 ** LED 9,300 - 15,000 Lumens		4,632.48	.00	.00	.00	4,632.48
115.000 ** LED-Flood 14,500 - 23,000 Lum		3,883.19	.00	.00	.00	3,883.19
1051.000 * Primary Meter Discount		-3,548.07	11.08	.00	.00	-3,536.99
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	125.59	.00	.00	125.59
1062.000 * I-E Environmental Surcharge		.00	18.14	.00	.00	18.14
1067.000 * I-E Mbr Rate Stability Mech		.00	-38.93	.00	.00	-38.93
1069.000 * I-E PPA Direct Serve		.00	32.17	.00	.00	32.17
1071.000 * Environmental Surcharge Rate		134,398.43	-23,414.63	119.87	4.86	111,108.53
1074.000 * Mbr Rate Stability Mechanism		-116,955.19	169.56	-47.43	-9.71	-116,842.77
1076.000 * Fuel Adj Clause		1,604,753.33	-278,668.03	1,431.63	57.93	1,327,574.86
1077.000 * PPA		267,099.84	-46,349.28	238.29	9.65	220,998.50
1078.000 * Rural Economic Reserve-B		.10	-.10	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-169,733.73	62,253.53	-235.00	.00	-107,715.20
1085.000 * kVA Min Pro-rate Conn/Finals		-342.53	.00	.00	.00	-342.53
1086.000 * kVA Minimum Pro-rate		342.53	.00	.00	.00	342.53
Revenue Class Total:		6,793,595.61	-584,672.94	7,287.00	62.73	\$6,216,272.40
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,146,498.58		-10,962.32		-6,157,460.90
Payment Totals:						-\$6,157,460.90
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

01/10/2023 09:59:00 am

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Dec 2022 From: 12/08/2022 08:54:01 To: 01/10/2023 09:49:32

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,938,415.61						\$3,938,415.61
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		18,516.83	2.88	196.68	.00	18,716.39
71.000 ** KWH CHARGE ELEMENT 1		4,540,528.83	-2,185.53	3,951.48	895.37	4,543,190.15
81.000 ** DEMAND CHARGE ELEMENT 1		468,720.53	20,517.12	1,320.73	485.36	491,043.74
91.000 ** SERVICE CHG ELEMENT 1		641,036.89	1,166.53	892.56	.00	643,095.98
101.000 ** 150 W Metal Halide		376.20	-29.40	.00	.00	346.80
102.000 ** 175 W MV		21,225.15	-3.05	22.86	.00	21,244.96
103.000 ** 100 W HPS		30,051.22	-29.65	10.98	.00	30,032.55
104.000 ** 250 W HPS Flood		6,432.81	.00	16.01	.00	6,448.82
106.000 ** 250 W HPS		14,763.04	-3.57	137.25	.00	14,896.72
107.000 ** 175 W Metal Halide		445.92	.00	.00	.00	445.92
109.000 ** 400 W Metal Halide		2,842.35	.00	.00	.00	2,842.35
110.000 ** 400 W MV		3,979.77	-15.32	35.36	.00	3,999.81
111.000 ** 1000 W Metal Halide		4,611.50	.00	120.30	.00	4,731.80
113.000 ** LED 6,000 - 9,000 Lumens		23,380.40	-18.64	290.94	.00	23,652.70
114.000 ** LED 9,300 - 15,000 Lumens		4,749.21	.00	.00	.00	4,749.21
115.000 ** LED-Flood 14,500 - 23,000 Lum		4,388.15	.00	.00	.00	4,388.15
1051.000 * Primary Meter Discount		-3,804.25	16.03	.00	.00	-3,788.22
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		275,306.90	-106.39	339.03	27.19	275,566.73
1074.000 * Mbr Rate Stability Mechanism		-305,254.43	146.56	-121.91	-45.77	-305,275.55
1076.000 * Fuel Adj Clause		1,713,755.31	-1,015.36	2,110.54	169.21	1,715,019.70
1077.000 * PPA		333,646.94	-166.15	410.91	32.93	333,924.63
1078.000 * Rural Economic Reserve-B		.02	-.02	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-154,831.86	61.12	-431.50	.00	-155,202.24
1085.000 * kVA Min Pro-rate Conn/Finals		-473.52	.00	.00	.00	-473.52
1086.000 * kVA Minimum Pro-rate		473.52	.00	.00	.00	473.52
Revenue Class Total:		7,692,588.46	18,337.16	9,427.22	1,564.29	\$7,721,917.13
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-8,182,278.41		-6,271.83		-8,188,550.24
Payment Totals:						-\$8,188,550.24
Sales Taxes						
4.000 STATE TAX	236.500	.00	.00	129,452.27	1,331.12	130,783.39
7.000 Ballard Co	241.300	4,069.02	-.28	14,886.04	-1.66	18,953.12
7.001 Carlisle Co	241.310	725.80	.00	2,690.51	16.19	3,432.50
7.002 Graves Co	241.320	1,644.01	1.31	12,474.14	10.97	14,130.43

JACKSON PURCHASE ENERGY CORP

02/09/2023 09:45:09 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jan 2023 From: 01/10/2023 09:49:32 To: 02/09/2023 09:34:20

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,942,230.81	*OOB*					\$3,941,323.70
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		18,668.58	-.01	177.76	.00	18,846.33
71.000 ** KWH CHARGE ELEMENT 1		5,356,992.64	73.56	4,145.76	662.72	5,361,874.68
81.000 ** DEMAND CHARGE ELEMENT 1		466,449.44	20,203.30	1,405.50	665.07	488,723.31
91.000 ** SERVICE CHG ELEMENT 1		642,129.88	1,247.92	892.56	.00	644,270.36
101.000 ** 150 W Metal Halide		381.00	.00	.00	.00	381.00
102.000 ** 175 W MV		20,961.51	.00	22.86	.00	20,984.37
103.000 ** 100 W HPS		29,116.36	.00	10.98	.00	29,127.34
104.000 ** 250 W HPS Flood		6,263.69	.00	16.01	.00	6,279.70
106.000 ** 250 W HPS		14,316.75	.00	137.25	.00	14,454.00
107.000 ** 175 W Metal Halide		446.54	.00	.00	.00	446.54
109.000 ** 400 W Metal Halide		2,842.35	.00	.00	.00	2,842.35
110.000 ** 400 W MV		3,900.80	.00	35.36	.00	3,936.16
111.000 ** 1000 W Metal Halide		4,501.89	.00	120.30	.00	4,622.19
113.000 ** LED 6,000 - 9,000 Lumens		25,006.69	-104.04	290.94	.00	25,193.59
114.000 ** LED 9,300 - 15,000 Lumens		4,926.21	.00	.00	.00	4,926.21
115.000 ** LED-Flood 14,500 - 23,000 Lum		4,651.31	.00	.00	.00	4,651.31
1051.000 * Primary Meter Discount		-4,035.81	13.13	.00	.00	-4,022.68
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	103.43	.00	.00	103.43
1062.000 * I-E Environmental Surcharge		.00	65.87	.00	.00	65.87
1067.000 * I-E Mbr Rate Stability Mech		.00	-27.95	.00	.00	-27.95
1069.000 * I-E PPA Direct Serve		.00	42.98	.00	.00	42.98
1071.000 * Environmental Surcharge Rate		268,752.79	1,200.82	313.15	52.52	270,319.28
1074.000 * Mbr Rate Stability Mechanism		-305,985.14	51.11	-148.72	-87.87	-306,170.62
1076.000 * Fuel Adj Clause		1,731,064.21	5,767.94	2,016.96	338.34	1,739,187.45
1077.000 * PPA		387,798.14	-367.22	451.84	75.79	387,958.55
1078.000 * Rural Economic Reserve-B		.03	-.02	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-141,880.37	-1,208.24	-381.51	.00	-143,470.12
1085.000 * kVA Min Pro-rate Conn/Finals		-564.47	.00	.00	.00	-564.47
1086.000 * kVA Minimum Pro-rate		564.47	.00	.00	.00	564.47
Revenue Class Total:		8,584,990.52	27,062.58	9,632.00	1,706.57	\$8,623,391.67
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-8,614,152.21		-13,497.07		-8,627,649.28
Payment Totals:						-\$8,627,649.28
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

03/09/2023 09:37:33 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Feb 2023 From: 02/09/2023 09:34:20 To: 03/09/2023 09:29:25

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 4,478,554.30	*OOB*					\$4,478,215.90
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		22,889.09	.00	188.57	.00	23,077.66
71.000 ** KWH CHARGE ELEMENT 1		4,855,223.90	44,426.37	3,848.48	264.23	4,903,762.98
81.000 ** DEMAND CHARGE ELEMENT 1		452,989.44	20,508.54	1,378.83	620.87	475,497.68
91.000 ** SERVICE CHG ELEMENT 1		641,694.23	1,248.60	872.21	.00	643,815.04
101.000 ** 150 W Metal Halide		385.20	.00	.00	.00	385.20
102.000 ** 175 W MV		20,626.70	.00	22.86	.00	20,649.56
103.000 ** 100 W HPS		27,987.74	-58.94	10.98	.00	27,939.78
104.000 ** 250 W HPS Flood		6,111.02	.00	16.01	.00	6,127.03
106.000 ** 250 W HPS		14,029.01	-9.66	137.25	.00	14,156.60
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,838.75	.00	.00	.00	2,838.75
110.000 ** 400 W MV		3,824.77	.00	35.36	.00	3,860.13
111.000 ** 1000 W Metal Halide		4,419.01	.00	120.30	.00	4,539.31
113.000 ** LED 6,000 - 9,000 Lumens		26,579.55	-11.19	290.94	.00	26,859.30
114.000 ** LED 9,300 - 15,000 Lumens		5,042.00	.00	.00	.00	5,042.00
115.000 ** LED-Flood 14,500 - 23,000 Lum		4,826.97	.00	.00	.00	4,826.97
1051.000 * Primary Meter Discount		-4,003.03	15.50	.00	.00	-3,987.53
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	49.44	.00	.00	49.44
1062.000 * I-E Environmental Surcharge		.00	33.93	.00	.00	33.93
1067.000 * I-E Mbr Rate Stability Mech		.00	-29.42	.00	.00	-29.42
1069.000 * I-E PPA Direct Serve		.00	38.00	.00	.00	38.00
1071.000 * Environmental Surcharge Rate		254,631.57	948.68	289.99	52.34	255,922.58
1074.000 * Mbr Rate Stability Mechanism		-248,153.83	-2,703.03	-105.76	-69.79	-251,032.41
1076.000 * Fuel Adj Clause		1,357,459.89	12,509.89	1,545.83	279.02	1,371,794.63
1077.000 * PPA		369,367.03	1,990.14	420.60	75.90	371,853.67
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-89,527.25	86.20	-244.29	.00	-89,685.34
1085.000 * kVA Min Pro-rate Conn/Finals		-2,291.49	.00	.00	.00	-2,291.49
1086.000 * kVA Minimum Pro-rate		2,291.49	.00	.00	.00	2,291.49
Revenue Class Total:		7,777,390.16	79,043.02	8,953.16	1,222.57	\$7,866,608.91
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-8,422,200.27		-8,372.41		-8,430,572.68
Payment Totals:						-\$8,430,572.68
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

04/11/2023 09:53:57 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Mar 2023 From: 03/09/2023 09:29:25 To: 04/11/2023 09:45:04

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 4,313,918.76						\$4,313,918.76
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		20,488.24	769.16	235.11	.00	21,492.51
71.000 ** KWH CHARGE ELEMENT 1		4,001,411.52	-15,097.11	3,535.93	-.57	3,989,849.77
81.000 ** DEMAND CHARGE ELEMENT 1		460,964.36	19,747.86	1,175.88	.00	481,888.10
91.000 ** SERVICE CHG ELEMENT 1		640,847.11	1,059.05	872.21	.00	642,778.37
101.000 ** 150 W Metal Halide		378.00	.00	.00	.00	378.00
102.000 ** 175 W MV		20,294.75	-284.61	22.86	.00	20,033.00
103.000 ** 100 W HPS		26,923.34	-63.32	10.98	.00	26,871.00
104.000 ** 250 W HPS Flood		5,978.13	.00	16.01	.00	5,994.14
106.000 ** 250 W HPS		13,684.37	-15.25	137.25	.00	13,806.37
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,741.27	.00	.00	.00	2,741.27
110.000 ** 400 W MV		3,745.22	.00	35.36	.00	3,780.58
111.000 ** 1000 W Metal Halide		4,370.90	.00	120.30	.00	4,491.20
113.000 ** LED 6,000 - 9,000 Lumens		28,012.98	-5.23	290.94	.00	28,298.69
114.000 ** LED 9,300 - 15,000 Lumens		5,109.94	-8.21	.00	.00	5,101.73
115.000 ** LED-Flood 14,500 - 23,000 Lum		5,040.50	.00	.00	.00	5,040.50
1051.000 * Primary Meter Discount		-4,211.98	12.18	.00	.00	-4,199.80
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	8.33	.00	.00	8.33
1062.000 * I-E Environmental Surcharge		.00	22.47	.00	.00	22.47
1067.000 * I-E Mbr Rate Stability Mech		.00	-28.65	.00	.00	-28.65
1069.000 * I-E PPA Direct Serve		.00	37.80	.00	.00	37.80
1071.000 * Environmental Surcharge Rate		400,410.33	-1,267.38	471.19	9.87	399,624.01
1074.000 * Mbr Rate Stability Mechanism		-59,860.61	330.39	-12.05	-2.37	-59,544.64
1076.000 * Fuel Adj Clause		327,025.82	-1,602.18	384.88	8.06	325,816.58
1077.000 * PPA		207,813.79	-772.34	244.54	5.11	207,291.10
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-27,691.83	-764.85	-77.52	.00	-28,534.20
1085.000 * kVA Min Pro-rate Conn/Finals		-164.76	-30.00	.00	.00	-194.76
1086.000 * kVA Minimum Pro-rate		164.76	30.00	.00	.00	194.76
Revenue Class Total:		6,131,624.55	2,078.08	7,588.87	20.10	\$6,141,311.60
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,715,196.12		-2,855.85		-7,718,051.97
Payment Totals:						-\$7,718,051.97
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

05/09/2023 08:22:06 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Apr 2023 From: 04/11/2023 09:45:04 To: 05/09/2023 08:10:58

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,128,582.48						\$3,128,582.48
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		21,325.84	.00	24.27	.00	21,350.11
71.000 ** KWH CHARGE ELEMENT 1		3,771,720.18	-39,029.34	2,461.89	.00	3,735,152.73
81.000 ** DEMAND CHARGE ELEMENT 1		450,400.92	20,195.18	993.87	.00	471,589.97
91.000 ** SERVICE CHG ELEMENT 1		641,242.49	1,240.88	872.21	.00	643,355.58
101.000 ** 150 W Metal Halide		378.00	.00	.00	.00	378.00
102.000 ** 175 W MV		19,967.86	-132.97	22.86	.00	19,857.75
103.000 ** 100 W HPS		25,900.73	-32.94	2.56	.00	25,870.35
104.000 ** 250 W HPS Flood		5,901.83	.00	16.01	.00	5,917.84
106.000 ** 250 W HPS		13,379.32	.00	137.25	.00	13,516.57
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,633.91	.00	.00	.00	2,633.91
110.000 ** 400 W MV		3,691.58	.00	35.36	.00	3,726.94
111.000 ** 1000 W Metal Halide		4,344.17	.00	120.30	.00	4,464.47
113.000 ** LED 6,000 - 9,000 Lumens		29,450.56	.00	299.89	.00	29,750.45
114.000 ** LED 9,300 - 15,000 Lumens		5,149.15	-13.68	.00	.00	5,135.47
115.000 ** LED-Flood 14,500 - 23,000 Lum		5,281.11	.00	.00	.00	5,281.11
1051.000 * Primary Meter Discount		-3,486.22	10.44	.00	.00	-3,475.78
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		144,063.46	-2,420.74	117.79	.00	141,760.51
1074.000 * Mbr Rate Stability Mechanism		-49,749.14	1,563.00	-8.71	.00	-48,194.85
1076.000 * Fuel Adj Clause		19,889.23	-5,681.08	16.26	.00	14,224.41
1077.000 * PPA		184,004.01	-2,106.03	150.40	.00	182,048.38
1078.000 * Rural Economic Reserve-B		.02	-.01	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-71,561.51	3,686.43	-141.48	.00	-68,016.56
1085.000 * kVA Min Pro-rate Conn/Finals		-581.66	-75.00	.00	.00	-656.66
1086.000 * kVA Minimum Pro-rate		581.66	75.00	.00	.00	656.66
Revenue Class Total:		5,272,075.87	-22,720.86	5,245.73	.00	\$5,254,600.74
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,099,105.33		-3,420.11		-6,102,525.44
Payment Totals:						-\$6,102,525.44
Sales Taxes						
4.000 STATE TAX	236.500	.00	.00	103,922.87	-1,341.26	102,581.61
7.000 Ballard Co	241.300	3,645.85	-1,192.46	8,975.33	-182.96	11,245.76
7.001 Carlisle Co	241.310	973.27	-16.27	1,651.88	-3.30	2,605.58
7.002 Graves Co	241.320	2,176.35	1.94	8,101.94	3.29	10,283.52

JACKSON PURCHASE ENERGY CORP

06/09/2023 08:27:57 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: May 2023 From: 05/09/2023 08:10:58 To: 06/09/2023 08:18:00

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,583,209.90	*OOB*					\$2,522,142.66
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		20,081.50	.00	323.40	.00	20,404.90
71.000 ** KWH CHARGE ELEMENT 1		3,550,679.53	-104,272.95	2,139.89	.00	3,448,546.47
81.000 ** DEMAND CHARGE ELEMENT 1		694,760.74	20,496.60	564.57	.00	715,821.91
91.000 ** SERVICE CHG ELEMENT 1		640,949.32	1,239.52	917.66	.00	643,106.50
101.000 ** 150 W Metal Halide		378.00	.00	.00	.00	378.00
102.000 ** 175 W MV		19,568.90	-541.40	22.86	.00	19,050.36
103.000 ** 100 W HPS		24,924.59	.00	.00	.00	24,924.59
104.000 ** 250 W HPS Flood		5,843.65	.00	16.01	.00	5,859.66
106.000 ** 250 W HPS		13,080.96	.00	137.25	.00	13,218.21
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,625.79	.00	.00	.00	2,625.79
110.000 ** 400 W MV		3,587.86	.00	35.36	.00	3,623.22
111.000 ** 1000 W Metal Halide		4,293.38	.00	120.30	.00	4,413.68
113.000 ** LED 6,000 - 9,000 Lumens		30,976.13	1.49	302.13	.00	31,279.75
114.000 ** LED 9,300 - 15,000 Lumens		5,244.46	-13.68	.00	.00	5,230.78
115.000 ** LED-Flood 14,500 - 23,000 Lum		5,339.02	.00	.00	.00	5,339.02
1051.000 * Primary Meter Discount		-3,668.97	11.03	.00	.00	-3,657.94
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	26.85	.00	.00	26.85
1062.000 * I-E Environmental Surcharge		.00	28.22	.00	.00	28.22
1067.000 * I-E Mbr Rate Stability Mech		.00	-26.49	.00	.00	-26.49
1069.000 * I-E PPA Direct Serve		.00	31.88	.00	.00	31.88
1071.000 * Environmental Surcharge Rate		181,391.87	-4,266.72	135.88	.00	177,261.03
1074.000 * Mbr Rate Stability Mechanism		-120,148.37	4,680.48	-15.41	.00	-115,483.30
1075.000 * Rural Economic Reserve		.01	-.01	.00	.00	.00
1076.000 * Fuel Adj Clause		182,815.55	-4,276.11	136.95	.00	178,676.39
1077.000 * PPA		285,554.09	-6,599.42	213.90	.00	279,168.57
1078.000 * Rural Economic Reserve-B		.03	-.02	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-99,749.21	1,558.37	-163.28	.00	-98,354.12
1085.000 * kVA Min Pro-rate Conn/Finals		87.08	.00	.00	.00	87.08
1086.000 * kVA Minimum Pro-rate		-87.08	.00	.00	.00	-87.08
Revenue Class Total:		5,496,677.20	-91,922.36	5,012.47	.00	\$5,409,767.31
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,355,137.99		-22,367.18		-5,377,505.17
Payment Totals:						-\$5,377,505.17

JACKSON PURCHASE ENERGY CORP

07/11/2023 09:05:19 am

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jun 2023 From: 06/09/2023 08:18:00 To: 07/11/2023 08:54:34

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,970,584.62	*OOB*					\$2,971,055.52
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		18,593.43	.00	404.31	.00	18,997.74
71.000 ** KWH CHARGE ELEMENT 1		4,277,626.60	-11,344.34	2,544.84	.00	4,268,827.10
81.000 ** DEMAND CHARGE ELEMENT 1		517,350.54	-195,051.28	441.47	.00	322,740.73
91.000 ** SERVICE CHG ELEMENT 1		641,281.67	1,241.55	892.56	.00	643,415.78
101.000 ** 150 W Metal Halide		378.60	.00	.00	.00	378.60
102.000 ** 175 W MV		19,349.83	.00	22.86	.00	19,372.69
103.000 ** 100 W HPS		24,009.65	.00	.00	.00	24,009.65
104.000 ** 250 W HPS Flood		5,742.26	.00	16.01	.00	5,758.27
106.000 ** 250 W HPS		12,777.98	.00	137.25	.00	12,915.23
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,625.79	.00	.00	.00	2,625.79
110.000 ** 400 W MV		3,513.61	.00	35.36	.00	3,548.97
111.000 ** 1000 W Metal Halide		4,330.80	.00	120.30	.00	4,451.10
113.000 ** LED 6,000 - 9,000 Lumens		32,636.50	.00	302.13	.00	32,938.63
114.000 ** LED 9,300 - 15,000 Lumens		5,303.30	-13.68	.00	.00	5,289.62
115.000 ** LED-Flood 14,500 - 23,000 Lum		5,541.05	.00	.00	.00	5,541.05
1051.000 * Primary Meter Discount		-3,862.37	11.54	.00	.00	-3,850.83
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	35.05	.00	.00	35.05
1062.000 * I-E Environmental Surcharge		.00	39.15	.00	.00	39.15
1067.000 * I-E Mbr Rate Stability Mech		.00	-24.35	.00	.00	-24.35
1069.000 * I-E PPA Direct Serve		.00	34.51	.00	.00	34.51
1071.000 * Environmental Surcharge Rate		363,433.23	-816.52	276.65	.00	362,893.36
1074.000 * Mbr Rate Stability Mechanism		-193,466.19	35.02	-30.93	.00	-193,462.10
1076.000 * Fuel Adj Clause		280,966.51	-640.32	213.85	.00	280,540.04
1077.000 * PPA		349,869.62	-810.45	266.34	.00	349,325.51
1078.000 * Rural Economic Reserve-B		.04	-.04	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-106,720.97	-932.13	-180.81	.00	-107,833.91
1085.000 * kVA Min Pro-rate Conn/Finals		-366.35	.00	.00	.00	-366.35
1086.000 * kVA Minimum Pro-rate		366.35	.00	.00	.00	366.35
Revenue Class Total:		6,309,429.85	-208,236.29	5,587.19	.00	\$6,106,780.75
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,461,750.41		-6,991.82		-6,468,742.23
Payment Totals:						-\$6,468,742.23
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

08/09/2023 08:41:39 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jul 2023 From: 07/11/2023 08:54:34 To: 08/09/2023 08:33:09

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,953,399.05	*OOB*					\$2,953,194.24
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		17,736.50	20,520.00	410.80	.00	38,667.30
71.000 ** KWH CHARGE ELEMENT 1		5,257,123.56	-114,829.32	3,055.88	.00	5,145,350.12
81.000 ** DEMAND CHARGE ELEMENT 1		526,345.82	-64.15	466.15	.00	526,747.82
91.000 ** SERVICE CHG ELEMENT 1		641,915.95	1,249.02	872.21	-65.80	643,971.38
101.000 ** 150 W Metal Halide		342.00	.00	.00	.00	342.00
102.000 ** 175 W MV		19,141.47	.00	22.86	.00	19,164.33
103.000 ** 100 W HPS		23,140.28	.00	.00	.00	23,140.28
104.000 ** 250 W HPS Flood		5,551.73	.00	16.01	.00	5,567.74
106.000 ** 250 W HPS		12,575.20	.00	137.25	.00	12,712.45
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,625.79	.00	.00	.00	2,625.79
110.000 ** 400 W MV		3,476.47	.00	35.36	.00	3,511.83
111.000 ** 1000 W Metal Halide		4,253.28	.00	120.30	.00	4,373.58
113.000 ** LED 6,000 - 9,000 Lumens		33,709.03	.00	302.13	.00	34,011.16
114.000 ** LED 9,300 - 15,000 Lumens		5,386.27	-13.68	.00	.00	5,372.59
115.000 ** LED-Flood 14,500 - 23,000 Lum		5,779.06	.00	.00	.00	5,779.06
1051.000 * Primary Meter Discount		-3,786.39	6.85	-3.26	.00	-3,782.80
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	48.46	.00	.00	48.46
1062.000 * I-E Environmental Surcharge		.00	24.02	.00	.00	24.02
1067.000 * I-E Mbr Rate Stability Mech		.00	-19.81	.00	.00	-19.81
1069.000 * I-E PPA Direct Serve		.00	32.35	.00	.00	32.35
1071.000 * Environmental Surcharge Rate		345,736.10	-6,319.13	254.28	.00	339,671.25
1074.000 * Mbr Rate Stability Mechanism		-206,499.00	5,106.93	-35.17	.00	-201,427.24
1075.000 * Rural Economic Reserve		.01	-.01	.00	.00	.00
1076.000 * Fuel Adj Clause		303,906.82	-5,551.31	223.53	.00	298,579.04
1077.000 * PPA		373,807.59	-6,829.51	274.93	.00	367,253.01
1078.000 * Rural Economic Reserve-B		.02	-.02	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-99,458.07	93.78	-183.42	.00	-99,547.71
1085.000 * kVA Min Pro-rate Conn/Finals		-80.00	.00	.00	.00	-80.00
1086.000 * kVA Minimum Pro-rate		80.00	.00	.00	.00	80.00
Revenue Class Total:		7,320,957.86	-106,545.53	6,094.84	-65.80	\$7,220,441.37
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,089,236.82		-4,549.36		-7,093,786.18
Payment Totals:						-\$7,093,786.18

JACKSON PURCHASE ENERGY CORP

09/11/2023 08:35:18 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Aug 2023 From: 08/09/2023 08:33:09 To: 09/11/2023 08:25:46

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,486,531.97	*OOB*					\$3,483,175.32
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		17,577.29	-67.24	375.12	.00	17,885.17
71.000 ** KWH CHARGE ELEMENT 1		5,625,759.35	-5,139.65	2,955.48	.00	5,623,575.18
81.000 ** DEMAND CHARGE ELEMENT 1		540,146.65	21,322.63	431.16	.00	561,900.44
91.000 ** SERVICE CHG ELEMENT 1		641,827.11	1,222.56	872.21	.00	643,921.88
101.000 ** 150 W Metal Halide		342.60	.00	.00	.00	342.60
102.000 ** 175 W MV		18,835.51	-43.81	22.86	.00	18,814.56
103.000 ** 100 W HPS		22,571.61	.00	.00	.00	22,571.61
104.000 ** 250 W HPS Flood		5,509.60	.00	16.01	.00	5,525.61
106.000 ** 250 W HPS		12,274.73	.00	137.25	.00	12,411.98
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,625.79	.00	.00	.00	2,625.79
110.000 ** 400 W MV		3,433.46	.00	35.36	.00	3,468.82
111.000 ** 1000 W Metal Halide		4,128.96	.00	120.30	.00	4,249.26
113.000 ** LED 6,000 - 9,000 Lumens		34,538.35	-20.89	302.13	.00	34,819.59
114.000 ** LED 9,300 - 15,000 Lumens		5,411.35	-13.68	.00	.00	5,397.67
115.000 ** LED-Flood 14,500 - 23,000 Lum		5,906.43	.00	.00	.00	5,906.43
1051.000 * Primary Meter Discount		-4,308.94	12.40	.00	.00	-4,296.54
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	49.31	.00	.00	49.31
1062.000 * I-E Environmental Surcharge		.00	40.11	.00	.00	40.11
1067.000 * I-E Mbr Rate Stability Mech		.00	-23.48	.00	.00	-23.48
1069.000 * I-E PPA Direct Serve		.00	38.94	.00	.00	38.94
1071.000 * Environmental Surcharge Rate		464,019.52	-467.62	305.51	.00	463,857.41
1074.000 * Mbr Rate Stability Mechanism		-207,932.00	286.78	-35.62	.00	-207,680.84
1076.000 * Fuel Adj Clause		406,292.54	-409.43	267.50	.00	406,150.61
1077.000 * PPA		416,033.58	-423.13	273.90	.00	415,884.35
1078.000 * Rural Economic Reserve-B		.04	-.04	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-90,321.00	-1,163.99	-148.20	.00	-91,633.19
1085.000 * kVA Min Pro-rate Conn/Finals		-605.00	.00	.00	.00	-605.00
1086.000 * kVA Minimum Pro-rate		605.00	.00	.00	.00	605.00
Revenue Class Total:		7,972,820.90	15,199.77	6,055.97	.00	\$7,994,076.64
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-8,257,798.34		-6,105.59		-8,263,903.93
Payment Totals:						-\$8,263,903.93
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

10/09/2023 08:37:42 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Sep 2023 From: 09/11/2023 08:25:46 To: 10/09/2023 08:28:26

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,672,583.59	*OOB*					\$3,672,155.01
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	215.00	.00	215.00
38.000 ** KVA MIN UP CHARGE		17,411.08	.00	390.53	.00	17,801.61
71.000 ** KWH CHARGE ELEMENT 1		5,290,476.73	-112.54	2,744.51	.00	5,293,108.70
81.000 ** DEMAND CHARGE ELEMENT 1		522,893.70	22,234.11	409.01	.00	545,536.82
91.000 ** SERVICE CHG ELEMENT 1		642,667.83	1,178.47	872.21	.00	644,718.51
101.000 ** 150 W Metal Halide		342.00	.00	.00	.00	342.00
102.000 ** 175 W MV		18,607.27	.00	22.86	.00	18,630.13
103.000 ** 100 W HPS		21,906.21	.00	.00	.00	21,906.21
104.000 ** 250 W HPS Flood		5,445.53	.00	16.01	.00	5,461.54
106.000 ** 250 W HPS		12,026.68	.00	137.25	.00	12,163.93
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,661.88	.00	.00	.00	2,661.88
110.000 ** 400 W MV		3,421.09	.00	35.36	.00	3,456.45
111.000 ** 1000 W Metal Halide		4,092.88	.00	120.30	.00	4,213.18
113.000 ** LED 6,000 - 9,000 Lumens		35,708.10	.00	302.13	.00	36,010.23
114.000 ** LED 9,300 - 15,000 Lumens		5,418.19	-13.68	.00	.00	5,404.51
115.000 ** LED-Flood 14,500 - 23,000 Lum		6,091.07	.00	.00	.00	6,091.07
1051.000 * Primary Meter Discount		-3,919.14	11.56	.00	.00	-3,907.58
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	54.21	.00	.00	54.21
1062.000 * I-E Environmental Surcharge		.00	33.17	.00	.00	33.17
1067.000 * I-E Mbr Rate Stability Mech		.00	-25.74	.00	.00	-25.74
1069.000 * I-E PPA Direct Serve		.00	38.65	.00	.00	38.65
1071.000 * Environmental Surcharge Rate		315,681.78	-201.98	223.20	.00	315,703.00
1074.000 * Mbr Rate Stability Mechanism		-111,051.92	61.41	-31.87	.00	-111,022.38
1076.000 * Fuel Adj Clause		462,880.15	-219.13	327.26	.00	462,988.28
1077.000 * PPA		273,671.80	-181.95	193.47	.00	273,683.32
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-38,538.79	-1,314.42	-61.39	.00	-39,914.60
1085.000 * kVA Min Pro-rate Conn/Finals		48.17	.00	.00	.00	48.17
1086.000 * kVA Minimum Pro-rate		-48.17	.00	.00	.00	-48.17
Revenue Class Total:		7,536,042.52	21,542.11	5,915.84	.00	\$7,563,500.47
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,952,579.77		-7,112.88		-7,959,692.65
Payment Totals:						-\$7,959,692.65
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

11/09/2023 09:34:55 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Oct 2023 From: 10/09/2023 08:28:26 To: 11/09/2023 09:25:36

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,736,851.44						\$3,736,851.44
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	140.00	-180.00	-40.00
38.000 ** KVA MIN UP CHARGE		17,559.69	-216.72	346.83	.00	17,689.80
71.000 ** KWH CHARGE ELEMENT 1		4,122,153.39	-112,597.89	2,538.72	.00	4,012,094.22
81.000 ** DEMAND CHARGE ELEMENT 1		491,762.97	21,078.60	1,026.51	.00	513,868.08
91.000 ** SERVICE CHG ELEMENT 1		642,835.05	1,127.18	851.86	.00	644,814.09
101.000 ** 150 W Metal Halide		342.00	.00	.00	.00	342.00
102.000 ** 175 W MV		18,314.31	.00	22.86	.00	18,337.17
103.000 ** 100 W HPS		21,081.25	-10.98	.00	.00	21,070.27
104.000 ** 250 W HPS Flood		5,171.24	.00	16.01	.00	5,187.25
106.000 ** 250 W HPS		11,624.11	.00	137.25	.00	11,761.36
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,483.22	.00	.00	.00	2,483.22
110.000 ** 400 W MV		3,287.90	.00	35.36	.00	3,323.26
111.000 ** 1000 W Metal Halide		3,961.86	.00	120.30	.00	4,082.16
113.000 ** LED 6,000 - 9,000 Lumens		36,996.82	.00	302.13	.00	37,298.95
114.000 ** LED 9,300 - 15,000 Lumens		5,465.16	-13.68	.00	.00	5,451.48
115.000 ** LED-Flood 14,500 - 23,000 Lum		6,496.38	.00	.00	.00	6,496.38
1051.000 * Primary Meter Discount		-3,733.63	11.39	.00	.00	-3,722.24
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	45.67	.00	.00	45.67
1062.000 * I-E Environmental Surcharge		.00	31.66	.00	.00	31.66
1067.000 * I-E Mbr Rate Stability Mech		.00	-29.85	.00	.00	-29.85
1069.000 * I-E PPA Direct Serve		.00	37.70	.00	.00	37.70
1071.000 * Environmental Surcharge Rate		259,376.36	-5,705.48	212.10	.00	253,882.98
1074.000 * Mbr Rate Stability Mechanism		-63,615.74	2,053.59	-7.67	.00	-61,569.82
1075.000 * Rural Economic Reserve		.01	-.01	.00	.00	.00
1076.000 * Fuel Adj Clause		305,649.98	-8,106.62	249.95	.00	297,793.31
1077.000 * PPA		219,705.80	-4,774.85	179.65	.00	215,110.60
1078.000 * Rural Economic Reserve-B		.02	-.02	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-55,965.18	1,692.03	-117.49	.00	-54,390.64
1085.000 * kVA Min Pro-rate Conn/Finals		-561.48	6.00	.00	.00	-555.48
1086.000 * kVA Mininum Pro-rate		561.48	-6.00	.00	.00	555.48
Revenue Class Total:		6,099,101.34	-105,378.28	6,054.37	-180.00	\$5,999,597.43
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,091,565.85		-5,074.43		-7,096,640.28
Payment Totals:						-\$7,096,640.28

JACKSON PURCHASE ENERGY CORP

12/08/2023 09:25:09 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Nov 2023 From: 11/09/2023 09:25:36 To: 12/08/2023 09:15:43

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,018,984.56	*OOB*					\$3,018,969.56
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	50.00	.00	50.00
38.000 ** KVA MIN UP CHARGE		18,725.42	20,529.01	111.67	.00	39,366.10
71.000 ** KWH CHARGE ELEMENT 1		3,843,075.83	-299,608.82	2,715.17	.00	3,546,182.18
79.000 ** KWH CHARGE ELEMENT 9		.00	528.34	.00	.00	528.34
81.000 ** DEMAND CHARGE ELEMENT 1		484,873.99	8,231.86	940.74	.00	494,046.59
91.000 ** SERVICE CHG ELEMENT 1		643,150.16	1,162.19	851.86	.00	645,164.21
101.000 ** 150 W Metal Halide		342.00	.00	.00	.00	342.00
102.000 ** 175 W MV		18,012.53	.00	22.86	.00	18,035.39
103.000 ** 100 W HPS		20,440.77	.00	.00	.00	20,440.77
104.000 ** 250 W HPS Flood		4,856.92	.00	16.01	.00	4,872.93
106.000 ** 250 W HPS		11,348.05	.00	137.25	.00	11,485.30
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,463.37	.00	.00	.00	2,463.37
110.000 ** 400 W MV		3,218.35	.00	35.36	.00	3,253.71
111.000 ** 1000 W Metal Halide		3,750.69	.00	120.30	.00	3,870.99
113.000 ** LED 6,000 - 9,000 Lumens		38,152.35	-41.40	302.13	.00	38,413.08
114.000 ** LED 9,300 - 15,000 Lumens		5,440.08	-13.68	.00	.00	5,426.40
115.000 ** LED-Flood 14,500 - 23,000 Lum		6,914.55	.00	.00	.00	6,914.55
1051.000 * Primary Meter Discount		-4,025.58	12.31	.00	.00	-4,013.27
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	97.65	.00	.00	97.65
1062.000 * I-E Environmental Surcharge		.00	44.84	.00	.00	44.84
1067.000 * I-E Mbr Rate Stability Mech		.00	-30.26	.00	.00	-30.26
1069.000 * I-E PPA Direct Serve		.00	42.95	.00	.00	42.95
1071.000 * Environmental Surcharge Rate		214,505.95	-13,261.84	192.44	.00	201,436.55
1074.000 * Mbr Rate Stability Mechanism		-90,237.46	9,039.84	-11.60	.00	-81,209.22
1075.000 * Rural Economic Reserve		.03	-.03	.00	.00	.00
1076.000 * Fuel Adj Clause		370,162.95	-22,920.19	332.13	.00	347,574.89
1077.000 * PPA		250,672.30	-15,573.39	224.90	.00	235,323.81
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-74,620.71	2,262.46	-163.81	.00	-72,522.06
1085.000 * kVA Min Pro-rate Conn/Finals		-116.20	.00	.00	.00	-116.20
1086.000 * kVA Minimum Pro-rate		116.20	.00	.00	.00	116.20
Revenue Class Total:		5,819,370.94	-309,498.19	5,877.41	.00	\$5,515,750.16
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,609,481.03		-5,520.83		-5,615,001.86
Payment Totals:						-\$5,615,001.86

JACKSON PURCHASE ENERGY CORP

01/10/2024 10:47:33 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Dec 2023 From: 12/08/2023 09:15:43 To: 01/10/2024 10:36:51

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,270,000.28	*OOB*					\$3,269,310.20
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	50.00	.00	50.00
38.000 ** KVA MIN UP CHARGE		21,502.24	.00	18.87	.00	21,521.11
71.000 ** KWH CHARGE ELEMENT 1		4,214,524.70	-73,197.43	3,215.79	-.23	4,144,542.83
81.000 ** DEMAND CHARGE ELEMENT 1		467,106.82	20,574.15	954.56	.00	488,635.53
91.000 ** SERVICE CHG ELEMENT 1		644,200.18	1,131.66	851.86	.00	646,183.70
101.000 ** 150 W Metal Halide		342.00	.00	.00	.00	342.00
102.000 ** 175 W MV		17,818.61	-11.43	22.86	.00	17,830.04
103.000 ** 100 W HPS		19,630.75	.00	.00	.00	19,630.75
104.000 ** 250 W HPS Flood		4,808.33	.00	16.01	.00	4,824.34
106.000 ** 250 W HPS		11,128.95	.00	137.25	.00	11,266.20
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,412.81	.00	.00	.00	2,412.81
110.000 ** 400 W MV		3,134.66	.00	35.36	.00	3,170.02
111.000 ** 1000 W Metal Halide		3,617.03	.00	120.30	.00	3,737.33
113.000 ** LED 6,000 - 9,000 Lumens		39,494.77	.00	302.13	.00	39,796.90
114.000 ** LED 9,300 - 15,000 Lumens		5,443.72	-13.68	.00	.00	5,430.04
115.000 ** LED-Flood 14,500 - 23,000 Lum		7,057.99	.00	.00	.00	7,057.99
1051.000 * Primary Meter Discount		-4,292.18	13.44	.00	.00	-4,278.74
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	106.21	.00	.00	106.21
1062.000 * I-E Environmental Surcharge		.00	50.80	.00	.00	50.80
1067.000 * I-E Mbr Rate Stability Mech		.00	-30.51	.00	.00	-30.51
1069.000 * I-E PPA Direct Serve		.00	50.00	.00	.00	50.00
1071.000 * Environmental Surcharge Rate		318,067.96	-5,964.28	345.01	.00	312,448.69
1074.000 * Mbr Rate Stability Mechanism		-168,041.15	3,478.52	-50.98	.00	-164,613.61
1076.000 * Fuel Adj Clause		429,592.51	-13,099.47	465.94	.00	416,958.98
1077.000 * PPA		344,603.15	-4,830.99	373.79	.00	340,145.95
1078.000 * Rural Economic Reserve-B		.02	-.02	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-95,913.69	-39,013.30	-236.67	.00	-135,163.66
1085.000 * kVA Min Pro-rate Conn/Finals		-744.81	.00	.00	.00	-744.81
1086.000 * kVA Minimum Pro-rate		744.81	.00	.00	.00	744.81
Revenue Class Total:		6,334,388.55	-110,756.33	6,622.08	-.23	\$6,230,254.07
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,771,796.20		-6,628.73		-6,778,424.93
Payment Totals:						-\$6,778,424.93
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

02/09/2024 08:51:41 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jan 2024 From: 01/10/2024 10:36:51 To: 02/09/2024 08:41:39

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,108,369.05						\$3,108,369.05
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	50.00	.00	50.00
38.000 ** KVA MIN UP CHARGE		22,459.81	-591.55	15.26	.00	21,883.52
71.000 ** KWH CHARGE ELEMENT 1		5,498,082.28	-127,350.29	4,247.95	.00	5,374,979.94
81.000 ** DEMAND CHARGE ELEMENT 1		475,388.00	21,981.89	1,508.92	.00	498,878.81
91.000 ** SERVICE CHG ELEMENT 1		644,985.24	1,169.21	851.86	.00	647,006.31
101.000 ** 150 W Metal Halide		342.00	.00	.00	.00	342.00
102.000 ** 175 W MV		17,557.24	-16.00	22.86	.00	17,564.10
103.000 ** 100 W HPS		19,015.85	.00	.00	.00	19,015.85
104.000 ** 250 W HPS Flood		4,742.69	.00	16.01	.00	4,758.70
106.000 ** 250 W HPS		10,954.64	-36.10	137.25	.00	11,055.79
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,246.81	.00	.00	.00	2,246.81
110.000 ** 400 W MV		3,110.50	-37.72	35.36	.00	3,108.14
111.000 ** 1000 W Metal Halide		3,445.93	.00	120.30	.00	3,566.23
113.000 ** LED 6,000 - 9,000 Lumens		40,834.19	44.76	302.13	.00	41,181.08
114.000 ** LED 9,300 - 15,000 Lumens		5,474.73	-13.68	.00	.00	5,461.05
115.000 ** LED-Flood 14,500 - 23,000 Lum		7,670.47	.00	.00	.00	7,670.47
1051.000 * Primary Meter Discount		-4,211.05	20.15	.00	.00	-4,190.90
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	116.23	.00	.00	116.23
1062.000 * I-E Environmental Surcharge		.00	79.47	.00	.00	79.47
1067.000 * I-E Mbr Rate Stability Mech		.00	-27.39	.00	.00	-27.39
1069.000 * I-E PPA Direct Serve		.00	67.21	.00	.00	67.21
1071.000 * Environmental Surcharge Rate		556,741.23	-10,895.15	564.78	21.83	546,432.69
1074.000 * Mbr Rate Stability Mechanism		-227,677.21	6,510.90	-38.32	-13.27	-221,217.90
1075.000 * Rural Economic Reserve		.02	-.01	.00	.00	.01
1076.000 * Fuel Adj Clause		1,051,927.37	-20,533.30	1,067.13	41.25	1,032,502.45
1077.000 * PPA		498,411.04	-9,780.59	505.61	19.55	489,155.61
1078.000 * Rural Economic Reserve-B		.02	-.02	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-108,195.73	143.10	-298.03	.00	-108,350.66
1085.000 * kVA Min Pro-rate Conn/Finals		-841.35	142.50	.00	.00	-698.85
1086.000 * kVA Minimum Pro-rate		841.35	-142.50	.00	.00	698.85
Revenue Class Total:		8,571,454.44	-139,148.88	9,109.07	69.36	\$8,441,483.99
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,380,409.16		-6,017.90		-7,386,427.06
Payment Totals:						-\$7,386,427.06

JACKSON PURCHASE ENERGY CORP

03/11/2024 08:32:17 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Feb 2024 From: 02/09/2024 08:41:39 To: 03/11/2024 08:21:26

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 4,671,946.98	*OOB*					\$4,669,218.00
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	50.00	.00	50.00
38.000 ** KVA MIN UP CHARGE		21,904.79	20,565.18	67.52	.00	42,537.49
71.000 ** KWH CHARGE ELEMENT 1		5,444,585.03	-105,133.93	3,602.72	.00	5,343,053.82
81.000 ** DEMAND CHARGE ELEMENT 1		462,770.83	-4,151.20	1,241.66	.00	459,861.29
91.000 ** SERVICE CHG ELEMENT 1		644,412.22	1,226.54	851.86	.00	646,490.62
101.000 ** 150 W Metal Halide		342.00	.00	.00	.00	342.00
102.000 ** 175 W MV		17,258.91	.00	22.86	.00	17,281.77
103.000 ** 100 W HPS		18,485.18	.00	.00	.00	18,485.18
104.000 ** 250 W HPS Flood		4,651.46	.00	16.01	.00	4,667.47
106.000 ** 250 W HPS		10,719.26	2.54	137.25	.00	10,859.05
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,239.59	.00	.00	.00	2,239.59
110.000 ** 400 W MV		2,982.62	.00	29.47	.00	3,012.09
111.000 ** 1000 W Metal Halide		3,387.11	.00	106.93	.00	3,494.04
113.000 ** LED 6,000 - 9,000 Lumens		41,873.38	.00	305.49	.00	42,178.87
114.000 ** LED 9,300 - 15,000 Lumens		5,468.80	-13.68	.00	.00	5,455.12
115.000 ** LED-Flood 14,500 - 23,000 Lum		7,517.35	.00	5.79	.00	7,523.14
1051.000 * Primary Meter Discount		-4,464.95	11.61	.00	.00	-4,453.34
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		456,005.93	-8,920.50	447.34	7.22	447,539.99
1074.000 * Mbr Rate Stability Mechanism		-203,806.42	5,422.83	-77.41	-4.30	-198,465.30
1075.000 * Rural Economic Reserve		.00	-.01	.00	.00	-.01
1076.000 * Fuel Adj Clause		905,387.27	-16,886.47	888.17	14.34	889,403.31
1077.000 * PPA		442,643.82	-7,997.95	434.28	7.01	435,087.16
1078.000 * Rural Economic Reserve-B		.03	-.02	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-70,034.82	4.21	-169.47	.00	-70,200.08
1085.000 * kVA Min Pro-rate Conn/Finals		-20.15	.00	.00	.00	-20.15
1086.000 * kVA Mininum Pro-rate		20.15	.00	.00	.00	20.15
Revenue Class Total:		8,262,477.76	-115,870.85	7,960.47	24.27	\$8,154,591.65
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-9,317,100.54		-13,164.17		-9,330,264.71
Payment Totals:						-\$9,330,264.71
Sales Taxes						
4.000 STATE TAX	236.500	.00	.00	152,663.81	-7,043.98	145,619.83
7.000 Ballard Co	241.300	6,117.40	6.07	16,108.00	1.29	22,232.76
7.001 Carlisle Co	241.310	1,571.15	.00	2,882.74	.00	4,453.89

JACKSON PURCHASE ENERGY CORP

04/11/2024 09:08:03 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Mar 2024 From: 03/11/2024 08:21:26 To: 04/11/2024 08:59:04

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,980,702.35						\$3,980,702.35
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	50.00	.00	50.00
38.000 ** KVA MIN UP CHARGE		19,671.46	20,520.00	171.13	.00	40,362.59
71.000 ** KWH CHARGE ELEMENT 1		3,963,667.02	-22,438.70	2,896.37	.00	3,944,124.69
81.000 ** DEMAND CHARGE ELEMENT 1		454,931.30	-9.60	974.99	.00	455,896.69
91.000 ** SERVICE CHG ELEMENT 1		643,742.97	1,228.67	851.86	.00	645,823.50
101.000 ** 150 W Metal Halide		333.00	.00	.00	.00	333.00
102.000 ** 175 W MV		16,945.37	.00	22.86	.00	16,968.23
103.000 ** 100 W HPS		17,712.54	.00	.00	.00	17,712.54
104.000 ** 250 W HPS Flood		4,528.16	.00	16.01	.00	4,544.17
106.000 ** 250 W HPS		10,441.69	.00	137.25	.00	10,578.94
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,219.74	-7.22	.00	.00	2,212.52
110.000 ** 400 W MV		2,887.73	.00	17.68	.00	2,905.41
111.000 ** 1000 W Metal Halide		3,334.98	.00	80.20	.00	3,415.18
113.000 ** LED 6,000 - 9,000 Lumens		43,175.59	.00	313.32	.00	43,488.91
114.000 ** LED 9,300 - 15,000 Lumens		5,458.77	-4.56	.00	.00	5,454.21
115.000 ** LED-Flood 14,500 - 23,000 Lum		7,866.03	.00	19.30	.00	7,885.33
1051.000 * Primary Meter Discount		-4,201.43	11.27	.00	.00	-4,190.16
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	97.83	.00	.00	97.83
1062.000 * I-E Environmental Surcharge		.00	30.17	.00	.00	30.17
1067.000 * I-E Mbr Rate Stability Mech		.00	-23.25	.00	.00	-23.25
1069.000 * I-E PPA Direct Serve		.00	36.97	.00	.00	36.97
1071.000 * Environmental Surcharge Rate		320,694.28	-1,573.50	318.85	-7.87	319,431.76
1074.000 * Mbr Rate Stability Mechanism		-67,867.56	540.84	-22.96	2.63	-67,347.05
1076.000 * Fuel Adj Clause		497,101.44	-2,522.99	494.25	-12.20	495,060.50
1077.000 * PPA		277,391.99	-1,407.06	275.83	-6.81	276,253.95
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-6,110.07	22.28	-12.99	.00	-6,100.78
1085.000 * kVA Min Pro-rate Conn/Finals		-172.77	.00	.00	.00	-172.77
1086.000 * kVA Minimum Pro-rate		172.77	.00	.00	.00	172.77
All Revenue Classes Total:		6,262,073.40	-5,498.88	6,603.95	-24.25	\$6,263,154.22
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,525,887.03		-8,798.05		-7,534,685.08
Payment Totals:						-\$7,534,685.08
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

05/10/2024 09:48:34 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Apr 2024 From: 04/11/2024 08:59:04 To: 05/10/2024 09:40:16

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,145,460.12	*OOB*					\$3,145,237.86
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		20,619.99	.00	195.46	.00	20,815.45
71.000 ** KWH CHARGE ELEMENT 1		3,658,157.12	-8,076.89	2,630.94	.00	3,652,711.17
81.000 ** DEMAND CHARGE ELEMENT 1		474,528.91	20,496.15	1,200.07	.00	496,225.13
91.000 ** SERVICE CHG ELEMENT 1		644,127.38	1,251.74	851.86	.00	646,230.98
101.000 ** 150 W Metal Halide		324.00	.00	.00	.00	324.00
102.000 ** 175 W MV		16,701.87	-57.15	22.86	.00	16,667.58
103.000 ** 100 W HPS		17,059.60	.00	.00	.00	17,059.60
104.000 ** 250 W HPS Flood		4,514.81	.00	16.01	.00	4,530.82
106.000 ** 250 W HPS		10,259.18	.00	137.25	.00	10,396.43
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,165.60	.00	.00	.00	2,165.60
110.000 ** 400 W MV		2,833.50	.00	17.68	.00	2,851.18
111.000 ** 1000 W Metal Halide		3,298.89	.00	80.20	.00	3,379.09
113.000 ** LED 6,000 - 9,000 Lumens		44,034.28	.00	313.32	.00	44,347.60
114.000 ** LED 9,300 - 15,000 Lumens		5,476.55	.00	.00	.00	5,476.55
115.000 ** LED-Flood 14,500 - 23,000 Lum		8,049.39	.00	19.30	.00	8,068.69
1051.000 * Primary Meter Discount		-4,049.48	-25.44	.00	.00	-4,074.92
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	48.90	.00	.00	48.90
1062.000 * I-E Environmental Surcharge		.00	31.52	.00	.00	31.52
1067.000 * I-E Mbr Rate Stability Mech		.00	-18.69	.00	.00	-18.69
1069.000 * I-E PPA Direct Serve		.00	27.62	.00	.00	27.62
1071.000 * Environmental Surcharge Rate		149,526.89	-466.55	137.33	.00	149,197.67
1074.000 * Mbr Rate Stability Mechanism		-47,335.57	215.85	-13.12	.00	-47,132.84
1076.000 * Fuel Adj Clause		82,519.69	-617.84	75.77	.00	81,977.62
1077.000 * PPA		178,874.08	-474.92	164.25	.00	178,563.41
1078.000 * Rural Economic Reserve-B		.02	-.01	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-54,930.25	15.62	-103.95	.00	-55,018.58
1085.000 * kVA Min Pro-rate Conn/Finals		-568.17	.00	.00	.00	-568.17
1086.000 * kVA Minimum Pro-rate		568.17	.00	.00	.00	568.17
All Revenue Classes Total:		5,264,904.82	12,349.91	5,870.23	.00	\$5,283,124.96
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,076,180.58		-6,422.01		-6,082,602.59
Payment Totals:						-\$6,082,602.59
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

06/11/2024 07:39:53 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: May 2024 From: 05/10/2024 09:40:16 To: 06/11/2024 07:31:20

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,669,421.99	*OOB*					\$2,669,437.99
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		17,853.04	20,543.70	390.53	.00	38,787.27
71.000 ** KWH CHARGE ELEMENT 1		3,692,873.01	-29,880.29	2,675.56	59.89	3,665,728.17
81.000 ** DEMAND CHARGE ELEMENT 1		507,961.14	-126.01	289.33	.00	508,124.46
91.000 ** SERVICE CHG ELEMENT 1		644,338.21	1,336.62	851.86	.00	646,526.69
101.000 ** 150 W Metal Halide		324.60	.00	.00	.00	324.60
102.000 ** 175 W MV		16,470.23	-93.72	22.86	.00	16,399.37
103.000 ** 100 W HPS		16,585.68	.00	.00	.00	16,585.68
104.000 ** 250 W HPS Flood		4,397.94	.00	16.01	.00	4,413.95
106.000 ** 250 W HPS		10,047.25	.00	137.25	.00	10,184.50
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,165.60	.00	.00	.00	2,165.60
110.000 ** 400 W MV		2,795.21	.00	17.68	.00	2,812.89
111.000 ** 1000 W Metal Halide		3,288.20	.00	80.20	.00	3,368.40
113.000 ** LED 6,000 - 9,000 Lumens		44,737.28	.00	313.32	.00	45,050.60
114.000 ** LED 9,300 - 15,000 Lumens		5,720.90	.00	.00	.00	5,720.90
115.000 ** LED-Flood 14,500 - 23,000 Lum		8,298.38	.00	19.30	.00	8,317.68
1051.000 * Primary Meter Discount		-4,158.82	5.93	.00	.00	-4,152.89
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	28.71	.00	.00	28.71
1062.000 * I-E Environmental Surcharge		.00	19.65	.00	.00	19.65
1067.000 * I-E Mbr Rate Stability Mech		.00	-17.50	.00	.00	-17.50
1069.000 * I-E PPA Direct Serve		.00	30.24	.00	.00	30.24
1071.000 * Environmental Surcharge Rate		203,234.12	-1,173.00	170.99	.00	202,232.11
1074.000 * Mbr Rate Stability Mechanism		-75,124.70	477.16	-12.20	.00	-74,659.74
1076.000 * Fuel Adj Clause		694,128.56	-2,563.66	583.97	.00	692,148.87
1077.000 * PPA		253,920.59	-1,430.86	213.61	.00	252,703.34
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-86,204.62	365.99	-152.89	.00	-85,991.52
1085.000 * kVA Min Pro-rate Conn/Finals		-68.33	.00	.00	.00	-68.33
1086.000 * kVA Minimum Pro-rate		68.33	.00	.00	.00	68.33
All Revenue Classes Total:		6,011,800.20	-12,477.07	5,742.38	59.89	\$6,005,125.40
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,912,099.54		-5,968.21		-5,918,067.75
Payment Totals:						-\$5,918,067.75
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

07/11/2024 09:34:32 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jun 2024 From: 06/11/2024 07:31:20 To: 07/11/2024 09:26:39

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,129,605.77						\$3,129,605.77
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		17,647.96	20,676.77	398.64	.00	38,723.37
71.000 ** KWH CHARGE ELEMENT 1		4,414,793.63	-3,201.15	2,698.31	.00	4,414,290.79
81.000 ** DEMAND CHARGE ELEMENT 1		543,580.74	-651.23	1,099.56	.00	544,029.07
91.000 ** SERVICE CHG ELEMENT 1		645,328.18	1,268.27	851.86	.00	647,448.31
101.000 ** 150 W Metal Halide		308.40	.00	.00	.00	308.40
102.000 ** 175 W MV		16,304.89	.00	22.86	.00	16,327.75
103.000 ** 100 W HPS		16,075.44	-263.52	.00	.00	15,811.92
104.000 ** 250 W HPS Flood		4,338.71	.00	16.01	.00	4,354.72
106.000 ** 250 W HPS		9,819.98	.00	137.25	.00	9,957.23
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,165.60	.00	.00	.00	2,165.60
110.000 ** 400 W MV		2,749.24	.00	17.68	.00	2,766.92
111.000 ** 1000 W Metal Halide		3,379.09	.00	80.20	.00	3,459.29
113.000 ** LED 6,000 - 9,000 Lumens		45,510.48	-167.85	313.32	.00	45,655.95
114.000 ** LED 9,300 - 15,000 Lumens		5,811.27	.00	.00	.00	5,811.27
115.000 ** LED-Flood 14,500 - 23,000 Lum		8,440.54	.00	19.30	.00	8,459.84
1051.000 * Primary Meter Discount		-3,869.18	10.35	.00	.00	-3,858.83
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	53.75	.00	.00	53.75
1062.000 * I-E Environmental Surcharge		.00	39.16	.00	.00	39.16
1067.000 * I-E Mbr Rate Stability Mech		.00	-28.95	.00	.00	-28.95
1069.000 * I-E PPA Direct Serve		.00	58.48	.00	.00	58.48
1071.000 * Environmental Surcharge Rate		550,580.80	-344.97	411.94	.00	550,647.77
1074.000 * Mbr Rate Stability Mechanism		-191,041.04	102.63	-30.64	.00	-190,969.05
1076.000 * Fuel Adj Clause		892,435.29	-743.08	667.73	.00	892,359.94
1077.000 * PPA		502,030.53	-345.57	375.60	.00	502,060.56
1078.000 * Rural Economic Reserve-B		.03	-.02	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-88,229.20	109.46	-151.58	.00	-88,271.32
1085.000 * kVA Min Pro-rate Conn/Finals		-664.16	.00	.00	.00	-664.16
1086.000 * kVA Minimum Pro-rate		664.16	.00	.00	.00	664.16
All Revenue Classes Total:		7,446,309.75	16,572.53	7,053.04	.00	\$7,469,935.32
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,218,135.87		-5,319.94		-7,223,455.81
Payment Totals:						-\$7,223,455.81
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

08/09/2024 10:33:04 am

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jul 2024 From: 07/11/2024 09:26:39 To: 08/09/2024 09:57:47

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,793,942.92	*OOB*					\$3,793,175.97
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	125.00	.00	125.00
38.000 ** KVA MIN UP CHARGE		16,482.45	-421.61	418.91	.00	16,479.75
71.000 ** KWH CHARGE ELEMENT 1		5,539,256.21	-1,915.98	2,909.38	-15.92	5,540,233.69
81.000 ** DEMAND CHARGE ELEMENT 1		531,351.56	20,104.27	1,086.54	.00	552,542.37
91.000 ** SERVICE CHG ELEMENT 1		646,135.01	1,291.33	851.86	.00	648,278.20
101.000 ** 150 W Metal Halide		306.00	.00	.00	.00	306.00
102.000 ** 175 W MV		16,159.32	.00	22.86	.00	16,182.18
103.000 ** 100 W HPS		15,578.44	.00	.00	.00	15,578.44
104.000 ** 250 W HPS Flood		4,322.70	.00	16.01	.00	4,338.71
106.000 ** 250 W HPS		9,550.09	.00	137.25	.00	9,687.34
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,133.12	.00	.00	.00	2,133.12
110.000 ** 400 W MV		2,692.07	.00	17.68	.00	2,709.75
111.000 ** 1000 W Metal Halide		3,308.25	.00	80.20	.00	3,388.45
113.000 ** LED 6,000 - 9,000 Lumens		46,542.91	.00	313.32	.00	46,856.23
114.000 ** LED 9,300 - 15,000 Lumens		5,782.08	.00	.00	.00	5,782.08
115.000 ** LED-Flood 14,500 - 23,000 Lum		8,466.91	.00	19.30	.00	8,486.21
1051.000 * Primary Meter Discount		-4,427.49	12.20	-.51	.00	-4,415.80
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	47.93	.00	.00	47.93
1062.000 * I-E Environmental Surcharge		.00	45.36	.00	.00	45.36
1067.000 * I-E Mbr Rate Stability Mech		.00	-19.24	.00	.00	-19.24
1069.000 * I-E PPA Direct Serve		.00	42.33	.00	.00	42.33
1071.000 * Environmental Surcharge Rate		407,846.35	-218.42	278.25	.00	407,906.18
1074.000 * Mbr Rate Stability Mechanism		-176,524.51	122.25	-36.38	2.07	-176,436.57
1076.000 * Fuel Adj Clause		399,507.50	-322.23	272.60	.00	399,457.87
1077.000 * PPA		429,597.87	-217.95	293.11	.00	429,673.03
1078.000 * Rural Economic Reserve-B		.03	-.02	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-68,934.26	7.99	-112.30	.00	-69,038.57
1085.000 * kVA Min Pro-rate Conn/Finals		-220.00	.00	.00	.00	-220.00
1086.000 * kVA Minimum Pro-rate		220.00	.00	.00	.00	220.00
All Revenue Classes Total:		7,883,280.98	18,558.21	6,693.08	-13.85	\$7,908,518.42
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-8,217,105.43		-7,991.10		-8,225,096.53
Payment Totals:						-\$8,225,096.53
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

09/11/2024 11:51:42 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Aug 2024 From: 08/09/2024 09:57:47 To: 09/11/2024 11:11:38

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,925,305.19	*OOB*					\$3,925,143.27
All Revenue Classes						
37.000 * KVA MIN ADD-ON		.00	.00	.00	-2,900.00	-2,900.00
38.000 ** KVA MIN UP CHARGE		16,323.45	.00	406.30	.00	16,729.75
71.000 ** KWH CHARGE ELEMENT 1		5,742,841.86	-2,313.70	2,789.80	.00	5,743,317.96
81.000 ** DEMAND CHARGE ELEMENT 1		530,946.16	20,478.61	1,085.35	.00	552,510.12
91.000 ** SERVICE CHG ELEMENT 1		646,970.97	1,261.23	851.86	.00	649,084.06
101.000 ** 150 W Metal Halide		306.00	.00	.00	.00	306.00
102.000 ** 175 W MV		15,969.25	-105.54	22.86	.00	15,886.57
103.000 ** 100 W HPS		15,158.26	.00	.00	.00	15,158.26
104.000 ** 250 W HPS Flood		4,344.60	.00	16.01	.00	4,360.61
106.000 ** 250 W HPS		9,395.03	.00	137.25	.00	9,532.28
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,111.46	.00	.00	.00	2,111.46
110.000 ** 400 W MV		2,700.91	.00	17.68	.00	2,718.59
111.000 ** 1000 W Metal Halide		3,248.10	.00	80.20	.00	3,328.30
113.000 ** LED 6,000 - 9,000 Lumens		47,065.52	-2.24	313.32	.00	47,376.60
114.000 ** LED 9,300 - 15,000 Lumens		5,854.58	.00	.00	.00	5,854.58
115.000 ** LED-Flood 14,500 - 23,000 Lum		8,470.16	.00	19.30	.00	8,489.46
1051.000 * Primary Meter Discount		-3,939.14	-22.83	-1.02	.00	-3,962.99
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	67.21	.00	.00	67.21
1062.000 * I-E Environmental Surcharge		.00	42.50	.00	.00	42.50
1067.000 * I-E Mbr Rate Stability Mech		.00	-19.03	.00	.00	-19.03
1069.000 * I-E PPA Direct Serve		.00	42.33	.00	.00	42.33
1071.000 * Environmental Surcharge Rate		424,893.66	-217.05	284.38	.00	424,960.99
1074.000 * Mbr Rate Stability Mechanism		-149,430.77	91.35	-38.21	2.73	-149,374.90
1076.000 * Fuel Adj Clause		381,276.32	-321.71	255.18	.00	381,209.79
1077.000 * PPA		424,109.41	-223.11	283.87	.00	424,170.17
1078.000 * Rural Economic Reserve-B		.03	-.01	.00	.00	.02
1083.000 * Mbr Rate Stability Mech-B		-57,710.88	30.68	-87.38	.00	-57,767.58
1085.000 * kVA Min Pro-rate Conn/Finals		-.81	.00	.00	.00	-.81
1086.000 * kVA Minimum Pro-rate		.81	.00	.00	.00	.81
All Revenue Classes Total:		8,119,053.31	18,788.69	6,436.75	-2,897.27	\$8,141,381.48
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-8,730,664.58		-7,646.73		-8,738,311.31
Payment Totals:						-\$8,738,311.31
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

10/11/2024 10:56:17 am

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Sep 2024 From: 09/11/2024 11:11:38 To: 10/11/2024 10:21:37

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,853,900.00	*OOB*					\$3,852,664.86
All Revenue Classes						
38.000 ** KVA MIN UP CHARGE		16,751.01	-300.00	386.47	.00	16,837.48
71.000 ** KWH CHARGE ELEMENT 1		5,342,430.89	-128,924.82	2,687.26	.00	5,216,193.33
81.000 ** DEMAND CHARGE ELEMENT 1		540,026.31	14,031.15	1,093.79	.00	555,151.25
91.000 ** SERVICE CHG ELEMENT 1		647,953.62	1,184.32	851.86	.00	649,989.80
101.000 ** 150 W Metal Halide		297.60	.00	.00	.00	297.60
102.000 ** 175 W MV		15,764.27	-255.65	22.86	.00	15,531.48
103.000 ** 100 W HPS		14,703.75	-362.71	.00	.00	14,341.04
104.000 ** 250 W HPS Flood		4,235.73	.00	16.01	.00	4,251.74
106.000 ** 250 W HPS		9,274.03	-35.09	137.25	.00	9,376.19
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,111.46	.00	.00	.00	2,111.46
110.000 ** 400 W MV		2,676.76	.00	17.68	.00	2,694.44
111.000 ** 1000 W Metal Halide		3,249.44	.00	80.20	.00	3,329.64
113.000 ** LED 6,000 - 9,000 Lumens		47,712.80	.00	313.32	.00	48,026.12
114.000 ** LED 9,300 - 15,000 Lumens		5,851.85	.00	.00	.00	5,851.85
115.000 ** LED-Flood 14,500 - 23,000 Lum		8,423.14	.00	19.30	.00	8,442.44
1051.000 * Primary Meter Discount		-4,375.87	-23.77	-.51	.00	-4,400.15
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	80.53	.00	.00	80.53
1062.000 * I-E Environmental Surcharge		.00	35.71	.00	.00	35.71
1067.000 * I-E Mbr Rate Stability Mech		.00	-21.18	.00	.00	-21.18
1069.000 * I-E PPA Direct Serve		.00	39.45	.00	.00	39.45
1071.000 * Environmental Surcharge Rate		333,873.49	-8,647.48	233.84	.00	325,459.85
1074.000 * Mbr Rate Stability Mechanism		-80,038.34	2,234.06	-21.03	-1.53	-77,826.84
1075.000 * Rural Economic Reserve		.01	-.01	.00	.00	.00
1076.000 * Fuel Adj Clause		272,833.67	-7,222.70	191.04	.00	265,802.01
1077.000 * PPA		295,613.55	-7,827.26	206.99	.00	287,993.28
1078.000 * Rural Economic Reserve-B		.03	-.05	.00	.00	-.02
1083.000 * Mbr Rate Stability Mech-B		-42,681.94	977.50	-70.94	.00	-41,775.38
1085.000 * kVA Min Pro-rate Conn/Finals		-1,447.95	.00	.00	.00	-1,447.95
1086.000 * kVA Minimum Pro-rate		1,447.95	.00	.00	.00	1,447.95
All Revenue Classes Total:		7,484,835.63	-135,038.00	6,165.39	-1.53	\$7,355,961.49
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-8,233,987.08		-6,571.75		-8,240,558.83
Payment Totals:						-\$8,240,558.83
Sales Taxes						

JACKSON PURCHASE ENERGY CORP

11/12/2024 08:48:59 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Oct 2024 From: 10/11/2024 10:21:37 To: 11/12/2024 08:39:37

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,381,454.07	*OOB*					\$3,381,016.26
All Revenue Classes						
38.000 ** KVA MIN UP CHARGE		17,027.58	.00	289.17	.00	17,316.75
71.000 ** KWH CHARGE ELEMENT 1		4,220,922.16	-1,309.43	2,487.71	.00	4,222,100.44
81.000 ** DEMAND CHARGE ELEMENT 1		528,043.77	20,452.60	1,290.09	.00	549,786.46
91.000 ** SERVICE CHG ELEMENT 1		648,249.07	1,224.53	851.86	.00	650,325.46
101.000 ** 150 W Metal Halide		288.00	.00	.00	.00	288.00
102.000 ** 175 W MV		15,541.04	-83.64	22.86	.00	15,480.26
103.000 ** 100 W HPS		14,104.54	.00	.00	.00	14,104.54
104.000 ** 250 W HPS Flood		4,186.07	.00	16.01	.00	4,202.08
106.000 ** 250 W HPS		9,013.79	.00	137.25	.00	9,151.04
107.000 ** 175 W Metal Halide		427.34	.00	.00	.00	427.34
109.000 ** 400 W Metal Halide		2,111.46	.00	.00	.00	2,111.46
110.000 ** 400 W MV		2,619.59	.00	17.68	.00	2,637.27
111.000 ** 1000 W Metal Halide		3,242.76	.00	80.20	.00	3,322.96
113.000 ** LED 6,000 - 9,000 Lumens		48,579.14	-302.13	313.32	.00	48,590.33
114.000 ** LED 9,300 - 15,000 Lumens		6,006.42	.00	.00	.00	6,006.42
115.000 ** LED-Flood 14,500 - 23,000 L		8,542.83	.00	19.30	.00	8,562.13
1051.000 * Primary Meter Discount		-4,472.57	-25.12	-.51	.00	-4,498.20
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	74.30	.00	.00	74.30
1062.000 * I-E Environmental Surcharge		.00	30.82	.00	.00	30.82
1067.000 * I-E Mbr Rate Stability Mech		.00	-19.34	.00	.00	-19.34
1069.000 * I-E PPA Direct Serve		.00	31.25	.00	.00	31.25
1071.000 * Environmental Surcharge Rate		273,621.51	-143.72	361.45	.00	273,839.24
1074.000 * Mbr Rate Stability Mechanism		-50,694.49	39.13	-55.28	-1.93	-50,712.57
1076.000 * Fuel Adj Clause		439,718.91	-177.53	580.85	.00	440,122.23
1077.000 * PPA		246,786.69	-130.62	326.01	.00	246,982.08
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-50,504.45	14.70	-87.24	.00	-50,576.99
1085.000 * kVA Min Pro-rate Conn/Finals		-569.13	.00	.00	.00	-569.13
1086.000 * kVA Minimum Pro-rate		569.13	.00	.00	.00	569.13
All Revenue Classes Total:		6,431,082.22	19,675.77	6,650.73	-1.93	\$6,457,406.79
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,654,706.21		-10,642.22		-6,665,348.43
Payment Totals:						-\$6,665,348.43
Sales Taxes						
4.000 STATE TAX	236.500	.00	.00	133,470.12	1,385.77	134,855.89

PSC Case 2025-00345				
Jackson Purchase Energy Corporation				
Fuel Adjustment Surcharge: November 1, 2022 through October 31, 2024				
Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge				
Mo/Yr	kWh	FAC Rate/kWh		Total Billed
Nov-22	5,400,001	\$	0.0235000	\$ 126,900.02
Dec-22	5,580,000	\$	0.0200310	\$ 111,772.98
Jan-23	5,500,748	\$	0.0144860	\$ 79,683.84
Feb-23	5,032,519	\$	0.0078320	\$ 39,414.69
Mar-23	5,499,739	\$	0.0013260	\$ 7,292.65
Apr-23	5,580,049	\$	0.0039720	\$ 22,163.95
May-23	5,795,784	\$	0.0050680	\$ 29,373.03
Jun-23	5,608,668	\$	0.0061130	\$ 34,285.79
Jul-23	5,742,306	\$	0.0090160	\$ 51,772.63
Aug-23	4,496,924	\$	0.0076230	\$ 34,280.05
Sep-23	6,331,863	\$	0.0094270	\$ 59,690.47
Oct-23	6,596,725	\$	0.0081420	\$ 53,710.53
Nov-23	6,797,688	\$	0.0152790	\$ 103,861.87
Dec-23	7,750,660	\$	0.0142800	\$ 110,679.42
Jan-24	7,877,764	\$	0.0116230	\$ 91,563.25
Feb-24	7,545,390	\$	0.0071620	\$ 54,040.08
Mar-24	6,966,977	\$	0.0177880	\$ 123,928.59
Apr-24	6,847,129	\$	0.0118990	\$ 81,473.99
May-24	6,061,174	\$	0.0063800	\$ 38,670.29
Jun-24	6,163,641	\$	0.0061760	\$ 38,066.65
Jul-24	6,268,724	\$	0.0076110	\$ 47,711.26
Aug-24	6,245,661	\$	0.0106740	\$ 66,666.19
Sep-24	6,171,362	\$	0.0146420	\$ 90,361.08
Oct-24	6,270,846	\$	0.0170450	\$ 106,886.57

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2025-00345
RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION

Request 4: Provide a schedule showing the calculation of the increase or decrease in Jackson Purchase's base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for Jackson Purchase's 12-month average line loss for the period under review.

Response 4: JPEC's power supplier has indicated that it has not requested any adjustment in base fuel costs.

Witness: Meredith Kendall

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2025-00345
RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION

Request 5: Provide a schedule of the present and proposed rates that Jackson Purchase seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

Response 5: Because JPEC's power supplier has indicated that it has not requested an adjustment in base fuel costs, JPEC is not seeking any adjustment of base rates.

Witness: Meredith Kendall

JACKSON PURCHASE ENERGY CORPORATION

PSC CASE NO. 2025-00345

RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION

Request 6: Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

Response 6: Because JPEC's power supplier has indicated that it has not requested an adjustment in base fuel costs, JPEC is not seeking any adjustment of base rates.

Witness: Meredith Kendall