

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF EAST KENTUCKY)
POWER COOPERATIVE, INC. COOPERATIVES FROM)
NOVEMBER 1, 2022 THROUGH OCTOBER)
31, 2024)
)

CASE NO.
2025-00344

CERTIFICATION

Robin Slone, Accounting Manager, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Big Sandy Rural Electric Cooperative Corporation, in Case No. 2025-00344 dated December 19, 2025, and that the responses are true and accurate to the best her knowledge, information and belief formed after a reasonable inquiry.



Robin Slone, Accounting Manager
Big Sandy Rural Electric Cooperative Corporation

Subscribed and sworn to before me by Robin Slone, Accounting Manager of Big Sandy Rural Electric Cooperative Corporation this 3rd day of February 2026.



Notary Public, State at Large

RESPONSE TO COMMISSION STAFF'S REQUEST FOR INFORMATION TO BIG SANDY
RURAL ELECTRIC COOPERATIVE CORPORATION DATED
DECEMBER 19, 2025

ITEM 1

Request 1:

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1:

Please refer to Exhibit A for the calculation of the 12-month average line loss by month.

WITNESS: ROBIN SLONE

Big Sandy RECC **CASE NO. 2025-00344**

12 MONTH KWH TOTALS

MONTH	PURCHASED	SOLD	LINE LOSS	LINE LOSS %
Nov-22	224,511,039	212,853,447	11,657,592	5.19%
Dec-22	229,505,412	217,530,183	11,975,229	5.22%
Jan-23	222,563,339	210,260,066	12,303,273	5.53%
Feb-23	218,840,268	206,678,259	12,162,009	5.56%
Mar-23	219,027,377	207,164,131	11,863,246	5.42%
Apr-23	218,197,471	206,025,733	12,171,738	5.58%
May-23	217,510,737	205,230,337	12,280,400	5.65%
Jun-23	215,217,737	203,410,971	11,806,766	5.49%
Jul-23	214,539,969	202,915,341	11,624,628	5.42%
Aug-23	213,323,876	201,581,105	11,742,771	5.50%
Sep-23	213,289,404	201,417,533	11,871,871	5.57%
Oct-23	211,931,515	199,625,145	12,306,370	5.81%
Nov-23	211,666,934	200,550,649	11,116,285	5.25%
Dec-23	208,397,003	196,832,744	11,564,259	5.55%
Jan-24	213,153,095	201,424,350	11,728,745	5.50%
Feb-24	214,723,426	203,367,453	11,355,973	5.29%
Mar-24	212,833,163	200,988,707	11,844,456	5.57%
Apr-24	212,764,807	201,525,837	11,238,970	5.28%
May-24	213,159,867	202,188,043	10,971,824	5.15%
Jun-24	215,764,914	203,833,552	11,931,362	5.53%
Jul-24	216,091,780	204,192,877	11,898,903	5.51%
Aug-24	216,112,822	204,614,185	11,498,637	5.32%
Sep-24	215,558,563	203,927,314	11,631,249	5.40%
Oct-24	215,598,764	204,789,411	10,809,353	5.01%
12 month average line loss:				5.43%

Request 2:

Describe the measures that have been taken to reduce line loss during the period under review.

Response 2:

Big Sandy has worked in conjunction with East Kentucky Power Cooperative, Inc. ("EKPC") to monitor distribution system power factor.

Big Sandy has increased its Right of Way program to improve line losses.

Big Sandy monitors the rolling average line loss for changes and phase balancing on distribution circuits as well as Right of Way hot spotting.

WITNESS: ROBIN SLONE

Request 3:

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response 3:

Please refer to Exhibit B for Big Sandy's monthly revenue reports and billing summaries which show total FAC billings and revenue collected as reported in Big Sandy's monthly filing required by the Commission for the review period.

WITNESS: ROBIN SLONE

Big Sandy RECC
Case No. 2025-00344

MO/YR	EKPC	BSRECC	MONTHLY (OVER)/ UNDER BILLED	YTD (OVER)/ UNDER BILLED
November	\$ 289,598.00	\$ 364,755.34	\$ (75,157.34)	\$ (213,214.13)
December	\$ 388,998.00	\$ 313,382.60	\$ 75,615.40	\$ (137,598.73)
2023			\$	
January	\$ 499,326.00	\$ 263,597.62	\$ 235,728.38	\$ 235,728.38
February	\$ 208,537.00	\$ 452,639.71	\$ (244,102.71)	\$ (8,374.33)
March	\$ 166,197.00	\$ 320,080.65	\$ (153,883.65)	\$ (162,257.98)
April	\$ 134,245.00	\$ 112,651.82	\$ 21,593.18	\$ (140,664.80)
May	\$ 156,408.00	\$ 175,893.00	\$ (19,485.00)	\$ (160,149.80)
June	\$ 67,450.00	\$ 170,733.50	\$ (103,283.50)	\$ (263,433.30)
July	\$ 128,502.00	\$ 69,429.97	\$ 59,072.03	\$ (204,361.27)
August	\$ 196,093.00	\$ 106,010.12	\$ 90,082.88	\$ (114,278.39)
September	\$ 149,132.00	\$ 165,711.56	\$ (16,579.56)	\$ (130,857.95)
October	\$ 154,355.00	\$ 173,577.05	\$ (19,222.05)	\$ (150,080.00)
November	\$ 151,328.00	\$ 232,971.90	\$ (81,643.90)	\$ (231,723.90)
December	\$ 139,598.00	\$ 101,172.70	\$ 38,425.30	\$ (193,298.60)
2024			\$	\$ (193,298.60)
January	\$ 232,946.00	\$ 149,342.75	\$ 83,603.25	\$ (109,695.35)
February	\$ 290,309.00	\$ 156,784.01	\$ 133,524.99	\$ 23,829.64
March	\$ 179,917.00	\$ 284,034.08	\$ (104,117.08)	\$ (80,287.44)
April	\$ 34,935.00	\$ 201,377.11	\$ (166,442.11)	\$ (246,729.55)
May	\$ 126,479.00	\$ 75,653.62	\$ 50,825.38	\$ (195,904.17)
June	\$ 136,920.00	\$ 144,103.41	\$ (7,183.41)	\$ (203,087.58)
July	\$ 114,492.00	\$ 204,386.22	\$ (89,894.22)	\$ (292,981.80)
August	\$ 133,934.00	\$ 209,920.74	\$ (75,986.74)	\$ (368,968.54)
September	\$ 92,271.00	\$ 112,777.36	\$ (20,506.36)	\$ (389,474.90)
October	\$ (63,849.00)	\$ 129,586.78	\$ (193,435.78)	\$ (582,910.68)

Big Sandy Rural Electric Coop

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MONTH END

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Provider: BSREC Rev Month/Yr: Nov 2022 From: 11/01/2022 23:59:59 To: 12/02/2022 01:01:39
District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	287,920.21	60,066.49	1.59	83,440.98	19,762.45	451,191.72
12 Church	15,829.15	3,396.69	.00	2,831.55	2,034.54	24,091.93
13 Electric Heated House	502,359.20	105,330.30	.00	79,766.30	18,634.15	706,089.95
14 Gas Trailer	65,576.32	13,733.48	.00	14,640.65	3,745.46	97,695.91
16 Electric Trailer	468,758.26	98,263.48	.00	73,817.85	19,177.09	660,016.68
17 Yard Light Only	261.02	254.08	.00	.00	2,213.03	2,728.13
21 Small Commercial	61,219.56	15,251.16	20,189.83	27,253.37	3,550.72	127,464.64
51 Large Power	131,249.46	40,048.65	45,709.87	15,414.40	5,261.18	237,683.56
61 LPR	56,139.97	17,838.29	20,428.51	1,064.25	344.81	95,815.83
81 Industrial IND	30,934.21	10,572.72	6,520.04	179.01	52.35	48,258.33
Total:	1,620,247.36	364,755.34	92,849.84	298,408.36	74,775.78	2,451,036.68
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	.00	-27.69	-27.69
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	.00	.00	.00	.00	-29.31	-29.31
14 Gas Trailer	.00	.00	.00	.00	-32	-32
16 Electric Trailer	.00	.00	.00	.00	-27.56	-27.56
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	-14.56	.00	.00	-14.56
51 Large Power	.00	.00	.00	.00	-105.93	-105.93
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	-14.56	.00	.00	.00
Total:	.00	.00	-14.56	.00	-190.81	-205.37
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,756,322	80,445	0	0	.280	.000
12 Church	152,343	8,076	0	0	.000	.000
13 Electric Heated House	4,899,546	74,798	0	0	.000	.000
14 Gas Trailer	633,143	15,460	0	0	.000	.000
16 Electric Trailer	4,568,652	71,769	0	0	.000	.000
17 Yard Light Only	0	12,015	0	0	.000	.000
21 Small Commercial	702,653	17,708	0	0	.000	.000
51 Large Power	1,870,286	25,830	0	0	3,554.535	.000
61 LPR	840,780	1,644	0	0	7,053.993	.000
81 Industrial IND	498,900	402	0	0	3,058.160	.000
Total:	16,922,625	308,147	0	0	831.092	.000
					14,498.060	.000

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MONTH END

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Provider: BSREC Rev Month/Yr: Dec 2022 From: 12/02/2022 01:01:39 To: 01/03/2023 19:59:18
 District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	409,940.60	52,214.56	.00	83,647.56	19,729.36	565,532.08
12 Church	25,768.04	3,343.14	.00	2,831.55	2,037.91	33,980.64
13 Electric Heated House	756,517.02	96,743.43	.00	80,458.37	18,586.60	952,305.42
14 Gas Trailer	91,152.85	11,639.39	.00	14,728.45	3,736.28	121,256.97
16 Electric Trailer	687,675.05	88,003.51	.00	73,954.45	19,074.19	868,707.20
17 Yard Light Only	260.56	153.54	.00	.00	2,189.44	2,603.54
21 Small Commercial	78,095.46	11,967.53	22,729.30	27,160.43	3,552.00	143,504.72
51 Large Power	150,839.16	28,319.26	48,398.76	15,436.35	5,049.32	248,042.85
61 LPR	69,751.43	14,419.46	23,065.49	1,064.23	344.81	108,645.44
81 Industrial IND	30,822.46	6,442.67	6,577.05	179.01	52.35	44,073.54
Total:	2,300,822.63	313,246.49	100,770.60	299,460.42	74,352.26	3,088,652.40
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-759.09	-158.57	-1.59	21.95	-13.56	-910.86
12 Church	-14.76	-3.11	.00	.00	.00	-17.87
13 Electric Heated House	-1,080.42	-224.24	.00	-65.85	-13.88	-1,384.39
14 Gas Trailer	-316.57	-66.76	.00	.00	.00	-383.33
16 Electric Trailer	-2,009.86	-423.70	.00	-21.95	-9.50	-2,465.01
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	-16.39	-3.91	-1.82	-61.96	-28.18	-112.26
51 Large Power	2,508.46	1,016.40	1,707.61	.00	.00	5,232.47
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	-1,688.63	136.11	1,704.20	-127.81	-65.12	-41.25
Total:						
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,979,844	80,210	-7,563	0	.000	.000
12 Church	251,964	8,060	-147	0	.000	.000
13 Electric Heated House	7,448,153	74,676	-10,580	0	.000	.000
14 Gas Trailer	889,862	15,391	-3,153	0	.000	.000
16 Electric Trailer	6,765,546	71,370	-19,984	0	.000	.000
17 Yard Light Only	0	11,939	0	0	.000	.000
21 Small Commercial	913,110	17,720	0	0	.000	.000
51 Large Power	2,178,082	24,535	48,000	0	4,001.637	.000
61 LPR	1,119,880	1,644	108,136	0	7,545.344	.000
81 Industrial IND	500,700	402	0	0	3,452.920	.000
Total:	24,047,141	305,947	114,709	0	837,000	.000
					15,836,901	263,520

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Big Sandy Rural Electric Coop

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Provider: BSREC Rev Month/Yr: Jan 2023 From: 01/03/2023 19:59:18 To: 02/01/2023 19:07:34
District Office

District Office Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	330,954.88	42,582.06		83,733.81	19,763.55	477,034.30
12 Church	20,585.85	2,707.33		2,831.55	2,058.13	28,182.86
13 Electric Heated House	594,889.14	76,809.00		80,641.20	18,771.23	771,110.57
14 Gas Trailer	73,769.21	9,513.99		14,794.30	3,737.24	101,814.74
16 Electric Trailer	549,624.07	70,943.11		74,107.38	19,117.67	713,792.23
17 Yard Light Only	231.52	153.80			2,201.82	2,587.14
21 Small Commercial	67,234.98	10,374.71		27,191.41	3,580.23	131,214.68
51 Large Power	168,553.81	31,861.24		15,607.08	5,050.26	275,808.29
61 LPR	64,572.50	13,481.33		1,064.25	344.81	101,745.64
81 Industrial IND	35,136.93	7,437.07		179.01	52.35	50,321.84
Total:	1,905,552.89	265,863.64	107,368.48	300,149.99	74,677.29	2,653,612.29
District Office Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-42.57	-96		-342.85	-26.45	-412.83
12 Church	.00	-13.38		.00	.00	.00
13 Electric Heated House	-202.84	.00		-204.35	-25.81	-446.38
14 Gas Trailer	-9.20	.00		-87.80	.00	-97.00
16 Electric Trailer	-8.60	.00		-290.60	.00	-299.20
17 Yard Light Only	.00	.00		.00	.00	.00
21 Small Commercial	274.68	51.66		.00	.00	443.35
51 Large Power	-6,786.75	-2,320.49		-118.29	.00	-14,173.66
61 LPR	-481.21	-93.13		.00	.00	-1,031.25
81 Industrial IND	.00	.00		.00	.00	.00
Total:	-7,256.49	-2,376.30	-5,288.03	-1,043.89	-52.26	-16,016.97
District Office Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,247,013	80,212	0	0	.000	.000
12 Church	203,505	8,038	0	0	.000	.000
13 Electric Heated House	5,924,051	75,133	0	0	.000	.000
14 Gas Trailer	728,181	15,280	0	0	.000	.000
16 Electric Trailer	5,470,680	71,315	0	0	.000	.000
17 Yard Light Only	0	11,981	0	0	.000	.000
21 Small Commercial	797,088	17,694	0	0	.000	.000
51 Large Power	2,469,589	24,451	3,265	0	4,019,973	42,320
61 LPR	1,051,908	1,644	-15,174	0	8,446,895	-18,000
81 Industrial IND	580,800	402	-7,244	0	3,395,740	-68,400
Total:	20,472,815	306,150	-19,153	0	934,350	-44,080
					16,796,958	

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Provider: BSREC Rev Month/Yr: Feb 2023 From: 02/01/2023 19:07:34 To: 03/01/2023 17:48:41
 District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	275,132.86	75,075.43	.00	83,266.36	19,692.81	453,167.46
12 Church	16,500.60	4,578.57	.00	2,833.50	2,071.28	26,003.95
13 Electric Heated House	492,178.06	133,972.14	.00	80,359.91	18,654.25	725,164.36
14 Gas Trailer	60,221.99	16,431.92	.00	14,618.70	3,736.60	95,009.21
16 Electric Trailer	450,668.54	122,605.32	.00	73,785.69	19,049.01	666,108.56
17 Yard Light Only	160.09	311.61	.00	.00	2,189.44	2,661.14
21 Small Commercial	64,379.60	20,882.68	20,547.69	27,129.45	3,535.06	136,474.48
51 Large Power	118,061.84	47,318.32	43,397.76	15,407.98	5,046.06	229,231.96
61 LPR	52,723.12	23,187.32	21,694.23	1,064.25	344.81	99,013.73
81 Industrial IND	31,535.42	13,994.67	8,371.95	179.01	52.35	54,133.40
Total:	1,561,562.12	458,357.98	94,011.63	298,664.85	74,371.67	2,486,968.25
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-9.07	-79	.00	-65.85	.00	-75.71
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-192.09	-8.93	.00	-197.55	-28.18	-426.75
14 Gas Trailer	-20.07	-2.42	.00	-21.95	.00	-44.44
16 Electric Trailer	862.67	111.86	.00	-175.60	-23.12	775.81
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	201.60	48.62	-474.35	21.95	7.98	-194.20
51 Large Power	-31,703.34	-5,988.53	-8,429.18	.00	.00	-46,121.05
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	-30,860.30	-5,840.19	-8,903.53	-439.00	-43.32	-46,086.34
Total:						
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,799,630	79,903	0	0	.000	.000
12 Church	168,361	8,087	0	0	.000	.000
13 Electric Heated House	5,067,512	74,776	-451	0	.000	.000
14 Gas Trailer	614,659	15,295	-189	0	.000	.000
16 Electric Trailer	4,629,132	71,040	8,929	0	.000	.000
17 Yard Light Only	0	11,929	0	0	.000	.000
21 Small Commercial	804,777	17,369	0	0	.000	.000
51 Large Power	1,793,775	24,367	-468,000	0	3,617,546	.000
61 LPR	891,108	1,644	0	0	6,697,177	-83,670
81 Industrial IND	536,100	402	0	0	3,307,640	-1,300,800
Total:	17,305,054	304,812	-459,711	0	14,645,363	-1,384,470

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MONTH END

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Provider: BSREC Rev Month/Yr: Mar 2023 From: 03/01/2023 17:48:41 To: 04/03/2023 17:02:59
 District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	288,513.51	52,766.74	.00	83,209.24	19,708.68	444,198.17
12 Church	16,001.12	3,002.60	.00	2,853.50	2,072.22	23,929.44
13 Electric Heated House	505,425.58	92,572.83	.00	80,707.65	18,768.21	697,474.27
14 Gas Trailer	64,427.00	11,801.90	.00	14,662.60	3,735.64	94,627.14
16 Electric Trailer	458,187.40	83,881.97	.00	73,316.70	18,983.45	634,369.52
17 Yard Light Only	200.66	213.62	.00	.00	2,189.76	2,604.04
21 Small Commercial	63,848.19	14,121.82	21,188.38	27,623.06	3,644.94	130,426.39
51 Large Power	130,408.03	35,274.54	45,168.66	15,318.06	5,044.73	231,214.02
61 LPR	59,383.28	17,480.65	26,299.43	1,064.25	344.81	104,572.42
81 Industrial IND	36,162.64	10,849.38	7,821.90	179.01	52.35	55,065.28
Total:	1,622,557.41	321,966.05	100,478.37	298,934.07	74,544.79	2,418,480.69
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-122.33	-38.15	.00	-21.95	.00	-182.43
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-541.48	-102.46	.00	-21.95	.00	-665.89
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	-357.92	-68.23	.00	.00	.00	-426.15
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	-6,568.63	-1,676.56	-11.85	.00	.00	-8,257.04
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-7,590.36	-1,885.40	-11.85	-43.90	.00	-9,531.51
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,864,077	79,706	-1,269	0	.000	.000
12 Church	159,474	8,090	0	0	.000	.000
13 Electric Heated House	5,087,926	75,075	-5,649	0	8,920	.000
14 Gas Trailer	643,398	15,242	0	0	.000	.000
16 Electric Trailer	4,609,630	70,727	-3,743	0	.000	.000
17 Yard Light Only	0	11,930	0	0	.000	.000
21 Small Commercial	769,330	17,738	-84,310	0	3,730.353	.000
51 Large Power	1,948,525	24,321	0	0	6,970.474	.000
61 LPR	977,128	1,644	0	0	3,971.840	.000
81 Industrial IND	605,100	402	0	0	966.000	.000
Total:	17,664,588	304,875	-94,971	0	15,647.587	-1.586

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Provider: BSREC Rev Month/Yr: Apr 2023 From: 04/03/2023 17:02:59 To: 05/01/2023 16:03:29

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	216,052.23	18,784.07	.00	82,976.14	19,625.11	337,437.55
12 Church	9,303.54	843.98	.00	2,853.50	2,072.22	15,073.24
13 Electric Heated House	345,848.96	30,309.63	.00	81,022.70	18,849.46	476,030.75
14 Gas Trailer	47,395.31	4,137.93	.00	14,574.80	3,739.76	69,847.80
16 Electric Trailer	307,856.32	26,906.14	.00	73,016.20	18,898.81	426,677.47
17 Yard Light Only	259.56	105.61	.00	.00	2,189.44	2,554.61
21 Small Commercial	54,827.42	5,622.79	22,460.27	27,064.39	3,611.03	113,585.90
51 Large Power	119,065.46	15,282.32	48,201.39	15,318.06	5,044.10	202,911.33
61 LPR	48,398.80	6,754.54	23,413.67	1,064.25	344.81	79,976.07
81 Industrial IND	27,212.24	3,881.26	8,323.62	179.01	52.35	39,648.48
Total:	1,176,219.84	112,628.27	102,398.95	298,069.05	74,427.09	1,763,743.20
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-100.93	-18.50	.00	-21.95	-9.50	-150.88
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-01	.00	.00	.00	.00	-01
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	-4.47	-48	.00	.00	.00	-52.47
17 Yard Light Only	.00	.00	.00	-21.95	.00	-21.95
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	17.87	5.52	.00	.00	.00	23.39
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-87.54	-13.46	.00	-43.90	-9.50	-154.40
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,047,127	79,202	-1,006	0	.000	.000
12 Church	87,544	8,090	0	0	.000	.000
13 Electric Heated House	3,350,489	75,387	0	0	8,920	.000
14 Gas Trailer	453,690	15,250	0	0	.000	.000
16 Electric Trailer	2,977,918	70,126	0	0	.000	.000
17 Yard Light Only	0	11,929	0	0	.000	.000
21 Small Commercial	619,747	17,601	0	0	.000	.000
51 Large Power	1,711,899	24,295	0	0	3,954,290	.000
61 LPR	765,772	1,644	0	0	7,438,488	.000
81 Industrial IND	439,500	402	0	0	3,539,840	.000
Total:	12,453,686	303,926	-1,006	0	15,959,530	.000

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District Office

Provider: BSREC Rev Month/Yr: May 2023 From: 05/01/2023 16:03:29 To: 06/01/2023 17:33:47

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	222,439.30	29,241.64	.11	82,948.07	19,658.38	354,287.50
12 Church	8,012.20	1,104.42	.00	2,853.50	2,072.22	14,042.34
13 Electric Heated House	346,694.89	45,810.97	.00	81,274.52	18,868.48	492,648.86
14 Gas Trailer	46,563.28	6,148.63	.00	14,552.85	3,735.96	71,000.72
16 Electric Trailer	294,849.90	38,937.10	.00	72,843.57	18,912.21	425,542.78
17 Yard Light Only	257.34	159.77	.00	.00	2,198.94	2,616.05
21 Small Commercial	55,137.88	8,649.88	17,644.78	27,160.43	3,612.14	112,205.11
51 Large Power	132,225.69	25,912.19	42,636.18	15,318.06	5,044.73	221,136.85
61 LPR	52,552.47	11,100.51	23,277.39	1,064.25	344.81	88,339.43
81 Industrial IND	40,438.91	8,795.72	8,349.67	179.01	52.35	57,815.66
Total:	1,199,171.86	175,860.83	91,908.13	298,194.26	74,500.22	1,839,635.30
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-1.83	.00	.00	-21.95	.00	-23.78
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-204.77	-20.32	.00	37.10	-28.50	-216.49
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	-3.53	-1.56	.00	.00	.00	-43.09
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.23	.04	.00	.00	.00	.27
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-209.90	-21.84	.00	15.15	-66.50	-283.09
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,112,602	78,974	0	0	.020	.000
12 Church	74,690	8,090	0	0	.000	.000
13 Electric Heated House	3,358,829	74,939	-1,816	0	8,920	.000
14 Gas Trailer	443,572	15,236	0	0	.000	.000
16 Electric Trailer	2,848,137	69,782	0	-28	.000	.000
17 Yard Light Only	0	11,999	0	0	.000	.000
21 Small Commercial	630,863	17,575	0	0	.000	.000
51 Large Power	1,921,989	24,251	0	0	3,106,491	.000
61 LPR	832,216	1,644	0	0	6,579,662	.000
81 Industrial IND	658,800	402	0	0	3,505,040	.000
Total:	12,883,698	302,892	-1,816	-28	14,220,824	.000

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District Office
 Provider: BSREC Rev Month/Yr: Jun 2023 From: 06/01/2023 17:33:47 To: 07/03/2023 17:52:29

District Office Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	263,555.61	30,281.37	3.58	82,932.92	19,662.87	396,436.35
12 Church	9,508.73	1,135.48	.00	2,853.50	2,072.22	15,569.93
13 Electric Heated House	399,427.12	46,189.00	.00	81,350.31	18,874.41	545,840.84
14 Gas Trailer	52,801.09	6,090.11	.00	14,522.55	3,732.79	77,146.54
16 Electric Trailer	331,282.86	38,265.23	.00	72,901.97	18,884.06	461,334.12
17 Yard Light Only	303.14	143.59	.00	.00	2,198.94	2,645.67
21 Small Commercial	61,360.03	8,405.62	16,388.19	27,067.49	3,600.23	116,821.56
51 Large Power	140,841.56	24,123.56	39,656.18	15,318.06	5,034.39	224,973.75
61 LPR	51,686.83	9,601.11	19,615.68	1,064.25	344.81	82,312.68
81 Industrial IND	34,371.01	6,507.19	8,053.50	179.01	52.35	49,163.06
Total:	1,345,137.98	170,742.26	83,717.13	298,190.06	74,457.07	1,972,244.50
District Office Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-340.15	-45.05	.00	-21.95	.00	-407.15
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-76.28	-9.48	.00	-43.90	-28.82	-158.48
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	-1.17	.00	.00	.00	.00	.00
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-417.60	-55.49	.00	-65.85	-38.64	-577.58
District Office Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,456,782	78,823	-3,376	0	.630	.000
12 Church	87,012	8,090	0	0	.000	.000
13 Electric Heated House	3,793,926	74,612	-711	0	.000	.000
14 Gas Trailer	494,924	15,124	0	0	.000	.000
16 Electric Trailer	3,134,605	69,470	0	0	.000	.000
17 Yard Light Only	0	11,999	0	0	.000	.000
21 Small Commercial	686,611	17,478	0	0	.000	.000
51 Large Power	2,000,707	24,027	0	0	2,885,240	.000
61 LPR	805,296	1,644	0	0	6,119,791	.000
81 Industrial IND	544,800	236	0	0	2,967,680	.000
Total:	14,004,663	301,503	-4,087	0	990,000	.000
					12,963,341	.000

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Provider: BSREC Rev Month/Yr: Jul 2023 From: 07/03/2023 17:52:29 To: 08/01/2023 16:33:32
 District Office

District Office Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	348,156.63	13,212.89	.00	82,807.34	19,664.94	463,841.80
12 Church	14,743.23	574.50	.00	2,853.50	2,072.22	20,243.45
13 Electric Heated House	514,195.70	19,612.73	.00	81,355.65	18,863.06	634,027.14
14 Gas Trailer	67,374.57	2,562.29	.00	14,500.60	3,731.84	88,169.30
16 Electric Trailer	417,978.54	15,921.74	.00	72,832.25	18,829.08	525,561.61
17 Yard Light Only	295.60	46.40	.00	.00	2,189.44	2,531.44
21 Small Commercial	68,379.52	3,109.10	16,647.25	27,067.49	3,600.03	118,803.39
51 Large Power	155,922.36	8,829.76	43,762.52	15,510.74	5,115.40	229,140.78
61 LPR	51,751.92	3,172.34	20,160.78	946.00	344.81	76,375.85
81 Industrial IND	39,390.12	2,476.44	8,198.25	179.01	52.35	50,296.17
Total:	1,678,188.19	69,518.19	88,768.80	298,052.58	74,463.17	2,208,990.93
District Office Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	.00	.00	.00
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-261.47	-27.89	.00	-219.50	-8.45	-517.31
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	.00	.00	.00	.00	.00	.00
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	-102.19	-15.05	-7.83	.00	.00	-125.07
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	-353.55	-64.47	-89.24	-118.25	.00	-625.51
81 Industrial IND	-717.21	-107.41	-97.07	-337.75	-8.45	-1,267.89
Total:						
District Office Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,311,241	78,347	0	0	.000	.000
12 Church	139,448	8,090	0	0	.000	.000
13 Electric Heated House	4,957,094	74,399	-1,558	0	.000	.000
14 Gas Trailer	642,668	15,037	0	0	.000	.000
16 Electric Trailer	4,015,160	68,884	0	0	.000	.000
17 Yard Light Only	0	11,979	0	0	.000	.000
21 Small Commercial	780,784	17,458	-1,260	0	.000	.000
51 Large Power	2,246,365	24,271	0	0	2,930.855	-1,380
61 LPR	816,756	1,644	-5,400	0	6,753.478	.000
81 Industrial IND	635,400	236	0	0	3,057.680	.000
Total:	17,544,916	300,345	-8,218	0	13,747.013	-8,060

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Big Sandy Rural Electric Coop

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Provider: BSREC Rev Month/Yr: Aug 2023 From: 08/01/2023 16:33:32 To: 09/05/2023 16:58:07

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	316,727.59	19,672.33	.11	82,851.24	19,731.26	438,982.53
12 Church	12,377.19	793.56	.00	2,853.50	2,075.39	18,099.64
13 Electric Heated House	468,393.21	29,232.05	.00	81,678.10	18,863.91	598,167.27
14 Gas Trailer	62,075.04	3,867.04	.00	14,640.65	3,740.39	84,323.12
16 Electric Trailer	387,257.58	23,946.42	.00	72,786.80	18,825.21	502,816.01
17 Yard Light Only	290.77	76.71	.00	.00	2,189.44	2,556.92
21 Small Commercial	66,041.71	4,914.99	16,064.36	27,129.45	3,587.76	117,738.27
51 Large Power	153,624.31	14,254.45	43,702.49	15,510.74	5,201.66	232,293.65
61 LPR	56,301.77	5,657.36	20,701.06	946.00	344.81	83,951.00
81 Industrial IND	38,046.71	3,914.95	7,937.70	179.01	52.35	50,130.72
Total:	1,561,135.88	106,329.86	88,405.72	298,575.49	74,612.18	2,129,059.13
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-17.65	-.63	.00	-65.85	-19.00	-103.13
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	.00	.00	.00	.00	.00	.00
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	-8,274.19	-319.11	.00	.00	.00	-8,593.30
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-8,291.84	-319.74	.00	-65.85	-19.00	-8,696.43
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,005,070	78,327	-63	0	.020	.000
12 Church	116,237	8,097	0	0	.000	.000
13 Electric Heated House	4,508,876	73,951	0	0	.000	.000
14 Gas Trailer	590,989	15,031	0	0	.000	.000
16 Electric Trailer	3,716,201	68,807	-81,906	0	.000	.000
17 Yard Light Only	0	11,979	0	0	.000	.000
21 Small Commercial	753,151	17,337	0	0	.000	.000
51 Large Power	2,213,239	24,525	0	0	2,828.237	.000
61 LPR	887,576	1,644	0	0	6,744.209	.000
81 Industrial IND	613,200	236	0	0	3,127.760	.000
Total:	16,404,539	299,934	-81,969	0	978.000	.000
					13,678.226	.000

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Provider: BSREC Rev Month/Yr: Sep 2023 From: 09/05/2023 16:58:07 To: 10/02/2023 15:47:30

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	238,204.41	29,191.90	.00	82,671.18	19,724.23	369,791.72
12 Church	9,079.51	1,161.70	.00	2,853.50	2,077.13	15,171.84
13 Electric Heated House	361,689.26	44,459.44	.00	82,015.70	18,947.49	507,111.89
14 Gas Trailer	47,987.38	5,901.90	.00	14,508.95	3,723.94	72,122.17
16 Electric Trailer	293,653.33	36,065.87	.00	73,160.68	18,891.34	421,771.22
17 Yard Light Only	236.65	146.75	.00	.00	2,184.69	2,568.09
21 Small Commercial	55,892.29	8,259.29	15,239.60	27,160.43	3,583.17	110,134.78
51 Large Power	130,634.16	23,863.94	41,768.05	15,510.74	5,317.22	217,094.11
61 LPR	51,130.64	10,130.31	20,924.70	946.00	344.81	83,476.46
81 Industrial IND	32,552.93	6,530.46	9,811.65	179.01	52.35	49,126.40
Total:	1,221,060.56	165,711.56	87,744.00	299,006.19	74,846.37	1,848,368.68
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	43.90	.00	43.90
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	.00	.00	.00	-21.95	.00	-21.95
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	.00	.00	.00	.00	.00	.00
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	-1,095.30	.00	-10,192.12	.00	.00	-11,287.42
Total:	-1,095.30	.00	-10,192.12	21.95	.00	-11,265.47
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,300,978	78,069	0	0	.000	.000
12 Church	86,525	8,028	0	0	.000	.000
13 Electric Heated House	3,546,769	73,524	0	0	.000	.000
14 Gas Trailer	465,431	14,946	0	0	.000	.000
16 Electric Trailer	2,868,427	68,857	0	0	.000	.000
17 Yard Light Only	0	11,936	0	0	.000	.000
21 Small Commercial	655,127	17,301	0	0	.000	.000
51 Large Power	1,921,682	24,849	0	0	2,683.011	.000
61 LPR	825,296	1,644	0	0	6,445.682	.000
81 Industrial IND	531,300	236	0	0	3,154.040	.000
Total:	13,201,535	299,390	0	0	13,563.733	.000

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District Office
 Provider: BSREC Rev Month/Yr: Oct 2023 From: 10/02/2023 15:47:30 To: 11/01/2023 14:06:55

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	207,159.48	28,589.06	.00	82,277.63	19,763.17	337,789.34
12 Church	8,141.56	1,175.87	.00	2,853.50	2,077.13	14,248.06
13 Electric Heated House	328,048.12	45,497.21	.00	82,329.80	19,152.64	475,027.77
14 Gas Trailer	45,227.22	6,257.00	.00	14,530.90	3,711.57	69,726.69
16 Electric Trailer	287,967.54	39,888.35	.00	72,817.10	18,855.83	419,528.82
17 Yard Light Only	234.49	164.91	.00	.00	2,179.94	2,579.34
21 Small Commercial	51,253.84	8,410.94	17,435.12	27,098.47	3,490.87	107,689.24
51 Large Power	120,700.36	24,619.17	42,262.58	15,510.74	5,407.25	208,500.10
61 LPR	51,930.36	11,509.79	21,165.99	946.00	344.81	85,896.95
81 Industrial IND	34,667.50	7,883.61	6,250.80	179.01	52.35	49,033.27
Total:	1,135,330.47	173,995.91	87,114.49	298,543.15	75,035.56	1,770,019.58
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	-21.95	.00	-21.95
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-3,360.49	-418.54	.00	60.60	-2.54	-3,720.97
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	10.59	.00	.00	75.75	.00	86.34
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	-99	-32	.00	.00	-9.50	-10.81
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-3,350.89	-418.86	.00	114.40	-12.04	-3,667.39
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,000,465	78,382	0	0	.000	.000
12 Church	77,328	8,132	0	0	.000	.000
13 Electric Heated House	3,235,905	74,424	-34,053	0	.000	.000
14 Gas Trailer	439,850	14,876	0	0	.000	.000
16 Electric Trailer	2,829,847	68,937	0	0	.000	.000
17 Yard Light Only	0	11,993	0	0	.000	.000
21 Small Commercial	594,297	17,090	0	0	.000	.000
51 Large Power	1,768,533	25,457	0	0	3,069,574	.000
61 LPR	836,776	1,672	0	0	6,521,999	.000
81 Industrial IND	572,700	236	0	0	3,191,360	.000
Total:	12,355,701	301,199	-34,053	0	912,000	.000
					13,694,933	.000

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Big Sandy Rural Electric Coop

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Provider: BSREC Rev Month/Yr: Nov 2023 From: 11/01/2023 14:06:55 To: 12/04/2023 15:11:15
District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	305,996.28	38,519.53	.00	82,211.78	19,789.12	446,516.71
12 Church	15,239.22	1,974.88	.00	2,831.55	2,087.26	22,132.91
13 Electric Heated House	541,192.86	68,508.61	.00	82,729.55	19,307.47	711,738.49
14 Gas Trailer	68,919.74	8,715.68	.00	14,508.95	3,768.58	95,912.95
16 Electric Trailer	497,767.88	63,029.59	.00	72,894.40	18,810.69	652,502.56
17 Yard Light Only	271.19	154.04	.00	.00	2,179.94	2,605.17
21 Small Commercial	62,065.55	9,297.69	19,070.66	27,036.51	3,516.78	120,987.19
51 Large Power	130,944.52	24,316.74	42,756.77	15,607.08	5,455.79	219,080.90
61 LPR	56,155.52	11,366.63	22,934.04	946.00	344.81	91,747.00
81 Industrial IND	34,108.70	7,088.51	6,511.35	179.01	52.35	47,939.92
Total:	1,712,661.46	232,971.90	91,272.82	298,944.83	75,312.79	2,411,163.80
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	4.39	.00	.00	21.95	.00	26.34
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	.00	.00	.00	-131.70	.00	-131.70
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	.00	.00	.00	-108.20	.00	-108.20
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	3.10	.00	.00	.00	.00	3.10
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	7.49	.00	.00	-217.95	.00	-210.46
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,923,980	77,977	0	0	.000	.000
12 Church	145,715	8,153	0	0	.000	.000
13 Electric Heated House	5,261,594	74,409	0	0	.000	.000
14 Gas Trailer	663,684	15,083	0	0	.000	.000
16 Electric Trailer	4,840,822	68,657	0	0	.000	.000
17 Yard Light Only	0	11,993	0	0	.000	.000
21 Small Commercial	707,220	17,202	0	0	.000	.000
51 Large Power	1,873,608	25,595	0	0	3,357,499	.000
61 LPR	886,676	1,672	0	0	6,598,282	.000
81 Industrial IND	552,000	236	0	0	3,469,240	.000
Total:	17,855,299	300,977	0	0	14,364,021	.000

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Provider: BSREC Rev Month/Yr: Dec 2023 From: 12/04/2023 15:11:15 To: 01/02/2024 12:58:11

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	352,378.23	16,956.01	.00	82,128.37	19,788.56	471,251.17
12 Church	20,395.03	1,005.10	.00	2,875.45	2,098.98	26,374.56
13 Electric Heated House	644,338.38	31,199.25	.00	82,861.25	19,370.27	777,769.15
14 Gas Trailer	77,735.97	3,757.23	.00	14,443.10	3,743.24	99,679.54
16 Electric Trailer	576,452.91	27,908.50	.00	73,005.70	18,843.96	696,211.07
17 Yard Light Only	268.83	58.40	.00	.00	2,179.94	2,507.17
21 Small Commercial	68,076.42	3,927.57	18,371.02	27,036.51	3,498.89	120,910.41
51 Large Power	130,722.09	9,306.00	38,693.26	15,607.08	5,457.67	199,786.10
61 LPR	58,924.67	4,586.54	24,092.36	946.00	344.81	88,894.38
81 Industrial IND	31,164.23	2,485.05	6,308.70	179.01	52.35	40,189.34
Total:	1,960,456.76	101,189.65	87,465.34	299,082.47	75,378.67	2,523,572.89
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	-21.95	.00	-21.95
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-86.63	-11.91	.00	-285.35	-33.07	-416.96
14 Gas Trailer	.00	.00	.00	-43.90	.00	-43.90
16 Electric Trailer	-8.12	-5.04	.00	-175.60	-64.92	-253.68
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-94.75	-16.95	.00	-526.80	-97.99	-736.49
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,400,876	77,636	0	0	.000	.000
12 Church	197,894	8,127	0	0	.000	.000
13 Electric Heated House	6,318,441	74,457	0	0	.000	.000
14 Gas Trailer	755,051	14,972	0	0	.000	.000
16 Electric Trailer	5,631,226	68,596	0	0	.000	.000
17 Yard Light Only	0	11,993	0	0	.000	.000
21 Small Commercial	788,083	17,133	0	0	.000	.000
51 Large Power	1,886,680	25,603	0	0	3,234.345	.000
61 LPR	942,116	1,672	0	0	5,971.175	.000
81 Industrial IND	509,100	236	0	0	3,647.440	.000
Total:	20,449,467	300,425	0	0	13,770.960	.000

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MONTH END

Provider: BSREC Rev Month/Yr: Jan 2024 From: 01/02/2024 12:58:11 To: 02/01/2024 14:47:51

*** Total All Districts ***

Revenue Class Desc

	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	409,933.38	24,679.95	.00	82,036.18	19,747.33	536,396.84
12 Church	28,738.42	1,760.24	.00	2,875.45	2,109.60	35,483.71
13 Electric Heated House	793,606.14	47,940.84	.00	82,955.64	19,348.50	943,851.12
14 Gas Trailer	88,288.87	5,329.02	.00	14,399.20	3,744.19	111,761.28
16 Electric Trailer	684,138.16	41,321.56	.00	73,005.70	18,842.40	817,307.82
17 Yard Light Only	240.72	71.80	.00	.00	2,179.94	2,492.46
21 Small Commercial	74,706.00	5,429.89	20,176.86	26,974.55	3,498.89	130,786.19
51 Large Power	143,741.62	12,781.09	43,509.89	15,510.74	5,455.79	220,999.13
61 LPR	65,159.41	6,347.19	25,843.59	946.00	344.81	98,641.00
81 Industrial IND	36,956.23	3,687.85	6,366.60	179.01	52.35	47,242.04
Total:	2,325,508.95	149,349.43	95,896.94	298,882.47	75,323.80	2,944,961.59

Revenue Class Desc

	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	.00	.00	.00
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-127.52	-6.68	.00	-43.90	-29.77	-207.87
14 Gas Trailer	.00	.00	.00	-43.90	.00	-43.90
16 Electric Trailer	.00	.00	.00	-131.70	.00	-131.70
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	-22.95	.00	-179.94	-30.98	.00	-233.87
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	-179.94	.00	.00	.00
Total:	-150.47	-6.68	-179.94	-250.48	-29.77	-617.34

Revenue Class Desc

	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	4,034,984	77,431	0	0	.000	.000
12 Church	285,130	8,172	0	0	.000	.000
13 Electric Heated House	7,912,631	74,388	-1,239	0	.000	.000
14 Gas Trailer	872,718	14,974	0	0	.000	.000
16 Electric Trailer	6,815,990	68,253	0	0	.000	.000
17 Yard Light Only	0	11,993	0	0	.000	.000
21 Small Commercial	887,650	17,133	0	0	.000	.000
51 Large Power	2,108,489	25,595	0	0	3,552,263	-31,680
61 LPR	1,061,736	1,672	0	0	6,714,490	.000
81 Industrial IND	614,100	236	0	0	3,932,400	.000
Total:	24,593,428	299,847	-1,239	0	15,123,153	-31,680

Big Sandy Rural Electric Coop

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Provider: BSREC Rev Month/Yr: Feb 2024 From: 02/01/2024 14:47:51 To: 03/04/2024 15:44:56
District Office

*** Total All Districts ***
Revenue Class Desc

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	314,191.95	25,951.48	.00	81,859.85	19,759.69	441,762.97
12 Church	19,295.68	1,632.72	.00	2,852.04	2,109.28	25,889.72
13 Electric Heated House	583,528.91	48,168.34	.00	83,212.45	19,416.06	734,325.76
14 Gas Trailer	68,069.31	5,637.67	.00	14,465.05	3,735.96	91,907.99
16 Electric Trailer	505,954.09	41,938.88	.00	72,391.10	18,880.18	639,164.25
17 Yard Light Only	230.38	98.63	.00	.00	2,179.94	2,508.95
21 Small Commercial	63,321.35	6,294.37	18,852.57	26,943.57	3,567.48	118,979.34
51 Large Power	124,780.91	15,189.81	41,073.87	15,510.74	5,455.79	202,011.12
61 LPR	59,174.34	7,919.92	23,862.57	946.00	344.81	92,247.64
81 Industrial IND	32,577.56	4,445.97	6,800.85	179.01	52.35	44,055.74
Total:	1,771,124.48	157,277.79	90,589.86	298,359.81	75,501.54	2,392,853.48

Revenue Class Desc

Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	-109.75	.00	-109.75
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-8,517.21	-517.08	.00	-43.90	-19.95	-9,098.14
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	383.74	23.30	.00	-153.65	.00	253.39
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	-30.98	.00	-30.98
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-8,133.47	-493.78	.00	-338.28	-19.95	-8,985.48

Revenue Class Desc

Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,082,863	77,151	0	0	.000	.000
12 Church	190,589	8,168	0	0	.000	.000
13 Electric Heated House	5,812,859	74,409	-86,095	0	.000	.000
14 Gas Trailer	671,457	14,902	0	0	.000	.000
16 Electric Trailer	5,037,678	68,337	3,880	0	.000	.000
17 Yard Light Only	0	11,993	0	0	.000	.000
21 Small Commercial	749,004	17,339	0	0	.000	.000
51 Large Power	1,828,032	25,595	0	0	3,319.114	.000
61 LPR	966,976	1,672	0	0	6,338.564	.000
81 Industrial IND	540,900	236	0	0	3,653.840	.000
Total:	18,880,358	299,802	-82,215	0	14,280.518	.000

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Big Sandy Rural Electric Coop

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Provider: BSREC Rev Month/Yr: Mar 2024 From: 03/04/2024 15:44:56 To: 04/01/2024 16:54:17
District Office

*** Total All Districts ***
Revenue Class Desc

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	250,249.57	47,634.48	00	81,750.83	19,744.97	399,379.85
12 Church	12,573.28	2,472.21	.00	2,831.55	2,096.13	19,973.17
13 Electric Heated House	430,691.75	81,880.64	.00	83,190.50	19,498.45	615,261.34
14 Gas Trailer	54,341.29	10,360.19	.00	14,399.20	3,745.46	82,846.14
16 Electric Trailer	380,110.91	72,305.74	.00	72,619.38	18,846.70	543,882.73
17 Yard Light Only	169.78	218.02	.00	.00	2,557.60	2,557.60
21 Small Commercial	54,100.43	12,500.22	17,546.38	26,881.61	2,169.80	114,613.03
51 Large Power	115,120.71	32,465.26	41,819.49	15,414.40	3,584.39	210,275.65
61 LPR	48,348.65	14,863.84	21,459.90	946.00	5,455.79	85,963.20
81 Industrial IND	29,699.12	9,271.21	6,742.95	179.01	344.81	45,944.64
Total:	1,375,405.49	283,971.81	87,568.72	298,212.48	75,538.85	2,120,697.35

Revenue Class Desc

Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	.00	.00	.00
12 Church	.00	32.62	.00	.00	.00	.00
13 Electric Heated House	403.84	.00	.00	-87.80	-43.07	305.59
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	213.13	17.49	.00	.00	.00	174.57
17 Yard Light Only	112.62	.00	.00	.00	.00	.00
21 Small Commercial	.00	12.16	-22.10	.00	.00	102.68
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	729.59	62.27	-22.10	-87.80	-99.12	582.84
Total:						

Revenue Class Desc

Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,521,079	76,889	0	0	.000	.000
12 Church	126,703	8,068	0	0	.000	.000
13 Electric Heated House	4,390,886	74,418	4,143	0	.000	.000
14 Gas Trailer	549,985	14,810	0	0	.000	.000
16 Electric Trailer	3,874,588	68,243	2,224	0	.000	.000
17 Yard Light Only	0	11,895	0	0	.000	.000
21 Small Commercial	664,175	17,414	1,480	0	.000	.000
51 Large Power	1,749,243	25,445	0	0	3,089.156	-3.890
61 LPR	811,836	1,672	0	0	6,453.629	.000
81 Industrial IND	505,200	236	0	0	3,260.560	.000
Total:	15,193,695	299,090	7,847	0	13,766.345	-3.890

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Big Sandy Rural Electric Coop

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Provider: BSRREC Rev Month/Yr: Apr 2024 From: 04/01/2024 16:54:17 To: 05/01/2024 16:57:07

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	226,387.88	33,474.98	.00	81,794.73	19,730.00	361,387.59
12 Church	9,851.62	1,518.70	.00	2,831.55	2,096.13	16,298.00
13 Electric Heated House	366,088.07	54,453.93	.00	83,278.30	19,571.13	523,391.43
14 Gas Trailer	48,541.95	7,211.71	.00	14,377.25	3,735.00	73,865.91
16 Electric Trailer	316,034.22	47,028.13	.00	72,391.10	18,981.93	454,435.38
17 Yard Light Only	265.66	176.58	.00	.00	2,597.78	2,974.02
21 Small Commercial	54,094.42	9,445.24	.00	26,850.63	3,631.14	94,021.43
51 Large Power	124,300.92	27,148.73	45,310.26	15,510.74	5,455.79	217,726.44
61 LPR	45,898.99	10,840.48	21,433.72	946.00	344.81	79,464.00
81 Industrial IND	41,395.13	10,155.90	7,321.95	179.01	52.35	59,104.34
Total:	1,232,858.86	201,454.38	93,958.79	298,159.31	75,753.82	1,902,185.16
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-371.47	-70.69	.00	-21.95	.00	-464.11
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-4.54	-1.54	.00	-109.75	-62.70	-178.53
14 Gas Trailer	1.91	.50	.00	21.95	4.43	28.79
16 Electric Trailer	.00	.00	.00	-65.85	-14.09	-80.71
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	-17.91	-4.77	-2.10	.00	.00	-24.78
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-392.01	-77.27	-2.10	-175.60	-72.36	-719.34
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,134,183	76,524	-3,854	0	.000	.000
12 Church	92,161	8,068	0	0	.000	.000
13 Electric Heated House	3,518,867	74,520	0	0	.000	.000
14 Gas Trailer	461,240	14,675	0	0	.000	.000
16 Electric Trailer	3,034,589	68,599	0	0	.000	.000
17 Yard Light Only	0	11,671	0	0	.000	.000
21 Small Commercial	605,774	17,567	0	0	.000	.000
51 Large Power	1,770,838	25,345	-260	0	3,502.259	-370
61 LPR	715,616	1,672	0	0	6,992.331	.000
81 Industrial IND	669,900	236	0	0	3,256.640	.000
Total:	13,003,168	298,877	-4,114	0	14,774.230	-370

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MONTH END

Provider: BSREC Rev Month/Yr: May 2024 From: 05/01/2024 16:57:07 To: 06/03/2024 15:44:04
District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	251,186.13	13,200.23	.00	81,818.88	19,718.04	365,923.28
12 Church	9,080.97	497.04	.00	2,831.55	2,096.13	14,505.69
13 Electric Heated House	390,496.39	20,679.62	.00	83,541.70	19,660.30	514,378.01
14 Gas Trailer	50,480.83	2,665.43	.00	14,377.25	3,726.78	71,250.29
16 Electric Trailer	313,985.70	16,603.91	.00	72,193.55	18,960.78	421,743.94
17 Yard Light Only	297.15	62.87	.00	.00	2,141.45	2,501.47
21 Small Commercial	59,264.42	3,719.85	14,726.30	26,819.65	3,630.03	108,160.25
51 Large Power	139,561.31	10,934.98	42,288.09	15,510.74	5,455.79	213,750.91
61 LPR	47,434.92	3,999.68	17,821.45	946.00	344.81	70,546.86
81 Industrial IND	37,120.99	3,247.95	7,987.80	179.01	52.35	48,588.10
Total:	1,298,908.81	75,611.56	82,823.64	298,218.33	75,786.46	1,831,348.80
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-2.51	.00	.00	-21.95	.00	-24.46
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	.00	.00	.00	.00	-14.09	-14.91
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	.00	.00	.00	.00	.00	.00
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	206.85	38.19	324.26	.00	.00	569.30
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	204.34	37.37	324.26	-21.95	-14.09	529.93
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,341,959	76,375	0	0	.000	.000
12 Church	82,887	8,068	0	0	.000	.000
13 Electric Heated House	3,709,192	74,581	0	0	.000	.000
14 Gas Trailer	472,989	14,559	0	0	.000	.000
16 Electric Trailer	2,971,105	68,417	0	0	.000	.000
17 Yard Light Only	0	11,517	0	0	.000	.000
21 Small Commercial	663,380	17,566	0	0	.000	.000
51 Large Power	1,980,915	25,345	2,520	0	2,592,680	.000
61 LPR	732,556	1,672	0	0	6,525,936	.000
81 Industrial IND	594,300	236	0	0	2,685,880	.000
Total:	13,549,283	298,336	2,520	0	12,896,496	50,040

07/01/2024 04:39:12 pm

Big Sandy Rural Electric Coop

MONTH END

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Provider: BSREC Rev Month/Yr: Jun 2024 From: 06/03/2024 15:44:04 To: 07/01/2024 16:37:56

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	317,871.45	26,790.65	.00	81,772.05	19,698.58	446,132.73
12 Church	13,711.77	1,190.78	.00	2,831.55	2,095.32	19,829.42
13 Electric Heated House	481,441.14	40,897.84	.00	83,914.85	19,669.00	625,922.83
14 Gas Trailer	62,922.33	5,324.45	.00	14,377.25	3,729.60	86,353.63
16 Electric Trailer	384,203.49	32,597.20	.00	72,215.50	18,914.43	507,930.62
17 Yard Light Only	356.57	103.83	.00	.00	2,141.45	2,601.85
21 Small Commercial	63,875.46	6,363.16	14,784.36	26,912.59	3,655.57	115,593.14
51 Large Power	149,861.11	18,639.73	44,972.93	15,510.74	5,454.98	234,439.49
61 LPR	47,033.39	6,277.94	17,547.82	946.00	344.81	72,149.96
81 Industrial IND	41,117.87	5,750.63	7,900.95	179.01	52.35	55,000.81
Total:	1,562,394.58	143,938.21	85,206.06	298,659.54	75,756.09	2,165,954.48
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	.00	.00	.00
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	1,519.42	165.40	.00	.00	-9.50	1,675.32
14 Gas Trailer	-11.15	.00	.00	.00	.00	.00
16 Electric Trailer	.00	.00	.00	-109.75	.00	-109.75
17 Yard Light Only	-3.03	.00	.02	.00	.00	-3.21
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	1,505.24	165.20	.02	-109.75	-9.50	1,551.21
Total:						
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,894,311	75,940	0	0	.000	.000
12 Church	123,852	8,025	0	0	.000	.000
13 Electric Heated House	4,455,304	74,361	21	15	.000	.000
14 Gas Trailer	575,140	14,570	0	0	.000	.000
16 Electric Trailer	3,542,114	68,115	0	0	.000	.000
17 Yard Light Only	0	11,517	0	0	.000	.000
21 Small Commercial	687,327	17,656	-38	0	.000	.000
51 Large Power	2,043,862	25,066	0	0	2,602.866	.004
61 LPR	695,836	1,672	0	0	6,940.257	.000
81 Industrial IND	636,600	236	0	0	2,662.920	.000
Total:	15,654,346	297,158	-17	15	13,289.043	.004

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Big Sandy Rural Electric Coop

MONTH END

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Provider: BSREC Rev Month/Yr: Jul 2024 From: 07/01/2024 16:37:56 To: 08/01/2024 17:14:57
District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	368,748.65	39,176.06	.00	81,575.23	19,647.58	509,147.52
12 Church	16,229.69	1,769.13	.00	2,831.55	2,095.32	22,925.69
13 Electric Heated House	552,284.25	59,000.98	.00	84,222.15	19,743.17	715,250.55
14 Gas Trailer	71,912.31	7,662.79	.00	14,355.30	3,740.24	97,670.64
16 Electric Trailer	435,583.80	46,494.40	.00	72,061.85	18,925.12	573,065.17
17 Yard Light Only	338.01	125.52	.00	.00	2,141.45	2,604.98
21 Small Commercial	70,979.97	8,992.40	14,929.67	27,005.53	3,675.22	125,582.79
51 Large Power	161,971.58	25,414.30	45,505.42	15,607.08	5,424.94	253,923.32
61 LPR	53,343.87	8,981.59	18,642.82	946.00	344.81	82,259.09
81 Industrial IND	37,516.86	6,563.51	7,611.45	179.01	52.35	51,923.18
Total:	1,768,908.99	204,180.68	86,689.36	298,783.70	75,790.20	2,434,352.93

Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	554.50	39.52	.00	.00	.00	594.02
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	1,011.35	71.97	.00	.00	.00	1,083.32
14 Gas Trailer	263.23	18.95	.00	.00	.00	282.18
16 Electric Trailer	488.11	37.80	.00	.00	.00	525.91
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	48.04	6.10	4.66	.00	.00	58.80
51 Large Power	218.83	21.67	324.26	.00	.00	564.76
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	2,584.06	196.01	328.92	.00	.00	3,108.99
Total:						

Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,412,591	75,549	5,567	0	.000	.000
12 Church	149,318	8,025	0	0	.000	.000
13 Electric Heated House	5,173,969	74,369	10,178	0	.000	.000
14 Gas Trailer	666,968	14,559	2,666	0	.000	.000
16 Electric Trailer	4,067,335	68,044	4,716	0	.000	.000
17 Yard Light Only	0	11,167	0	0	.000	.000
21 Small Commercial	782,131	17,723	596	0	.000	.000
51 Large Power	2,240,056	24,950	2,400	0	2,628.467	.820
61 LPR	802,156	1,672	0	0	7,022.447	50.040
81 Industrial IND	583,500	236	0	0	2,826.840	.000
Total:	17,878,024	296,294	26,123	0	13,530.754	50.860

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MONTH END

Provider: BSREC Rev Month/Yr: Aug 2024 From: 08/01/2024 17:14:57 To: 09/03/2024 16:38:31

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	332,691.08	39,352.72	.00	81,204.28	19,590.43	472,838.51
12 Church	13,857.65	1,687.60	.00	2,831.55	20,472.12	20,472.12
13 Electric Heated House	508,130.74	60,397.07	.00	84,463.60	19,757.48	672,748.89
14 Gas Trailer	65,620.29	7,785.96	.00	14,311.40	3,742.14	91,459.79
16 Electric Trailer	396,600.42	47,109.78	.00	71,886.25	18,876.78	534,473.23
17 Yard Light Only	305.19	137.85	.00	.00	2,141.45	2,584.49
21 Small Commercial	66,825.73	9,459.00	.00	26,974.55	3,583.17	121,708.59
51 Large Power	156,807.82	27,433.19	44,567.45	15,607.08	5,454.98	249,870.52
61 LPR	52,435.11	9,812.57	19,400.59	946.00	344.81	82,939.08
81 Industrial IND	34,773.74	6,771.90	85,606.08	179.01	52.35	48,564.28
Total:	1,628,047.77	209,963.02		298,403.72	75,638.91	2,297,659.50

Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	.00	.00	.00
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	.00	.00	.00	.00	.00	.00
14 Gas Trailer	-4.77	.00	.00	.00	-9.50	-9.50
16 Electric Trailer	-126.80	-13.75	.00	.00	.00	-5.29
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	-281.67	-41.43	.00	.00	.00	-140.55
51 Large Power	.00	.00	28.63	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-413.24	-55.70	28.63	.00	-9.50	-449.81

Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	3,121,424	75,196	0	0	.000	.000
12 Church	128,874	8,025	0	0	.000	.000
13 Electric Heated House	4,827,202	73,919	0	0	.000	.000
14 Gas Trailer	617,212	14,572	-46	0	.000	.000
16 Electric Trailer	3,755,106	67,571	-1,223	0	.000	.000
17 Yard Light Only	0	11,167	0	0	.000	.000
21 Small Commercial	750,355	17,370	-3,489	0	.000	.000
51 Large Power	2,205,799	25,066	0	0	2,617,268	5,040
61 LPR	796,216	1,672	0	0	6,877,704	.000
81 Industrial IND	550,500	236	0	0	2,929,480	.000
Total:	16,752,688	294,794	-4,758	0	966,000	5,040

10/01/2024 07:48:48 pm

MONTH END

Provider: BSREC Rev Month/Yr: Sep 2024 From: 09/03/2024 16:38:31 To: 10/01/2024 19:47:35

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	260,620.12	19,484.23	.00	81,202.08	21,464.89	382,771.32
12 Church	10,305.05	803.68	.00	2,831.55	2,318.83	16,259.11
13 Electric Heated House	409,230.87	30,773.98	.00	84,727.00	21,730.94	546,462.79
14 Gas Trailer	53,614.83	4,026.70	.00	14,267.50	4,089.04	75,998.07
16 Electric Trailer	324,500.97	24,393.08	.00	72,026.98	20,698.39	441,619.42
17 Yard Light Only	332.07	98.92	.00	.00	2,360.75	2,791.74
21 Small Commercial	62,533.28	5,430.14	14,322.44	26,943.57	4,002.78	113,232.21
51 Large Power	156,390.76	16,451.04	42,139.42	15,510.74	6,067.31	236,559.27
61 LPR	55,966.65	6,186.88	18,887.83	946.00	385.36	82,372.72
81 Industrial IND	44,398.24	5,135.69	6,821.67	179.01	57.65	56,592.26
Total:	1,377,892.84	112,784.34	82,171.36	298,634.43	83,175.94	1,954,658.91
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	.00	.00	.00	.00	.00	.00
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-35.12	-5.15	.00	.00	-74.03	-114.30
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	-53.39	-1.84	.00	.00	.00	-52.30
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	.00	.00	.00	.00	.00	.00
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	.00	.00	.00	.00	.00	.00
Total:	-88.51	-6.99	.00	.00	-71.10	-166.60
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,138,964	74,956	0	0	.000	.000
12 Church	83,179	8,025	0	0	.000	.000
13 Electric Heated House	3,419,855	73,891	-128	-306	.000	.000
14 Gas Trailer	442,620	14,497	0	0	.000	.000
16 Electric Trailer	2,701,530	67,740	-337	0	.000	.000
17 Yard Light Only	0	11,167	0	0	.000	.000
21 Small Commercial	599,131	17,438	0	0	.000	.000
51 Large Power	1,847,514	25,016	0	0	2,521,561	.000
61 LPR	702,736	1,672	0	0	6,502,999	.000
81 Industrial IND	582,900	236	0	0	2,852,720	.000
Total:	12,518,429	294,638	-465	-306	971,158	.000
					12,848,438	.000

11/04/2024 06:45:28 pm

Big Sandy Rural Electric Coop

MONTH END

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Provider: BSREC Rev Month/Yr: Oct 2024 From: 10/01/2024 19:47:35 To: 11/04/2024 18:44:19

District Office

Revenue Class Desc	Revenue	PCA Revenue	Demand Revenue	Service Charge	Device Revenue	Grand Total
11 Non Electric Residential	257,800.81	21,464.63	.00	80,894.78	21,373.41	381,533.63
12 Church	10,617.65	922.26	.00	2,831.55	2,350.12	16,721.58
13 Electric Heated House	421,996.18	35,287.24	.00	84,792.85	21,830.75	563,907.02
14 Gas Trailer	56,359.39	4,714.52	.00	14,289.45	4,107.63	79,470.99
16 Electric Trailer	362,721.12	30,355.78	.00	72,048.93	20,685.97	485,811.80
17 Yard Light Only	292.92	107.01	.00	.00	2,355.59	2,755.52
21 Small Commercial	63,256.90	6,158.51	14,520.11	26,912.59	3,969.33	114,817.44
51 Large Power	153,490.62	17,997.36	39,974.87	15,510.74	6,067.31	233,040.90
61 LPR	59,463.78	7,459.78	19,120.02	946.00	385.36	87,374.94
81 Industrial IND	39,620.33	5,093.93	5,903.40	179.01	57.65	50,854.32
Total:	1,425,619.70	129,561.02	79,518.40	298,405.90	83,183.12	2,016,288.14
Revenue Class Desc	Revenue Adj	PCA Revenue Adj	Demand Revenue Adj	Service Charge Adj	Device Revenue Adj	Grand Total Adj
11 Non Electric Residential	-2.21	-48	.00	-43.90	-15.91	-62.50
12 Church	.00	.00	.00	.00	.00	.00
13 Electric Heated House	-73	-21	.00	-219.50	-16.14	-236.58
14 Gas Trailer	.00	.00	.00	.00	.00	.00
16 Electric Trailer	-43	.00	.00	-109.75	-2.93	-113.11
17 Yard Light Only	.00	.00	.00	.00	.00	.00
21 Small Commercial	.00	.00	.00	.00	.00	.00
51 Large Power	-52.70	.00	-443.23	.00	.00	-495.93
61 LPR	.00	.00	.00	.00	.00	.00
81 Industrial IND	-56.07	.00	-443.23	.00	.00	-908.12
Total:		-69	-443.23	-373.15	-34.98	
Revenue Class Desc	Usage	Device Usage	Usage Adj	Device Usage Adj	Billed Demand	Billed Demand Adj
11 Non Electric Residential	2,159,163	74,282	0	0	.000	.000
12 Church	87,845	8,076	0	0	.000	.000
13 Electric Heated House	3,596,122	73,859	0	-24	.000	.000
14 Gas Trailer	475,812	14,537	0	0	.000	.000
16 Electric Trailer	3,089,539	67,704	0	0	.000	.000
17 Yard Light Only	0	11,157	0	0	.000	.000
21 Small Commercial	623,273	17,293	0	0	.000	.000
51 Large Power	1,851,335	25,016	0	0	2,556.358	.000
61 LPR	775,836	1,672	0	0	6,168.963	.000
81 Industrial IND	529,500	236	0	0	2,886.280	.000
Total:	13,188,425	293,832	0	-24	876,000	-68,400

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COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	<u>NOVEMBER 2022</u>
1. Total Purchases	<u>19,039,906</u>
2. Sales (Ultimate Consumer)	<u>17,230,772</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>17,230,772</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,809,134</u>

(Over) or Under Recovery - Month of:

	<u>NOVEMBER 2022</u>
6. Last FAC Rate Billed Consumers	<u>0.021175</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,415,235</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>14,415,235</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>307,238.28</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>364,755.34</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>57,517.06</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after December 25, 2022.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	<u>Month of: NOVEMBER 2022</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>289,598.00</u>
B. (Over) Under Recovery - (L12)	<u>157,517.06</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>232,080.94</u>
14. Number of KWH Purchased	<u>19,039,906</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>0.015210</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.19%</u>
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>9.50%</u>
Calculation of FAC Billed Consumers:	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.81%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.012189</u>
21. FAC \$ per KWH (L20/L19)	<u>0.012857</u>
22. FAC cent per KWH (L21 x 100)	<u>1.2857</u>

cents per KWH to be applied to bills rendered on
Issued on : 15-Dec-22
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: NOVEMBER 2022

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	19,039,906
1	15,288,791
13A	289,598

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	17,230,772
7	14,415,235

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.021175
10	307,238.28

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	364,755.34
8	0
11	0.00

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

2	11/1/2022
4	0
	19,039,906
	17,230,772

CURRENT MONTH LINE LOSS

9.50%

	1,809,134
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
NOVEMBER 2022

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	226,061,600	214,541,205	0	11,520,395
LESS:				
Prior yr - current mo. total:	20,590,467	18,918,530	0	1,671,937
PLUS:				
Current yr - current mo. total:	19,039,906	17,230,772	0	1,809,134
Most recent twelve month total:	224,511,039	212,853,447	0	11,657,592
(d)	11,657,592.00 divided by (a)	224,511,039	=	5.19%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DECEMBER 2022</u>
1. Total Purchases	25,358,335
2. Sales (Ultimate Consumer)	24,467,797
3. Company Use	0
4. Total Sales (L2 + L3)	24,467,797
5. Line Loss & Unaccounted for (L1 less L4)	890,538

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>DECEMBER 2022</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		388,998.00
B. (Over) Under Recovery - (L12)		(81,437.77)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		307,560.23
14. Number of KWH Purchased		25,358,335
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.015340

<u>(Over) or Under Recovery - Month of:</u>	<u>DECEMBER 2022</u>
6. Last FAC Rate Billed Consumers	0.012857
7. Gross KWH Billed at the Rate on (L6)	17,230,772
8. Adjustments to Billing (KWH)	114,709
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,345,481
10. Fuel Charge (Credit) Used to Compute (L6)	232,080.94
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	313,518.71
12. Total (Over) or Under Recovery (L10 - L11)	(81,437.77)

<u>Line Loss</u>	<u>DECEMBER 2022</u>
16. Last 12 Months Actual (%) -	5.22%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	3.51%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.78%
20. Recov. Rate \$ per KWH L13d/L14	0.012129
21. FAC \$ per KWH (L20/L19)	0.012796
22. FAC cent per KWH (L21 x 100)	1.2796

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after January 25, 2023.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
 Issued on: 15-Jan-23
 Title: VP Financial Services
 Telephone: (606) 789-4096

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: DECEMBER 2022

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	25,358,335
1	19,039,906
13A	388,998

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	24,467,797
7	17,230,772

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.012857
10	232,080.94

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	313,382.60
8	114,709
11	136.11

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	12/1/2022
	0
	25,358,335
	24,467,797

CURRENT MONTH LINE LOSS

3.51%

	890,538
--	---------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
DECEMBER 2022

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	224,511,039	212,853,447	0	11,657,592
LESS:				
Prior yr - current mo. total:	20,363,962	19,791,061	0	572,901
PLUS:				
Current yr - current mo. total:	25,358,335	24,467,797	0	890,538
Most recent twelve month total:	229,505,412	217,530,183	0	11,975,229
(d)	11,975,229.00 divided by (a)	229,505,412	=	5.22%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	JANUARY 2023
1. Total Purchases	22,143,082
2. Sales (Ultimate Consumer)	20,300,430
3. Company Use	0
4. Total Sales (L2 + L3)	20,300,430
5. Line Loss & Unaccounted for (L1 less L4)	1,842,662

(Over) or Under Recovery - Month of:

	JANUARY 2023
6. Last FAC Rate Billed Consumers	0.012796
7. Gross KWH Billed at the Rate on (L6)	24,467,797
8. Adjustments to Billing (KWH)	19,153
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	24,486,950
10. Fuel Charge (Credit) Used to Compute (L6)	307,560.23
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	261,221.32
12. Total (Over) or Under Recovery (L10 - L11)	46,338.91

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after February 25, 2023.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	JANUARY 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		499,326.00
B. (Over) Under Recovery - (L12)		46,338.91
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		545,664.91
14. Number of KWH Purchased		22,143,092
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.022550

Line Loss

16. Last 12 Months Actual (%) -	5.53%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	8.32%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.47%
20. Recov. Rate \$ per KWH L13d/L14	0.024643
21. FAC \$ per KWH (L20/L19)	0.026085
22. FAC cent per KWH (L21 x 100)	2.6085

cents per KWH to be applied to bills rendered on
 Issued on: 15-Feb-23
 Title: VP Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: JANUARY 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	22,143,092
1	25,358,335
13A	499,326

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	20,300,430
7	24,467,797

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.012796
10	307,560.23

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	263,597.62
8	19,153
11	(2,376.30)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	1/1/2023
	0
	22,143,092
	20,300,430

CURRENT MONTH LINE LOSS
8.32%

	1,842,662
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JANUARY 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	229,505,412	217,530,183	0	11,975,229
LESS:				
Prior yr - current mo. total:	29,085,165	27,570,547	0	1,514,618
PLUS:				
Current yr - current mo. total:	22,143,092	20,300,430	0	1,842,662
Most recent twelve month total:	222,563,339	210,260,066	0	12,303,273
(d)	12,303,273.00 divided by (a)	222,563,339	=	5.53%

COMPANY: BIG SANDY RECC

Distribution of Energy (KWH) - Month of:

	FEBRUARY 2023
1. Total Purchases	18,165,185
2. Sales (Ultimate Consumer)	17,154,842
3. Company Use	0
4. Total Sales (L2 + L3)	17,154,842
5. Line Loss & Unaccounted for (L1 less L4)	1,010,343

(Over) or Under Recovery - Month of:

	FEBRUARY 2023
6. Last FAC Rate Billed Consumers	0.026085
7. Gross KWH Billed at the Rate on (L6)	20,300,430
8. Adjustments to Billing (KWH)	459,711
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,760,141
10. Fuel Charge (Credit) Used to Compute (L6)	545,864.91
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	446,799.52
12. Total (Over) or Under Recovery (L10 - L11)	98,865.39

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after March 25, 2023.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	FEBRUARY 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		208,537.00
B. (Over) Under Recovery - (L12)		98,865.39
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		307,402.39
14. Number of KWH Purchased		18,165,185
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.011480

Line Loss

16. Last 12 Months Actual (%)	5.56%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	5.56%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.44%
20. Recov. Rate \$ per KWH L13d/L14	0.016923
21. FAC \$ per KWH (L20/L19)	0.017918
22. FAC cent per KWH (L21 x 100)	1.7918

cents per KWH to be applied to bills rendered on
 Issued on: 15-Mar-23
 Title: VP Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: FEBRUARY 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. -\$

14	18,165,185
1	22,143,092
13A	208,537

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	17,154,842
7	20,300,430

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.026850
10	545,664.91

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	452,639.71
8	459,711
11	(5,840.19)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	2/1/2023
	0
	18,165,185
	17,154,842

CURRENT MONTH LINE LOSS

5.56%

	1,010,343
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FEBRUARY 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	222,563,339	210,260,066	0	12,303,273
LESS:				
Prior yr - current mo. total:	21,888,256	20,736,649	0	1,151,607
PLUS:				
Current yr - current mo. total:	18,165,185	17,154,842	0	1,010,343
Most recent twelve month total:	218,840,268	206,678,259	0	12,162,009
(d)	12,162,009.00 divided by (a)	218,840,268	=	5.56%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	MARCH 2023
1. Total Purchases	18,611,110
2. Sales (Ultimate Consumer)	17,879,378
3. Company Use	0
4. Total Sales (L2 + L3)	17,879,378
5. Line Loss & Unaccounted for (L1 less L4)	731,732

Over or Under Recovery - Month of:	MARCH 2023
6. Last FAC Rate Billed Consumers	0.017918
7. Gross KWH Billed at the Rate on (L6)	17,154,842
8. Adjustments to Billing (KWH)	94,971
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,059,871
10. Fuel Charge (Credit) Used to Compute (L6)	307,402.39
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	318,283.76
12. Total (Over) or Under Recovery (L10 - L11)	10,881.37

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after April 25, 2023.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	MARCH 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		166,197.00
B. (Over) Under Recovery - (L12)		(10,881.37)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		155,315.63
14. Number of KWH Purchased		18,611,110
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.008830

Line Loss	MARCH 2023
16. Last 12 Months Actual (%) -	5.42%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	3.93%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.58%
20. Recov. Rate \$ per KWH L13d/L14	0.008345
21. FAC \$ per KWH (L20/L19)	0.008823
22. FAC cent per KWH (L21 x 100)	0.8823

cents per KWH to be applied to bills rendered on
 Issued on : 15-Apr-23
 Title: VP Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: MARCH 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	18,611,110
1	18,165,185
13A	166,197

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	17,879,378
7	17,154,842

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.017918
10	307,402.39

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	320,169.16
8	(94,971)
11	(1,885.40)

DATE BILLS WILL BE MAILED

	3/1/2023
--	----------

OFFICE USE (KWH)

	0
--	---

CURRENT MONTH PURCHASES

	18,611,110
--	------------

CURRENT MONTH SALES

	17,879,378
--	------------

CURRENT MONTH LINE LOSS

3.93%

	731,732
--	---------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
MARCH 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	218,840,268	206,678,259	0	12,162,009
Prior yr - current mo. total:	18,424,001	17,393,506	0	1,030,495
PLUS:				
Current yr - current mo. total:	18,611,110	17,879,378	0	731,732
Most recent twelve month total:	219,027,377	207,164,131	0	11,863,246
(d)	11,863,246.00 divided by (a)	219,027,377	=	5.42%

COMPANY: BIG SANDY RECC

Disposition of Energy KWH - Month of:

	APRIL 2023
1. Total Purchases	14,042,466
2. Sales (Ultimate Consumer)	12,760,801
3. Company Use	0
4. Total Sales (L2 + L3)	12,760,801
5. Line Loss & Unaccounted for (L1 less L4)	1,281,665

(Over) or Under Recovery - Month of:

	APRIL 2023
6. Last FAC Rate Billed Consumers	0.008823
7. Gross KWH Billed at the Rate on (L6)	17,879,378
8. Adjustments to Billing (KWH)	(1,006)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,878,372
10. Fuel Charge (Credit) Used to Compute (L6)	155,315.63
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	112,638.36
12. Total (Over) or Under Recovery (L10 - L11)	42,677.27

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after May 25, 2023.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	APRIL 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		134,245.00
B. (Over) Under Recovery - (L12)		42,677.27
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		176,922.27
14. Number of KWH Purchased		14,042,466
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.009560

Line Loss

16. Last 12 Months Actual (%) -	5.58%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	9.13%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.42%
20. Recov. Rate \$ per KWH L13d/L14	0.012599
21. FAC \$ per KWH (L20/L19)	0.013343
22. FAC cent per KWH (L21 x 100)	1.3343

cents per KWH to be applied to bills rendered on

Issued on: 15-May-23
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: APRIL 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	14,042,466
1	18,611,110
13A	134,245

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	12,760,801
7	17,879,378

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.008823
10	155,315.63

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	112,651.82
8	(1,006)
11	(13.46)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	4/1/2023
	0
	14,042,466
	12,760,801

CURRENT MONTH LINE LOSS

9.13%

	1,281,665
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
APRIL 2023

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	219,027,377	207,164,131	0	11,863,246
LESS:				
Prior yr - current mo. total:	14,872,372	13,899,199	0	973,173
PLUS:				
Current yr - current mo. total:	14,042,466	12,760,801	0	1,281,665
Most recent twelve month total:	218,197,471	206,025,733	0	12,171,738
(d)	12,171,738.00 divided by (a)	218,197,471	=	5.58%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	MAY 2023
1. Total Purchases	13,977,447
2. Sales (Ultimate Consumer)	13,188,793
3. Company Use	0
4. Total Sales (L2 + L3)	13,188,793
5. Line Loss & Unaccounted for (L1 less L4)	788,654

(Over) or Under Recovery - Month of:

	MAY 2023
6. Last FAC Rate Billed Consumers	0,013,343
7. Gross KWH Billed at the Rate on (L6)	12,760,801
8. Adjustments to Billing (KWH)	(1,816)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	12,758,985
10. Fuel Charge (Credit) Used to Compute (L6)	176,922.27
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	175,871.16
12. Total (Over) or Under Recovery (L10 - L11)	1,051.11

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after June 25, 2023.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	MAY 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		156,408.00
B. (Over) Under Recovery - (L12)		1,051.11
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		157,459.11
14. Number of KWH Purchased		13,977,447
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.011190

Line Loss

16. Last 12 Months Actual (%) -	5.66%
17. Last Month Used to Compute L16	MAY 2023
18. Line Loss For Month on L17 (%) (L5 / L1)	5.64%
Calculation of FAC Billed Consumer:	
19. Sales as a Percent of Purchases (100% less % on L16)	94.35%
20. Recov. Rate \$ per KWH L13d/L14	0.011265
21. FAC \$ per KWH (L20/L19)	0.011939
22. FAC cent per KWH (L21 x 100)	1.1939

cents per KWH to be applied to bills rendered on
 Issued on: 15-Jun-23
 Title: VP Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: MAY 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	13,977,447
1	14,042,466
13A	156,408

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	13,188,793
7	12,760,801

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.013343
10	176,922.27

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	175,893.00
8	(1,816)
11	(21.84)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	5/1/2023
	0
	13,977,447
	13,188,793

CURRENT MONTH LINE LOSS

5.64%

	788,654
--	---------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
MAY 2023

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	218,197,471	206,025,733	0	12,171,738
LESS:				
Prior yr - current mo. total:	14,664,181	13,984,189	0	679,992
PLUS:				
Current yr - current mo. total:	13,977,447	13,188,793	0	788,654
Most recent twelve month total:	217,510,737	205,230,337	0	12,280,400
(d)	12,280,400.00 divided by (a)	217,510,737	=	5.65%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	<u>JUNE 2023</u>
1. Total Purchases	<u>14,726,764</u>
2. Sales (Ultimate Consumer)	<u>14,305,993</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>14,305,993</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>420,771</u>

(Over) or Under Recovery - Month of:

	<u>JUNE 2023</u>
6. Last FAC Rate Billed Consumers	<u>0.011939</u>
7. Gross KWH Billed at the Rate on (L6)	<u>13,188,793</u>
8. Adjustments to Billing (KWH)	<u>(4,087)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>13,184,706</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>157,459.11</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>170,678.01</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(13,218.90)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after July 25, 2023.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	<u>Month of:</u>	<u>JUNE 2023</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>57,450.00</u>
B. (Over) Under Recovery - (L12)		<u>(13,218.90)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>54,231.10</u>
14. Number of KWH Purchased		<u>14,726,764</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.004580</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.49%</u>
17. Last Month Used to Compute L16	<u>JUNE 2023</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>2.86%</u>
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.51%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.003882</u>
21. FAC \$ per KWH (L20/L19)	<u>0.003896</u>
22. FAC cent per KWH (L21 x 100)	<u>0.3896</u>

cents per KWH to be applied to bills rendered on

Issued on: 15-Jul-23
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: JUNE 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14 14,726,764
1 13,977,447
13A 67,450

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2 14,305,993
7 13,188,793

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6 0.011939
10 157,459.11

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11 170,733.50
8 (4,087)
11 (55.49)

DATE BILLS WILL BE MAILED

6/1/2023

OFFICE USE (KWH)

0

CURRENT MONTH PURCHASES

14,726,764

CURRENT MONTH SALES

14,305,993

CURRENT MONTH LINE LOSS

2.86%

420,771

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JUNE 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	217,510,737	205,230,337	0	12,280,400
Prior yr - current mo. total:	17,019,764	16,125,359	0	894,405
PLUS:				
Current yr - current mo. total:	14,726,764	14,305,993	0	420,771
Most recent twelve month total:	215,217,737	203,410,971	0	11,806,766
(d)	11,806,766.00 divided by (a)	215,217,737	=	5.49%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	JULY 2023
1. Total Purchases	18,786,975
2. Sales (Ultimate Consumer)	17,841,964
3. Company Use	0
4. Total Sales (L2 + L3)	17,841,964
5. Line Loss & Unaccounted for (L1 less L4)	945,011
(Over) or Under Recovery - Month of:	JULY 2023
6. Last FAC Rate Billed Consumers	0.003896
7. Gross KWH Billed at the Rate on (L6)	14,305,993
8. Adjustments to Billing (KWH)	(8,218)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	14,297,775
10. Fuel Charge (Credit) Used to Compute (L6)	54,231.10
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	69,322.58
12. Total (Over) or Under Recovery (L10 - L11)	(15,091.46)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after August 25, 2023.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	JULY 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		128,502.00
B. (Over) Under Recovery - (L12)		(15,091.46)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		113,410.54
14. Number of KWH Purchased		18,786,975
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.006840
Line Loss		
16. Last 12 Months Actual (%) -		5.42%
17. Last Month Used to Compute L16	JULY 2023	
18. Line Loss For Month on L17 (%) (L5 / L1)		5.03%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less % on L16)		94.58%
20. Recov. Rate \$ per KWH L13d/L14		0.006037
21. FAC \$ per KWH (L20/L19)		0.006382
22. FAC cent per KWH (L21 x 100)		0.6382

cents per KWH to be applied to bills rendered on
 Issued on: 15-Aug-23
 Title: VP Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: JULY 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	18,786,975
1	14,726,764
13A	128,502

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	17,841,964
7	14,305,993

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.003896
10	54,231.10

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	69,429.97
8	(8,218)
11	(107.41)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	7/1/2023
	0
	18,786,975
	17,841,964

CURRENT MONTH LINE LOSS

5.03%

	945,011
--	---------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JULY 2023

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	215,217,737	203,410,971	0	11,806,766
LESS:				
Prior yr - current mo. total:	19,464,743	18,337,594	0	1,127,149
PLUS:				
Current yr - current mo. total:	18,786,975	17,841,964	0	945,011
Most recent twelve month total:	214,539,969	202,915,341	0	11,624,628
(d)	11,624,628.00 divided by (a)	214,539,969	=	5.42%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	AUGUST 2023
1. Total Purchases	17,555,314
2. Sales (Ultimate Consumer)	16,622,504
3. Company Use	0
4. Total Sales (L2 + L3)	16,622,504
5. Line Loss & Unaccounted for (L1 less L4)	932,810

(Over) or Under Recovery - Month of:

	AUGUST 2023
6. Last FAC Rate Billed Consumers	0,006382
7. Gross KWH Billed at the Rate on (L6)	17,841,964
8. Adjustments to Billing (KWH)	(81,969)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,759,995
10. Fuel Charge (Credit) Used to Compute (L6)	113,410.54
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	105,690.38
12. Total (Over) or Under Recovery (L10 - L11)	7,720.16

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after September 25, 2023.
Issued by: Sandra Shephard
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	AUGUST 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		196,093.00
B. (Over) Under Recovery - (L12)		7,720.16
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		203,813.16
14. Number of KWH Purchased		17,555,314
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.011170

Line Loss

16. Last 12 Months Actual (%) -	5.50%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	5.31%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.50%
20. Recov. Rate \$ per KWH L13d/L14	0.011610
21. FAC \$ per KWH (L20/L19)	0.012286
22. FAC cent per KWH (L21 x 100)	1.2286

cents per KWH to be applied to bills rendered on
Issued on: 15-Sep-23
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: AUGUST 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	17,555,314
1	18,786,975
13A	196,093

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	16,622,504
7	17,841,964

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.006382
10	113,410.54

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	106,010.12
8	(81,969)
11	(319.74)

DATE BILLS WILL BE MAILED

3	8/1/2023
---	----------

OFFICE USE (KWH)

2	0
---	---

CURRENT MONTH PURCHASES

4	17,555,314
---	------------

CURRENT MONTH SALES

	16,622,504
--	------------

CURRENT MONTH LINE LOSS

5.31%

	932,810
--	---------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
AUGUST 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	214,539,969	202,915,341	0	11,624,628
Prior yr - current mo. total:	18,771,407	17,956,740	0	814,667
PLUS:				
Current yr - current mo. total:	17,555,314	16,622,504	0	932,810
Most recent twelve month total:	213,323,876	201,581,105	0	11,742,771
(d)	11,742,771.00 divided by (a)	213,323,876	=	5.50%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	SEPTEMBER 2023
1. Total Purchases	14,408,761
2. Sales (Ultimate Consumer)	13,500,925
3. Company Use	0
4. Total Sales (L2 + L3)	13,500,925
5. Line Loss & Unaccounted for (L1 less L4)	907,836

Over or Under Recovery - Month of:

	SEPTEMBER 2023
6. Last FAC Rate Billed Consumers	0.012286
7. Gross KWH Billed at the Rate on (L5)	16,622,504
8. Adjustments to Billing (KWH)	0
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,622,504
10. Fuel Charge (Credit) Used to Compute (L6)	203,813.16
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	165,711.56
12. Total (Over) or Under Recovery (L10 - L11)	38,101.60

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after October 25, 2023.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of: SEPTEMBER 2023
13. Fuel Adjustment Charge (Credit): A. Billed by supplier	149,132.00
B. (Over) Under Recovery - (L12)	38,101.60
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	187,233.60
14. Number of KWH Purchased	14,408,761
15. Supplier's FAC: \$ per KWH (L13A / 14)	0.010350

Line Loss

16. Last 12 Months Actual (%) -	5.57%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	6.30%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.43%
20. Recov. Rate \$ per KWH L13d/L14	0.012994
21. FAC \$ per KWH (L20/L19)	0.013760
22. FAC cent per KWH (L21 x 100)	1.3760

cents per KWH to be applied to bills rendered on
Issued on : 15-Oct-23
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: SEPTEMBER 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14 14,408,761
1 17,555,314
13A 149,132

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2 13,500,925
7 16,622,504

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6 0.012286
10 203,813.16

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11 165,711.56
8 0
11 0.00

DATE BILLS WILL BE MAILED

9/1/2023

2 OFFICE USE (KWH)
4 CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3 0
14,408,761
13,500,925

CURRENT MONTH LINE LOSS

6.30%

907,836

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
SEPTEMBER 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	213,323,876	201,581,105	0	11,742,771
LESS:				
Prior yr - current mo. total:	14,443,233	13,664,497	0	778,736
PLUS:				
Current yr - current mo. total:	14,408,761	13,500,925	0	907,836
Most recent twelve month total:	213,289,404	201,417,533	0	11,871,871
(d)	11,871,871.00 divided by (a)	213,289,404	=	5.57%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	OCTOBER 2023
1. Total Purchases	13,930,902
2. Sales (Ultimate Consumer)	12,622,847
3. Company Use	0
4. Total Sales (L2 + L3)	12,622,847
5. Line Loss & Unaccounted for (L1 less L4)	1,308,055

(Over) or Under Recovery - Month of:

	OCTOBER 2023
6. Last FAC Rate Billed Consumers	0.013760
7. Gross KWH Billed at the Rate on (L6)	13,500,925
8. Adjustments to Billing (KWH)	(34,053)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	13,466,872
10. Fuel Charge (Credit) Used to Compute (L6)	187,233.60
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	173,158.19
12. Total (Over) or Under Recovery (L10 - L11)	14,075.41

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after November 25, 2023.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

Month of: OCTOBER 2023

13. Fuel Adjustment Charge (Credit):

A. Billed by supplier	154,355.00
B. (Over) Under Recovery - (L12)	14,075.41
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	168,430.41

14. Number of KWH Purchased

13,930,902

15. Supplier's FAC:

\$ per KWH (L13A / 14)

0.011080

Line Loss

16. Last 12 Months Actual (%) - 5.81%

17. Last Month Used to Compute L16

OCTOBER 2023

9.39%

18. Line Loss For Month on L17 (%) (L5 / L1)

94.19%

Calculation of FAC Billed Consumers

0.012090

19. Sales as a Percent of Purchases (100% less % on L16)

0.012836

20. Recov. Rate \$ per KWH L13d/L14

1.2836

21. FAC \$ per KWH (L20/L19)

22. FAC cent per KWH (L21 x 100)

cents per KWH to be applied to bills rendered on
Issued on 15-Nov-23
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: OCTOBER 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	13,930,902
1	14,408,761
13A	154,355

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	12,622,847
7	13,500,925

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.013760
10	187,233.60

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	173,577.05
8	(34,053)
11	(418.86)

DATE BILLS WILL BE MAILED

10/1/2023

OFFICE USE (KWH)

0

CURRENT MONTH PURCHASES

13,930,902

CURRENT MONTH SALES

12,622,847

CURRENT MONTH LINE LOSS

9.39%

1,308,055

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
OCTOBER 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	213,289,404	201,417,533	0	11,871,871
Prior yr - current mo. total:	15,288,791	14,415,235	0	873,556
PLUS:				
Current yr - current mo. total:	13,930,902	12,622,847	0	1,308,055
Most recent twelve month total:	211,931,515	199,625,145	0	12,306,370
(d)	12,306,370.00 divided by (a)	211,931,515	=	5.81%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	NOVEMBER 2023
1 Total Purchases	18,775,325
2. Sales (Ultimate Consumer)	18,156,276
3. Company Use	0
4. Total Sales (L2 + L3)	18,156,276
5. Line Loss & Unaccounted for (L1 less L4)	619,049

Over or Under Recovery - Month of:

	NOVEMBER 2023
6. Last FAC Rate Billed Consumers	0.012836
7. Gross KWH Billed at the Rate on (L6)	12,622,847
8. Adjustments to Billing (KWH)	0
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	12,622,847
10. Fuel Charge (Credit) Used to Compute (L6)	188,430.41
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	232,971.90
12. Total (Over) or Under Recovery (L10 - L11)	64,541.49

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after December 25, 2023.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of: NOVEMBER 2023
13. Fuel Adjustment Charge (Credit): A. Billed by supplier B. (Over) Under Recovery - (L12) C. Unrecoverable - Schedule 2 D. Recoverable Fuel Cost (L13 A+B-C)	151,328.00 (64,541.49) 86,786.51
14. Number of KWH Purchased	18,775,325
15. Supplier's FAC: \$ per KWH (L13A / 14)	0.008080

Line Loss

16. Last 12 Months Actual (%) -	5.25%
17. Last Month Used to Compute L16	NOVEMBER 2023
18. Line Loss For Month on L17 (%) (L5 / L1)	3.30%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.75%
20. Recov. Rate \$ per KWH L13d/L14	0.004622
21. FAC \$ per KWH (L20/L19)	0.004879
22. FAC cent per KWH (L21 x 100)	0.4879

cents per KWH to be applied to bills rendered on
Issued on 15-Dec-23
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: NOVEMBER 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	18,775,325
1	13,930,902
13A	151,328

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	18,156,276
7	12,622,847

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.012836
10	168,430.41

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	232,971.90
8	0
11	0.00

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	11/1/2023
	0
	18,775,325
	18,156,276

CURRENT MONTH LINE LOSS

3.30%

	619,049
--	---------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
NOVEMBER 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	211,931,515	199,825,145	0	12,306,370
Prior yr - current mo. total:	19,039,906	17,230,772	0	1,809,134
PLUS:				
Current yr - current mo. total:	18,775,325	18,156,276	0	619,049
Most recent twelve month total:	211,666,934	200,550,649	0	11,116,285
(d)	11,116,285.00 divided by (a)	211,666,934	=	5.25%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	DECEMBER 2023
1. Total Purchases	22,088,404
2. Sales (Ultimate Consumer)	20,749,892
3. Company Use	0
4. Total Sales (L2 + L3)	20,749,892
5. Line Loss & Unaccounted for (L1 less L4)	1,338,512

(Over) or Under Recovery - Month of:

	DECEMBER 2023
6. Last FAC Rate Billed Consumers	0.004879
7. Gross KWH Billed at the Rate on (L6)	18,156,276
8. Adjustments to Billing (KWH)	0
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	18,156,276
10. Fuel Charge (Credit) Used to Compute (L6)	86,786.51
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	101,155.75
12. Total (Over) or Under Recovery (L10 - L11)	(14,369.24)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after January 25, 2024.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	DECEMBER 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		139,598.00
B. (Over) Under Recovery - (L12)		(14,369.24)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		125,228.76
14. Number of KWH Purchased		22,088,404
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.006320

Line Loss

16. Last 12 Months Actual (%) -	5.55%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	6.06%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.45%
20. Recov. Rate \$ per KWH L13d/L14	0.005669
21. FAC \$ per KWH (L20/L19)	0.006003
22. FAC cent per KWH (L21 x 100)	0.6003

cents per KWH to be applied to bills rendered on
Issued on : 15-Jan-24
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: DECEMBER 2023

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	22,088,404
1	18,775,325
13A	139,598

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	20,749,892
7	18,156,276

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.004879
10	86,786.51

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	101,172.70
8	0
11	(16.95)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	12/1/2023
	0
	22,088,404
	20,749,892

CURRENT MONTH LINE LOSS

6.06%

	1,338,512
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
DECEMBER 2023

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	211,666,934	200,550,649	0	11,116,285
Prior yr - current mo. total:	25,358,335	24,467,797	0	890,538
PLUS:				
Current yr - current mo. total:	22,088,404	20,749,892	0	1,338,512
Most recent twelve month total:	208,397,003	196,832,744	0	11,564,259
(d)	11,564,259.00 divided by (a)	208,397,003	=	5.55%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	JANUARY 2024
1. Total Purchases	26,899,184
2. Sales (Ultimate Consumer)	24,892,036
3. Company Use	0
4. Total Sales (L2 + L3)	24,892,036
5. Line Loss & Unaccounted for (L1 less L4)	2,007,148

Over or Under Recovery - Month of:

	JANUARY 2024
6. Last FAC Rate Billed Consumers	0.006003
7. Gross KWH Billed at the Rate on (L6)	20,749,892
8. Adjustments to Billing (KWH)	(1,239)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,748,653
10. Fuel Charge (Credit) Used to Compute (L6)	125,228.76
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	149,336.07
12. Total (Over) or Under Recovery (L10 - L11)	(24,107.31)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after February 25, 2024.
Issued by: Sandra Shephard
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	JANUARY 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		232,946.00
B. (Over) Under Recovery - (L12)		24,107.31
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		208,838.69
14. Number of KWH Purchased		26,899,184
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.008660

Line Loss

16. Last 12 Months Actual (%) -	5.50%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	7.46%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.50%
20. Recov. Rate \$ per KWH L13d/L14	0.007764
21. FAC \$ per KWH (L20/L19)	0.008216
22. FAC cent per KWH (L21 x 100)	0.8216

cents per KWH to be applied to bills rendered on
Issued on
Title:
Telephone:

15-Feb-24
VP Financial Services
(906) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: JANUARY 2024

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14 26,899,184
1 22,088,404
13A 232,946

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2 24,892,036
7 20,749,892

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6 0.006003
10 125,228.76

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11 149,342.75
8 (1,239)
11 (6.68)

DATE BILLS WILL BE MAILED

1/1/2024

2 OFFICE USE (KWH)
4 CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3 0
26,899,184
24,892,036

CURRENT MONTH LINE LOSS

7.46%

2,007,148

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JANUARY 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	208,397,003	196,832,744	0	11,564,259
LESS:				
Prior yr - current mo. total:	22,143,092	20,300,430	0	1,842,662
PLUS:				
Current yr - current mo. total:	26,899,184	24,892,036	0	2,007,148
Most recent twelve month total:	213,153,095	201,424,350	0	11,728,745
(d)	11,728,745.00 divided by (a)	213,153,095	=	5.50%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	FEBRUARY 2024
1. Total Purchases	19,735,516
2. Sales (Ultimate Consumer)	19,097,945
3. Company Use	0
4. Total Sales (L2 + L3)	19,097,945
5. Line Loss & Unaccounted for (L1 less L4)	637,571

(Over) or Under Recovery - Month of:

	FEBRUARY 2024
6. Last FAC Rate Billed Consumers	0.008216
7. Gross KWH Billed at the Rate on (L6)	24,892,036
8. Adjustments to Billing (KWH)	(82,215)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	24,809,821
10. Fuel Charge (Credit) Used to Compute (L6)	208,838.69
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	156,290.23
12. Total (Over) or Under Recovery (L10 - L11)	52,548.46

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after March 25, 2024.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

Month of: FEBRUARY 2024

13. Fuel Adjustment Charge (Credit):

A. Billed by supplier	290,309.00
B. (Over) Under Recovery - (L12)	52,548.46
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	342,857.46

14. Number of KWH Purchased

19,735,516

15. Supplier's FAC:

\$ per KWH (L13A / 14)

0.014710

Line Loss

16. Last 12 Months Actual (%) -

5.29%

17. Last Month Used to Compute L16

FEBRUARY 2024

18. Line Loss For Month on L17 (%) (L5 / L1)

3.23%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)

94.71%

20. Recov. Rate \$ per KWH L13d/L14

0.017373

21. FAC \$ per KWH (L20/L19)

0.018343

22. FAC cent per KWH (L21 x 100)

1.8343

cents per KWH to be applied to bills rendered on

Issued on:

15-Mar-24

VP Financial Services

(606) 789-4095

Title:

Telephone:

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: **FEBRUARY 2024**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14 19,735,516
1 26,899,184
13A 290,309

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2 19,097,945
7 24,892,036

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6 0.008216
10 208,838.69

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11 156,784.01
8 (82,215)
11 (493.78)

DATE BILLS WILL BE MAILED

OFFICE USE (KWH)

2 CURRENT MONTH PURCHASES
4 CURRENT MONTH SALES

2/1/2024
0
19,735,516
19,097,945

CURRENT MONTH LINE LOSS

3.23%

637,571

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FEBRUARY 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	213,153,095	201,424,350	0	11,728,745
Prior yr - current mo. total:	18,165,185	17,154,842	0	1,010,343
PLUS:				
Current yr - current mo. total:	19,735,516	19,097,945	0	637,571
Most recent twelve month total:	214,723,426	203,367,453	0	11,355,973
(d)	11,355,973.00 divided by (a)	214,723,426	=	5.29%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	MARCH 2024
1. Total Purchases	16,720,847
2. Sales (Ultimate Consumer)	15,500,632
3. Company Use	0
4. Total Sales (L2 + L3)	15,500,632
5. Line Loss & Unaccounted for (L1 less L4)	1,220,215

Over, or Under Recovery - Month of:

	MARCH 2024
6. Last FAC Rate Billed Consumers	0.018343
7. Gross KWH Billed at the Rate on (L6)	19,097,945
8. Adjustments to Billing (KWH)	7,847
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	19,105,792
10. Fuel Charge (Credit) Used to Compute (L6)	342,857.46
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	284,096.35
12. Total (Over) or Under Recovery (L10 - L11)	58,761.11

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after April 25, 2024.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	MARCH 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		179,917.00
B. (Over) Under Recovery - (L12)		58,761.11
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		238,678.11
14. Number of KWH Purchased		16,720,847
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.010760

Line Loss

16. Last 12 Months Actual (%) -	5.57%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	7.30%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.43%
20. Recov. Rate \$ per KWH L13d/L14	0.014274
21. FAC \$ per KWH (L20/L19)	0.015115
22. FAC cent per KWH (L21 x 100)	1.5115

cents per KWH to be applied to bills rendered on
Issued on : 15-Apr-24
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: MARCH 2024

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	16,720,847
1	19,735,516
13A	179,917

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	15,500,632
7	19,097,945

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.018343
10	342,857.46

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	284,034.08
8	7,847
11	62.27

DATE BILLS WILL BE MAILED

	3/1/2024
--	----------

OFFICE USE (KWH)

3	0
---	---

CURRENT MONTH PURCHASES

	16,720,847
--	------------

CURRENT MONTH SALES

	15,500,632
--	------------

CURRENT MONTH LINE LOSS

7.30%

	1,220,215
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
MARCH 2024

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	214,723,426	203,367,453	0	11,355,973
Prior yr - current mo. total:	18,611,110	17,879,378	0	731,732
PLUS:				
Current yr - current mo. total:	16,720,847	15,500,632	0	1,220,215
Most recent twelve month total:	212,833,163	200,988,707	0	11,844,456
(d)	11,844,456.00 divided by (a)	212,833,163	=	5.57%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	APRIL 2024
1. Total Purchases	13,974,110
2. Sales (Ultimate Consumer)	13,297,931
3. Company Use	0
4. Total Sales (L2 + L3)	13,297,931
5. Line Loss & Unaccounted for (L1 less L4)	676,179

(Over) or Under Recovery - Month of:

	APRIL 2024
6. Last FAC Rate Billed Consumers	0.015115
7. Gross KWH Billed at the Rate on (L6)	15,500,632
8. Adjustments to Billing (KWH)	4,114
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	15,504,746
10. Fuel Charge (Credit) Used to Compute (L6)	238,678.11
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	201,299.84
12. Total (Over) or Under Recovery (L10 - L11)	37,378.27

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after May 25, 2024.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	APRIL 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		34,935.00
B. (Over) Under Recovery - (L12)		37,378.27
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		72,313.27
14. Number of KWH Purchased		13,974,110
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.002500

Line Loss

16. Last 12 Months Actual (%) -	5.28%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	4.84%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.72%
20. Recov. Rate \$ per KWH L13d/L14	0.005175
21. FAC \$ per KWH (L20/L19)	0.005463
22. FAC cent per KWH (L21 x 100)	0.5463

cents per KWH to be applied to bills rendered on
Issued on : 15-May-24
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: **APRIL 2024**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	13,974,110
1	16,720,847
13A	34,935

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	13,297,931
7	15,500,632

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.015115
10	238,678.11

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	201,377.11
8	4,114
11	(77.27)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)

	4/1/2024
	0

2 CURRENT MONTH PURCHASES
4 CURRENT MONTH SALES

	13,974,110
	13,297,931

CURRENT MONTH LINE LOSS

4.84%

	676,179
--	---------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
APRIL 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	212,833,163	200,988,707	0	11,844,456
Prior yr - current mo. total:	14,042,466	12,760,801	0	1,281,665
PLUS:				
Current yr - current mo. total:	13,974,110	13,297,931	0	676,179
Most recent twelve month total:	212,764,807	201,525,837	0	11,238,970
(d)	11,238,970.00 divided by (a)	212,764,807	=	5.28%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	MAY 2024
1. Total Purchases	14,372,507
2. Sales (Ultimate Consumer)	13,850,998
3. Company Use	0
4. Total Sales (L2 + L3)	13,850,998
5. Line Loss & Unaccounted for (L1 less L4)	521,509

Over or Under Recovery - Month of:

	MAY 2024
6. Last FAC Rate Billed Consumers	0.005463
7. Gross KWH Billed at the Rate on (L6)	13,297,931
8. Adjustments to Billing (KWH)	2,520
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	13,300,451
10. Fuel Charge (Credit) Used to Compute (L6)	72,313.27
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	75,690.99
12. Total (Over) or Under Recovery (L10 - L11)	3,377.72

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after June 25, 2024.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	MAY 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		126,479.00
B. (Over) Under Recovery - (L12)		(3,377.72)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		123,101.28
14. Number of KWH Purchased		14,372,507
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		0.008800

Line Loss

16. Last 12 Months Actual (%) -	5.15%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	3.63%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.85%
20. Recov. Rate \$ per KWH L13d/L14	0.008565
21. FAC \$ per KWH (L20/L19)	0.009030
22. FAC cent per KWH (L21 x 100)	0.9030

cents per KWH to be applied to bills rendered on
Issued on : 15-Jun-24
Title: VP Financial Services
Telephone: (606) 789-4095

FUEL ADJUSTMENT REPORT

EKP POWER INVOICE:

14	14,372,507
1	13,974,110
13A	126,479

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

PSC FUEL ADJ. REPORT:

6	0.005463
10	72,313.27

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

2	DATE BILLS WILL BE MAILED
4	OFFICE USE (KWH)
	CURRENT MONTH PURCHASES
	CURRENT MONTH SALES

3	4/1/2024
	0
	14,372,507
	13,850,998

521,509

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
MAY 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	212,764,807	201,525,837	0	11,238,970
Prior yr - current mo. total:	13,977,447	13,188,792	0	788,655
PLUS:				
Current yr - current mo. total:	14,372,507	13,850,998	0	521,509
Most recent twelve month total:	213,159,867	202,188,043	0	10,971,824
(d)	10,971,824.00 divided by (a)	213,159,867	=	5.15%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	JUNE 2024
1. Total Purchases	17,331,811
2. Sales (Ultimate Consumer)	15,951,502
3. Company Use	0
4. Total Sales (L2 + L3)	15,951,502
5. Line Loss & Unaccounted for (L1 less L4)	1,380,309

Over or Under Recovery - Month of:

	JUNE 2024
6. Last FAC Rate Billed Consumers	0.009030
7. Gross KWH Billed at the Rate on (L6)	13,850,998
8. Adjustments to Billing (KWH)	17
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	13,850,981
10. Fuel Charge (Credit) Used to Compute (L6)	123,101.28
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	75,911.79
12. Total (Over) or Under Recovery (L10 - L11)	47,189.49

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after July 25, 2024.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	JUNE 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		136,920.00
B. (Over) Under Recovery - (L12)		47,189.49
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		184,109.49
14. Number of KWH Purchased		17,331,811
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.007900

Line Loss

16. Last 12 Months Actual (%) -	5.53%
17. Last Month Used to Compute L16	JUNE 2024
18. Line Loss For Month on L17 (%) (L5 / L1)	7.96%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.47%
20. Recov. Rate \$ per KWH L13d/L14	0.010623
21. FAC \$ per KWH (L20/L19)	0.011244
22. FAC cent per KWH (L21 x 100)	1.1244

cents per KWH to be applied to bills rendered on

Issued on: 15-Jul-24
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: JUNE 2024

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	17,331,811
1	14,372,507
13A	136,920

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	15,951,502
7	13,850,998

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.009030
10	123,101.28

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	75,746.59
8	(17)
11	165.20

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	5/1/2024
	0
	17,331,811
	15,951,502

CURRENT MONTH LINE LOSS

7.96%

	1,380,309
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JUNE 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	213,159,867	202,188,043	0	10,971,824
Prior yr - current mo. total:	14,726,764	14,305,993	0	420,771
PLUS:				
Current yr - current mo. total:	17,331,811	15,951,502	0	1,380,309
Most recent twelve month total:	215,764,914	203,833,552	0	11,931,362
(d)	11,931,362.00 divided by (a)	215,764,914	=	5.53%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	<u>JULY 2024</u>
1 Total Purchases	19,113,841
2. Sales (Ultimate Consumer)	18,201,289
3. Company Use	0
4. Total Sales (L2 + L3)	18,201,289
5. Line Loss & Unaccounted for (L1 less L4)	912,552

(Over) or Under Recovery - Month of:

	<u>JULY 2024</u>
6 Last FAC Rate Billed Consumers	0.011244
7. Gross KWH Billed at the Rate on (L6)	15,951,502
8 Adjustments to Billing (KWH)	26,123
9 Net KWH Billed at the Rate on (L6) (L7 + L8)	15,977,625
10. Fuel Charge (Credit) Used to Compute (L6)	184,109.49
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	76,005.21
12. Total (Over) or Under Recovery (L10 - L11)	108,104.28

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after August 25, 2024.
Issued by: Sandra Shephard
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	<u>Month of:</u>	<u>JULY 2024</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		114,492.00
B. (Over) Under Recovery - (L12)		108,104.28
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		222,596.28
14. Number of KWH Purchased		19,113,841
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.005990

Line Loss

16. Last 12 Months Actual (%) -	5.51%
17. Last Month Used to Compute L16	JULY 2024
18. Line Loss For Month on L17 (%) (L5 / L1)	4.77%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.49%
20. Recov. Rate \$ per KWH L13d/L14	0.011646
21. FAC \$ per KWH (L20/L19)	0.012324
22. FAC cent per KWH (L21 x 100)	1.2324

cents per KWH to be applied to bills rendered on
Issued on: 15-Aug-24
Title: VP Financial Services
Telephone: (806) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: JULY 2024

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14 19,113,841
1 17,331,811
13A 114,492

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2 18,201,289
7 15,951,502

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6 0.011244
10 184,109.49

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11 75,809.20
8 26,123
11 196.01

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
2
4 CURRENT MONTH PURCHASES
CURRENT MONTH SALES

6/1/2024
0
19,113,841
18,201,289

CURRENT MONTH LINE LOSS

4.77%

912,552

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JULY 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	215,764,914	203,833,552	0	11,931,362
Prior yr - current mo. total:	18,786,975	17,841,964	0	945,011
PLUS:				
Current yr - current mo. total:	19,113,841	18,201,289	0	912,552
Most recent twelve month total:	216,091,780	204,192,877	0	11,898,903
(d)	11,898,903.00 divided by (a)	216,091,780	=	5.51%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	AUGUST 2024
1. Total Purchases	17,576,356
2. Sales (Ultimate Consumer)	17,043,812
3. Company Use	0
4. Total Sales (L2 + L3)	17,043,812
5. Line Loss & Unaccounted for (L1 less L4)	532,544

(Over) or Under Recovery - Month of:

	AUGUST 2024
6. Last FAC Rate Billed Consumers	0.012324
7. Gross KWH Billed at the Rate on (L6)	18,201,289
8. Adjustments to Billing (KWH)	4,758
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	18,206,047
10. Fuel Charge (Credit) Used to Compute (L6)	222,596.28
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	209,976.44
12. Total (Over) or Under Recovery (L10 - L11)	12,619.84

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after September 25, 2024.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of:	AUGUST 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		133,934.00
B. (Over) Under Recovery - (L12)		12,619.84
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		146,553.84
14. Number of KWH Purchased		17,576,356
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.007620

Line Loss

16. Last 12 Months Actual (%) -	5.32%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	3.03%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.68%
20. Recov. Rate \$ per KWH L13d/L14	0.008338
21. FAC \$ per KWH (L20/L19)	0.008807
22. FAC cent per KWH (L21 x 100)	0.8807

cents per KWH to be applied to bills rendered on
Issued on: 15-Sep-24
Title: VP Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: **AUGUST 2024**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	17,576,356
1	19,113,841
13A	133,934

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	17,043,812
7	18,201,289

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.012324
10	222,596.28

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	209,920.74
8	4,758
11	55.70

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

3	7/1/2024
	0
	17,576,356
	17,043,812

CURRENT MONTH LINE LOSS

3.03%

532,544

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
AUGUST 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	216,091,780	204,192,877	0	11,898,903
LESS:				
Prior yr - current mo. total:	17,555,314	16,622,504	0	932,810
PLUS:				
Current yr - current mo. total:	17,576,356	17,043,812	0	532,544
Most recent twelve month total:	216,112,822	204,614,185	0	11,498,637
(d)	11,498,637.00 divided by (a)	216,112,822	=	5.32%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	SEPTEMBER 2024
1. Total Purchases	13,854,502
2. Sales (Ultimate Consumer)	12,814,054
3. Company Use	0
4. Total Sales (L2 + L3)	12,814,054
5. Line Loss & Unaccounted for (L1 less L4)	1,040,448

(Over) or Under Recovery - Month of:

	SEPTEMBER 2024
6. Last FAC Rate Billed Consumers	0.008907
7. Gross KWH Billed at the Rate on (L6)	17,043,812
8. Adjustments to Billing (KWH)	(771)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,043,041
10. Fuel Charge (Credit) Used to Compute (L6)	146,553.84
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	112,785.85
12. Total (Over) or Under Recovery (L10 - L11)	33,767.99

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after October 25, 2024.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power

	Month of: SEPTEMBER 2024
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	92,271.00
B. (Over) Under Recovery - (L12)	33,767.99
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	126,038.99
14. Number of KWH Purchased	13,854,502
15. Supplier's FAC: \$ per KWH (L13A / 14)	0.008660

Line Loss

16. Last 12 Months Actual (%) -	5.40%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	7.51%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)	94.60%
20. Recov. Rate \$ per KWH L13d/L14	0.009087
21. FAC \$ per KWH (L20/L19)	0.009616
22. FAC cent per KWH (L21 x 100)	0.9616

cents per KWH to be applied to bills rendered on

Issued on :

Title:

Telephone:

15-Oct-24
VP Financial Services
(806) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: SEPTEMBER 2024

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED
PREVIOUS MO. KWH PURCHASED
CURRENT MO. FUEL ADJ. - \$

14	13,854,502
1	17,576,356
13A	92,271

REVENUE SUMMARY:

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

2	12,814,054
7	17,043,812

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)
FUEL CHARGE (line 13D)

6	0.008070
10	146,553.84

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

11	112,792.84
8	(771)
11	(6.99)

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)
CURRENT MONTH PURCHASES
CURRENT MONTH SALES

2	10/1/2024
4	0
	13,854,502
	12,814,054

CURRENT MONTH LINE LOSS

7.51%

	1,040,448
--	-----------

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
SEPTEMBER 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	216,112,822	204,614,185	0	11,498,637
LESS:				
Prior yr - current mo. total:	14,408,761	13,500,925	0	907,836
PLUS:				
Current yr - current mo. total:	13,854,502	12,814,054	0	1,040,448
Most recent twelve month total:	215,558,563	203,927,314	0	11,631,249
(d)	11,631,249.00 divided by (a)	215,558,563	=	5.40%

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	OCTOBER 2024
1. Total Purchases	13,971,103
2. Sales (Ultimate Consumer)	13,484,944
3. Company Use	0
4. Total Sales (L2 + L3)	13,484,944
5. Line Loss & Unaccounted for (L1 less L4)	486,159

(Over) or Under Recovery - Month of:

	OCTOBER 2024
6. Last FAC Rate Billed Consumers	0.009616
7. Gross KWH Billed at the Rate on (L6)	12,814,054
8. Adjustments to Billing (KWH)	(24)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	12,814,030
10. Fuel Charge (Credit) Used to Compute (L6)	126,038.89
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	129,586.09
12. Total (Over) or Under Recovery (L10 - L11)	(3,547.10)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after October 25, 2024.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	OCTOBER 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(63,849.00)
B. (Over) Under Recovery - (L12)		(3,547.10)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(67,396.10)
14. Number of KWH Purchased		13,971,103
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.004570)

Line Loss

16. Last 12 Months Actual (%) -	5.01%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	3.48%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.99%
20. Recov. Rate \$ per KWH L13d/L14	(0.004824)
21. FAC \$ per KWH (L20/L19)	(0.005079)
22. FAC cent per KWH (L21 x 100)	-0.5079

cents per KWH to be applied to bills rendered on
Issued on: 15-Oct-24
Title: VP Financial Services
Telephone: (606) 789-4095

FUEL ADJUSTMENT REPORT

EKP POWER INVOICE:

14	13,971,103
1	13,854,502
13A	(63,849)

CURRENT MONTH (KWH)
PREVIOUS MONTH (KWH)

PSC FUEL ADJ. REPORT:

6	0.009616
10	126,038.99

FUEL ADJ. BILLED IN CURR. MONTH
ADJUSTED KWH ON CURRENT MO. USAGE
ADJUSTED F.A. \$ ON CURRENT MO. USAGE

DATE BILLS WILL BE MAILED

2 CURRENT MONTH PURCHASES
4 CURRENT MONTH SALES

CURRENT MONTH LINE LOSS

486,159

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
OCTOBER 2024

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	215,558,563	203,927,314	0	11,631,249
LESS:				
Prior yr - current mo. total:	13,930,902	12,622,847	0	1,308,055
PLUS:				
Current yr - current mo. total:	13,971,103	13,484,944	0	486,159
Most recent twelve month total:	215,598,764	204,789,411	0	10,809,353
(d)	10,809,353.00 divided by (a)	215,598,764	=	5.01%

Request 4:

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12- month average line loss for the period under review.

Response 4:

Big Sandy RECC's wholesale electric supplier, East Kentucky Power Cooperative Corporation, is proposing no change to the fuel rate included in base rates. Therefore, Big Sandy RECC proposes no changes.

WITNESS: ROBIN SLONE

Request 5:

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Response 5:

Big Sandy RECC's wholesale electric supplier, East Kentucky Power Cooperative Corporation, is proposing no change to the fuel rate included in base rates. Therefore, Big Sandy RECC proposes no changes

WITNESS: ROBIN SLONE

ITEM 6

Request 6:

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletion.

Response 6:

Big Sandy RECC's wholesale electric supplier, East Kentucky Power Cooperative Corporation, is proposing no change to the fuel rate included in base rates. Therefore, Big Sandy RECC proposes no changes.

WITNESS: ROBIN SLONE

