

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	CASE NO.
CLAUSE OF EAST KENTUCKY POWER)	2025-00344
COOPERATIVE, INC. COOPERATIVES FROM)	
NOVEMBER 1, 2022 THROUGH OCTOBER 31,)	
2024.)	

SHELBY ENERGY COOPERATIVE, INC.
RESPONSE TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED December 19, 2025

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF EAST KENTUCKY POWER)
COOPERATIVE, INC. COOPERATIVES FROM)
NOVEMBER 1, 2022 THROUGH OCTOBER 31,)
2024)
CASE NO.
2025-00344

CERTIFICATION

Michael Moriarty, Chief Financial Officer, being duly sworn, states that he has prepared the responses to the questions from the Commission Staff to Shelby Energy Cooperative, Inc. in Case No. 2025-00344 dated December 19, 2025, and that the responses are true and accurate to the best of his knowledge, information and belief formed after a reasonable inquiry.


Michael Moriarty, Chief Financial Officer
Shelby Energy Cooperative, Inc.

Subscribed and sworn to before me by Michael Moriarty, Chief Financial Officer of Shelby Energy Cooperative, Inc. this 3rd day of February 2026.


Notary Public, State at Large
SHELDY DAILY

NOTARY
PUBLIC
STATE AT LARGE, KY
KYNP38593
Exp. 10/13/2029

**SHELBY ENERGY COOPERATIVE, INC.
PSC CASE NO. 2025-00344
Response to Commission Staff's Request**

Request No. 1:

Provide a schedule of the calculation of the 12-month average line loss during the period under review.

Response:

Please see schedule on pages 2 and 3 of this response for Shelby Energy's 12-month average line loss by month for the period under review.

SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2022 - OCTOBER, 2024

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
OCTOBER	2022	490,735,364	475,790,515	14,944,849	3.05%
NOVEMBER	2021	40,544,549	38,975,853	1,568,696	
NOVEMBER	2022	<u>38,937,725</u>	<u>41,553,198</u>	<u>-2,615,473</u>	
DECEMBER	2021	489,128,540	478,367,860	10,760,680	2.20%
DECEMBER	2022	<u>48,345,309</u>	<u>41,615,514</u>	<u>6,729,795</u>	
JANUARY	2022	496,758,260	479,405,952	17,352,308	3.49%
JANUARY	2023	<u>53,475,090</u>	<u>49,125,167</u>	<u>4,349,923</u>	
FEBRUARY	2022	<u>45,009,550</u>	<u>43,783,866</u>	<u>1,225,684</u>	
FEBRUARY	2023	488,292,720	474,064,651	14,228,069	2.91%
MARCH	2022	43,951,479	44,304,057	-352,578	
MARCH	2023	<u>38,754,150</u>	<u>39,669,348</u>	<u>-915,198</u>	
APRIL	2022	483,095,391	469,429,942	13,665,449	2.83%
APRIL	2023	<u>39,927,258</u>	<u>38,529,044</u>	<u>2,923,920</u>	
MAY	2022	41,452,964	484,621,097	15,582,569	3.22%
MAY	2023	<u>34,365,368</u>	<u>33,322,267</u>	<u>1,043,101</u>	
JUNE	2022	483,441,273	467,386,496	16,054,777	3.32%
JUNE	2023	<u>36,594,834</u>	<u>35,410,638</u>	<u>1,184,196</u>	
JULY	2022	482,648,926	466,106,449	16,542,477	3.43%
JULY	2023	<u>41,1591,725</u>	<u>41,064,360</u>	<u>527,365</u>	
AUGUST	2022	<u>37,483,338</u>	<u>36,475,495</u>	<u>1,007,843</u>	
AUGUST	2023	478,540,539	461,517,584	17,022,955	3.56%
SEPTEMBER	2022	45,310,813	42,886,297	2,424,516	
SEPTEMBER	2023	<u>44,174,377</u>	<u>40,749,093</u>	<u>3,425,284</u>	
OCTOBER	2022	477,404,103	459,380,380	18,023,723	3.78%
OCTOBER	2023	<u>43,540,444</u>	<u>41,210,926</u>	<u>2,329,518</u>	
NOVEMBER	2022	<u>43,788,483</u>	<u>42,372,350</u>	<u>1,416,133</u>	
NOVEMBER	2023	477,652,142	460,541,804	17,110,338	3.58%
DECEMBER	2022	35,842,984	35,655,610	187,374	
DECEMBER	2023	<u>37,234,322</u>	<u>36,683,567</u>	<u>550,755</u>	
DECEMBER	2022	479,043,480	461,569,761	17,473,719	3.65%
DECEMBER	2023	<u>33,695,407</u>	<u>32,685,428</u>	<u>1,009,979</u>	
DECEMBER	2022	<u>34,916,078</u>	<u>33,910,924</u>	<u>1,005,154</u>	
DECEMBER	2023	480,264,151	462,795,257	17,468,894	3.64%
DECEMBER	2022	38,937,725	41,553,198	-2,615,473	
DECEMBER	2023	<u>38,636,356</u>	<u>36,638,085</u>	<u>1,998,271</u>	
DECEMBER	2022	479,962,782	457,880,144	22,082,638	4.60%
DECEMBER	2023	<u>48,345,309</u>	<u>41,615,514</u>	<u>6,729,795</u>	
DECEMBER	2022	<u>43,807,246</u>	<u>42,586,095</u>	<u>1,221,151</u>	
		475,424,719	458,850,725	16,573,994	3.49%

SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2022 - OCTOBER, 2024

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
JANUARY	2023	45,009,550	43,783,866	1,225,684	
JANUARY	2024	<u>54,361,959</u>	<u>49,919,898</u>	<u>4,442,061</u>	
		484,777,128	464,986,757	19,790,371	4.08%
FEBRUARY	2023	38,754,150	39,669,348	-915,198	
FEBRUARY	2024	<u>40,340,942</u>	<u>40,387,606</u>	<u>-46,664</u>	
		486,363,920	465,705,015	20,658,905	4.25%
MARCH	2023	41,452,964	38,529,044	2,923,920	
MARCH	2024	<u>38,637,741</u>	<u>36,985,550</u>	<u>1,652,191</u>	
		483,548,697	464,161,521	19,387,176	4.01%
APRIL	2023	34,365,368	33,322,267	1,043,101	
APRIL	2024	<u>34,014,094</u>	<u>33,201,267</u>	<u>812,827</u>	
		483,197,423	464,040,521	19,156,902	3.96%
MAY	2023	35,802,487	34,130,591	1,671,896	
MAY	2024	<u>36,302,496</u>	<u>34,289,752</u>	<u>2,012,744</u>	
		483,697,432	464,199,682	19,497,750	4.03%
JUNE	2023	37,483,338	36,475,495	1,007,843	
JUNE	2024	<u>42,102,115</u>	<u>40,551,197</u>	<u>1,550,918</u>	
		488,316,209	468,275,384	20,040,825	4.10%
JULY	2023	44,174,377	40,749,093	3,425,284	
JULY	2024	<u>44,649,222</u>	<u>43,085,856</u>	<u>1,563,366</u>	
		488,791,054	470,612,147	18,178,907	3.72%
AUGUST	2023	43,788,483	42,372,350	1,416,133	
AUGUST	2024	<u>43,993,783</u>	<u>41,336,390</u>	<u>2,657,393</u>	
		488,996,354	469,576,187	19,420,167	3.97%
SEPTEMBER	2023	37,234,322	36,683,567	550,755	
SEPTEMBER	2024	<u>37,000,685</u>	<u>37,198,701</u>	<u>-198,016</u>	
		488,762,717	470,091,321	18,671,396	3.82%
OCTOBER	2023	34,916,078	33,910,924	1,005,154	
OCTOBER	2024	<u>34,043,571</u>	<u>32,797,403</u>	<u>1,246,168</u>	
		487,890,210	468,977,800	18,912,410	3.88%

SHELBY ENERGY COOPERATIVE, INC.
PSC CASE NO. 2025-00344
Response to Commission Staff's Request

Request No. 2:

Describe the measures that have been taken to reduce line loss during the period under review.

Response:

Shelby Energy has taken the following measures to reduce line loss:

- Substation phase analysis for each distribution circuit on system and rebalance accordingly;
- Extensive annual right-of-way clearing and trimming;
- Retiring idle transformers;
- Replacing aging conductor that contributes to line loss and repeat outages;
- System voltage drop studies.

**SHELBY ENERGY COOPERATIVE, INC.
PSC CASE NO. 2025-00344
Response to Commission Staff's Request**

Request No. 3:

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response:

Please see pages 2 through 51 of this response.

SCHEDULE OF SHELBY ENERGY'S CUMULATIVE OVER OR UNDER RECOVERY OF FUEL BILLS

<u>PERIOD</u>	<u>EAST KENTUCKY CHARGED FOR FUEL (A)</u>	<u>(OVER)/UNDER RECOVERY (B)</u>	<u>(OVER)/UNDER CUMULATIVE TOTAL (C)</u>
September 2022	705,748.00	134,535.96	1,483,888.25
October 2022	717,039.00	151,026.38	1,708,349.34
November 2022	592,243.00	(155,384.29)	1,304,924.09
December 2022	741,614.00	(226,821.86)	951,650.85
January 2023	1,014,966.00	(62,870.89)	1,466,887.25
February 2023	444,899.00	76,970.02	1,473,964.13
March 2023	370,174.00	113,132.62	1,005,175.64
April 2023	328,532.00	60,131.06	871,969.68
May 2023	400,631.00	72,131.48	861,425.54
June 2023	171,673.00	(108,661.14)	535,774.34
July 2023	302,151.00	(2,526.81)	362,636.05
August 2023	489,118.00	(10,694.49)	778,047.70
September 2023	385,376.00	41,081.73	904,881.24
October 2023	386,870.00	93,991.94	907,319.67
November 2023	311,409.00	(8,723.02)	783,547.92
December 2023	276,861.00	(127,587.86)	451,959.12
January 2024	470,775.00	(107,029.30)	513,018.84
February 2024	593,416.00	6,742.54	963,904.24
March 2024	415,742.00	105,975.74	1,121,876.28
April 2024	85,036.00	84,257.60	691,011.34
May 2024	319,464.00	39,642.62	528,400.22
June 2024	332,607.00	(41,129.72)	650,583.90
July 2024	267,447.00	(85,042.81)	473,881.47
August 2024	335,234.00	(6,939.43)	510,698.76
September 2024	246,424.00	24,975.06	599,693.63
October 2024	(155,582.00)	73,457.67	189,274.73

A Line 13A of monthly Fuel Adjustment Clause form. Agrees to EKPC power bill.

B Line 13B of monthly Fuel Adjustment Clause form.

C There is a two-month lag from the time EKP bills Shelby Energy for the FAC and when Shelby Energy bills the FAC. Cumulative over/under total is the sum of the current month and previous month columns A and B above. The ending balance of \$189,274.73 is the September and October 2024 FAC charges from EKP plus the over/under-recovery amounts from July and August 2024. The calculation of the monthly (over)/under recovery (Column B) is included on the following page.

SCHEDULE OF SHELBY ENERGY'S MONTHLY (OVER)/UNDER RECOVERY

<u>PERIOD (D)</u>	<u>SHELBY ENERGY</u>	<u>RECOVERABLE</u>	<u>(OVER)/UNDER</u>
	<u>NET BILLED FOR FUEL</u>	<u>FUEL COST</u>	<u>RECOVERY</u>
November 2022	995,668.25	840,283.96	(155,384.29)
December 2022	1,094,887.24	868,065.38	(226,821.86)
January 2023	499,729.60	436,858.71	(62,870.89)
February 2023	437,822.12	514,792.14	76,970.02
March 2023	838,962.49	952,095.11	113,132.62
April 2023	461,737.96	521,869.02	60,131.06
May 2023	411,175.14	483,306.62	72,131.48
June 2023	497,324.20	388,663.06	(108,661.14)
July 2023	475,289.29	472,762.48	(2,526.81)
August 2023	73,706.35	63,011.86	(10,694.49)
September 2023	258,542.46	299,624.19	41,081.73
October 2023	384,431.57	478,423.51	93,991.94
November 2023	435,180.75	426,457.73	(8,723.02)
December 2023	608,449.80	480,861.94	(127,587.86)
January 2024	409,715.28	302,685.98	(107,029.30)
February 2024	142,530.60	149,273.14	6,742.54
March 2024	257,769.96	363,745.70	105,975.74
April 2024	515,900.94	600,158.54	84,257.60
May 2024	482,075.12	521,717.74	39,642.62
June 2024	210,423.32	169,293.60	(41,129.72)
July 2024	444,149.43	359,106.62	(85,042.81)
August 2024	298,416.71	291,477.28	(6,939.43)
September 2024	157,429.13	182,404.19	24,975.06
October 2024	254,836.90	328,294.57	73,457.67

D The period referenced is the month in which Shelby Energy billed its customers. The Recoverable Fuel Cost reflects the amount per Line 13D of the monthly Fuel Adjustment Clause form from two months prior. For example, the Oct 2024 amount billed to Shelby Energy customers was \$254,836.90 for recoverable FAC costs related to Aug 2024, which totaled \$328,294.57. The under-recovery difference of \$73,457.67 is included in the Oct 2024 FAC under-recovery.

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	November	Purchased Power	Month of:	November
1. Total Purchases	38,937,725	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	41,553,198	A. Billed by Supplier		\$592,243.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$155,384.29)
4. Total Sales (L2 + L3)	41,553,198	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	(2,615,473)	D. Recoverable Fuel Cost (L13 A+B-C)		\$436,858.71
(Over) or Under Recovery	Month: September	14. Number of KWH Purchased		38,937,725
6. Last FAC Rate Billed Consumers	\$0.02414	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01521
7. Gross KWH Billed at Rate on L6	41,554,348	LINE LOSS:		
8. Adjustments to Billing (KWH)	(1,150)	16. Last 12 Months Actual (%)		2.20%
9. Net KWH billed at the Rate on L6 (L7+L8)	41,553,198	17. Last Month Used to Compute L16	November	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$840,283.96	18. Line Loss for Month on L17 (%) (L5 / L1)		-6.72%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$995,668.25	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$155,384.29)	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.80%
<u>Gross Mthly FC</u> <u>\$995,696.01</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01122
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>January 16, 2023</u>	1.147	21. FAC \$ per KWH (L20 / L19)		\$0.01147
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		1.147
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Shelby Energy Cooperative, Inc

12/15/2022 11:44:05 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,482,291.52						\$2,482,291.52
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	991,820.99	-37.38	447.73	.00	992,231.34	
61.000 *# SYL PCA 1	3,466.95	-2.28	.00	.00	3,464.67	
71.000 *# Usage Charge	3,110,372.60	-103.04	1,675.92	.00	3,111,945.48	
81.000 *# Demand Charge	274,984.89	.00	.00	.00	274,984.89	
91.000 *# Service Charge	304,217.98	-30.96	362.16	.00	304,549.18	
101.000 *# HPS 100 WATT OUTDOOR	11,683.23	-20.66	.00	.00	11,662.57	
102.000 *# HPS 100 WATT DECORATIVE COLON	628.20	.00	.00	.00	628.20	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	953.58	.00	.00	.00	953.58	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,646.99	.00	.00	.00	1,646.99	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	25,692.38	.00	22.12	.00	25,714.50	
107.000 *# LED DECORATIVE COLONIAL	2,425.28	.00	.00	.00	2,425.28	
108.000 *# LED COBRA HEAD	3,036.06	.00	.00	.00	3,036.06	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,591.04	-20.48	.00	.00	5,570.56	
1051.000 *# Environmental Surcharge	474,835.26	-22.69	252.55	.00	475,065.12	
1052.000 * Environmental Surcharge - Lar	111,753.00	.00	.00	.00	111,753.00	
1054.000 * Primary Metering Discount	-23,521.98	.00	.00	.00	-23,521.98	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-98,886.19	.00	.00	.00	-98,886.19	
Revenue Class Total:	5,200,716.90	-237.49	2,760.48	.00		\$5,203,239.89

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,523,165.04	-3,937.13	-4,527,102.17
Payment Totals:			-\$4,527,102.17

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	103,343.45	-23.75	103,319.70
5.000 Shelby County Tax	236.61	36,292.77	-1.25	44,507.37	.33	80,799.22
6.000 Shelbyville City Tax	236.71	328.52	.00	1,228.04	-1.18	1,555.38
5.001 Henry County Tax	236.62	6,339.48	-.59	21,551.40	-.35	27,889.94
5.002 Trimble County Tax	236.63	2,108.18	.00	19,173.52	-.58	21,281.12
5.003 Carroll County Tax	236.64	441.58	.00	4,378.17	.00	4,819.75
5.004 Spencer County Tax	236.66	106.14	.00	1,194.00	-3.31	1,296.83
5.005 Anderson County Tax	236.67	5.06	.00	76.17	.00	81.23
5.006 Franklin County Tax	236.68	4.12	.00	51.91	.00	56.03
5.007 Owen County Tax	236.74	8.61	.00	279.66	.00	288.27
5.008 Oldham County Tax	236.75	86.08	.00	1,259.18	.00	1,345.26
6.001 Shelbyville City Tax	236.72	9,361.75	.00	.00	.00	9,361.75
6.002 Campbellsburg City Tax	236.73	997.27	.00	82.47	.00	1,079.74

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	December	Purchased Power	Month of:	December
1. Total Purchases	48,345,309	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	41,615,514	A. Billed by Supplier		\$741,614.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$226,821.86)
4. Total Sales (L2 + L3)	41,615,514	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	6,729,795	D. Recoverable Fuel Cost (L13 A+B-C)		\$514,792.14
		14. Number of KWH Purchased		48,345,309
(Over) or Under Recovery	Month: October	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01534
6. Last FAC Rate Billed Consumers	\$0.02657	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	41,616,025	16. Last 12 Months Actual (%)		3.49%
8. Adjustments to Billing (KWH)	(511)	17. Last Month Used to Compute L16	December	
9. Net KWH billed at the Rate on L6 (L7+L8)	41,615,514	18. Line Loss for Month on L17 (%) (L5 / L1)		13.92%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$868,065.38	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$1,094,887.24	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.51%
12. Total (Over) or Under Recovery (L10 less L11)	(\$226,821.86)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01065
<u>Gross Mthly FC</u> <u>\$1,094,900.82</u>		21. FAC \$ per KWH (L20 / L19)		\$0.01104
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) February 15, 2023	1.104	22. FAC c per KWH (L21 x 100)		1.104

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **February 15, 2023**

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued **January 15, 2023**

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

01/14/2023 02:07:07 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,445,690.46						\$3,445,690.46
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	1,090,501.88	-13.30	605.46	.00	1,091,094.04	
61.000 *# SYL PCA 1	3,807.72	-.94	.00	.00	3,806.78	
71.000 *# Usage Charge	3,107,773.21	-45.78	2,055.40	.00	3,109,782.83	
81.000 *# Demand Charge	279,916.98	.00	.00	.00	279,916.98	
91.000 *# Service Charge	304,062.82	-46.56	393.12	.00	304,409.38	
101.000 *# HPS 100 WATT OUTDOOR	11,507.62	-10.33	.00	.00	11,497.29	
102.000 *# HPS 100 WATT DECORATIVE COLON	614.24	.00	.00	.00	614.24	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	953.58	.00	.00	.00	953.58	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,601.66	.00	.00	.00	1,601.66	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,002.06	.00	33.18	.00	26,035.24	
107.000 *# LED DECORATIVE COLONIAL	2,425.28	.00	.00	.00	2,425.28	
108.000 *# LED COBRA HEAD	3,006.00	.00	.00	.00	3,006.00	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,550.08	.00	.00	.00	5,550.08	
1051.000 *# Environmental Surcharge	536,959.28	-12.57	344.21	.00	537,290.92	
1052.000 * Environmental Surcharge - Lar	117,886.00	.00	.00	.00	117,886.00	
1054.000 * Primary Metering Discount	-24,294.13	.00	.00	.00	-24,294.13	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-112,314.48	.00	.00	.00	-112,314.48	
Revenue Class Total:	5,355,976.44	-129.48	3,431.37	.00		\$5,359,278.33
Taxable/Nontaxable Payments						
Charge Description						
Payments		Taxable		Non-Taxable		Net
		-5,240,885.18		-14,103.98		-5,254,989.16
Payment Totals:						-\$5,254,989.16
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	100,116.28	-258.75	99,857.53
5.000 Shelby County Tax	236.61	33,917.55	.00	41,809.97	-1.53	75,725.99
6.000 Shelbyville City Tax	236.71	287.95	.00	1,174.46	.00	1,462.41
5.001 Henry County Tax	236.62	6,825.01	.00	25,248.09	-1.32	32,071.78
5.002 Trimble County Tax	236.63	2,404.06	.00	23,074.14	-1.12	25,477.08
5.003 Carroll County Tax	236.64	528.45	.00	5,190.84	.00	5,719.29
5.004 Spencer County Tax	236.66	61.79	.00	991.49	.00	1,053.28
5.005 Anderson County Tax	236.67	4.31	.00	63.29	.00	67.60
5.006 Franklin County Tax	236.68	4.37	.00	54.58	.00	58.95
5.007 Owen County Tax	236.74	8.09	.00	305.61	.00	313.70
5.008 Oldham County Tax	236.75	106.20	.00	1,594.53	.00	1,700.73
6.001 Shelbyville City Tax	236.72	9,477.89	.00	.00	.00	9,477.89
6.002 Campbellsburg City Tax	236.73	919.66	.00	93.03	.00	1,012.69

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	January	Purchased Power	Month of:	January
1. Total Purchases	45,009,550	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	43,783,866	A. Billed by Supplier		\$1,014,966.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$62,870.89)
4. Total Sales (L2 + L3)	43,783,866	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,225,684	D. Recoverable Fuel Cost (L13 A+B-C)		\$952,095.11
		14. Number of KWH Purchased		45,009,550
(Over) or Under Recovery	Month: November	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.02255
6. Last FAC Rate Billed Consumers	\$0.01147	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	43,880,892	16. Last 12 Months Actual (%)		2.91%
8. Adjustments to Billing (KWH)	(97,026)	17. Last Month Used to Compute L16	January	
9. Net KWH billed at the Rate on L6 (L7+L8)	43,783,866	18. Line Loss for Month on L17 (%) (L5 / L1)		2.72%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$436,858.71	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$499,729.60	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.09%
12. Total (Over) or Under Recovery (L10 less L11)	(\$62,870.89)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.02115
<u>Gross Mthly FC</u> <u>\$500,842.49</u>		21. FAC \$ per KWH (L20 / L19)		\$0.02178
		22. FAC c per KWH (L21 x 100)		2.178

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **March 19, 2023**

2.178

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued **February 16, 2023**

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

02/15/2023 10:44:18 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jan 2023 From: 01/14/2023 14:05:09 To: 02/15/2023 22:42:23
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,871,698.54						\$3,871,698.54
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	499,971.20	-1,089.78	316.38	.00	499,197.80	
61.000 *# SYL PCA 1	1,647.44	-2.75	.00	.00	1,644.69	
71.000 *# Usage Charge	3,308,524.77	-8,916.30	2,486.76	.00	3,302,095.23	
81.000 *# Demand Charge	280,742.90	.00	.00	.00	280,742.90	
91.000 *# Service Charge	303,433.11	-30.96	445.74	.00	303,847.89	
101.000 *# HPS 100 WATT OUTDOOR	11,393.99	-10.33	.00	.00	11,383.66	
102.000 *# HPS 100 WATT DECORATIVE COLON	614.24	.00	.00	.00	614.24	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,571.44	.00	.00	.00	1,571.44	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,068.42	-37.44	44.24	.00	26,075.22	
107.000 *# LED DECORATIVE COLONIAL	2,563.08	1.26	.00	.00	2,564.34	
108.000 *# LED COBRA HEAD	3,006.00	.00	.00	.00	3,006.00	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,632.00	-20.48	.00	.00	5,611.52	
1051.000 *# Environmental Surcharge	530,843.93	-1,206.43	394.83	.00	530,032.33	
1052.000 * Environmental Surcharge - Lar	117,504.00	.00	.00	.00	117,504.00	
1054.000 * Primary Metering Discount	-21,099.32	.00	.00	.00	-21,099.32	
1055.000 * REVERSE 1051.0 LARGE INDUSTR	-103,395.26	.00	.00	.00	-103,395.26	
Revenue Class Total:	4,969,971.43	-11,313.21	3,687.95	.00		\$4,962,346.17
Taxable/Nontaxable Payments						
Charge Description						
Payments		Taxable		Non-Taxable		Net
		-5,958,660.70		-7,246.26		-5,965,906.96
Payment Totals:						-\$5,965,906.96

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	92,688.43	-700.46	91,987.97
5.000 Shelby County Tax	236.61	31,519.73	-336.76	41,988.27	9.47	73,180.71
6.000 Shelbyville City Tax	236.71	293.51	.00	1,231.47	.00	1,524.98
5.001 Henry County Tax	236.62	6,291.69	-.52	22,333.20	-.52	28,623.85
5.002 Trimble County Tax	236.63	2,216.16	.00	20,388.32	459.18	23,063.66
5.003 Carroll County Tax	236.64	465.37	.00	4,660.34	.00	5,125.71
5.004 Spencer County Tax	236.66	65.79	.00	871.85	.00	937.64
5.005 Anderson County Tax	236.67	4.28	.00	52.70	.00	56.98
5.006 Franklin County Tax	236.68	4.40	.00	52.65	.00	57.05
5.007 Owen County Tax	236.74	10.69	.00	244.07	.00	254.76
5.008 Oldham County Tax	236.75	102.88	.00	1,347.34	.00	1,450.22
6.001 Shelbyville City Tax	236.72	8,406.01	.00	.00	.00	8,406.01
6.002 Campbellsburg City Tax	236.73	953.18	.00	85.95	.00	1,039.13

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	February	Purchased Power	Month of:	February
1. Total Purchases	38,754,150	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	39,669,348	A. Billed by Supplier		\$444,899.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$76,970.02
4. Total Sales (L2 + L3)	39,669,348	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	(915,198)	D. Recoverable Fuel Cost (L13 A+B-C)		\$521,869.02
(Over) or Under Recovery	Month: December	14. Number of KWH Purchased		38,754,150
6. Last FAC Rate Billed Consumers	\$0.01104	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01148
7. Gross KWH Billed at Rate on L6	39,669,348	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		2.83%
9. Net KWH billed at the Rate on L6 (L7+L8)	39,669,348	17. Last Month Used to Compute L16	February	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$514,792.14	18. Line Loss for Month on L17 (%) (L5 / L1)		-2.36%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$437,822.12	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$76,970.02	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.17%
<u>Gross Mthly FC</u> <u>\$437,822.12</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01347
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>April 16, 2023</u>	1.386	21. FAC \$ per KWH (L20 / L19)		\$0.01386
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		1.386
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Date Issued March 16, 2023

TITLE: CFO

Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

03/16/2023 08:48:16 am

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Feb 2023 From: 02/15/2023 22:42:23 To: 03/16/2023 08:46:16
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,145,574.63						\$3,145,574.63
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	436,050.80	.00	219.31	.00	436,270.11	
61.000 *# SYL PCA 1	1,557.13	-5.12	.00	.00	1,552.01	
71.000 *# Usage Charge	2,980,249.46	-.03	1,793.01	.00	2,982,042.44	
81.000 *# Demand Charge	282,823.11	.00	.00	.00	282,823.11	
91.000 *# Service Charge	305,410.59	-258.08	464.31	.00	305,616.82	
101.000 *# HPS 100 WATT OUTDOOR	11,280.36	-214.69	.00	.00	11,065.67	
102.000 *# HPS 100 WATT DECORATIVE COLON	614.24	.00	.00	.00	614.24	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,495.89	.00	.00	.00	1,495.89	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,234.32	-21.07	44.24	.00	26,257.49	
107.000 *# LED DECORATIVE COLONIAL	2,659.54	1,163.20	.00	.00	3,822.74	
108.000 *# LED COBRA HEAD	3,006.00	7.36	.00	.00	3,013.36	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,693.44	.00	.00	.00	5,693.44	
199.000 *# DVC AMT 099	.00	-20.02	.00	.00	-20.02	
1051.000 *# Environmental Surcharge	400,316.91	100.31	249.83	.00	400,667.05	
1052.000 * Environmental Surcharge - Lar	63,569.00	.00	.00	.00	63,569.00	
1054.000 * Primary Metering Discount	-20,825.91	.00	.00	.00	-20,825.91	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-83,154.94	.00	.00	.00	-83,154.94	
Revenue Class Total:	4,417,929.43	751.86	2,770.70	.00		\$4,421,451.99

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-5,069,771.68	-7,539.58	-5,077,311.26
Payment Totals:			

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	87,053.32	1,016.25	88,069.57
5.000 Shelby County Tax	236.61	30,051.96	12.75	41,054.18	26.75	71,145.64
6.000 Shelbyville City Tax	236.71	297.71	.00	1,229.22	.00	1,526.93
5.001 Henry County Tax	236.62	5,870.64	239.27	17,132.64	94.99	23,337.54
5.002 Trimble County Tax	236.63	1,891.62	148.68	14,956.95	.00	16,997.25
5.003 Carroll County Tax	236.64	440.56	.00	3,296.85	.00	3,737.41
5.004 Spencer County Tax	236.66	74.91	82.22	917.57	.00	1,074.70
5.005 Anderson County Tax	236.67	4.67	.00	51.04	.00	55.71
5.006 Franklin County Tax	236.68	4.67	.00	54.43	.00	59.10
5.007 Owen County Tax	236.74	12.28	.00	176.57	.00	188.85
5.008 Oldham County Tax	236.75	96.39	7.36	1,147.87	.00	1,251.62
6.001 Shelbyville City Tax	236.72	7,748.61	.00	.00	.00	7,748.61

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	March	Purchased Power	Month of:	March
1. Total Purchases	41,452,964	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	38,529,044	A. Billed by Supplier		\$370,174.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$113,132.62
4. Total Sales (L2 + L3)	38,529,044	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	2,923,920	D. Recoverable Fuel Cost (L13 A+B-C)		\$483,306.62
(Over) or Under Recovery	Month: January	14. Number of KWH Purchased		41,452,964
6. Last FAC Rate Billed Consumers	\$0.02178	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00893
7. Gross KWH Billed at Rate on L6	38,529,044	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		3.22%
9. Net KWH billed at the Rate on L6 (L7+L8)	38,529,044	17. Last Month Used to Compute L16	March	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$952,095.11	18. Line Loss for Month on L17 (%) (L5 / L1)		7.05%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$838,962.49	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$113,132.62	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.78%
<u>Gross Mthly FC</u> <u>\$838,962.49</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01166
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>May 16, 2023</u>	1.205	21. FAC \$ per KWH (L20 / L19)		\$0.01205
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		1.205
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Date Issued April 17, 2023

TITLE: CFO

Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

04/14/2023 11:43:42 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Mar 2023 From: 03/16/2023 08:46:16 To: 04/14/2023 23:41:45
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,707,874.45						\$2,707,874.45
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	835,487.33	.00	406.34	.00	835,893.67	
61.000 *# SYL PCA 1	3,074.86	-6.04	.00	.00	3,068.82	
71.000 *# Usage Charge	2,809,735.55	-.05	1,683.92	.00	2,811,419.42	
81.000 *# Demand Charge	285,446.55	.00	.00	.00	285,446.55	
91.000 *# Service Charge	305,720.36	-41.27	411.69	.00	306,090.78	
101.000 *# HPS 100 WATT OUTDOOR	11,115.08	-225.67	.00	.00	10,889.41	
102.000 *# HPS 100 WATT DECORATIVE COLON	600.28	9.89	.00	.00	610.17	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,480.78	.00	.00	.00	1,480.78	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,433.40	.68	44.24	.00	26,478.32	
107.000 *# LED DECORATIVE COLONIAL	2,645.76	10.50	.00	.00	2,656.26	
108.000 *# LED COBRA HEAD	3,006.00	6.44	.00	.00	3,012.44	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,652.48	.00	.00	.00	5,652.48	
199.000 *# DVC AMT 099	.00	-30.03	.00	.00	-30.03	
1051.000 *# Environmental Surcharge	225,373.27	1.34	134.43	.00	225,509.04	
1052.000 * Environmental Surcharge - Lar	86,758.00	.00	.00	.00	86,758.00	
1054.000 * Primary Metering Discount	-25,235.19	.00	.00	.00	-25,235.19	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-55,081.45	.00	.00	.00	-55,081.45	
Revenue Class Total:	4,523,162.55	-274.21	2,680.62	.00		\$4,525,568.96
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments	-4,248,648.50			-5,701.19		-4,254,349.69
Payment Totals:						-\$4,254,349.69

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	102,833.18	2,858.64	105,691.82
5.000 Shelby County Tax	236.61	35,037.72	1,385.84	34,632.29	919.60	71,975.45
6.000 Shelbyville City Tax	236.71	234.87	64.38	1,074.00	473.31	1,846.56
5.001 Henry County Tax	236.62	6,831.78	.00	17,320.69	.00	24,152.47
5.002 Trimble County Tax	236.63	2,827.95	.00	15,408.40	.00	18,236.35
5.003 Carroll County Tax	236.64	575.33	.00	3,413.57	.00	3,988.90
5.004 Spencer County Tax	236.66	73.34	.00	786.62	.00	859.96
5.005 Anderson County Tax	236.67	6.67	.00	42.95	.00	49.62
5.006 Franklin County Tax	236.68	3.84	.00	38.48	.00	42.32
5.007 Owen County Tax	236.74	17.48	.00	192.33	.00	209.81
5.008 Oldham County Tax	236.75	87.52	.00	1,158.17	.00	1,245.69
6.001 Shelbyville City Tax	236.72	9,379.50	.00	.00	.00	9,379.50

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	April	Purchased Power	Month of:	April
1. Total Purchases	34,365,368	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	33,322,267	A. Billed by Supplier		\$328,532.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$60,131.06
4. Total Sales (L2 + L3)	33,322,267	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,043,101	D. Recoverable Fuel Cost (L13 A+B-C)		\$388,663.06
		14. Number of KWH Purchased		34,365,368
(Over) or Under Recovery	Month: February	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00956
6. Last FAC Rate Billed Consumers	\$0.01386	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	33,322,315	16. Last 12 Months Actual (%)		3.32%
8. Adjustments to Billing (KWH)	(48)	17. Last Month Used to Compute L16	April	
9. Net KWH billed at the Rate on L6 (L7+L8)	33,322,267	18. Line Loss for Month on L17 (%) (L5 / L1)		3.04%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$521,869.02	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$461,737.96	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.68%
12. Total (Over) or Under Recovery (L10 less L11)	\$60,131.06	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01131
<u>Gross Mthly FC</u> <u>\$461,738.63</u>		21. FAC \$ per KWH (L20 / L19)		\$0.01170
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>June 16, 2023</u>	1.170	22. FAC c per KWH (L21 x 100)		1.170

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) June 16, 2023

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

(fcmthfrm.wk4)

Date Issued May 16, 2023

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

05/15/2023 11:44:48 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Apr 2023 From: 04/14/2023 23:41:45 To: 05/15/2023 23:42:50
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,262,661.74						\$3,262,661.74
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	459,614.56	-1.04	175.75	.00	459,789.27	
61.000 *# SYL PCA 1	1,949.88	-.52	.00	.00	1,949.36	
71.000 *# Usage Charge	2,381,444.50	-4.32	1,146.87	.00	2,382,587.05	
81.000 *# Demand Charge	282,874.25	.00	.00	.00	282,874.25	
91.000 *# Service Charge	307,140.47	-55.71	411.69	.00	307,496.45	
101.000 *# HPS 100 WATT OUTDOOR	11,011.78	-20.66	.00	.00	10,991.12	
102.000 *# HPS 100 WATT DECORATIVE COLON	600.28	.00	.00	.00	600.28	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,465.67	.00	.00	.00	1,465.67	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,643.54	.00	44.24	.00	26,687.78	
107.000 *# LED DECORATIVE COLONIAL	2,645.76	.00	.00	.00	2,645.76	
108.000 *# LED COBRA HEAD	3,006.00	.00	.00	.00	3,006.00	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,652.48	.00	.00	.00	5,652.48	
1051.000 *# Environmental Surcharge	315,336.61	-6.00	161.84	.00	315,492.45	
1052.000 * Environmental Surcharge - Lar	114,218.00	.00	.00	.00	114,218.00	
1054.000 * Primary Metering Discount	-22,063.36	.00	.00	.00	-22,063.36	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-83,475.17	.00	.00	.00	-83,475.17	
Revenue Class Total:	3,809,014.74	-88.25	1,940.39	.00		\$3,810,866.88

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,703,948.04	-5,701.02	-4,709,649.06
Payment Totals:			-\$4,709,649.06

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	92,539.19	-1,453.95	91,085.24
5.000 Shelby County Tax	236.61	31,346.71	-703.59	28,024.65	-.67	58,667.10
6.000 Shelbyville City Tax	236.71	235.66	.00	1,013.03	.00	1,248.69
5.001 Henry County Tax	236.62	6,215.41	-1.20	12,948.97	.00	19,163.18
5.002 Trimble County Tax	236.63	2,403.23	.00	11,775.57	-.67	14,178.13
5.003 Carroll County Tax	236.64	487.13	.00	2,600.70	.00	3,087.83
5.004 Spencer County Tax	236.66	74.41	.00	625.44	.00	699.85
5.005 Anderson County Tax	236.67	9.48	.00	31.86	.00	41.34
5.006 Franklin County Tax	236.68	2.97	.00	28.77	.00	31.74
5.007 Owen County Tax	236.74	14.86	.00	145.83	.00	160.69
5.008 Oldham County Tax	236.75	69.57	.00	898.18	.00	967.75
6.001 Shelbyville City Tax	236.72	8,690.45	.00	.00	.00	8,690.45
6.002 Campbellsburg City Tax	236.73	1,129.61	.00	71.73	.00	1,201.34

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	May	Purchased Power	Month of:	May
1. Total Purchases	35,802,487	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	34,130,591	A. Billed by Supplier		\$400,631.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$72,131.48
4. Total Sales (L2 + L3)	34,130,591	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,671,896	D. Recoverable Fuel Cost (L13 A+B-C)		\$472,762.48
(Over) or Under Recovery	Month: March	14. Number of KWH Purchased		35,802,487
6. Last FAC Rate Billed Consumers	\$0.01205	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01119
7. Gross KWH Billed at Rate on L6	34,130,868	LINE LOSS:		
8. Adjustments to Billing (KWH)	(277)	16. Last 12 Months Actual (%)		3.43%
9. Net KWH billed at the Rate on L6 (L7+L8)	34,130,591	17. Last Month Used to Compute L16	May	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$483,306.62	18. Line Loss for Month on L17 (%) (L5 / L1)		4.67%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$411,175.14	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$72,131.48	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.57%
<u>Gross Mthly FC</u> <u>\$411,178.48</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01320
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>July 16, 2023</u>	1.367	21. FAC \$ per KWH (L20 / L19)		\$0.01367
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		1.367
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Date Issued June 16, 2023

TITLE: CFO

Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

06/15/2023 11:45:13 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: May 2023 From: 05/15/2023 23:42:50 To: 06/15/2023 23:42:56
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,573,681.30						\$2,573,681.30
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	409,346.60	-3.02	138.33	.00	409,481.91	
61.000 *# SYL PCA 1	1,699.02	-2.45	.00	.00	1,696.57	
71.000 *# Usage Charge	2,401,046.01	-25.46	1,037.52	.00	2,402,058.07	
81.000 *# Demand Charge	283,885.26	.00	.00	.00	283,885.26	
91.000 *# Service Charge	307,950.74	-71.19	411.69	.00	308,291.24	
101.000 *# HPS 100 WATT OUTDOOR	10,908.48	-51.65	.00	.00	10,856.83	
102.000 *# HPS 100 WATT DECORATIVE COLON	600.28	.00	.00	.00	600.28	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,465.67	.00	.00	.00	1,465.67	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,621.42	.00	44.24	.00	26,665.66	
107.000 *# LED DECORATIVE COLONIAL	2,645.76	.00	.00	.00	2,645.76	
108.000 *# LED COBRA HEAD	3,066.12	.00	.00	.00	3,066.12	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,672.96	.00	.00	.00	5,672.96	
1051.000 *# Environmental Surcharge	431,179.46	-14.47	204.79	.00	431,369.78	
1052.000 * Environmental Surcharge - Lar	123,951.00	.00	.00	.00	123,951.00	
1054.000 * Primary Metering Discount	-22,444.26	.00	.00	.00	-22,444.26	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-118,284.26	.00	.00	.00	-118,284.26	
Revenue Class Total:	3,870,259.75	-168.24	1,836.57	.00		\$3,871,928.08

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,127,934.50	-3,334.23	-4,131,268.73
Payment Totals:			-\$4,131,268.73

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	96,020.81	-5.94	96,014.87
5.000 Shelby County Tax	236.61	32,523.60	-2.23	28,119.91	-.88	60,640.40
6.000 Shelbyville City Tax	236.71	238.38	.00	1,095.16	.00	1,333.54
5.001 Henry County Tax	236.62	6,388.49	.00	13,006.56	.00	19,395.05
5.002 Trimble County Tax	236.63	2,426.30	-.63	11,485.32	.00	13,910.99
5.003 Carroll County Tax	236.64	489.09	.00	2,506.38	.00	2,995.47
5.004 Spencer County Tax	236.66	78.42	.00	645.92	.00	724.34
5.005 Anderson County Tax	236.67	9.77	.00	28.64	.00	38.41
5.006 Franklin County Tax	236.68	3.46	.00	24.83	.00	28.29
5.007 Owen County Tax	236.74	17.38	.00	152.01	.00	169.39
5.008 Oldham County Tax	236.75	66.07	.00	886.13	.00	952.20
6.001 Shelbyville City Tax	236.72	9,084.15	.00	.00	.00	9,084.15
6.002 Campbellsburg City Tax	236.73	1,223.20	.00	80.30	.00	1,303.50

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	June	Purchased Power	Month of:	June
1. Total Purchases	37,483,338	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	36,475,495	A. Billed by Supplier		\$171,673.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$108,661.14)
4. Total Sales (L2 + L3)	36,475,495	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,007,843	D. Recoverable Fuel Cost (L13 A+B-C)		\$63,011.86
		14. Number of KWH Purchased		37,483,338
(Over) or Under Recovery	Month: April	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00458
6. Last FAC Rate Billed Consumers	\$0.01170	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	36,575,822	16. Last 12 Months Actual (%)		3.56%
8. Adjustments to Billing (KWH)	(100,327)	17. Last Month Used to Compute L16	June	
9. Net KWH billed at the Rate on L6 (L7+L8)	36,475,495	18. Line Loss for Month on L17 (%) (L5 / L1)		2.69%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$388,663.06	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$497,324.20	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.44%
12. Total (Over) or Under Recovery (L10 less L11)	(\$108,661.14)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00168
<u>Gross Mthly FC</u> <u>\$498,498.03</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00174
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) August 16, 2023	0.174	22. FAC c per KWH (L21 x 100)		0.174

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) August 16, 2023

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

(fcmthfrm.wk4)

Date Issued July 17, 2023

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

07/14/2023 11:44:35 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jun 2023 From: 06/15/2023 23:42:56 To: 07/14/2023 23:42:23
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,560,006.50						\$2,560,006.50
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	497,749.98	-1,370.62	201.79	.00	496,581.15	
61.000 *# SYL PCA 1	1,917.21	-.33	.00	.00	1,916.88	
71.000 *# Usage Charge	2,628,471.44	-9,214.11	1,332.72	.00	2,620,590.05	
81.000 *# Demand Charge	285,729.54	.00	.00	.00	285,729.54	
91.000 *# Service Charge	308,111.33	-235.23	396.21	.00	308,272.31	
101.000 *# HPS 100 WATT OUTDOOR	10,743.20	.00	.00	.00	10,743.20	
102.000 *# HPS 100 WATT DECORATIVE COLON	600.28	.00	.00	.00	600.28	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,420.34	.00	.00	.00	1,420.34	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,709.90	-11.06	44.24	.00	26,743.08	
107.000 *# LED DECORATIVE COLONIAL	2,645.76	.00	.00	.00	2,645.76	
108.000 *# LED COBRA HEAD	3,066.12	.00	.00	.00	3,066.12	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,693.44	.00	.00	.00	5,693.44	
1051.000 *# Environmental Surcharge	431,675.90	-1,241.77	227.09	.00	430,661.22	
1052.000 * Environmental Surcharge - Lar	128,525.00	.00	.00	.00	128,525.00	
1054.000 * Primary Metering Discount	-22,371.20	.00	.00	.00	-22,371.20	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-109,038.32	.00	.00	.00	-109,038.32	
Revenue Class Total:	4,202,599.41	-12,073.12	2,202.05	.00		\$4,192,728.34

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,045,883.84	-32,687.04	-4,078,570.88
Payment Totals:			-\$4,078,570.88

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	101,026.42	-740.97	100,285.45
5.000 Shelby County Tax	236.61	34,333.55	-353.59	32,543.57	-1.97	66,521.56
6.000 Shelbyville City Tax	236.71	252.95	.00	1,453.76	.00	1,706.71
5.001 Henry County Tax	236.62	6,607.71	-6.10	14,493.86	.00	21,095.47
5.002 Trimble County Tax	236.63	2,555.95	.00	12,720.96	-.52	15,276.39
5.003 Carroll County Tax	236.64	532.19	.00	2,827.34	.00	3,359.53
5.004 Spencer County Tax	236.66	89.97	.00	749.50	.00	839.47
5.005 Anderson County Tax	236.67	10.10	.00	33.34	.00	43.44
5.006 Franklin County Tax	236.68	3.50	.00	22.93	.00	26.43
5.007 Owen County Tax	236.74	19.16	.00	173.07	.00	192.23
5.008 Oldham County Tax	236.75	63.48	.00	983.30	.00	1,046.78
6.001 Shelbyville City Tax	236.72	9,493.06	.00	.00	.00	9,493.06
6.002 Campbellsburg City Tax	236.73	1,256.88	.00	90.29	.00	1,347.17

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	July	Purchased Power	Month of:	July
1. Total Purchases	44,174,377	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	40,749,093	A. Billed by Supplier		\$302,151.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$2,526.81)
4. Total Sales (L2 + L3)	40,749,093	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	3,425,284	D. Recoverable Fuel Cost (L13 A+B-C)		\$299,624.19
		14. Number of KWH Purchased		44,174,377
(Over) or Under Recovery	Month: May	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00684
6. Last FAC Rate Billed Consumers	\$0.01367	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	40,848,608	16. Last 12 Months Actual (%)		3.78%
8. Adjustments to Billing (KWH)	(99,515)	17. Last Month Used to Compute L16	July	
9. Net KWH billed at the Rate on L6 (L7+L8)	40,749,093	18. Line Loss for Month on L17 (%) (L5 / L1)		7.75%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$472,762.48	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$475,289.29	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.22%
12. Total (Over) or Under Recovery (L10 less L11)	(\$2,526.81)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00678
<u>Gross Mthly FC</u> <u>\$476,649.66</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00705
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) September 16, 2023	0.705	22. FAC c per KWH (L21 x 100)		0.705

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **September 16, 2023**

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

(fcmthfrm.wk4)

Date Issued **August 16, 2023**

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

08/15/2023 11:46:06 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jul 2023 From: 07/14/2023 23:42:23 To: 08/15/2023 23:43:58
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,924,852.11						\$2,925,064.08
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	476,001.59	-1,164.33	175.42	.00	475,012.68	
61.000 *# SYL PCA 1	1,637.26	-.28	.00	.00	1,636.98	
71.000 *# Usage Charge	2,977,482.19	-9,147.80	1,353.99	.00	2,969,688.38	
81.000 *# Demand Charge	286,935.10	.00	.00	.00	286,935.10	
91.000 *# Service Charge	308,712.37	-37.14	396.21	.00	309,071.44	
101.000 *# HPS 100 WATT OUTDOOR	10,681.22	.00	.00	.00	10,681.22	
102.000 *# HPS 100 WATT DECORATIVE COLON	600.28	.00	.00	.00	600.28	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,420.34	.00	.00	.00	1,420.34	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,709.90	-11.06	44.24	.00	26,743.08	
107.000 *# LED DECORATIVE COLONIAL	2,645.76	.00	.00	.00	2,645.76	
108.000 *# LED COBRA HEAD	3,066.12	.00	.00	.00	3,066.12	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,672.96	.00	.00	.00	5,672.96	
1051.000 *# Environmental Surcharge	564,193.01	-1,434.56	292.20	.00	563,050.65	
1052.000 * Environmental Surcharge - Lar	144,323.00	.00	.00	.00	144,323.00	
1054.000 * Primary Metering Discount	-22,186.47	.00	.00	.00	-22,186.47	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-132,228.76	.00	.00	.00	-132,228.76	
Revenue Class Total:	4,656,615.36	-11,795.17	2,262.06	.00		\$4,647,082.25

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-5,004,623.47	-35,354.47	-5,039,977.94
Payment Totals:			-\$5,039,977.94

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	106,067.02	-741.93	105,325.09
5.000 Shelby County Tax	236.61	36,239.40	-352.96	38,228.57	-.53	74,114.48
6.000 Shelbyville City Tax	236.71	285.51	.00	1,719.72	-.37	2,004.86
5.001 Henry County Tax	236.62	6,892.22	-.37	16,973.62	.00	23,865.47
5.002 Trimble County Tax	236.63	2,881.15	.00	14,797.15	.00	17,678.30
5.003 Carroll County Tax	236.64	587.63	.00	3,365.45	.00	3,953.08
5.004 Spencer County Tax	236.66	120.19	.00	862.52	.00	982.71
5.005 Anderson County Tax	236.67	12.36	.00	38.37	.00	50.73
5.006 Franklin County Tax	236.68	2.73	.00	27.26	.00	29.99
5.007 Owen County Tax	236.74	28.82	.00	195.08	.00	223.90
5.008 Oldham County Tax	236.75	68.58	.00	1,122.46	.00	1,191.04
6.001 Shelbyville City Tax	236.72	9,390.24	.00	.00	.00	9,390.24
6.002 Campbellsburg City Tax	236.73	1,092.01	.00	96.44	.00	1,188.45

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	August	Purchased Power	Month of:	August
1. Total Purchases	43,788,483	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	42,372,350	A. Billed by Supplier		\$489,118.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$10,694.49)
4. Total Sales (L2 + L3)	42,372,350	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,416,133	D. Recoverable Fuel Cost (L13 A+B-C)		\$478,423.51
		14. Number of KWH Purchased		43,788,483
(Over) or Under Recovery	Month: June	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01117
6. Last FAC Rate Billed Consumers	\$0.00174	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	42,372,624	16. Last 12 Months Actual (%)		3.58%
8. Adjustments to Billing (KWH)	(274)	17. Last Month Used to Compute L16	August	
9. Net KWH billed at the Rate on L6 (L7+L8)	42,372,350	18. Line Loss for Month on L17 (%) (L5 / L1)		3.23%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$63,011.86	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$73,706.35	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.42%
12. Total (Over) or Under Recovery (L10 less L11)	(\$10,694.49)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01093
<u>Gross Mthly FC</u> <u>\$73,706.83</u>		21. FAC \$ per KWH (L20 / L19)		\$0.01134
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) October 15, 2023	1.134	22. FAC c per KWH (L21 x 100)		1.134

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **October 15, 2023**

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

(fcmthfrm.wk4)

Date Issued **September 15, 2023**

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

09/15/2023 11:44:43 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Aug 2023 From: 08/15/2023 23:43:58 To: 09/15/2023 23:42:45
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,829,395.92						\$2,829,395.92
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	73,441.02	-.48	26.44	.00	73,466.98	
61.000 *# SYL PCA 1	239.84	.01	.00	.00	239.85	
71.000 *# Usage Charge	3,076,989.23	-24.56	1,370.81	.00	3,078,335.48	
81.000 *# Demand Charge	291,310.59	.00	.00	.00	291,310.59	
91.000 *# Service Charge	308,750.13	-30.96	396.21	.00	309,115.38	
101.000 *# HPS 100 WATT OUTDOOR	10,567.59	.00	.00	.00	10,567.59	
102.000 *# HPS 100 WATT DECORATIVE COLON	600.28	.00	.00	.00	600.28	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,435.45	.00	.00	.00	1,435.45	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,908.98	.00	44.24	.00	26,953.22	
107.000 *# LED DECORATIVE COLONIAL	2,645.76	.00	.00	.00	2,645.76	
108.000 *# LED COBRA HEAD	3,066.12	.00	.00	.00	3,066.12	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,713.92	.00	.00	.00	5,713.92	
1051.000 *# Environmental Surcharge	532,463.83	-7.84	275.19	.00	532,731.18	
1052.000 * Environmental Surcharge - Lar	161,575.00	.00	.00	.00	161,575.00	
1054.000 * Primary Metering Discount	-20,340.03	.05	.00	.00	-20,339.98	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-121,142.00	.00	.00	.00	-121,142.00	
Revenue Class Total:	4,355,175.20	-63.78	2,112.89	.00		\$4,357,224.31
Taxable/Nontaxable Payments						
Charge Description						
Payments		Taxable		Non-Taxable		Net
		-4,740,754.05		-39,068.54		-4,779,822.59
Payment Totals:						-\$4,779,822.59

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	99,267.55	-1.07	99,266.48
5.000 Shelby County Tax	236.61	33,994.30	-.53	37,179.89	.00	71,173.66
6.000 Shelbyville City Tax	236.71	271.21	.00	1,681.05	.00	1,952.26
5.001 Henry County Tax	236.62	6,487.32	.00	15,253.87	.00	21,741.19
5.002 Trimble County Tax	236.63	2,621.75	.00	13,150.98	-1.39	15,771.34
5.003 Carroll County Tax	236.64	544.18	.00	2,936.09	.00	3,480.27
5.004 Spencer County Tax	236.66	106.76	.00	835.49	.00	942.25
5.005 Anderson County Tax	236.67	12.41	.00	37.08	.00	49.49
5.006 Franklin County Tax	236.68	2.95	.00	27.67	.00	30.62
5.007 Owen County Tax	236.74	24.85	.00	177.72	.00	202.57
5.008 Oldham County Tax	236.75	62.85	.00	1,017.39	.00	1,080.24
6.001 Shelbyville City Tax	236.72	8,884.42	.00	.00	.00	8,884.42
6.002 Campbellsburg City Tax	236.73	1,119.41	.00	86.59	.00	1,206.00

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	September	Purchased Power	Month of:	September
1. Total Purchases	37,234,322	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	36,683,567	A. Billed by Supplier		\$385,376.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$41,081.73
4. Total Sales (L2 + L3)	36,683,567	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	550,755	D. Recoverable Fuel Cost (L13 A+B-C)		\$426,457.73
(Over) or Under Recovery	Month: July	14. Number of KWH Purchased		37,234,322
6. Last FAC Rate Billed Consumers	\$0.00705	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01035
7. Gross KWH Billed at Rate on L6	36,683,567	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		3.65%
9. Net KWH billed at the Rate on L6 (L7+L8)	36,683,567	17. Last Month Used to Compute L16	September	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$299,624.19	18. Line Loss for Month on L17 (%) (L5 / L1)		1.48%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$258,542.46	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$41,081.73	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.35%
<u>Gross Mthly FC</u> <u>\$258,542.46</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01145
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) November 17, 2023	1.188	21. FAC \$ per KWH (L20 / L19)		\$0.01188
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		1.188
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Date Issued **October 18, 2023**

TITLE: CFO

Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

10/13/2023 11:44:28 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Sep 2023 From: 09/15/2023 23:42:45 To: 10/13/2023 23:42:27
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,701,482.39						\$2,701,482.39
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	257,491.62	.08	85.16	.00	257,576.86	
61.000 *# SYL PCA 1	975.61	-10.01	.00	.00	965.60	
71.000 *# Usage Charge	2,626,839.29	.00	1,091.39	.00	2,627,930.68	
81.000 *# Demand Charge	289,075.54	.00	.00	.00	289,075.54	
91.000 *# Service Charge	308,805.15	-34.05	396.21	.00	309,167.31	
101.000 *# HPS 100 WATT OUTDOOR	10,360.99	-257.61	.00	.00	10,103.38	
102.000 *# HPS 100 WATT DECORATIVE COLON	586.32	.00	.00	.00	586.32	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,435.45	.00	.00	.00	1,435.45	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	26,975.34	.00	44.24	.00	27,019.58	
107.000 *# LED DECORATIVE COLONIAL	2,659.54	.00	.00	.00	2,659.54	
108.000 *# LED COBRA HEAD	3,081.15	.00	.00	.00	3,081.15	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,693.44	.00	.00	.00	5,693.44	
1051.000 *# Environmental Surcharge	470,778.42	-33.00	228.00	.00	470,973.42	
1052.000 * Environmental Surcharge - Lar	115,672.00	.00	.00	.00	115,672.00	
1054.000 * Primary Metering Discount	-21,179.19	.00	.00	.00	-21,179.19	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-117,046.92	.00	.00	.00	-117,046.92	
Revenue Class Total:	3,983,153.24	-334.59	1,845.00	.00		\$3,984,663.65

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,029,806.72	-32,462.65	-4,062,269.37
Payment Totals:			-\$4,062,269.37

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	94,301.68	-1.30	94,300.38
5.000 Shelby County Tax	236.61	32,562.79	.00	33,754.31	-8.04	66,309.06
6.000 Shelbyville City Tax	236.71	256.90	.00	1,578.45	.00	1,835.35
5.001 Henry County Tax	236.62	6,080.73	.00	12,618.06	-.53	18,698.26
5.002 Trimble County Tax	236.63	2,495.70	-.63	11,053.04	.00	13,548.11
5.003 Carroll County Tax	236.64	487.42	.00	2,379.56	.00	2,866.98
5.004 Spencer County Tax	236.66	87.38	.00	717.11	.00	804.49
5.005 Anderson County Tax	236.67	10.17	.00	29.93	.00	40.10
5.006 Franklin County Tax	236.68	2.80	.00	26.42	.00	29.22
5.007 Owen County Tax	236.74	24.98	.00	132.18	.00	157.16
5.008 Oldham County Tax	236.75	61.27	.00	972.65	.00	1,033.92
6.001 Shelbyville City Tax	236.72	8,324.01	.00	.00	.00	8,324.01
6.002 Campbellsburg City Tax	236.73	1,098.99	.00	77.38	.00	1,176.37

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	October	Purchased Power	Month of:	October
1. Total Purchases	34,916,078	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	33,910,924	A. Billed by Supplier		\$386,870.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$93,991.94
4. Total Sales (L2 + L3)	33,910,924	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,005,154	D. Recoverable Fuel Cost (L13 A+B-C)		\$480,861.94
(Over) or Under Recovery	Month: August	14. Number of KWH Purchased		34,916,078
6. Last FAC Rate Billed Consumers	\$0.01134	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01108
7. Gross KWH Billed at Rate on L6	33,910,924	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		3.64%
9. Net KWH billed at the Rate on L6 (L7+L8)	33,910,924	17. Last Month Used to Compute L16	October	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$478,423.51	18. Line Loss for Month on L17 (%) (L5 / L1)		2.88%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$384,431.57	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$93,991.94	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.36%
<u>Gross Mthly FC</u> <u>\$384,431.57</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01377
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) December 16, 2023	1.429	21. FAC \$ per KWH (L20 / L19)		\$0.01429
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		1.429
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Date Issued **November 17, 2023**

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

11/16/2023 05:14:00 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Oct 2023 From: 10/13/2023 23:42:27 To: 11/16/2023 17:12:07

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,867,220.13						\$2,867,220.13
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	382,724.58	.00	146.28	.00	382,870.86	
61.000 *# SYL PCA 1	1,560.71	.00	.00	.00	1,560.71	
71.000 *# Usage Charge	2,407,880.09	.00	1,166.75	.00	2,409,046.84	
81.000 *# Demand Charge	285,515.58	.00	.00	.00	285,515.58	
91.000 *# Service Charge	309,899.36	.00	396.21	.00	310,295.57	
101.000 *# HPS 100 WATT OUTDOOR	10,216.37	.00	.00	.00	10,216.37	
102.000 *# HPS 100 WATT DECORATIVE COLON	586.32	.00	.00	.00	586.32	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,420.34	.00	.00	.00	1,420.34	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,152.30	.00	44.24	.00	27,196.54	
107.000 *# LED DECORATIVE COLONIAL	2,742.22	.00	.00	.00	2,742.22	
108.000 *# LED COBRA HEAD	3,096.18	.00	.00	.00	3,096.18	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,632.00	.00	.00	.00	5,632.00	
1051.000 *# Environmental Surcharge	306,007.87	.00	160.68	.00	306,168.55	
1052.000 * Environmental Surcharge - Lar	109,154.00	.00	.00	.00	109,154.00	
1054.000 * Primary Metering Discount	-22,475.58	.00	.00	.00	-22,475.58	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-80,585.05	.00	.00	.00	-80,585.05	
Revenue Class Total:	3,751,476.78	.00	1,914.16	.00		\$3,753,390.94

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,530,551.43	-33,032.98	-4,563,584.41
Payment Totals:			-\$4,563,584.41

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	92,026.97	-680.85	91,346.12
5.000 Shelby County Tax	236.61	31,386.77	.00	26,656.98	.00	58,043.75
6.000 Shelbyville City Tax	236.71	239.92	.00	1,173.21	.00	1,413.13
5.001 Henry County Tax	236.62	6,076.57	.00	12,536.01	.00	18,612.58
5.002 Trimble County Tax	236.63	2,505.51	.00	11,471.37	.00	13,976.88
5.003 Carroll County Tax	236.64	479.85	.00	2,532.49	.00	3,012.34
5.004 Spencer County Tax	236.66	92.37	.00	573.59	.00	665.96
5.005 Anderson County Tax	236.67	8.22	.00	28.20	.00	36.42
5.006 Franklin County Tax	236.68	2.47	.00	21.38	.00	23.85
5.007 Owen County Tax	236.74	25.68	.00	146.46	.00	172.14
5.008 Oldham County Tax	236.75	62.27	.00	901.82	.00	964.09
6.001 Shelbyville City Tax	236.72	8,293.94	.00	.00	.00	8,293.94
6.002 Campbellsburg City Tax	236.73	1,101.99	.00	65.69	.00	1,167.68

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	November	Purchased Power	Month of:	November
1. Total Purchases	38,636,356	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	36,638,085	A. Billed by Supplier		\$311,409.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$8,723.02)
4. Total Sales (L2 + L3)	36,638,085	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,998,271	D. Recoverable Fuel Cost (L13 A+B-C)		\$302,685.98
(Over) or Under Recovery	Month: September	14. Number of KWH Purchased		38,636,356
6. Last FAC Rate Billed Consumers	\$0.01188	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00806
7. Gross KWH Billed at Rate on L6	36,638,038	LINE LOSS:		
8. Adjustments to Billing (KWH)	47	16. Last 12 Months Actual (%)		4.60%
9. Net KWH billed at the Rate on L6 (L7+L8)	36,638,085	17. Last Month Used to Compute L16	November	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$426,457.73	18. Line Loss for Month on L17 (%) (L5 / L1)		5.17%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$435,180.75	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$8,723.02)	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.40%
<u>Gross Mthly FC</u> <u>\$435,180.19</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00783
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>January 16, 2024</u>	0.821	21. FAC \$ per KWH (L20 / L19)		\$0.00821
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		0.821
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Date Issued December 18, 2023

TITLE: CFO

Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

12/15/2023 11:45:18 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Nov 2023 From: 11/16/2023 17:12:07 To: 12/15/2023 23:43:01
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,325,416.57						\$2,325,416.57
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	433,244.56	.00	234.01	.00	433,478.57	
61.000 *# SYL PCA 1	1,706.47	-6.01	1.16	.00	1,701.62	
71.000 *# Usage Charge	2,704,867.18	-3.53	1,775.92	.00	2,706,639.57	
81.000 *# Demand Charge	285,069.26	.00	.00	.00	285,069.26	
91.000 *# Service Charge	308,326.01	-40.23	411.69	.00	308,697.47	
101.000 *# HPS 100 WATT OUTDOOR	10,102.74	-123.96	.00	.00	9,978.78	
102.000 *# HPS 100 WATT DECORATIVE COLON	586.32	.00	.00	.00	586.32	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,420.34	.00	.00	.00	1,420.34	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,340.32	.00	55.30	.00	27,395.62	
107.000 *# LED DECORATIVE COLONIAL	3,072.94	.00	.00	.00	3,072.94	
108.000 *# LED COBRA HEAD	3,081.15	.00	.00	.00	3,081.15	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,693.44	.00	.00	.00	5,693.44	
1051.000 *# Environmental Surcharge	389,747.84	-4.45	261.25	.00	390,004.64	
1052.000 * Environmental Surcharge - Lar	114,593.00	.00	.00	.00	114,593.00	
1054.000 * Primary Metering Discount	-21,927.99	.00	.00	.00	-21,927.99	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-88,690.32	.00	.00	.00	-88,690.32	
Revenue Class Total:	4,179,182.75	-178.18	2,739.33	.00		\$4,181,743.90

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-3,706,429.34	-33,713.78	-3,740,143.12
Payment Totals:			-\$3,740,143.12

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	93,181.97	-14.76	93,167.21
5.000 Shelby County Tax	236.61	31,048.03	-.93	30,714.18	-.51	61,760.77
6.000 Shelbyville City Tax	236.71	279.49	.00	1,200.58	.00	1,480.07
5.001 Henry County Tax	236.62	6,700.13	.00	16,771.11	.00	23,471.24
5.002 Trimble County Tax	236.63	2,781.00	.00	14,763.36	.00	17,544.36
5.003 Carroll County Tax	236.64	578.11	.00	3,342.17	.00	3,920.28
5.004 Spencer County Tax	236.66	112.60	.00	729.40	.00	842.00
5.005 Anderson County Tax	236.67	8.18	.00	36.75	.00	44.93
5.006 Franklin County Tax	236.68	2.54	.00	28.48	.00	31.02
5.007 Owen County Tax	236.74	32.78	.00	197.33	.00	230.11
5.008 Oldham County Tax	236.75	74.87	.00	1,120.69	.00	1,195.56
6.001 Shelbyville City Tax	236.72	8,029.49	.00	.00	.00	8,029.49
6.002 Campbellsburg City Tax	236.73	1,055.63	.00	68.82	.00	1,124.45

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	December	Purchased Power	Month of:	December
1. Total Purchases	43,807,246	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	42,586,095	A. Billed by Supplier		\$276,861.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$127,587.86)
4. Total Sales (L2 + L3)	42,586,095	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,221,151	D. Recoverable Fuel Cost (L13 A+B-C)		\$149,273.14
		14. Number of KWH Purchased		43,807,246
(Over) or Under Recovery	Month: October	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00632
6. Last FAC Rate Billed Consumers	\$0.01429	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	42,586,095	16. Last 12 Months Actual (%)		3.49%
8. Adjustments to Billing (KWH)	0	17. Last Month Used to Compute L16		December
9. Net KWH billed at the Rate on L6 (L7+L8)	42,586,095	18. Line Loss for Month on L17 (%) (L5 / L1)		2.79%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$480,861.94	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$608,449.80	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.51%
12. Total (Over) or Under Recovery (L10 less L11)	(\$127,587.86)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00341
<u>Gross Mthly FC</u> <u>\$608,449.80</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00353
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) February 16, 2024	0.353	22. FAC c per KWH (L21 x 100)		0.353

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued **January 16, 2024**
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

01/12/2024 06:13:58 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Dec 2023 From: 12/15/2023 23:43:01 To: 01/12/2024 18:12:02

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,992,226.42						\$2,992,226.42
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	606,032.72	.00	341.80	.00	606,374.52	
61.000 *# SYL PCA 1	2,074.26	-.34	1.36	.00	2,075.28	
71.000 *# Usage Charge	3,214,829.46	.00	2,156.50	.00	3,216,985.96	
81.000 *# Demand Charge	286,996.26	.00	.00	.00	286,996.26	
91.000 *# Service Charge	308,002.53	-18.57	393.12	.00	308,377.08	
101.000 *# HPS 100 WATT OUTDOOR	9,978.78	.00	.00	.00	9,978.78	
102.000 *# HPS 100 WATT DECORATIVE COLON	572.36	.00	.00	.00	572.36	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	932.85	.00	.00	.00	932.85	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,375.01	.00	.00	.00	1,375.01	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,395.62	-11.06	66.36	.00	27,450.92	
107.000 *# LED DECORATIVE COLONIAL	2,976.48	.00	.00	.00	2,976.48	
108.000 *# LED COBRA HEAD	3,096.18	.00	.00	.00	3,096.18	
109.000 *# LED DIRECTIONAL FLOODLIGHT	5,816.32	.00	.00	.00	5,816.32	
1051.000 *# Environmental Surcharge	581,611.42	-1.92	396.23	.00	582,005.73	
1052.000 * Environmental Surcharge - Lar	116,127.00	.00	.00	.00	116,127.00	
1054.000 * Primary Metering Discount	-22,235.60	.00	.00	.00	-22,235.60	
1055.000 * REVERSE 1051.0 LARGE INDUSTR	-115,661.55	.00	.00	.00	-115,661.55	
Revenue Class Total:	5,029,936.74	-31.89	3,355.37	.00		\$5,033,260.22

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,761,753.13	-31,897.59	-4,793,650.72
Payment Totals:			-\$4,793,650.72

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	102,007.69	-1.27	102,006.42
5.000 Shelby County Tax	236.61	33,505.20	.00	41,047.04	.00	74,552.24
6.000 Shelbyville City Tax	236.71	296.03	.00	1,560.30	.00	1,856.33
5.001 Henry County Tax	236.62	7,611.54	-.61	21,663.92	.00	29,274.85
5.002 Trimble County Tax	236.63	3,393.22	.00	18,795.17	.00	22,188.39
5.003 Carroll County Tax	236.64	717.12	.00	4,422.07	.00	5,139.19
5.004 Spencer County Tax	236.66	131.23	.00	950.28	.00	1,081.51
5.005 Anderson County Tax	236.67	8.63	.00	45.01	.00	53.64
5.006 Franklin County Tax	236.68	4.94	.00	42.46	.00	47.40
5.007 Owen County Tax	236.74	40.02	.00	245.37	.00	285.39
5.008 Oldham County Tax	236.75	106.07	.00	1,400.61	.00	1,506.68
6.001 Shelbyville City Tax	236.72	8,038.03	.00	.00	.00	8,038.03
6.002 Campbellsburg City Tax	236.73	1,010.40	.00	80.26	.00	1,090.66

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	January	Purchased Power	Month of:	January
1. Total Purchases	54,361,959	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	49,919,898	A. Billed by Supplier		\$470,775.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$107,029.30)
4. Total Sales (L2 + L3)	49,919,898	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	4,442,061	D. Recoverable Fuel Cost (L13 A+B-C)		\$363,745.70
		14. Number of KWH Purchased		54,361,959
(Over) or Under Recovery	Month: November	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00866
6. Last FAC Rate Billed Consumers	\$0.00821	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	49,922,153	16. Last 12 Months Actual (%)		4.08%
8. Adjustments to Billing (KWH)	(2,255)	17. Last Month Used to Compute L16	January	
9. Net KWH billed at the Rate on L6 (L7+L8)	49,919,898	18. Line Loss for Month on L17 (%) (L5 / L1)		8.17%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$302,685.98	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$409,715.28	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.92%
12. Total (Over) or Under Recovery (L10 less L11)	(\$107,029.30)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00669
<u>Gross Mthly FC</u> <u>\$409,733.79</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00697
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) March 16, 2024	0.697	22. FAC c per KWH (L21 x 100)		0.697

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **March 16, 2024**

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

(fcmthfrm.wk4)

Date Issued **February 16, 2024**
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

02/15/2024 11:48:33 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,471,452.14						\$3,471,452.14
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	408,347.58	-32.22	235.99	.00	408,551.35	
61.000 *# SYL PCA 1	1,182.98	-1.34	.80	.00	1,182.44	
71.000 *# Usage Charge	3,822,539.22	-202.05	2,590.17	.00	3,824,927.34	
81.000 *# Demand Charge	293,151.42	.00	.00	.00	293,151.42	
91.000 *# Service Charge	309,050.68	-80.49	393.12	.00	309,363.31	
101.000 *# HPS 100 WATT OUTDOOR	9,947.79	.00	.00	.00	9,947.79	
102.000 *# HPS 100 WATT DECORATIVE COLON	572.36	.00	.00	.00	572.36	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	559.71	.00	.00	.00	559.71	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,344.79	.00	.00	.00	1,344.79	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,528.34	-66.36	55.30	.00	27,517.28	
107.000 *# LED DECORATIVE COLONIAL	2,976.48	.00	.00	.00	2,976.48	
108.000 *# LED COBRA HEAD	3,126.24	.00	.00	.00	3,126.24	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,021.12	.00	.00	.00	6,021.12	
1051.000 *# Environmental Surcharge	646,923.98	-48.19	447.09	.00	647,322.88	
1052.000 * Environmental Surcharge - Lar	116,313.00	.00	.00	.00	116,313.00	
1054.000 * Primary Metering Discount	-20,697.90	.00	.00	.00	-20,697.90	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-113,120.96	.00	.00	.00	-113,120.96	
Revenue Class Total:	5,515,783.47	-430.65	3,722.47	.00		\$5,519,075.29

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-5,935,957.00	-42,419.40	-5,978,376.40
Payment Totals:			-\$5,978,376.40

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	105,354.63	-252.16	105,102.47
5.000 Shelby County Tax	236.61	34,758.12	-.63	50,133.43	-9.77	84,881.15
6.000 Shelbyville City Tax	236.71	334.71	.00	1,826.45	.00	2,161.16
5.001 Henry County Tax	236.62	7,793.45	.00	23,807.81	-.53	31,600.73
5.002 Trimble County Tax	236.63	3,627.68	.00	20,639.52	.00	24,267.20
5.003 Carroll County Tax	236.64	736.25	-1.57	4,698.15	.00	5,432.83
5.004 Spencer County Tax	236.66	88.75	.00	1,235.51	.00	1,324.26
5.005 Anderson County Tax	236.67	10.18	.00	64.93	.00	75.11
5.006 Franklin County Tax	236.68	6.11	.00	55.07	.00	61.18
5.007 Owen County Tax	236.74	49.09	.00	248.35	.00	297.44
5.008 Oldham County Tax	236.75	124.76	.00	1,667.83	.00	1,792.59
6.001 Shelbyville City Tax	236.72	7,910.19	.00	.00	.00	7,910.19
6.002 Campbellsburg City Tax	236.73	1,022.60	.00	77.85	.00	1,100.45

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	February	Purchased Power	Month of:	February
1. Total Purchases	40,340,942	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	40,387,606	A. Billed by Supplier		\$593,416.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$6,742.54
4. Total Sales (L2 + L3)	40,387,606	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	(46,664)	D. Recoverable Fuel Cost (L13 A+B-C)		\$600,158.54
		14. Number of KWH Purchased		40,340,942
(Over) or Under Recovery	Month: December	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01471
6. Last FAC Rate Billed Consumers	\$0.00353	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	40,387,645	16. Last 12 Months Actual (%)		4.25%
8. Adjustments to Billing (KWH)	(39)	17. Last Month Used to Compute L16	February	
9. Net KWH billed at the Rate on L6 (L7+L8)	40,387,606	18. Line Loss for Month on L17 (%) (L5 / L1)		-0.12%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$149,273.14	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$142,530.60	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.75%
12. Total (Over) or Under Recovery (L10 less L11)	\$6,742.54	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01488
<u>Gross Mthly FC</u> <u>\$142,530.74</u>		21. FAC \$ per KWH (L20 / L19)		\$0.01554
		22. FAC c per KWH (L21 x 100)		1.554

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **April 16, 2024**

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued **March 18, 2024**TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

03/15/2024 11:45:55 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,265,590.44						\$3,265,590.44
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	141,968.46	-.55	71.54	.00	142,039.45	
61.000 *# SYL PCA 1	494.29	-3.32	.32	.00	491.29	
71.000 *# Usage Charge	3,026,261.96	-13.89	1,827.68	.00	3,028,075.75	
81.000 *# Demand Charge	288,685.45	.00	.00	.00	288,685.45	
91.000 *# Service Charge	309,141.12	-80.49	377.64	.00	309,438.27	
101.000 *# HPS 100 WATT OUTDOOR	9,730.86	-10.33	.00	.00	9,720.53	
102.000 *# HPS 100 WATT DECORATIVE COLON	572.36	.00	.00	.00	572.36	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	476.79	.00	.00	.00	476.79	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,314.57	.00	.00	.00	1,314.57	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,594.70	-132.72	55.30	.00	27,517.28	
107.000 *# LED DECORATIVE COLONIAL	3,183.18	.00	.00	.00	3,183.18	
108.000 *# LED COBRA HEAD	3,096.18	.00	.00	.00	3,096.18	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,164.48	.00	.00	.00	6,164.48	
1051.000 *# Environmental Surcharge	437,684.01	-26.73	275.35	.00	437,932.63	
1052.000 * Environmental Surcharge - Lar	109,763.00	.00	.00	.00	109,763.00	
1054.000 * Primary Metering Discount	-18,167.02	.00	.00	.00	-18,167.02	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-86,826.78	.00	.00	.00	-86,826.78	
Revenue Class Total:	4,261,154.25	-268.03	2,607.83	.00		\$4,263,494.05
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,103,592.43		-51,567.61		-5,155,160.04
Payment Totals:						-\$5,155,160.04

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	89,919.89	-10.65	89,909.24
5.000 Shelby County Tax	236.61	30,543.87	-.63	37,982.40	.00	68,525.64
6.000 Shelbyville City Tax	236.71	294.50	.00	1,494.96	.00	1,789.46
5.001 Henry County Tax	236.62	6,318.87	-4.57	16,205.20	-1.00	22,518.50
5.002 Trimble County Tax	236.63	2,576.26	.00	13,863.28	.00	16,439.54
5.003 Carroll County Tax	236.64	562.36	.00	3,229.36	.00	3,791.72
5.004 Spencer County Tax	236.66	71.67	.00	864.08	.00	935.75
5.005 Anderson County Tax	236.67	7.20	.00	38.31	.00	45.51
5.006 Franklin County Tax	236.68	3.55	.00	37.70	.00	41.25
5.007 Owen County Tax	236.74	32.39	.00	160.80	.00	193.19
5.008 Oldham County Tax	236.75	98.96	.00	1,168.87	.00	1,267.83
6.001 Shelbyville City Tax	236.72	7,356.61	.00	.00	.00	7,356.61
6.002 Campbellsburg City Tax	236.73	955.62	.00	63.06	.00	1,018.68

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	March	Purchased Power	Month of:	March
1. Total Purchases	38,637,741	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	36,985,550	A. Billed by Supplier		\$415,742.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$105,975.74
4. Total Sales (L2 + L3)	36,985,550	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,652,191	D. Recoverable Fuel Cost (L13 A+B-C)		\$521,717.74
		14. Number of KWH Purchased		38,637,741
(Over) or Under Recovery	Month: January	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01076
6. Last FAC Rate Billed Consumers	\$0.00697	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	36,985,574	16. Last 12 Months Actual (%)		4.01%
8. Adjustments to Billing (KWH)	(24)	17. Last Month Used to Compute L16	March	
9. Net KWH billed at the Rate on L6 (L7+L8)	36,985,550	18. Line Loss for Month on L17 (%) (L5 / L1)		4.28%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$363,745.70	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$257,769.96	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.99%
12. Total (Over) or Under Recovery (L10 less L11)	\$105,975.74	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01350
<u>Gross Mthly FC</u> <u>\$257,770.13</u>		21. FAC \$ per KWH (L20 / L19)		\$0.01406
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>May 16, 2024</u>	1.406	22. FAC c per KWH (L21 x 100)		1.406

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) May 16, 2024

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued April 16, 2024

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

04/15/2024 11:47:42 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,629,452.99						\$2,629,452.99
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	256,657.78	.00	115.74	.00	256,773.52	
61.000 *# SYL PCA 1	1,001.21	-5.28	.68	.00	996.61	
71.000 *# Usage Charge	2,726,161.18	.00	1,523.68	.00	2,727,684.86	
81.000 *# Demand Charge	287,298.76	.00	.00	.00	287,298.76	
91.000 *# Service Charge	366,961.27	-37.40	448.48	.00	367,372.35	
101.000 *# HPS 100 WATT OUTDOOR	9,648.22	-123.96	.00	.00	9,524.26	
102.000 *# HPS 100 WATT DECORATIVE COLON	572.36	.00	.00	.00	572.36	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	476.79	.00	.00	.00	476.79	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,299.46	.00	.00	.00	1,299.46	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,716.36	-11.06	55.30	.00	27,760.60	
107.000 *# LED DECORATIVE COLONIAL	3,183.18	.00	.00	.00	3,183.18	
108.000 *# LED COBRA HEAD	3,096.18	.00	.00	.00	3,096.18	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,184.96	.00	.00	.00	6,184.96	
240.000 * Adj Residential Rev Class	.00	.00	.00	-2,002.83	-2,002.83	
1051.000 *# Environmental Surcharge	390,349.48	-18.73	234.61	.00	390,565.36	
1052.000 * Environmental Surcharge - Lar	76,630.00	.00	.00	.00	76,630.00	
1054.000 * Primary Metering Discount	-20,243.11	.00	.00	.00	-20,243.11	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-86,390.67	.00	.00	.00	-86,390.67	
All Revenue Classes Total:	4,050,620.05	-196.43	2,378.49	-2,002.83		\$4,050,799.28
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments	-4,328,474.81			-3,336.29		-4,331,811.10
Payment Totals:						-\$4,331,811.10

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	90,171.80	-9.77	90,162.03
5.000 Shelby County Tax	236.61	30,567.09	.00	32,803.41	.00	63,370.50
5.001 Henry County Tax	236.62	6,465.11	.00	15,404.65	.00	21,869.76
5.002 Trimble County Tax	236.63	2,556.56	-4.97	13,313.96	-.62	15,864.93
5.003 Carroll County Tax	236.64	544.47	.00	3,030.33	.00	3,574.80
5.004 Spencer County Tax	236.66	49.20	.00	737.32	.00	786.52
5.005 Anderson County Tax	236.67	7.24	.00	33.03	.00	40.27
5.006 Franklin County Tax	236.68	3.06	.00	30.36	.00	33.42
5.007 Owen County Tax	236.74	30.43	.00	156.74	.00	187.17
5.008 Oldham County Tax	236.75	82.42	.00	1,065.72	.00	1,148.14
6.000 Shelbyville City Tax	236.71	271.47	.00	1,343.84	.00	1,615.31
6.001 Shelbyville City Tax	236.72	7,581.96	.00	.00	.00	7,581.96

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	April	Purchased Power	Month of:	April
1. Total Purchases	34,014,094	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	33,201,267	A. Billed by Supplier		\$85,036.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$84,257.60
4. Total Sales (L2 + L3)	33,201,267	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	812,827	D. Recoverable Fuel Cost (L13 A+B-C)		\$169,293.60
(Over) or Under Recovery	Month: February	14. Number of KWH Purchased		34,014,094
6. Last FAC Rate Billed Consumers	\$0.01554	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00250
7. Gross KWH Billed at Rate on L6	33,201,267	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		3.96%
9. Net KWH billed at the Rate on L6 (L7+L8)	33,201,267	17. Last Month Used to Compute L16	April	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$600,158.54	18. Line Loss for Month on L17 (%) (L5 / L1)		2.39%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$515,900.94	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$84,257.60	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.04%
<u>Gross Mthly FC</u> <u>\$515,900.94</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00498
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>June 16, 2024</u>	0.519	21. FAC \$ per KWH (L20 / L19)		\$0.00519
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		0.519
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Shelby Energy Cooperative, Inc

05/15/2024 11:46:36 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Apr 2024 From: 04/15/2024 23:44:53 To: 05/15/2024 23:43:58
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,584,737.94						\$2,584,737.94
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	513,507.41	-.68	190.91	.00	513,697.64	
61.000 *# SYL PCA 1	2,206.96	-5.14	1.48	.00	2,203.30	
71.000 *# Usage Charge	2,419,630.48	-4.04	1,127.21	.00	2,420,753.65	
81.000 *# Demand Charge	289,158.56	.00	.00	.00	289,158.56	
91.000 *# Service Charge	368,079.10	-118.38	426.69	.00	368,387.41	
101.000 *# HPS 100 WATT OUTDOOR	9,524.26	-10.33	.00	.00	9,513.93	
102.000 *# HPS 100 WATT DECORATIVE COLON	572.36	.00	.00	.00	572.36	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	497.52	.00	.00	.00	497.52	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,299.46	.00	.00	.00	1,299.46	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,727.42	-11.06	55.30	.00	27,771.66	
107.000 *# LED DECORATIVE COLONIAL	3,183.18	.00	.00	.00	3,183.18	
108.000 *# LED COBRA HEAD	3,111.21	.00	.00	.00	3,111.21	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,164.48	-81.92	.00	.00	6,082.56	
1051.000 *# Environmental Surcharge	242,636.13	-16.05	125.02	.00	242,745.10	
1052.000 * Environmental Surcharge - Lar	88,240.00	.00	.00	.00	88,240.00	
1054.000 * Primary Metering Discount	-19,905.01	.00	.00	.00	-19,905.01	
1055.000 * REVERSE 1051.0 LARGE INDUSTR	-59,435.62	.00	.00	.00	-59,435.62	
All Revenue Classes Total:	3,896,214.54	-247.60	1,926.61	.00		\$3,897,893.55
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,130,298.54		-2,336.49		-4,132,635.03
Payment Totals:						-\$4,132,635.03

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	94,768.89	-10.91	94,757.98
5.000 Shelby County Tax	236.61	32,770.82	-.38	31,279.81	-1.53	64,048.72
5.001 Henry County Tax	236.62	6,268.44	-.72	13,055.38	.00	19,323.10
5.002 Trimble County Tax	236.63	2,377.81	-4.21	11,443.25	-.60	13,816.25
5.003 Carroll County Tax	236.64	518.54	.00	2,610.57	.00	3,129.11
5.004 Spencer County Tax	236.66	49.24	.00	701.27	.00	750.51
5.005 Anderson County Tax	236.67	7.37	.00	28.88	.00	36.25
5.006 Franklin County Tax	236.68	2.74	.00	28.52	.00	31.26
5.007 Owen County Tax	236.74	25.66	.00	137.39	.00	163.05
5.008 Oldham County Tax	236.75	66.18	.00	953.47	.00	1,019.65
6.000 Shelbyville City Tax	236.71	248.20	.00	1,388.51	-.42	1,636.29
6.001 Shelbyville City Tax	236.72	8,596.31	.00	.00	.00	8,596.31
6.002 Campbellsburg City Tax	236.73	908.80	.00	69.79	.00	978.59

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	May	Purchased Power	Month of:	May
1. Total Purchases	36,302,496	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	34,289,752	A. Billed by Supplier		\$319,464.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$39,642.62
4. Total Sales (L2 + L3)	34,289,752	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	2,012,744	D. Recoverable Fuel Cost (L13 A+B-C)		\$359,106.62
(Over) or Under Recovery	Month: March	14. Number of KWH Purchased		36,302,496
6. Last FAC Rate Billed Consumers	\$0.01406	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00880
7. Gross KWH Billed at Rate on L6	34,289,752	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		4.03%
9. Net KWH billed at the Rate on L6 (L7+L8)	34,289,752	17. Last Month Used to Compute L16	May	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$521,717.74	18. Line Loss for Month on L17 (%) (L5 / L1)		5.54%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$482,075.12	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$39,642.62	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.97%
<u>Gross Mthly FC</u> <u>\$482,075.12</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00989
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>July 16, 2024</u>	1.031	21. FAC \$ per KWH (L20 / L19)		\$0.01031
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		1.031
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Shelby Energy Cooperative, Inc

06/14/2024 11:46:31 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,590,404.31						\$2,590,404.31
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	479,812.98	.00	265.93	.00	480,078.91	
61.000 *# SYL PCA 1	1,995.89	-2.06	2.38	.00	1,996.21	
71.000 *# Usage Charge	2,469,334.01	-2.85	1,735.88	.00	2,471,067.04	
81.000 *# Demand Charge	297,062.83	.00	.00	.00	297,062.83	
91.000 *# Service Charge	369,713.74	-59.19	776.00	.00	370,430.55	
101.000 *# HPS 100 WATT OUTDOOR	9,327.99	-10.33	.00	.00	9,317.66	
102.000 *# HPS 100 WATT DECORATIVE COLON	586.32	-27.92	.00	.00	558.40	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	456.06	.00	.00	.00	456.06	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,299.46	.00	.00	.00	1,299.46	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,849.08	-11.06	88.48	.00	27,926.50	
107.000 *# LED DECORATIVE COLONIAL	3,196.96	.00	.00	.00	3,196.96	
108.000 *# LED COBRA HEAD	3,111.21	.00	.00	.00	3,111.21	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,123.52	.00	.00	.00	6,123.52	
1051.000 *# Environmental Surcharge	573,578.43	-9.97	460.60	.00	574,029.06	
1052.000 * Environmental Surcharge - Lar	127,813.00	.00	.00	.00	127,813.00	
1054.000 * Primary Metering Discount	-20,943.50	.00	.00	.00	-20,943.50	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-145,015.09	.00	.00	.00	-145,015.09	
All Revenue Classes Total:	4,205,319.53	-123.38	3,329.27	.00		\$4,208,525.42
Taxable/Nontaxable Payments						
Charge Description						
Payments		Taxable		Non-Taxable		Net
		-4,221,847.55		-10,163.01		-4,232,010.56
Payment Totals:						-\$4,232,010.56

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	102,673.72	-32.22	102,641.50
5.000 Shelby County Tax	236.61	35,534.35	-1.77	32,954.52	-.60	68,486.50
5.001 Henry County Tax	236.62	6,566.17	-14.00	14,120.26	.00	20,672.43
5.002 Trimble County Tax	236.63	2,760.93	.00	12,603.71	.00	15,364.64
5.003 Carroll County Tax	236.64	581.81	-.35	2,844.46	.00	3,425.92
5.004 Spencer County Tax	236.66	48.76	.00	773.94	.00	822.70
5.005 Anderson County Tax	236.67	7.92	.00	30.58	.00	38.50
5.006 Franklin County Tax	236.68	2.74	.00	23.12	.00	25.86
5.007 Owen County Tax	236.74	22.99	.00	157.69	.00	180.68
5.008 Oldham County Tax	236.75	66.46	.00	985.12	.00	1,051.58
6.000 Shelbyville City Tax	236.71	262.30	.00	1,598.38	.00	1,860.68
6.001 Shelbyville City Tax	236.72	9,308.80	.00	.00	.00	9,308.80
6.002 Campbellsburg City Tax	236.73	958.57	.00	74.35	.00	1,032.92

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	June	Purchased Power	Month of:	June
1. Total Purchases	42,102,115	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	40,551,197	A. Billed by Supplier		\$332,607.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$41,129.72)
4. Total Sales (L2 + L3)	40,551,197	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,550,918	D. Recoverable Fuel Cost (L13 A+B-C)		\$291,477.28
		14. Number of KWH Purchased		42,102,115
(Over) or Under Recovery	Month: April	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00790
6. Last FAC Rate Billed Consumers	\$0.00519	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	40,551,328	16. Last 12 Months Actual (%)		4.10%
8. Adjustments to Billing (KWH)	(131)	17. Last Month Used to Compute L16	June	
9. Net KWH billed at the Rate on L6 (L7+L8)	40,551,197	18. Line Loss for Month on L17 (%) (L5 / L1)		3.68%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$169,293.60	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$210,423.32	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.90%
12. Total (Over) or Under Recovery (L10 less L11)	(\$41,129.72)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00692
<u>Gross Mthly FC</u> <u>\$210,424.00</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00722
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) <u>August 16, 2024</u>	0.722	22. FAC c per KWH (L21 x 100)		0.722

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) August 16, 2024Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309Date Issued July 16, 2024
TITLE: CFO
Telephone: (502) 437-8197

Shelby Energy Cooperative, Inc

07/15/2024 11:49:33 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,830,169.28						\$2,830,169.28
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	209,463.55	-.68	243.73	.00	209,706.60	
61.000 *# SYL PCA 1	716.56	.00	.84	.00	717.40	
71.000 *# Usage Charge	3,001,308.91	-12.01	3,859.47	.00	3,005,156.37	
81.000 *# Demand Charge	298,419.13	.00	222.89	.00	298,642.02	
91.000 *# Service Charge	369,807.19	-84.07	1,047.74	.00	370,770.86	
101.000 *# HPS 100 WATT OUTDOOR	9,297.00	.00	.00	.00	9,297.00	
102.000 *# HPS 100 WATT DECORATIVE COLON	558.40	.00	.00	.00	558.40	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	456.06	.00	.00	.00	456.06	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,299.46	.00	.00	.00	1,299.46	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,860.14	.00	88.48	.00	27,948.62	
107.000 *# LED DECORATIVE COLONIAL	3,196.96	.00	.00	.00	3,196.96	
108.000 *# LED COBRA HEAD	3,111.21	.00	.00	.00	3,111.21	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,082.56	.00	.00	.00	6,082.56	
1051.000 *# Environmental Surcharge	709,878.33	-12.97	1,004.17	.00	710,869.53	
1052.000 * Environmental Surcharge - Lar	157,564.00	.00	.00	.00	157,564.00	
1054.000 * Primary Metering Discount	-20,311.67	.00	.00	.00	-20,311.67	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-154,217.49	.00	.00	.00	-154,217.49	
All Revenue Classes Total:	4,624,506.94	-109.73	6,467.32	.00		\$4,630,864.53
Taxable/Nontaxable Payments						
Charge Description						
Payments		Taxable		Non-Taxable		Net
		-4,837,856.72		-6,649.41		-4,844,506.13
Payment Totals:						-\$4,844,506.13
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	104,976.17	17.81	104,993.98
5.000 Shelby County Tax	236.61	35,574.66	8.65	37,675.46	-.65	73,258.12
5.001 Henry County Tax	236.62	7,104.68	.00	17,502.42	.00	24,607.10
5.002 Trimble County Tax	236.63	3,231.57	.00	14,932.38	.00	18,163.95
5.003 Carroll County Tax	236.64	658.75	.00	3,432.83	.00	4,091.58
5.004 Spencer County Tax	236.66	52.33	.00	847.61	.00	899.94
5.005 Anderson County Tax	236.67	8.92	.00	35.48	.00	44.40
5.006 Franklin County Tax	236.68	2.87	.00	27.16	.00	30.03
5.007 Owen County Tax	236.74	34.38	.00	206.67	.00	241.05
5.008 Oldham County Tax	236.75	75.08	.00	1,089.83	.00	1,164.91
6.000 Shelbyville City Tax	236.71	316.62	.00	1,849.43	.00	2,166.05
6.001 Shelbyville City Tax	236.72	9,018.23	.00	.00	.00	9,018.23
6.002 Campbellsburg City Tax	236.73	966.59	.00	85.15	.00	1,051.74

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	July	Purchased Power	Month of:	July
1. Total Purchases	44,649,222	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	43,085,856	A. Billed by Supplier		\$267,447.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$85,042.81)
4. Total Sales (L2 + L3)	43,085,856	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,563,366	D. Recoverable Fuel Cost (L13 A+B-C)		\$182,404.19
		14. Number of KWH Purchased		44,649,222
(Over) or Under Recovery	Month: May	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00599
6. Last FAC Rate Billed Consumers	\$0.01031	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	43,088,543	16. Last 12 Months Actual (%)		3.72%
8. Adjustments to Billing (KWH)	(2,687)	17. Last Month Used to Compute L16	July	
9. Net KWH billed at the Rate on L6 (L7+L8)	43,085,856	18. Line Loss for Month on L17 (%) (L5 / L1)		3.50%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$359,106.62	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$444,149.43	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.28%
12. Total (Over) or Under Recovery (L10 less L11)	(\$85,042.81)	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00409
<u>Gross Mthly FC</u> \$444,177.13		21. FAC \$ per KWH (L20 / L19)		\$0.00425
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) September 16, 2024	0.425	22. FAC c per KWH (L21 x 100)		0.425

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **September 16, 2024**Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309Date Issued **August 16, 2024**TITLE: CFO
Telephone: (502) 437-8197

Shelby Energy Cooperative, Inc

08/15/2024 11:16:05 pm	MONTH END	Page: 1
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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,925,864.62						\$2,925,864.62
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	437,893.22	-10,290.03	15,112.67	.00	442,715.86	
61.000 *# SYL PCA 1	1,461.95	-2.43	1.75	.00	1,461.27	
71.000 *# Usage Charge	3,205,593.63	-62,877.54	74,436.43	.00	3,217,152.52	
81.000 *# Demand Charge	277,002.04	.00	26,476.70	.00	303,478.74	
91.000 *# Service Charge	368,907.28	-59.19	2,314.94	.00	371,163.03	
101.000 *# HPS 100 WATT OUTDOOR	9,245.35	.00	.00	.00	9,245.35	
102.000 *# HPS 100 WATT DECORATIVE COLON	558.40	.00	.00	.00	558.40	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	456.06	.00	.00	.00	456.06	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,284.35	.00	.00	.00	1,284.35	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,981.80	.00	88.48	.00	28,070.28	
107.000 *# LED DECORATIVE COLONIAL	3,210.74	.00	.00	.00	3,210.74	
108.000 *# LED COBRA HEAD	3,141.27	.00	.00	.00	3,141.27	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,123.52	-61.44	.00	.00	6,062.08	
1051.000 *# Environmental Surcharge	888,371.54	-15,055.55	24,368.33	.00	897,684.32	
1052.000 * Environmental Surcharge - Lar	126,941.00	.00	17,394.00	.00	144,335.00	
1054.000 * Primary Metering Discount	-21,870.74	.00	.00	.00	-21,870.74	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-168,776.69	.00	-23,174.76	.00	-191,951.45	
All Revenue Classes Total:	5,167,541.36	-88,346.18	137,018.54	.00		\$5,216,213.72

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-5,091,900.74	-150,612.57	-5,242,513.31
Payment Totals:			-\$5,242,513.31

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	113,843.21	-5,372.33	108,470.88
5.000 Shelby County Tax	236.61	42,802.89	-2,540.10	46,129.12	-12.04	86,379.87
5.001 Henry County Tax	236.62	7,703.56	-66.78	19,138.39	-29.88	26,745.29
5.002 Trimble County Tax	236.63	3,375.45	.00	15,679.24	.00	19,054.69
5.003 Carroll County Tax	236.64	702.47	.00	3,561.18	.00	4,263.65
5.004 Spencer County Tax	236.66	66.21	-.68	1,030.49	.00	1,096.02
5.005 Anderson County Tax	236.67	10.74	.00	42.75	.00	53.49
5.006 Franklin County Tax	236.68	3.20	.00	33.76	.00	36.96
5.007 Owen County Tax	236.74	35.14	.00	213.02	.00	248.16
5.008 Oldham County Tax	236.75	84.19	.00	1,238.01	.00	1,322.20
6.000 Shelbyville City Tax	236.71	386.66	.00	2,249.52	.00	2,636.18
6.001 Shelbyville City Tax	236.72	7,201.86	.00	.00	.00	7,201.86
6.002 Campbellsburg City Tax	236.73	871.67	.00	91.46	.00	963.13

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	August	Purchased Power	Month of:	August
1. Total Purchases	43,993,783	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	41,336,390	A. Billed by Supplier		\$335,234.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$6,939.43)
4. Total Sales (L2 + L3)	41,336,390	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	2,657,393	D. Recoverable Fuel Cost (L13 A+B-C)		\$328,294.57
(Over) or Under Recovery	Month: June	14. Number of KWH Purchased		43,993,783
6. Last FAC Rate Billed Consumers	\$0.00722	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00762
7. Gross KWH Billed at Rate on L6	41,336,390	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		3.97%
9. Net KWH billed at the Rate on L6 (L7+L8)	41,336,390	17. Last Month Used to Compute L16	August	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$291,477.28	18. Line Loss for Month on L17 (%) (L5 / L1)		6.04%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$298,416.71	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$6,939.43)	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.03%
<u>Gross Mthly FC</u> <u>\$298,416.71</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00746
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) October 16, 2024	0.777	21. FAC \$ per KWH (L20 / L19)		\$0.00777
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		0.777
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Shelby Energy Cooperative, Inc

09/13/2024 11:47:07 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,200,305.83						\$3,200,305.83
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	286,846.66	.00	10,555.99	.00	297,402.65	
61.000 *# SYL PCA 1	1,012.87	.00	1.19	.00	1,014.06	
71.000 *# Usage Charge	3,000,856.39	.00	74,653.31	.00	3,075,509.70	
81.000 *# Demand Charge	277,003.69	.00	26,469.73	.00	303,473.42	
91.000 *# Service Charge	369,009.87	-55.70	2,314.94	.00	371,269.11	
101.000 *# HPS 100 WATT OUTDOOR	9,183.37	.00	.00	.00	9,183.37	
102.000 *# HPS 100 WATT DECORATIVE COLON	530.48	.00	.00	.00	530.48	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	456.06	.00	.00	.00	456.06	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,269.24	.00	.00	.00	1,269.24	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	27,981.80	-11.06	88.48	.00	28,059.22	
107.000 *# LED DECORATIVE COLONIAL	3,376.10	.00	.00	.00	3,376.10	
108.000 *# LED COBRA HEAD	3,216.42	.00	.00	.00	3,216.42	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,123.52	.00	.00	.00	6,123.52	
1051.000 *# Environmental Surcharge	711,785.00	-16.10	20,489.60	.00	732,258.50	
1052.000 * Environmental Surcharge - Lar	114,712.00	.00	15,579.00	.00	130,291.00	
1054.000 * Primary Metering Discount	-21,287.21	.00	.00	.00	-21,287.21	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-141,665.81	.00	-19,485.55	.00	-161,151.36	
All Revenue Classes Total:	4,650,427.09	-82.86	130,666.69	.00		\$4,781,010.92
Taxable/Nontaxable Payments						
Charge Description						
Payments		Taxable		Non-Taxable		Net
		-4,779,429.01		-130,504.01		-4,909,933.02
Payment Totals:						-\$4,909,933.02

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	100,734.37	-1.36	100,733.01
5.000 Shelby County Tax	236.61	37,684.89	-.66	41,272.32	.00	78,956.55
5.001 Henry County Tax	236.62	6,754.54	.00	16,849.54	.00	23,604.08
5.002 Trimble County Tax	236.63	3,141.25	.00	14,588.17	-.66	17,728.76
5.003 Carroll County Tax	236.64	694.28	.00	3,432.91	.00	4,127.19
5.004 Spencer County Tax	236.66	60.35	.00	922.08	.00	982.43
5.005 Anderson County Tax	236.67	9.56	.00	38.35	.00	47.91
5.006 Franklin County Tax	236.68	3.41	.00	30.63	.00	34.04
5.007 Owen County Tax	236.74	32.63	.00	179.54	.00	212.17
5.008 Oldham County Tax	236.75	77.70	.00	1,122.04	.00	1,199.74
6.000 Shelbyville City Tax	236.71	391.42	.00	2,018.42	.00	2,409.84
6.001 Shelbyville City Tax	236.72	6,787.04	.00	.00	.00	6,787.04
6.002 Campbellsburg City Tax	236.73	722.33	.00	83.89	.00	806.22

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	September	Purchased Power	Month of:	September
1. Total Purchases	37,000,685	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	37,198,701	A. Billed by Supplier		\$246,424.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$24,975.06
4. Total Sales (L2 + L3)	37,198,701	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	(198,016)	D. Recoverable Fuel Cost (L13 A+B-C)		\$271,399.06
		14. Number of KWH Purchased		37,000,685
(Over) or Under Recovery	Month: July	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00666
6. Last FAC Rate Billed Consumers	\$0.00425	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	37,289,542	16. Last 12 Months Actual (%)		3.82%
8. Adjustments to Billing (KWH)	(90,841)	17. Last Month Used to Compute L16	September	
9. Net KWH billed at the Rate on L6 (L7+L8)	37,198,701	18. Line Loss for Month on L17 (%) (L5 / L1)		-0.54%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$182,404.19	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$157,429.13	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.18%
12. Total (Over) or Under Recovery (L10 less L11)	\$24,975.06	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00733
<u>Gross Mthly FC</u> <u>\$157,815.20</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00762
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) November 16, 2024	0.762	22. FAC c per KWH (L21 x 100)		0.762

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **November 16, 2024**Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

(fcmthfrm.wk4)

Date Issued **October 16, 2024**
TITLE: CFO
Telephone: (502) 437-8197

Shelby Energy Cooperative, Inc

10/15/2024 11:47:17 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,350,643.55						\$3,350,643.55
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	152,109.80	-655.87	5,759.91	.00	157,213.84	
61.000 *# SYL PCA 1	600.66	.00	.70	.00	601.36	
71.000 *# Usage Charge	3,069,436.27	13,008.76	85,833.43	.00	3,168,278.46	
81.000 *# Demand Charge	273,320.91	.00	25,122.41	.00	298,443.32	
91.000 *# Service Charge	371,502.85	-74.80	2,317.63	.00	373,745.68	
101.000 *# HPS 100 WATT OUTDOOR	9,310.45	.00	.00	.00	9,310.45	
102.000 *# HPS 100 WATT DECORATIVE COLON	503.01	.00	.00	.00	503.01	
103.000 *# HPS 400 WATT DIRECTIONAL FLOO	481.82	.00	.00	.00	481.82	
104.000 *# HPS 250 WATT DIRECTIONAL FLOO	1,342.89	.00	.00	.00	1,342.89	
105.000 *# HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64	
106.000 *# LED STANDARD	28,453.18	.00	90.72	.00	28,543.90	
107.000 *# LED DECORATIVE COLONIAL	3,382.54	.00	.00	.00	3,382.54	
108.000 *# LED COBRA HEAD	3,270.15	.00	.00	.00	3,270.15	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,304.38	.00	.00	.00	6,304.38	
1051.000 *# Environmental Surcharge	629,816.51	2,210.08	19,258.47	.00	651,285.06	
1052.000 * Environmental Surcharge - Lar	136,201.00	.00	17,207.00	.00	153,408.00	
1054.000 * Primary Metering Discount	-22,233.58	.00	.00	.00	-22,233.58	
1055.000 * REVERSE 1051.0 LARGE INDUSTRI	-141,315.97	.00	-18,339.10	.00	-159,655.07	
All Revenue Classes Total:	4,522,503.51	14,488.17	137,251.17	.00		\$4,674,242.85
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,154,294.28		-135,061.59		-5,289,355.87
Payment Totals:						-\$5,289,355.87

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	103,356.82	1,171.01	104,527.83
5.000 Shelby County Tax	236.61	38,819.27	122.30	39,197.24	-318.59	77,820.22
5.001 Henry County Tax	236.62	6,890.01	308.99	15,085.45	.00	22,284.45
5.002 Trimble County Tax	236.63	3,128.86	134.68	13,284.12	188.38	16,736.04
5.003 Carroll County Tax	236.64	661.45	.00	2,956.64	.00	3,618.09
5.004 Spencer County Tax	236.66	79.50	.00	895.52	.00	975.02
5.005 Anderson County Tax	236.67	9.18	.00	35.79	.00	44.97
5.006 Franklin County Tax	236.68	4.05	.00	29.82	.00	33.87
5.007 Owen County Tax	236.74	34.49	.00	147.92	.00	182.41
5.008 Oldham County Tax	236.75	79.24	.00	1,060.27	.00	1,139.51
6.000 Shelbyville City Tax	236.71	412.77	.00	1,981.04	.00	2,393.81
6.001 Shelbyville City Tax	236.72	7,243.09	85.61	.00	.00	7,328.70
6.002 Campbellsburg City Tax	236.73	667.96	.00	81.79	.00	749.75

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	October	Purchased Power	Month of:	October
1. Total Purchases	34,043,571	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	32,797,803	A. Billed by Supplier		(\$155,582.00)
3. Company Use	0	B. (over) Under Recovery (L12)		\$73,457.67
4. Total Sales (L2 + L3)	32,797,803	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,245,768	D. Recoverable Fuel Cost (L13 A+B-C)		(\$82,124.33)
(Over) or Under Recovery	Month: August	14. Number of KWH Purchased		34,043,571
6. Last FAC Rate Billed Consumers	\$0.00777	15. Supplier's FAC: \$ per KWH (L13A / L14)		(\$0.00457)
7. Gross KWH Billed at Rate on L6	32,797,803	LINE LOSS:		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		3.88%
9. Net KWH billed at the Rate on L6 (L7+L8)	32,797,803	17. Last Month Used to Compute L16	October	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$328,294.57	18. Line Loss for Month on L17 (%) (L5 / L1)		3.66%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$254,836.90	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$73,457.67	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.12%
<u>Gross Mthly FC</u> <u>\$254,836.90</u>		20. Recovery Rate \$ per KWH (L13D / L14)		(\$0.00241)
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) December 16, 2024	(0.251)	21. FAC \$ per KWH (L20 / L19)		(\$0.00251)
Issued by: Michael Moriarty		22. FAC c per KWH (L21 x 100)		(0.251)
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309				

Date Issued **November 18, 2024**

TITLE: CFO
Telephone: (502) 437-8197

Shelby Energy Cooperative, Inc

11/15/2024 11:45:57 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,956,139.23						\$2,956,139.23
All Revenue Classes						
11.000 *# Fuel Cost Adjustment	243,643.15	-.29	10,089.84	.00	253,732.70	
61.000 *# SYL PCA 1	1,104.41	-1.54	1.33	.00	1,104.20	
71.000 *# Usage Charge	2,663,237.39	-4.13	84,170.22	.00	2,747,403.48	
81.000 *# Demand Charge	273,174.20	.00	24,590.49	.00	297,764.69	
91.000 *# Service Charge	381,254.45	-18.70	2,377.98	.00	383,613.73	
101.000 *# HPS 100 WATT OUTDOOR	9,389.38	.00	.00	.00	9,389.38	
102.000 *# HPS 100 WATT DECORATIVE COL	518.76	.00	.00	.00	518.76	
103.000 *# HPS 400 WATT DIRECTIONAL FL	496.54	.00	.00	.00	496.54	
104.000 *# HPS 250 WATT DIRECTIONAL FL	1,321.84	.00	.00	.00	1,321.84	
105.000 *# HPS 150 WATT DECORATIVE ACO	17.31	.00	.00	.00	17.31	
106.000 *# LED STANDARD	28,939.68	-77.70	90.72	.00	28,952.70	
107.000 *# LED DECORATIVE COLONIAL	3,430.64	.00	.00	.00	3,430.64	
108.000 *# LED COBRA HEAD	3,292.98	.00	.00	.00	3,292.98	
109.000 *# LED DIRECTIONAL FLOODLIGHT	6,450.87	.00	.00	.00	6,450.87	
1051.000 *# Environmental Surcharge	587,909.47	-16.75	19,858.72	.00	607,751.44	
1052.000 * Environmental Surcharge - L	112,216.00	.00	13,359.00	.00	125,575.00	
1054.000 * Primary Metering Discount	-22,454.23	.00	.00	.00	-22,454.23	
1055.000 * REVERSE 1051.0 LARGE INDUST	-147,186.23	.00	-18,929.80	.00	-166,116.03	
All Revenue Classes Total:	4,146,756.61	-119.11	135,608.50	.00		\$4,282,246.00
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,533,584.99		-135,915.72		-4,669,500.71
Payment Totals:						-\$4,669,500.71

Sales Taxes

4.000 STATE TAX	236.50	.00	.00	101,150.09	-1.69	101,148.40
5.000 Shelby County Tax	236.61	37,891.18	.00	31,377.95	-2.75	69,266.38
5.001 Henry County Tax	236.62	6,920.19	.00	14,185.22	.00	21,105.41
5.002 Trimble County Tax	236.63	3,038.51	-.82	12,105.40	.00	15,143.09
5.003 Carroll County Tax	236.64	623.58	.00	2,633.02	.00	3,256.60
5.004 Spencer County Tax	236.66	72.22	.00	713.33	.00	785.55
5.005 Anderson County Tax	236.67	8.04	.00	31.45	.00	39.49
5.006 Franklin County Tax	236.68	4.23	.00	26.25	.00	30.48
5.007 Owen County Tax	236.74	42.61	.00	155.45	.00	198.06
5.008 Oldham County Tax	236.75	69.25	.00	1,041.50	.00	1,110.75
6.000 Shelbyville City Tax	236.71	407.92	.00	1,541.57	.00	1,949.49
6.001 Shelbyville City Tax	236.72	7,292.90	.00	.00	.00	7,292.90
6.002 Campbellsburg City Tax	236.73	692.95	.00	70.99	.00	763.94

SHELBY ENERGY COOPERATIVE, INC.
PSC CASE NO. 2025-00344
Response to Commission Staff's Request

Request No. 4:

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response:

East Kentucky Power Cooperative, Inc. is not proposing an increase or decrease in base fuel costs per kWh; therefore, Shelby Energy does not propose any changes.

Response 5
Page 1 of 1
Witness: Michael Moriarty

SHELBY ENERGY COOPERATIVE, INC.
PSC CASE NO. 2025-00344
Response to Commission Staff's Request

Request No. 5:

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Response:

East Kentucky Power Cooperative, Inc. is not proposing as increase or decrease in base fuel costs per kWh; therefore, Shelby Energy does not propose any changes.

Response 6
Page 1 of 1
Witness: Michael Moriarty

SHELBY ENERGY COOPERATIVE, INC.
PSC CASE NO. 2025-00344
Response to Commission Staff's Request

Request No. 6:

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletion.

Response:

East Kentucky Power Cooperative, Inc. is not proposing as increase or decrease in base fuel costs per kWh; therefore, Shelby Energy does not propose any changes.