



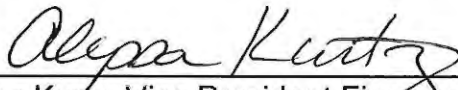
A Touchstone Energy Cooperative 

CASE NO. 2025-00344

An Electronic Examination of the Application of the
Fuel Adjustment Clause of East Kentucky Power Cooperative,
Inc. Cooperatives from November 1, 2022
through October 31, 2024


CERTIFICATION

Alyssa Kurtz, Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2025-00344 dated December 19, 2025, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.



Alyssa Kurtz, Vice President Finance & Administration
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Alyssa Kurtz, Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 30th day of January 2026.



NOTARY PUBLIC - ID KYNP34536
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires: August 24, 2029



**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 1.

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1.

Inter-County's 12-month average line loss by month for November 1, 2022 through October 31, 2024 is attached to this response.

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	August 2022
1. Total Purchases:		46,327,169
2. Sales (Ultimate Consumer)		42,450,601
3. Company Use		<u>42,293</u>
4. Total Sales (L2+L3)		<u>42,492,894</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,834,275</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01461
7. Gross KWH Billed at the Rate on L6		42,492,894
8. Adjustments to Billing (KWH)		<u>-207</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>42,492,687</u>
10. Fuel Charge (Credit) Used to compute L6		\$678,835.56
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$615,853.64</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$62,981.92</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.02162

per KWH to be applied to bills rendered on and after: November 4, 2022
Issued on: October 18, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

Purchased Power	Month of:	September 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$789,060.00</u>
B. (Over) Under Recovery (L12)		\$62,981.92
C. Unrecoverable - Schedule 2		<u></u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$852,041.92</u>
14. Number of KWH Purchased:		40,074,128
15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.01969
Line Loss		
16. Last 12 Months Actual (%)		1.64%
17. Last Month Used to Compute L16		August 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		8.28%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		98.4%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.02126
21. FAC \$ per KWH (L20 / L19)		\$0.02162
22. FAC cents per KWH (L21 x 100)		2.162

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

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Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	September 2022	Purchased Power	Month of:	October 2022
1. Total Purchases:		40,074,128	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		36,838,842	A. Billed by Supplier		<u>\$828,506.00</u>
3. Company Use		<u>41,448</u>	B. (Over) Under Recovery (L12)		<u>\$117,052.95</u>
4. Total Sales (L2+L3)		<u>36,880,290</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,193,838</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$945,558.95</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		38,933,489
6. Last FAC Rate Billed Consumers		\$0.01330	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		36,880,290	\$ per KWH (L13A / L14A)		\$0.02128
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>36,880,290</u>	16. Last 12 Months Actual (%)		1.77%
10. Fuel Charge (Credit) Used to compute L6		\$606,793.59	17. Last Month Used to Compute L16		September 2022
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$489,740.64</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		7.97%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$117,052.95</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.02472	19. Sales as a Percent of Purchases (100% less percentage on L16)		98.2%
per KWH to be applied to bills rendered on and after:		<u>December 4, 2022</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.02429
Issued on:		<u>November 10, 2022</u>	21. FAC \$ per KWH (L20 / L19)		\$0.02472
			22. FAC cents per KWH (L21 x 100)		2.472

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

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COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	October 2022
1. Total Purchases:		38,933,489
2. Sales (Ultimate Consumer)		37,529,281
3. Company Use		<u>53,952</u>
4. Total Sales (L2+L3)		<u>37,583,233</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>1,350,256</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.02162
7. Gross KWH Billed at the Rate on L6		37,583,233
8. Adjustments to Billing (KWH)		<u>-48</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>37,583,185</u>
10. Fuel Charge (Credit) Used to compute L6		\$852,041.92
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$853,246.77</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$1,204.85</u>

Purchased Power	Month of:	November 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$692,382.00</u>
B. (Over) Under Recovery (L12)		-\$1,204.85
C. Unrecoverable - Schedule 2		<u></u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$691,177.15</u>
14. Number of KWH Purchased:		45,521,488
15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.01521
Line Loss		
16. Last 12 Months Actual (%)		2.44%
17. Last Month Used to Compute L16		October 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		3.47%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		97.6%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01518
21. FAC \$ per KWH (L20 / L19)		\$0.01556
22. FAC cents per KWH (L21 x 100)		1.556

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01556
per KWH to be applied to bills rendered on and after: January 4, 2023
Issued on: December 12, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

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Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	November 2022
1. Total Purchases:		45,521,488
2. Sales (Ultimate Consumer)		46,289,801
3. Company Use		<u>52,668</u>
4. Total Sales (L2+L3)		<u>46,342,469</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-820,981</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.02472
7. Gross KWH Billed at the Rate on L6		46,342,469
8. Adjustments to Billing (KWH)		<u>-1,000</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>46,341,469</u>
10. Fuel Charge (Credit) Used to compute L6		\$945,558.95
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$1,138,779.72</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$193,220.77</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01245
per KWH to be applied to bills rendered on and after: February 4, 2023
Issued on: January 11, 2023

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

Purchased Power	Month of:	December 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$934,641.00</u>
B. (Over) Under Recovery (L12)		<u>-\$193,220.77</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$741,420.23</u>
14. Number of KWH Purchased:		60,928,325
15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.01534
Line Loss		
16. Last 12 Months Actual (%)		2.25%
17. Last Month Used to Compute L16		November 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-1.80%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		97.8%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01217
21. FAC \$ per KWH (L20 / L19)		\$0.01245
22. FAC cents per KWH (L21 x 100)		1.245

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

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COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	December 2022	Purchased Power	Month of:	January 2023
1. Total Purchases:		60,928,325	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		57,871,361	A. Billed by Supplier		<u>\$1,249,500.00</u>
3. Company Use		<u>44,636</u>	B. (Over) Under Recovery (L12)		<u>-\$217,594.74</u>
4. Total Sales (L2+L3)		<u>57,915,997</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,012,328</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$1,031,905.26</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		55,410,328
6. Last FAC Rate Billed Consumers		\$0.01556	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		57,915,997	\$ per KWH (L13A / L14A)		\$0.02255
8. Adjustments to Billing (KWH)		<u>-1,119</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>57,914,878</u>	16. Last 12 Months Actual (%)		3.26%
10. Fuel Charge (Credit) Used to compute L6		\$691,177.15	17. Last Month Used to Compute L16		December 2022
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$908,771.89</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		4.94%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$217,594.74</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01925	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.7%
per KWH to be applied to bills rendered on and after:	March 4, 2023		20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01862
Issued on:	<u>February 14, 2023</u>		21. FAC \$ per KWH (L20 / L19)		\$0.01925
			22. FAC cents per KWH (L21 x 100)		1.925

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

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COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	January 2023
1. Total Purchases:		55,410,328
2. Sales (Ultimate Consumer)		54,161,964
3. Company Use		<u>38,451</u>
4. Total Sales (L2+L3)		<u>54,200,415</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>1,209,913</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01245
7. Gross KWH Billed at the Rate on L6		54,200,415
8. Adjustments to Billing (KWH)		<u>-72</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>54,200,343</u>
10. Fuel Charge (Credit) Used to compute L6		\$741,420.23
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$675,606.44</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$65,813.79</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01325
per KWH to be applied to bills rendered on and after: April 4, 2023
Issued on: March 13, 2023

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

Purchased Power	Month of:	February 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$542,566.00</u>
B. (Over) Under Recovery (L12)		\$65,813.79
C. Unrecoverable - Schedule 2		<u></u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$608,379.79</u>
14. Number of KWH Purchased:		47,261,821
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.01148
Line Loss		
16. Last 12 Months Actual (%)		2.82%
17. Last Month Used to Compute L16		January 2023
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		2.18%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		97.2%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01287
21. FAC \$ per KWH (L20 / L19)		\$0.01325
22. FAC cents per KWH (L21 x 100)		1.325

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	February 2023
1. Total Purchases:		47,261,821
2. Sales (Ultimate Consumer)		46,473,425
3. Company Use		<u>41,839</u>
4. Total Sales (L2+L3)		<u>46,515,264</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>746,557</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01925
7. Gross KWH Billed at the Rate on L6		46,515,264
8. Adjustments to Billing (KWH)		<u>3</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>46,515,267</u>
10. Fuel Charge (Credit) Used to compute L6		\$1,031,905.26
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$823,929.16</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$207,976.10</u>

Purchased Power	Month of:	March 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$443,687.00</u>
B. (Over) Under Recovery (L12)		\$207,976.10
C. Unrecoverable - Schedule 2		<u></u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$651,663.10</u>
14. Number of KWH Purchased:		49,685,042
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00893
Line Loss		
16. Last 12 Months Actual (%)		1.77%
17. Last Month Used to Compute L16		February 2023
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		1.58%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		98.2%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01312
21. FAC \$ per KWH (L20 / L19)		\$0.01335
22. FAC cents per KWH (L21 x 100)		1.335

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01335
per KWH to be applied to bills rendered on and after: May 4, 2023
Issued on: April 10, 2023

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

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COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	March 2023	Purchased Power	Month of:	April 2023
1. Total Purchases:		49,685,042	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		44,428,338	A. Billed by Supplier		<u>\$393,437.00</u>
3. Company Use		<u>37,923</u>	B. (Over) Under Recovery (L12)		<u>\$15,882.89</u>
4. Total Sales (L2+L3)		<u>44,466,261</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>5,218,781</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$409,319.89</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		41,154,472
6. Last FAC Rate Billed Consumers		\$0.01325	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		44,466,261	\$ per KWH (L13A / L14A)		\$0.00956
8. Adjustments to Billing (KWH)		<u>-78</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>44,466,183</u>	16. Last 12 Months Actual (%)		2.20%
10. Fuel Charge (Credit) Used to compute L6		\$608,379.79	17. Last Month Used to Compute L16		March 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$592,496.90</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		10.50%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$15,882.89</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01017	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.8%
per KWH to be applied to bills rendered on and after:		<u>June 4, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00995
Issued on:		<u>May 9, 2023</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01017
			22. FAC cents per KWH (L21 x 100)		1.017

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	April 2023	Purchased Power	Month of:	May 2023
1. Total Purchases:		41,154,472	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		39,112,428	A. Billed by Supplier		<u>\$417,086.00</u>
3. Company Use		<u>41,903</u>	B. (Over) Under Recovery (L12)		<u>\$130,786.00</u>
4. Total Sales (L2+L3)		<u>39,154,331</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>2,000,141</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$547,872.00</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		37,273,136
6. Last FAC Rate Billed Consumers		\$0.01335	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		39,154,331	\$ per KWH (L13A / L14A)		\$0.01119
8. Adjustments to Billing (KWH)		<u>-217</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>39,154,114</u>	16. Last 12 Months Actual (%)		1.99%
10. Fuel Charge (Credit) Used to compute L6		\$651,663.10	17. Last Month Used to Compute L16		April 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$520,877.10</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		4.86%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$130,786.00</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01500	19. Sales as a Percent of Purchases (100% less percentage on L16)		98.0%
per KWH to be applied to bills rendered on and after:		<u>July 4, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01470
Issued on:		<u>June 12, 2023</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01500
			22. FAC cents per KWH (L21 x 100)		1.500

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COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	May 2023	Purchased Power	Month of:	June 2023
1. Total Purchases:		37,273,136	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		36,750,626	A. Billed by Supplier		\$156,155.00
3. Company Use		44,124	B. (Over) Under Recovery (L12)		\$34,653.06
4. Total Sales (L2+L3)		36,794,750	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		478,386	D. Recoverable Fuel Cost (L13 - A+B-C)		\$190,808.06
(Over) Under Recovery:			14. Number of KWH Purchased:		34,094,324
6. Last FAC Rate Billed Consumers		\$0.01017	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		36,794,750	\$ per KWH (L13A / L14A)		\$0.00458
8. Adjustments to Billing (KWH)		-169	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		36,794,581	16. Last 12 Months Actual (%)		2.33%
10. Fuel Charge (Credit) Used to compute L6		\$409,319.89	17. Last Month Used to Compute L16		May 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		\$374,666.83	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		1.28%
12. Total (Over) or Under Recovery (L10 less L11)		\$34,653.06	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.00573	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.7%
per KWH to be applied to bills rendered on and after:		August 4, 2023	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00560
Issued on:		July 14, 2023	21. FAC \$ per KWH (L20 / L19)		\$0.00573
			22. FAC cents per KWH (L21 x 100)		0.573

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	June 2023
1. Total Purchases:		34,094,324
2. Sales (Ultimate Consumer)		40,757,468
3. Company Use		49,809
4. Total Sales (L2+L3)		40,807,277
5. Line Loss & Unaccounted for (L1C less L4)		-6,712,953
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01500
7. Gross KWH Billed at the Rate on L6		40,807,277
8. Adjustments to Billing (KWH)		-159
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		40,807,118
10. Fuel Charge (Credit) Used to compute L6		\$547,872.00
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		\$520,551.66
12. Total (Over) or Under Recovery (L10 less L11)		\$27,320.34

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00751
per KWH to be applied to bills rendered on and after: September 4, 2023
Issued on: August 11, 2023

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Purchased Power	Month of:	July 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		\$322,964.00
B. (Over) Under Recovery (L12)		\$27,320.34
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		\$350,284.34
14. Number of KWH Purchased:		47,217,073
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00684
Line Loss		
16. Last 12 Months Actual (%)		1.27%
17. Last Month Used to Compute L16		June 2023
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-19.69%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		98.7%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00742
21. FAC \$ per KWH (L20 / L19)		\$0.00751
22. FAC cents per KWH (L21 x 100)		0.751

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	July 2023	Purchased Power	Month of:	Aug 2023
1. Total Purchases:		47,217,073	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		42,410,923	A. Billed by Supplier		<u>\$539,441.00</u>
3. Company Use		<u>50,180</u>	B. (Over) Under Recovery (L12)		<u>-\$69,638.55</u>
4. Total Sales (L2+L3)		<u>42,461,103</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>4,755,970</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$469,802.45</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		48,293,805
6. Last FAC Rate Billed Consumers		\$0.00573	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		42,461,103	\$ per KWH (L13A / L14A)		\$0.01117
8. Adjustments to Billing (KWH)		<u>-192</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>42,460,911</u>	16. Last 12 Months Actual (%)		3.36%
10. Fuel Charge (Credit) Used to compute L6		\$190,808.06	17. Last Month Used to Compute L16		July 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$260,446.61</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		10.07%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$69,638.55</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01007	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.6%
per KWH to be applied to bills rendered on and after:		<u>October 4, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00973
Issued on:		<u>September 11, 2023</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01007
			22. FAC cents per KWH (L21 x 100)		1.007

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Aug 2023
1. Total Purchases:		48,293,805
2. Sales (Ultimate Consumer)		39,830,614
3. Company Use		<u>42,685</u>
4. Total Sales (L2+L3)		<u>39,873,299</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>8,420,506</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.00751
7. Gross KWH Billed at the Rate on L6		39,873,299
8. Adjustments to Billing (KWH)		<u>0</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>39,873,299</u>
10. Fuel Charge (Credit) Used to compute L6		\$350,284.34
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$337,862.11</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$12,422.23</u>

Purchased Power	Month of:	Sept 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$425,650.00</u>
B. (Over) Under Recovery (L12)		\$12,422.23
C. Unrecoverable - Schedule 2		<u></u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$438,072.23</u>
14. Number of KWH Purchased:		41,125,379
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.01035
Line Loss		
16. Last 12 Months Actual (%)		4.19%
17. Last Month Used to Compute L16		Aug 2023
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		17.44%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		95.8%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01065
21. FAC \$ per KWH (L20 / L19)		\$0.01112
22. FAC cents per KWH (L21 x 100)		1.112

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01112
per KWH to be applied to bills rendered on and after: November 4, 2023
Issued on: October 12, 2023

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Sept 2023	Purchased Power	Month of:	Oct 2023
1. Total Purchases:		41,125,379	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		37,790,347	A. Billed by Supplier		<u>\$436,625.00</u>
3. Company Use		<u>37,882</u>	B. (Over) Under Recovery (L12)		\$90,835.65
4. Total Sales (L2+L3)		<u>37,828,229</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,297,150</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$527,460.65</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		39,406,609
6. Last FAC Rate Billed Consumers		\$0.01007	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		37,828,229	\$ per KWH (L13A / L14A)		\$0.01108
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>37,828,229</u>	16. Last 12 Months Actual (%)		4.20%
10. Fuel Charge (Credit) Used to compute L6		\$469,802.45	17. Last Month Used to Compute L16		Sept 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$378,966.80</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		8.02%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$90,835.65</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01397	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.8%
per KWH to be applied to bills rendered on and after:		<u>December 4, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01339
Issued on:		<u>November 13, 2023</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01397
			22. FAC cents per KWH (L21 x 100)		1.397

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Oct 2023
1. Total Purchases:		39,406,609
2. Sales (Ultimate Consumer)		39,866,410
3. Company Use		<u>38,368</u>
4. Total Sales (L2+L3)		<u>39,904,778</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-498,169</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01112
7. Gross KWH Billed at the Rate on L6		39,904,778
8. Adjustments to Billing (KWH)		<u>0</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>39,904,778</u>
10. Fuel Charge (Credit) Used to compute L6		\$438,072.23
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$442,780.60</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$4,708.37</u>

Purchased Power	Month of:	Nov 2023
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$385,958.00</u>
B. (Over) Under Recovery (L12)		<u>-\$4,708.37</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$381,249.63</u>
14. Number of KWH Purchased:		47,885,775
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00806
Line Loss		
16. Last 12 Months Actual (%)		3.86%
17. Last Month Used to Compute L16		Oct 2023
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-1.26%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		96.1%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00796
21. FAC \$ per KWH (L20 / L19)		\$0.00828
22. FAC cents per KWH (L21 x 100)		0.828

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00828
per KWH to be applied to bills rendered on and after: January 4, 2024
Issued on: December 11, 2023

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Nov 2023	Purchased Power	Month of:	Dec 2023
1. Total Purchases:		47,885,775	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		49,118,835	A. Billed by Supplier		<u>\$334,053.00</u>
3. Company Use		<u>37,912</u>	B. (Over) Under Recovery (L12)		<u>-\$158,726.85</u>
4. Total Sales (L2+L3)		<u>49,156,747</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-1,270,972</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$175,326.15</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		52,856,536
6. Last FAC Rate Billed Consumers		\$0.01397	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		49,156,747	\$ per KWH (L13A / L14A)		\$0.00632
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>49,156,747</u>	16. Last 12 Months Actual (%)		3.76%
10. Fuel Charge (Credit) Used to compute L6		\$527,460.65	17. Last Month Used to Compute L16		Nov 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$686,187.50</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-2.65%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$158,726.85</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.00345	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.2%
per KWH to be applied to bills rendered on and after:		<u>February 4, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00332
Issued on:		<u>January 8, 2024</u>	21. FAC \$ per KWH (L20 / L19)		\$0.00345
			22. FAC cents per KWH (L21 x 100)		0.345

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Title: Vice President Finance & Administration
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Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Dec 2023	Purchased Power	Month of:	Jan 2024
1. Total Purchases:		52,856,536	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		60,283,791	A. Billed by Supplier		<u>\$629,413.00</u>
3. Company Use		<u>48,847</u>	B. (Over) Under Recovery (L12)		<u>-\$87,340.52</u>
4. Total Sales (L2+L3)		<u>60,332,638</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-7,476,102</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$542,072.48</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		72,680,746
6. Last FAC Rate Billed Consumers		\$0.00828	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		60,332,638	\$ per KWH (L13A / L14A)		\$0.00866
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>60,332,638</u>	16. Last 12 Months Actual (%)		1.88%
10. Fuel Charge (Credit) Used to compute L6		\$381,249.63	17. Last Month Used to Compute L16		Dec 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$468,590.15</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-14.14%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$87,340.52</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.00760	19. Sales as a Percent of Purchases (100% less percentage on L16)		98.1%
per KWH to be applied to bills rendered on and after:	March 4, 2024		20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00746
Issued on:	<u>February 12, 2024</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00760
			22. FAC cents per KWH (L21 x 100)		0.760

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Address: P. O. Box 87, Danville, KY 40423-0087
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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 19 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Jan 2024	Purchased Power	Month of:	Feb 2024
1. Total Purchases:		72,680,746	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		62,894,297	A. Billed by Supplier		<u>\$755,491.00</u>
3. Company Use		<u>38,112</u>	B. (Over) Under Recovery (L12)		<u>-\$41,620.68</u>
4. Total Sales (L2+L3)		<u>62,932,409</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>9,748,337</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$713,870.32</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		51,359,046
6. Last FAC Rate Billed Consumers		\$0.00345	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		62,932,409	\$ per KWH (L13A / L14A)		\$0.01471
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>62,932,409</u>	16. Last 12 Months Actual (%)		3.35%
10. Fuel Charge (Credit) Used to compute L6		\$175,326.15	17. Last Month Used to Compute L16		Jan 2024
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$216,946.83</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		13.41%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$41,620.68</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01438	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.7%
per KWH to be applied to bills rendered on and after:		<u>April 4, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01390
Issued on:		<u>March 8, 2024</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01438
			22. FAC cents per KWH (L21 x 100)		1.438

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Feb 2024	Purchased Power	Month of:	March 2024
1. Total Purchases:		51,359,046	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		46,523,630	A. Billed by Supplier		<u>\$496,885.00</u>
3. Company Use		<u>41,169</u>	B. (Over) Under Recovery (L12)		\$188,690.62
4. Total Sales (L2+L3)		<u>46,564,799</u>	C. Unrecoverable - Schedule 2		<u></u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>4,794,247</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$685,575.62</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		46,179,006
6. Last FAC Rate Billed Consumers		\$0.00760	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		46,564,799	\$ per KWH (L13A / L14A)		\$0.01076
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>46,564,799</u>	16. Last 12 Months Actual (%)		4.04%
10. Fuel Charge (Credit) Used to compute L6		\$542,072.48	17. Last Month Used to Compute L16		Feb 2024
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$353,381.86</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		9.33%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$188,690.62</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01547	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.0%
per KWH to be applied to bills rendered on and after:		<u>May 4, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01485
Issued on:		<u>April 10, 2024</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01547
			22. FAC cents per KWH (L21 x 100)		1.547

Issued by: Alyssa Kurtz
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	March 2024
1. Total Purchases:		46,179,006
2. Sales (Ultimate Consumer)		42,926,105
3. Company Use		<u>40,138</u>
4. Total Sales (L2+L3)		<u>42,966,243</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,212,763</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01438
7. Gross KWH Billed at the Rate on L6		42,966,243
8. Adjustments to Billing (KWH)		<u>0</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>42,966,243</u>
10. Fuel Charge (Credit) Used to compute L6		\$713,870.32
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$617,254.61</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$96,615.71</u>
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.00548
per KWH to be applied to bills rendered on and after:	<u>June 4, 2024</u>	
Issued on:	<u>May 9, 2024</u>	

Purchased Power	Month of:	April 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$86,870.00</u>
B. (Over) Under Recovery (L12)		\$96,615.71
C. Unrecoverable - Schedule 2		<u></u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$183,485.71</u>
14. Number of KWH Purchased:		34,748,433
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00250
Line Loss		
16. Last 12 Months Actual (%)		3.71%
17. Last Month Used to Compute L16		March 2024
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		6.96%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		96.3%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00528
21. FAC \$ per KWH (L20 / L19)		\$0.00548
22. FAC cents per KWH (L21 x 100)		0.548

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	April 2024
1. Total Purchases:		34,748,433
2. Sales (Ultimate Consumer)		32,220,287
3. Company Use		<u>43,399</u>
4. Total Sales (L2+L3)		<u>32,263,686</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>2,484,747</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01547
7. Gross KWH Billed at the Rate on L6		32,263,686
8. Adjustments to Billing (KWH)		<u>0</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>32,263,686</u>
10. Fuel Charge (Credit) Used to compute L6		\$685,575.62
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$565,367.05</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$120,208.57</u>
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01253
per KWH to be applied to bills rendered on and after:	July 1, 2024	
Issued on:	<u>June 13, 2024</u>	

Purchased Power	Month of:	May 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$325,894.00</u>
B. (Over) Under Recovery (L12)		\$120,208.57
C. Unrecoverable - Schedule 2		<u></u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$446,102.57</u>
14. Number of KWH Purchased:		37,033,600
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00880
Line Loss		
16. Last 12 Months Actual (%)		3.84%
17. Last Month Used to Compute L16		April 2024
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		7.15%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		96.2%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01205
21. FAC \$ per KWH (L20 / L19)		\$0.01253
22. FAC cents per KWH (L21 x 100)		1.253

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	May 2024	Purchased Power	Month of:	June 2024
1. Total Purchases:		37,033,600	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		37,322,482	A. Billed by Supplier		<u>\$350,316.00</u>
3. Company Use		<u>45,229</u>	B. (Over) Under Recovery (L12)		<u>-\$39,472.71</u>
4. Total Sales (L2+L3)		<u>37,367,711</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-334,111</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$310,843.29</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		44,343,791
6. Last FAC Rate Billed Consumers		\$0.00548	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		37,367,711	\$ per KWH (L13A / L14A)		\$0.00790
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>37,367,711</u>	16. Last 12 Months Actual (%)		3.69%
10. Fuel Charge (Credit) Used to compute L6		\$183,485.71	17. Last Month Used to Compute L16		May 2024
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$222,958.42</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-0.90%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$39,472.71</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.00728	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.3%
per KWH to be applied to bills rendered on and after:		<u>August 1, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00701
Issued on:		<u>July 10, 2024</u>	21. FAC \$ per KWH (L20 / L19)		\$0.00728
			22. FAC cents per KWH (L21 x 100)		0.728

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MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 24 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	June 2024
1. Total Purchases:		44,343,791
2. Sales (Ultimate Consumer)		45,014,097
3. Company Use		51,846
4. Total Sales (L2+L3)		<u>45,065,943</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-722,152</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01253
7. Gross KWH Billed at the Rate on L6		45,065,943
8. Adjustments to Billing (KWH)		0
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>45,065,943</u>
10. Fuel Charge (Credit) Used to compute L6		\$446,102.57
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$478,575.22</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$32,472.65</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00553
per KWH to be applied to bills rendered on and after: September 1, 2024
Issued on: August 6, 2024

Issued by: Alyssa Kurtz
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Purchased Power	Month of:	July 2024
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$271,723.00</u>
B. (Over) Under Recovery (L12)		-\$32,472.65
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$239,250.35</u>
14. Number of KWH Purchased:		45,362,524
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00599
Line Loss		
16. Last 12 Months Actual (%)		4.69%
17. Last Month Used to Compute L16		June 2024
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-1.63%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		95.3%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00527
21. FAC \$ per KWH (L20 / L19)		\$0.00553
22. FAC cents per KWH (L21 x 100)		0.553

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	July 2024	Purchased Power	Month of:	August 2024
1. Total Purchases:		45,362,524	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		40,739,069	A. Billed by Supplier		<u>\$389,750.00</u>
3. Company Use		<u>53,882</u>	B. (Over) Under Recovery (L12)		\$4,947.48
4. Total Sales (L2+L3)		<u>40,792,951</u>	C. Unrecoverable - Schedule 2		<u> </u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>4,569,573</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$394,697.48</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		51,148,179
6. Last FAC Rate Billed Consumers		\$0.00728	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		40,792,951	\$ per KWH (L13A / L14A)		\$0.00762
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 + L8)		<u>40,792,951</u>	16. Last 12 Months Actual (%)		4.67%
10. Fuel Charge (Credit) Used to compute L6		\$310,843.29	17. Last Month Used to Compute L16		July 2024
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$305,895.81</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		10.07%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$4,947.48</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.00809	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.3%
per KWH to be applied to bills rendered on and after:		<u>October 1, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00772
Issued on:		<u>September 10, 2024</u>	21. FAC \$ per KWH (L20 / L19)		\$0.00809
			22. FAC cents per KWH (L21 x 100)		0.809

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**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 2.

Describe the measures that have been taken to reduce line loss during this period under review.

Response 2.

Inter-County Energy has taken the following measures to reduce line loss:

- Unused transformers are de-energized or retired;
- Refeeding loads and balancing;
- Voltage conversion;
- Conductor upgrades;
- Circuit balancing;
- Extra emphasis on reducing theft of electricity;
- Increase use of LED lights;
- Converting more efficient transformers from CSPs to Conventional;
- Continue improvement of right-of-way program;

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 3.

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response 3.

Inter-County's revenue and billing summaries are attached to this response.

GRAND TOTALS THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4497777.51	31.15	4497808.66	41434410.64	.10	3863023.05	.10	36818399.43
FUEL	748883.56	1.29	748884.85	5040961.84	.14	139258.43	.09	1497258.63
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	99920.02	205.30	99714.72	897025.36	.11	95390.06	.11	824552.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	24015.35	.00	24015.35	33781.35	.71	24384.02	.71	34095.02
INTEREST	6.33	.00	6.33	54.14	.11	14.04	.12	108.64
CONTRACT	24544.24	165.23	24709.47	238750.84	.10	48960.71	.10	472687.85
TOTAL ****	5347103.65	7.63	5347096.02	47577313.19	.11	3843717.33	.10	36584177.08
STATE TAX	112155.90	7416.00	119571.90	729759.12	.16	40885.20	.12	319470.05
LOCAL TAX	168014.49	3595.63	171610.12	1492861.59	.11	122787.19	.10	1150618.12
FRANCHISE TAX	8607.29	.00	8607.29	76992.85	.11	7296.72	.11	62605.74
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	288777.68	11011.63	299789.31	2299613.56	.13	170969.11	.11	1532693.91
PENALTY	.00	67978.16	67978.16	657262.03	.10	60373.59	.14	429746.48
REOCUR CHARGES	130139.57		130139.57	1083249.13	.12	62127.06	.13	459355.54
MISC CHARGES	2044.65		2044.65	178827.88	.01	4069.93	.11	36672.45
OTHER CHG BILLED	978.55		978.55	16456.15	.05	1392.93	.05	24751.96
OTHER CHG ADJUSTED	.00	.00	.00					
OTHER AMT 1	1311.75	.00	1311.75	10073.19	.13	1022.99	.12	8282.92
OTHER AMT 3	348039.93	14.57	348025.36	3462155.55	.10	415423.63	.11	3732904.47
TOTAL ****	480557.35	14.57	480542.78	4750781.90	.10	484036.54	.11	4261967.34
ANCILLARY SERVICES	.00		.00					
MEMBERSHIPS	2320.00		2320.00	11310.00	.20	2465.00	.21	11690.00
DEPOSITS	8042.00		8042.00	28874.00	.27	12907.00	.16	80653.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10362.00		10362.00	40184.00	.25	15372.00	.16	92343.00
GRAND TOTAL ****	6126800.68	78967.59	6205768.27	55325134.68	.11	4574468.57	.10	42900927.81

(Direct Bill)

130,139.57 - 2145.57 = 127,994.00
348,025.36
- 8032.00 Recs
119,962.00

478,164.93
(25.00) Sewer fee
(2120.57) Towers

476,019.36 ✓
8032.00 Recs Diego
4987.36 ✓

(2120.57) Towers
(16,945.38) Diego Contract
6,186,702.32 ✓

Adjustment for Diego
will see in October
for 133031.21

= 615,853.64

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3780422.63	.00	3780422.63	45214833.27	.08	3227413.62	.08	40045813.05	1.12
FUEL	578691.74	221982.31	356709.43	5397671.27	.06	129328.86	.07	1626587.49	3.31
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100017.28	.00	100017.28	997042.64	.10	95936.00	.10	920488.09	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2645.32	.00	2645.32	36426.67	.07	2040.00	.05	36135.02	1.00
INTEREST	11.78	.00	11.78	65.92	.17	12.98	.10	121.62	.54
CONTRACT	23828.80	130.77	23959.57	262710.41	.09	32022.68	.06	504710.53	.52
TOTAL ****	4480303.35	221851.54	4258451.81	51835765.00	.08	3223990.46	.08	39808167.54	1.30
STATE TAX	103771.15	.00	103771.15	833530.27	.12	41468.12	.11	360938.17	2.30
LOCAL TAX	139101.35	.00	139101.35	1631962.94	.08	100223.08	.08	1250841.20	1.30
FRANCHISE TAX	6795.79	.00	6795.79	83788.64	.08	7201.85	.10	69807.59	1.20
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	249668.29	.00	249668.29	2549281.85	.09	148893.05	.08	1681586.96	1.51
PENALTY	.00	59949.44	59949.44	717211.47	.08	59305.21	.12	489051.69	1.46
REOCCUR CHARGES	120781.80	.00	120781.80	1204030.93	.10	63069.57	.12	522425.11	2.30
MISC CHARGES	3605.21	.00	3605.21	182433.09	.01	1731.98	.04	38404.43	4.75
OTHER CHG BILLED	520.48	.00	520.48	16976.63	.03	945.56	.03	25697.52	.66
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	1311.75	.00	1311.75	11384.94	.11	1022.99	.10	9305.91	1.22
OTHER AMT 3	276196.24	.00	276196.24	3738351.79	.07	311098.56	.07	4044003.03	.92
TOTAL ****	402415.48	.00	402415.48	5153177.38	.07	377868.66	.08	4639836.00	1.11
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	725.00	.00	725.00	12035.00	.06	1275.00	.09	12965.00	.92
DEPOSITS	3892.00	.00	3892.00	32766.00	.11	6735.00	.07	87388.00	.37
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4617.00	.00	4617.00	44801.00	.10	8010.00	.07	100353.00	.44
GRAND TOTAL ****	5137004.12	161902.10	4975102.02	60300236.70	.08	3818067.38	.08	46718995.19	1.29

(2,156.80) Towers

(16,945.38) Diago

4,955,999.84

$$120,781.80 - 2181.80 = 118,600.00$$

$$276,196.24 - 10,346.00 = 265,850.24$$

396,978.04

(25.00) Sewer Fee
(2156.80) Towers > 2,181.80

394,796.24 ✓

↑ JE ESC total

Add back Oct. Adjustment
recognized in Sept FAC total
of 133,031.21. Then made
adjt of 88,951.10 for October for Diago
= 489,740.64

PRG. CLAS. G
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 11/22
GRAND TOTALS

WILL MOYR 11/22

RUN DATE 12/09/22 09:14 AM
PAGE 45

Response 3
Page 4 of 25
Witness: Alyssa Kurtz

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4128661.60	17148.59-	4111513.01	49326346.28	.08	3759719.74	.08	43805532.79	1.12
FUEL	1016096.06	162849.29-	853246.77	6250918.04	.13	119540.64-	.06	1746128.13-	3.57
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100064.25	21.86-	100042.39	1097085.03	.09	98537.44	.09	1019025.53	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	36426.67-	.00	.00	.00	36135.02-	1.00
INTEREST	13.95-	.00	13.95-	79.87-	.17	15.74-	.11	137.36-	.58
CONTRACT	3794.62	4041.80	7836.42	270546.83	.02	29040.71	.05	533751.24	.50
TOTAL ****	5248602.58	175977.94-	5072624.64	56908389.64	.08	3767741.51	.08	43575909.05	1.30
STATE TAX	120954.23	12185.37-	108768.86	942299.13	.11	51719.40	.12	412657.57	2.28
LOCAL TAX	165086.33	5902.95-	159183.38	1791146.32	.08	117545.00	.08	1368386.20	1.30
FRANCHISE TAX	10285.63	590.80-	9694.83	93483.47	.10	8156.28	.10	77963.87	1.19
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	296326.19	18679.12-	277647.07	2826928.92	.09	177420.68	.09	1859007.64	1.52
PENALTY	.00	48433.52	48433.52	765644.99	.06	41273.26	.07	530324.95	1.44
REOCUR CHARGES	144085.80		144085.80	1348116.73	.10	81812.57	.13	604237.68	2.23
MISC CHARGES	2701.18		2701.18	185134.27	.01	8838.76	.18	47243.19	3.91
OTHER CHG BILLED	2605.87		2605.87	19582.50	.13	2230.55	.07	27928.07	.70
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1 GP	1311.75	.00	1311.75	12696.69	.10	1022.99	.09	10328.90	1.22
OTHER AMT 3	356820.65	1600.01-	355220.64	4093572.43	.08	331944.43	.07	4375947.46	.93
TOTAL ****	507525.25	1600.01-	505925.24	5659102.62	.08	425849.30	.08	5065685.30	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1750.00		1750.00	13785.00	.12	1065.00	.07	14030.00	.98
DEPOSITS	245.00		245.00	33011.00	.00	6548.00	.06	93936.00	.35
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1995.00		1995.00	46796.00	.04	7613.00	.07	107966.00	.43
GRAND TOTAL ****	6054449.02	147823.55-	5906625.47	66206862.17	.08	4419897.75	.08	51138892.94	1.29

ESC:
144,085.80 REOCUR
- 15,145.00 (REIS)
- 25.00 (SEWER)
- 2156.80 (TOWERS)
126,759.00 = DIST BUD
355,220.64
481,979.64

(2156.80) TOWERS
5,904,468.67

PRG. CLAS LG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 12/22
GRAND TOTALS
THIS YEAR

BILL MOYR 12/22

RUN DATE 01/04/23 11:35 AM
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Witness: Alyssa Kurtz

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	4971079.87	9833.96-	4961245.91	54287592.19	.09	4644718.07	.09	48450250.86	1.12
FUEL	1380240.03	241460.31-	1138779.72	7389697.76	.15	93664.43-	.05	1839792.56-	4.01
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100337.54	.00	100337.54	1197422.57	.08	98653.72	.08	1117679.25	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	36426.67-	.00	.00	.00	36135.02-	1.00
INTEREST	609.48-	.00	609.48-	689.35-	.88	739.82-	.84	877.18-	.78
CONTRACT	3794.10	44.58	3838.68	274385.51	.01	28409.73	.05	562160.97	.48
TOTAL ****	6454842.06	251249.69-	6203592.37	63111982.01	.09	4677377.27	.09	48253286.32	1.30
STATE TAX	122307.25	26135.36-	96171.89	1038471.02	.09	63217.98	.13	475875.55	2.18
LOCAL TAX	205627.72	12680.27-	192947.45	1984093.77	.09	151795.12	.09	1520181.32	1.30
FRANCHISE TAX	10368.99	370.07-	9998.92	103482.39	.09	9128.47	.10	87092.34	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	338303.96	39185.70-	299118.26	3126047.18	.09	224141.57	.10	2083149.21	1.50
PENALTY	.00	76077.87	76077.87	841722.86	.09	65557.59	.11	595882.54	1.41
REOCCUR CHARGES	130197.79		130197.79	1478314.52	.08	135878.57	.18	740116.25	1.99
MISC CHARGES	2265.23		2265.23	187399.50	.01	2736.39	.05	49979.58	3.74
OTHER CHG BILLED	1584.62		1584.62	21167.12	.07	718.83	.02	28646.90	.73
OTHER CHG ADJUSTED	.00		.00						
OTHER AMT 1 GP	1314.50	.00	1314.50	14011.19	.09	1022.99	.09	11351.89	1.23
OTHER AMT 3 ESC	522277.46	1028.27-	521249.19	4614821.62	.11	497323.58	.10	4873271.04	.94
TOTAL ****	657639.60	1028.27-	656611.33	6315713.95	.10	637680.36	.11	5703365.66	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2170.00		2170.00	15955.00	.13	2595.00	.15	16625.00	.95
DEPOSITS	6467.00		6467.00	39478.00	.16	5910.00	.05	99846.00	.39
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8637.00		8637.00	55433.00	.15	8505.00	.07	116471.00	.47
GRAND TOTAL ****	7459422.62	215385.79-	7244036.83	73450899.00	.09	5613261.79	.09	56752154.73	1.29

(2156.79)

7,241,880.04 ✓

130,197.79
(13,894) Recs
(25.00) Sewer
(2156.79) Towers

*114,122.00 Direct Bill

521,249.19

35,371.19 ✓

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	5915648.33	.00	5915648.33	5915648.33	1.00	4966789.37	1.00	4966789.37	1.19
FUEL	1034377.70	125605.81-	908771.89	908771.89	1.00	614566.02	1.00	614566.02	1.47
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100782.76	192.30-	100590.46	100590.46	1.00	98709.04	1.00	98709.04	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	26.80-	.00	26.80-	26.80-	1.00	1.36-	1.00	1.36-	19.70
CONTRACT	3702.03	4573.37	8275.40	8275.40	1.00	26465.77	1.00	26465.77	.31
TOTAL ****	7054484.02	121224.74-	6933259.28	6933259.28	1.00	5706528.84	1.00	5706528.84	1.21
STATE TAX	113094.68	8351.14-	104743.54	104743.54	1.00	71424.61	1.00	71424.61	1.46
LOCAL TAX	228632.26	4059.05-	224573.21	224573.21	1.00	183983.51	1.00	183983.51	1.22
FRANCHISE TAX	9711.70	27.09-	9684.61	9684.61	1.00	8398.76	1.00	8398.76	1.15
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	351438.64	12437.28-	339001.36	339001.36	1.00	263806.88	1.00	263806.88	1.28
PENALTY	.00	96108.68	96108.68	96108.68	1.00	78114.27	1.00	78114.27	1.23
REOCUR CHARGES	144036.79		144036.79	144036.79	1.00	151671.57	1.00	151671.57	.94
MISC CHARGES	3614.16		3614.16	3614.16	1.00	678.65	1.00	678.65	5.32
OTHER CHG BILLED	4869.72		4869.72	4869.72	1.00	2031.64	1.00	2031.64	2.39
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	1303.50	.00	1303.50	1303.50	1.00	1022.99	1.00	1022.99	1.27
OTHER AMT 3	667716.62	20.33-	667696.29	667696.29	1.00	532957.91	1.00	532957.91	1.25
TOTAL ****	821540.79	20.33-	821520.46	821520.46	1.00	688362.76	1.00	688362.76	1.19
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1945.00		1945.00	1945.00	1.00	270.00-	1.00	270.00-	7.20
DEPOSITS	4675.00-		4675.00-	4675.00-	1.00	1804.00	1.00	1804.00	2.59
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2730.00-		2730.00-	2730.00-	1.00	1534.00	1.00	1534.00	1.77
GRAND TOTAL ****	8224733.45	37573.67-	8187159.78	8187159.78	1.00	6738346.75	1.00	6738346.75	1.21

Direct Billed
144,036.79
less (25.00)
and (2156.79)
less (9515.00)
132,340

PRG. CLASS. 00G
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 2/23

BILL MOYR 2/23

RUN DATE 03/02/23 01:34 PM
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Witness: Alyssa Kurtz

GRAND TOTALS THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5379145.38	.00	5379145.38	11294793.71	.47	6306099.93	.55	11272889.30	1.00
FUEL	753330.99	77724.55-	675606.44	1584378.33	.42	1249551.11	.67	1864117.13	.84
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	99875.26	21.86-	99853.40	200443.86	.49	98969.45	.50	197678.49	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9679.03-	.00	9679.03-	9679.03-	1.00	9766.00-	1.00	9766.00-	.99
INTEREST	82.45-	.00	82.45-	109.25-	.75	4.24-	.75	5.60-	19.50
CONTRACT	3693.12	83.08	3776.20	12051.60	.31	27274.63	.50	53740.40	.22
TOTAL ****	6226283.27	77663.33-	6148619.94	13081879.22	.47	7672124.88	.57	13378653.72	.97
STATE TAX	134839.93	5637.89-	129202.04	233945.58	.55	81045.91	.53	152470.52	1.53
LOCAL TAX	198787.92	2721.69-	196066.23	420639.44	.46	237037.62	.56	421021.13	.99
FRANCHISE TAX	8117.64	27.68-	8089.96	17774.57	.45	12409.84	.59	20808.60	.85
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	341745.49	8387.26-	333358.23	672359.59	.49	330493.37	.55	594300.25	1.13
PENALTY	.00	86316.67	86316.67	182425.35	.47	80267.63	.50	158381.90	1.15
REOCUR CHARGES	154866.79		154866.79	298903.58	.51	91355.57	.37	243027.14	1.22
MISC CHARGES	4723.26		4723.26	8337.42	.56	5449.93	.88	6128.58	1.36
OTHER CHG BILLED	981.09		981.09	5850.81	.16	1404.31	.40	3435.95	1.70
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	1303.50	.00	1303.50	2607.00	.50	1022.99	.50	2045.98	1.27
OTHER AMT 3	477288.63	.00	477288.63	1144984.92	.41	406225.14	.43	939183.05	1.21
TOTAL ****	639163.27	.00	639163.27	1460683.73	.43	505457.94	.42	1193820.70	1.22
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2150.00		2150.00	4095.00	.52	940.00	1.40	670.00	6.11
DEPOSITS	5875.00		5875.00	1200.00	4.89	1567.00-	6.61	237.00	5.06
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8025.00		8025.00	5295.00	1.51	627.00-	.69	907.00	5.83
GRAND TOTAL ****	7215217.03	266.08	7215483.11	15402642.89	.46	8587716.82	.56	15326063.57	1.00

(2156.79)
#7,213,326.32

Direct Bill:

154,866.79
(25.00) Sewer
(2156.79) Towers
(12,998.00) Recs

139,687.00
477,288.63 other amt 3
#616,975.63 ✓ ESC

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	4370489.12	15.96	4370505.08	15665298.79	.27	4600764.61	.28	15873653.91	.98
FUEL	947937.18	124008.02	823929.16	2408307.49	.34	370497.63	.16	2234614.76	1.07
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	99898.88	.00	99898.88	300342.74	.33	99716.76	.33	297395.25	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03	.00	.00	.00	9766.00	.99
INTEREST	147.98	.00	147.98	257.23	.57	4.15	.42	9.75	26.38
CONTRACT	3530.53	.00	3530.53	15582.13	.22	27779.10	.34	81519.50	.19
TOTAL ****	5421707.73	123992.06	5297715.67	18379594.89	.28	5098753.95	.27	18477407.67	.99
STATE TAX	128270.65	8681.97	119588.68	353534.26	.33	69936.61	.31	222407.13	1.58
LOCAL TAX	164699.96	4212.30	160487.66	581127.10	.27	158791.27	.27	579812.40	1.00
FRANCHISE TAX	7140.84	59.38	7081.46	24856.03	.28	8576.96	.29	29385.56	.84
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	300111.45	12953.65	287157.80	959517.39	.29	237304.84	.28	831605.09	1.15
PENALTY	.00	71938.17	71938.17	254363.52	.28	116146.84	.42	274528.74	.92
REOCUR CHARGES	97464.79		97464.79	396368.37	.24	99575.57	.29	342602.71	1.15
MISC CHARGES	4292.68		4292.68	12630.10	.33	3350.35	.35	9478.93	1.33
OTHER CHG BILLED	1689.97		1689.97	7540.78	.22	525.98	.13	3961.93	1.90
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	1303.50	.00	1303.50	3910.50	.33	1022.99	.33	3068.97	1.27
OTHER AMT 3	202655.58	1.30	202656.88	1347641.80	.15	346506.95	.26	1285690.00	1.04
TOTAL ****	307406.52	1.30	307407.82	1768091.55	.17	450981.84	.27	1644802.54	1.07
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1720.00		1720.00	5815.00	.29	1975.00	.74	2645.00	2.19
DEPOSITS	475.00		475.00	725.00	.65	7245.00	.96	7482.00	.09
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1245.00		1245.00	6540.00	.19	9220.00	.91	10127.00	.64
GRAND TOTAL ****	6030470.70	65006.24	5965464.46	21368107.35	.27	5912407.47	.27	21238471.04	1.00

(2156.79)
5,963,307.67 ✓

Direct Bill:

97464.79
(25.00) sewer
(2156.79) Towers
(16419.00) Recs

78,864.00
202,656.88 other Amt 3
520.88 ✓

GRAND TOTALS THIS YEAR						LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	4370988.73	.00	4370988.73	20036287.52	.21	4260562.87	.21	20134216.78	.99
FUEL	662426.37	69929.47-	592496.90	3000804.39	.19	162822.83	.06	2397437.59	1.25
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100533.42	21.86-	100511.56	400854.30	.25	99981.15	.25	397376.40	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-	.99
INTEREST	221.41-	.00	221.41-	478.64-	.46	5.65-	.36	15.40-	31.08
CONTRACT	3526.35	196.29	3722.64	19304.77	.19	31196.99	.27	112716.49	.17
TOTAL ****	5137253.46	69755.04-	5067498.42	23447093.31	.21	4554558.19	.19	23031965.86	1.01
STATE TAX	122895.73	5345.78-	117549.95	471084.21	.24	67941.58	.23	290348.71	1.62
LOCAL TAX	160748.51	2588.27-	158160.24	739287.34	.21	137550.71	.19	717363.11	1.03
FRANCHISE TAX	6906.58	24.13-	6882.45	31738.48	.21	6623.43	.18	36008.99	.88
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	290550.82	7958.18-	282592.64	1242110.03	.22	212115.72	.20	1043720.81	1.19
PENALTY	.00	72526.52	72526.52	326890.04	.22	67754.73	.19	342283.47	.95
REOCUR CHARGES	120151.79		120151.79	516520.16	.23	87960.57	.20	430563.28	1.19
MISC CHARGES	3893.91		3893.91	16524.01	.23	8208.02	.46	17686.95	.93
OTHER CHG BILLED	3272.50		3272.50	10813.28	.30	2253.48	.36	6215.41	1.73
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	1306.25	.00	1306.25	5216.75	.25	1022.99	.25	4091.96	1.27
OTHER AMT 3	337872.05	.00	337872.05	1685513.85	.20	201135.47	.13	1486825.47	1.13
TOTAL ****	466496.50	.00	466496.50	2234588.05	.20	300580.53	.15	1945383.07	1.14
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	480.00-		480.00-	5335.00	.08	805.00	.23	3450.00	1.54
DEPOSITS	1645.00		1645.00	2370.00	.69	3380.00	.31	10862.00	.21
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1165.00		1165.00	7705.00	.15	4185.00	.29	14312.00	.53
GRAND TOTAL ****	5895465.78	5186.70-	5890279.08	27258386.43	.21	5139194.17	.19	26377665.21	1.03

(2156.79)

\$ 5,888,122.29 ✓

120,151.79
-25.00 Sewer
-2156.79 Towers
-16,346.00 Recs

101,624.00
337,872.05 Other Amt 3

439,496.05 ✓

GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3757295.99	32.68-	3757263.31	23793550.83	.15	3522170.13	.14	23656386.91
FUEL	576683.78	55806.68-	520877.10	3521681.49	.14	509763.24	.17	2907200.83
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100484.66	10.93-	100473.73	501328.03	.20	100175.19	.20	497551.59
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-
INTEREST	277.88-	.00	277.88-	756.52-	.36	4.87-	.24	20.27-
CONTRACT	3368.00	121.44	3489.44	22794.21	.15	25012.44	.18	137728.93
TOTAL ****	4437554.55	55728.85-	4381825.70	27828919.01	.15	4157116.13	.15	27189081.99
STATE TAX	121186.92	4569.14-	116617.78	587701.99	.19	69275.19	.19	359623.90
LOCAL TAX	142642.09	2218.54-	140423.55	879710.89	.15	129116.06	.15	846479.17
FRANCHISE TAX	6764.96	25.84-	6739.12	38477.60	.17	6796.13	.15	42805.12
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	270593.97	6813.52-	263780.45	1505890.48	.17	205187.38	.16	1248908.19
PENALTY	.00	51357.14	51357.14	378247.18	.13	56543.35	.14	398826.82
REOCCUR CHARGES	167564.79		167564.79	684084.95	.24	104118.57	.19	534681.85
MISC CHARGES	6013.44		6013.44	22537.45	.26	8392.83	.32	26079.78
OTHER CHG BILLED	2297.18		2297.18	13110.46	.17	2632.14	.29	8847.55
OTHER CHG ADJUSTED		.00	.00					
OTHER AMT 1	1300.75	.00	1300.75	6517.50	.19	1022.99	.20	5114.95
OTHER AMT 3	395344.96	4.34-	395340.62	2080854.47	.18	318733.90	.17	1805559.37
TOTAL ****	572521.12	4.34-	572516.78	2807104.83	.20	434900.43	.18	2380283.50
ANCILLARY SERVICES	.00		.00					
MEMBERSHIPS	160.00		160.00	5495.00	.02	1070.00	.23	4520.00
DEPOSITS	610.00		610.00	2980.00	.20	10203.00	.48	21065.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00
TOTAL ****	770.00		770.00	8475.00	.09	11273.00	.44	25585.00
GRAND TOTAL ****	5281439.64	11189.57-	5270250.07	32528636.50	.16	4865020.29	.15	31242685.50

(2156.79)
\$ 5,268,093.28

167,564.79
- 25.00 (sewer)
- 2156.79 (Towers)
- 18,105.00 (Recs)
147,278.00
- 340.62 other amt 3
146.62

GRAND TOTALS THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4039923.28	31.82-	4039891.46	27833442.29	.14	3879599.03	.14	27535985.94
FUEL	461913.10	87246.27-	374666.83✓	3896348.32	.09	343098.79	.10	3250299.62
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100945.69	.00	100945.69	602273.72	.16	99957.73	.16	597509.32
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-
INTEREST	288.15-	.00	288.15-	1044.67-	.27	9.81-	.32	30.08-
CONTRACT	3008.08	2809.12	5817.20✓	28611.41	.20	24955.46	.15	162684.39
TOTAL ****	4605502.00	84468.97-	4521033.03	32349952.04	.13	4347601.20	.13	31536683.19
STATE TAX	127537.28	6651.72-	120885.56✓	708587.55	.17	69169.47	.16	428793.37
LOCAL TAX	145808.99	3227.39-	142581.60✓	1022292.49	.13	135523.31	.13	982002.48
FRANCHISE TAX	7115.53	6.15-	7109.38✓	45586.98	.15	7683.22	.15	50488.34
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	280461.80	9885.26-	270576.54✓	1776467.02	.15	212376.00	.14	1461284.19
PENALTY	.00	50553.25	50553.25✓	428800.43	.11	56743.14	.12	455569.96
REOCCUR CHARGES	167199.79		167199.79✓	851284.74	.19	117871.57	.18	652553.42
MISC CHARGES	1493.67		1493.67✓	24031.12	.06	2366.58	.08	28446.36
OTHER CHG BILLED	1819.83		1819.83✓	14930.29	.12	898.58	.09	9746.13
OTHER CHG ADJUSTED	.00	.00	.00✓					
OTHER AMT 1	1303.50	.00	1303.50✓	7821.00	.16	1022.99	.16	6137.94
OTHER AMT 3	354276.45	.94-	354275.51✓	2435129.98	.14	356406.66	.16	2161966.03
TOTAL ****	526093.24	.94-	526092.30	3333197.13	.15	478566.38	.16	2858849.88
ANCILLARY SERVICES	.00		.00					
MEMBERSHIPS	2065.00		2065.00✓	7560.00	.27	2335.00	.34	6855.00
DEPOSITS	7910.00		7910.00✓	10890.00	.72	1875.00	.08	22940.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00
TOTAL ****	9975.00		9975.00✓	18450.00	.54	4210.00	.14	29795.00
GRAND TOTAL ****	5422032.04	43801.92-	5378230.12✓ (2156.79)	37906866.62	.14	5099496.72	.14	36342182.22

5,316,073.33✓

167,199.79
(25.00) Sewer
(2156.79) Towers
(20,316.00) Recs

144,702.00
354,275.51
498,977.51✓

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	4387641.49	15.67-	4387625.82	32221068.11	.13	4560974.32	.14	32096960.26	1.00
FUEL	730028.52	209476.86-	520551.66✓	4416899.98	.11	519782.28	.13	3770081.90	1.17
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100859.31	21.10-	100838.21	703111.93	.14	99917.86	.14	697427.18	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-	.99
INTEREST	318.16-	.00	318.16-✓	1362.83-	.23	8.34-	.21	38.42-	35.47
CONTRACT	3155.53	718.26,	3873.79✓	32485.20	.11	25578.34	.13	188262.73	.17
TOTAL ****	5221366.69	208795.37-	5012571.32	37362523.36	.13	5206244.46	.14	36742927.65	1.01
STATE TAX	136924.87	13648.05-	123276.82	831864.37	.14	82177.13	.16	510970.50	1.62
LOCAL TAX	167696.66	6625.05-	161071.61	1183364.10	.13	166303.82	.14	1148306.30	1.03
FRANCHISE TAX	8419.13	7.61-	8411.52	53998.50	.15	8926.53	.15	59414.87	.90
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	313040.66	20280.71-	292759.95✓	2069226.97	.14	257407.48	.14	1718691.67	1.20
PENALTY	.00	55999.73	55999.73✓	484800.16	.11	65714.17	.12	521284.13	.93
REOCUR CHARGES	139272.79		139272.79	990557.53	.14	155854.57	.19	808407.99	1.22
MISC CHARGES	5150.31		5150.31✓	29181.43	.17	3362.14	.10	31808.50	.91
OTHER CHG BILLED	3384.36		3384.36✓	18314.65	.18	6374.18	.39	16120.31	1.13
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	1303.50	.00	1303.50✓	9124.50	.14	1311.75	.17	7449.69	1.22
OTHER AMT 3	510966.13	.00	510966.13✓	2946096.11	.17	499169.81	.18	2661135.84	1.10
TOTAL ****	660077.09	.00	660077.09	3993274.22	.16	666072.45	.18	3524922.33	1.13
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	920.00		920.00✓	8480.00	.10	2295.00	.25	9150.00	.92
DEPOSITS	3330.00		3330.00✓	14220.00	.23	104.00	.00	23044.00	.61
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4250.00		4250.00	22700.00	.18	2399.00	.07	32194.00	.70
GRAND TOTAL ****	6198734.44	173076.35-	6025658.09✓ (2156.79)	43932524.71	.13	6197837.56	.14	42540019.78	1.03

* 139,272.79
(25.00)
(2156.79)
(11,358.00)
125,733.00
510,966.13
B 636,699.13✓

\$ 6,023,501.30✓

REVENUE REPORT
REGISTER DATE 8/23

JILL MOYR 8/23

RUN DATE 09/05/23 12:58 PM
PAGE 45

GRAND TOTALS THIS YEAR				LAST YEAR			
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	4876201.06	37097269.17	.13	4839641.72	.13	36936601.98	1.00
55282.88-	260446.61	4677346.59	.05	521995.09	.12	4292076.99	1.08
.00	.00	.00	.00	.00	.00	.00	.00
79.44-	100427.38	803539.31	.12	99883.46	.12	797310.64	1.00
.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	9679.03-	.00	.00	.00	9766.00-	.99
.00	373.66-	1736.49-	.21	9.39-	.19	47.81-	36.32
901.06	901.06	33386.26	.02	25778.64	.12	214041.37	.15
54461.26-	5237602.45	42600125.81	.12	5487289.52	.12	42230217.17	1.00
3457.16-	127380.96	959245.33	.13	99216.72	.16	610187.22	1.57
1678.23-	171317.48	1354681.58	.12	172945.17	.13	1321251.47	1.02
.00	8665.46	62663.96	.13	8970.69	.13	68385.56	.91
.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00
5135.39-	307363.90	2376590.87	.12	281132.58	.14	1999824.25	1.18
47494.24	47494.24	532294.40	.08	67999.74	.11	589283.87	.90
	162772.79	1153330.32	.14	144701.57	.15	953109.56	1.21
	1668.40	30849.83	.05	144974.73	.82	176783.23	.17
	1680.87	19995.52	.08	1314.39	.07	17434.70	1.14
.00	.00						
.00	1303.50	10428.00	.12	1311.75	.14	8761.44	1.19
.00	575983.44	3522079.55	.16	452994.35	.14	3114130.19	1.13
.00	743409.00	4736683.22	.15	745296.79	.17	4270219.12	1.10
	.00						
	1805.00	10285.00	.17	160.00-	.01	8990.00	1.14
	520.00-	13700.00	.03	2212.00-	.10	20832.00	.65
	.00	.00	.00	.00	.00	.00	.00
	1285.00	23985.00	.05	2372.00-	.07	29822.00	.80
12102.41-	6337154.59	50269679.30	.12	6579346.63	.13	49119366.41	1.02

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Witness: Alyssa Kurtz

Response -
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Witness: Alyssa Kurtz

INTER-COUNTY ENERGY COOP

10/02/2023 09:20:30 am

FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Oct 2023 From: 08/28/2023 00:00:00 To: 09/30/2023 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$3,376,590.31
All Revenue Classes						
11.000 ** PCA 1		234,662.93	-11.80	3,896.89	.00	238,548.02
12.000 ** PCA 2		93,455.95	.00	2,408.10	.00	95,864.05
13.000 ** PCA 3		1,182.72	.00	.00	.00	1,182.72
39.000 ** RATE MIN UP CHARGE		224,910.22	.00	9,702.27	.00	234,612.49
61.000 ** SYL PCA 1		2,130.70	.00	135.32	.00	2,266.02
63.000 ** SYL PCA 3		1.30	.00	.00	.00	1.30
71.000 ** KWH CHARGE		2,925,595.18	-150.22	36,775.93	.00	2,962,220.89
72.000 ** KWH CHARGE		10,857.69	.00	.00	.00	10,857.69
73.000 ** KWH CHARGE		533,168.18	.00	15,606.13	.00	548,774.31
81.000 ** DEMAND CHARGE		64,712.47	.00	11,752.75	.00	76,465.22
82.000 ** DEMAND CHARGE ELEMENT 2		4,126.51	.00	.00	.00	4,126.51
83.000 ** DEMAND CHARGE		292,998.82	.00	9,607.00	.00	302,605.82
91.000 ** SERVICE CHARGE		442,165.37	.00	1,130.66	.00	443,296.03
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		26,057.12	.00	54.65	-13.61	26,098.16
102.000 ** DECORATIVE COL LT-50W		1,755.69	.00	.00	.00	1,755.69
103.000 ** DECORATIVE COL LT-100W		158.85	.00	.00	.00	158.85
104.000 ** DIRECTIONAL FLOOD LT-250W		4,957.84	.00	32.54	.00	4,990.38
105.000 ** DIRECTIONAL FLOOD LT-400W		2,278.80	.00	232.10	.00	2,510.90
106.000 ** DIRECTIONAL FLOOD LT-1000W		1,139.70	.00	.00	.00	1,139.70
107.000 ** COBRA HEAD LIGHT-250W		1,125.90	.00	27.80	.00	1,153.70
109.000 ** LED LIGHT-6000 LUMEN		45,300.66	.00	248.25	.00	45,548.91
111.000 ** SECURITY LIGHT-100W		415.34	.00	1,082.07	.00	1,497.41
112.000 ** DECORATIVE COL LT-50W		190.54	.00	1,850.96	.00	2,041.50
113.000 ** DECORATIVE COL LT-100W		441.25	.00	794.25	.00	1,235.50
114.000 ** DIRECTIONAL FLOOD LT-250W		1,044.04	.00	29.78	.00	1,073.82
115.000 ** DIRECTIONAL FLOOD LT-400W		1,181.60	.00	63.30	.00	1,244.90
116.000 ** DIRECTIONAL FLOOD LT-1000W		1,021.80	.00	.00	.00	1,021.80
117.000 ** COBRA HEAD LIGHT-250W		542.10	.00	959.10	.00	1,501.20
119.000 ** LED LIGHT-6000 LUMEN		993.00	.00	119.16	.00	1,112.16
120.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
121.000 ** SECURITY LIGHT POLE		5,459.97	.00	11.58	.00	5,471.55
122.000 ** SECURITY LIGHT POLE		376.35	.00	260.55	.00	636.90
124.000 ** DIRECTIONAL FLOOD LT-250W		44.67	.00	.00	.00	44.67
1051.000 ** ENVIRONMENTAL SURCHARGE		504,831.03	-21.76	7,948.62	.00	512,757.89
1053.000 ** Environmental Surcharge (4L,		2,197.41	.00	.00	.00	2,197.41
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU		187,354.00	.00	5,590.00	.00	192,944.00
1062.000 * REC's		.00	.00	9,655.00	.00	9,655.00
Revenue Class Total:		5,630,778.32	-183.78	120,598.40	-13.61	\$5,751,179.33

337,862.11

INTER-COUNTY ENERGY COOP

10/31/2023 09:09:44 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Oct 2023 From: 09/30/2023 20:01:15 To: 10/31/2023 21:06:40

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,280,469.17						\$2,280,469.17
All Revenue Classes						
11.000 ** PCA 1		243,522.11	18.28	7,549.39	.00	251,089.78
12.000 ** PCA 2		114,711.96	.00	8,073.22	.00	122,785.18
13.000 ** PCA 3		1,899.42	.00	.00	.00	1,899.42
39.000 ** RATE MIN UP CHARGE		248,445.05	.00	.00	.00	248,445.05
61.000 ** SYL PCA 1		3,007.60	.00	183.06	.00	3,190.66
63.000 ** SYL PCA 3		1.76	.00	.00	.00	1.76
71.000 ** KWH CHARGE		2,241,200.38	173.44	52,742.20	.00	2,294,116.02
72.000 ** KWH CHARGE		12,986.48	.00	.00	.00	12,986.48
73.000 ** KWH CHARGE		485,982.08	.00	39,019.23	.00	525,001.31
81.000 ** DEMAND CHARGE		67,552.82	.00	11,579.36	.00	79,132.18
82.000 ** DEMAND CHARGE ELEMENT 2		11,894.74	.00	.00	.00	11,894.74
83.000 ** DEMAND CHARGE		288,286.00	.00	9,607.00	.00	297,893.00
84.000 ** INTERRUPTIBLE DEMAND		-5,566.40	.00	.00	.00	-5,566.40
91.000 ** SERVICE CHARGE		442,636.30	-15.67	1,209.01	.00	443,829.64
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		25,783.87	-10.93	54.65	.00	25,827.59
102.000 ** DECORATIVE COL LT-50W		1,755.69	.00	.00	.00	1,755.69
103.000 ** DECORATIVE COL LT-100W		158.85	.00	.00	.00	158.85
104.000 ** DIRECTIONAL FLOOD LT-250W		4,377.66	.00	29.78	.00	4,407.44
105.000 ** DIRECTIONAL FLOOD LT-400W		2,405.40	.00	232.10	.00	2,637.50
106.000 ** DIRECTIONAL FLOOD LT-1000W		1,139.70	.00	.00	.00	1,139.70
107.000 ** COBRA HEAD LIGHT-250W		1,139.80	.00	41.70	.00	1,181.50
109.000 ** LED LIGHT-6000 LUMEN		45,727.65	.00	258.18	.00	45,985.83
111.000 ** SECURITY LIGHT-100W		415.34	.00	1,082.07	.00	1,497.41
112.000 ** DECORATIVE COL LT-50W		190.54	.00	1,837.35	.00	2,027.89
113.000 ** DECORATIVE COL LT-100W		441.25	.00	794.25	.00	1,235.50
114.000 ** DIRECTIONAL FLOOD LT-250W		952.96	.00	29.78	.00	982.74
115.000 ** DIRECTIONAL FLOOD LT-400W		1,139.40	.00	63.30	.00	1,202.70
116.000 ** DIRECTIONAL FLOOD LT-1000W		1,021.80	.00	.00	.00	1,021.80
117.000 ** COBRA HEAD LIGHT-250W		542.10	.00	959.10	.00	1,501.20
119.000 ** LED LIGHT-6000 LUMEN		983.07	.00	119.16	.00	1,102.23
120.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
121.000 ** SECURITY LIGHT POLE		5,483.13	.00	11.58	.00	5,494.71
122.000 ** SECURITY LIGHT POLE		376.35	.00	260.55	.00	636.90
124.000 ** DIRECTIONAL FLOOD LT-250W		44.67	.00	.00	.00	44.67
221.000 TRIP CHARGE		.00	.00	390.00	720.00	1,110.00
1051.000 ** ENVIRONMENTAL SURCHARGE		273,218.09	15.57	6,970.66	.00	280,204.32
1053.000 ** Environmental Surcharge (4L,		1,894.78	.00	.00	.00	1,894.78
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU		132,810.00	.00	7,577.00	.00	140,387.00
1062.000 * REC's		.00	.00	19,885.00	.00	19,885.00

378,966.80

Response 3
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Witness: Alyssa Kurtz

INTER-COUNTY ENERGY COOP

11/30/2023 09:09:58 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Nov 2023 From: 10/31/2023 21:06:40 To: 11/30/2023 21:06:12

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: <u>1,567,835.11</u>						<u>\$1,567,935.11</u>
All Revenue Classes						
11.000 ** PCA 1		291,168.17	.00	8,108.02	.00	299,276.19
12.000 ** PCA 2		126,757.83	.00	8,634.68	.00	135,392.51
13.000 ** PCA 3		4,574.61	.00	.00	.00	4,574.61
39.000 ** RATE MIN UP CHARGE		247,448.22	.00	.00	.00	247,448.22
61.000 ** SYL PCA 1		3,331.76	.00	203.59	.00	3,535.35
63.000 ** SYL PCA 3		1.94	.00	.00	.00	1.94
71.000 ** KWH CHARGE		2,438,203.59	.00	51,459.23	.00	2,489,662.82
72.000 ** KWH CHARGE		28,278.48	.00	.00	.00	28,278.48
73.000 ** KWH CHARGE		485,301.40	.00	37,792.26	.00	523,093.66
81.000 ** DEMAND CHARGE		72,419.65	.00	11,984.71	.00	84,404.36
82.000 ** DEMAND CHARGE ELEMENT 2		11,955.56	.00	.00	.00	11,955.56
83.000 ** DEMAND CHARGE		289,500.22	.00	9,607.00	.00	299,107.22
84.000 ** INTERRUPTIBLE DEMAND		-5,695.20	.00	.00	.00	-5,695.20
91.000 ** SERVICE CHARGE		442,540.51	-109.69	1,256.02	.00	443,686.84
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		25,652.71	.00	1,125.79	.00	26,778.50
102.000 ** DECORATIVE COL LT-50W		2,095.94	.00	1,837.35	.00	3,933.29
103.000 ** DECORATIVE COL LT-100W		353.00	.00	794.25	.00	1,147.25
104.000 ** DIRECTIONAL FLOOD LT-250W		5,092.38	-29.78	89.34	.00	5,151.94
105.000 ** DIRECTIONAL FLOOD LT-400W		2,911.80	.00	295.40	.00	3,207.20
106.000 ** DIRECTIONAL FLOOD LT-1000W		1,847.10	.00	.00	.00	1,847.10
107.000 ** COBRA HEAD LIGHT-250W		1,640.20	.00	1,000.80	.00	2,641.00
109.000 ** LED LIGHT-6000 LUMEN		46,819.95	-39.72	377.34	.00	47,157.57
110.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
111.000 ** SECURITY LIGHT-100W		185.81	.00	.00	.00	185.81
113.000 ** DECORATIVE COL LT-100W		353.00	.00	.00	.00	353.00
114.000 ** DIRECTIONAL FLOOD LT-250W		268.02	.00	.00	.00	268.02
115.000 ** DIRECTIONAL FLOOD LT-400W		506.40	.00	.00	.00	506.40
116.000 ** DIRECTIONAL FLOOD LT-1000W		314.40	.00	.00	.00	314.40
117.000 ** COBRA HEAD LIGHT-250W		27.80	.00	.00	.00	27.80
119.000 ** LED LIGHT-6000 LUMEN		188.67	.00	.00	.00	188.67
121.000 ** SECURITY LIGHT POLE		5,732.10	.00	272.13	.00	6,004.23
122.000 ** SECURITY LIGHT POLE		133.17	.00	.00	.00	133.17
124.000 ** DIRECTIONAL FLOOD LT-250W		44.67	.00	.00	.00	44.67
1051.000 ** ENVIRONMENTAL SURCHARGE		322,691.01	-4.43	7,594.06	.00	330,280.64
1053.000 ** Environmental Surcharge (4L,		3,801.20	.00	.00	.00	3,801.20
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU		135,547.00	4,626.00	7,293.00	.00	147,466.00
Revenue Class Total:		5,003,935.69	4,442.38	150,348.61	.00	\$5,158,726.68

442,780.60

334,081.84

Response 3
Page 17 of 25
Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

01/01/2024 12:08:11 am

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Dec 2023 From: 11/30/2023 21:06:12 To: 01/01/2024 00:02:48

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description

Gl Alias

Taxable

Taxable Adj

Non-Taxable Non-Taxable Adj

Net

Ending Balance From Last Month: 1,929,641.19 ✓

\$1,929,641.19 ✓

All Revenue Classes						
11.000	** PCA 1	497,880.96	-.01	9,910.93	.00	507,791.88
12.000	** PCA 2	156,689.16	.00	9,593.30	.00	166,282.46
13.000	** PCA 3	7,654.07	.00	.00	.00	7,654.07
39.000	** RATE MIN UP CHARGE	245,458.25	.00	.00	.00	245,458.25
61.000	** SYL PCA 1	4,205.43	-1.11	252.33	.00	4,456.65
63.000	** SYL PCA 3	2.44	.00	.00	.00	2.44
71.000	** KWH CHARGE	3,335,420.11	2,301.24	50,541.69	.00	3,388,263.04
72.000	** KWH CHARGE	37,660.11	.00	.00	.00	37,660.11
73.000	** KWH CHARGE	475,678.13	.00	33,422.03	.00	509,100.16
81.000	** DEMAND CHARGE	71,174.20	.00	11,903.68	.00	83,077.88
82.000	** DEMAND CHARGE ELEMENT 2	12,103.46	.00	.00	.00	12,103.46
83.000	** DEMAND CHARGE	288,286.00	.00	9,607.00	.00	297,893.00
84.000	** INTERRUPTIBLE DEMAND	-5,639.20	.00	.00	.00	-5,639.20
91.000	** SERVICE CHARGE	443,923.96	.00	1,444.06	.00	445,368.02
92.000	** SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12
93.000	** SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46
101.000	** SECURITY LIGHT - 100W	25,619.92	-32.79	1,125.79	.00	26,712.92
102.000	** DECORATIVE COL LT-50W	2,014.28	.00	1,837.35	.00	3,851.63
103.000	** DECORATIVE COL LT-100W	706.00	.00	794.25	.00	1,500.25
104.000	** DIRECTIONAL FLOOD LT-250W	5,434.85	.00	89.34	.00	5,524.19
105.000	** DIRECTIONAL FLOOD LT-400W	3,376.00	.00	253.20	.00	3,629.20
106.000	** DIRECTIONAL FLOOD LT-1000W	2,279.40	.00	.00	.00	2,279.40
107.000	** COBRA HEAD LIGHT-250W	1,668.00	.00	1,000.80	.00	2,668.80
109.000	** LED LIGHT-6000 LUMEN	47,286.66	.00	387.27	.00	47,673.93
110.000	** LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68
113.000	** DECORATIVE COL LT-100W	17.65	.00	.00	.00	17.65
121.000	** SECURITY LIGHT POLE	5,888.43	.00	272.13	.00	6,160.56
124.000	** DIRECTIONAL FLOOD LT-250W	59.56	.00	.00	.00	59.56
1051.000	** ENVIRONMENTAL SURCHARGE	532,607.59	275.92	9,536.97	.00	542,420.48
1053.000	** Environmental Surcharge (4L,	6,233.56	.00	.00	.00	6,233.56
1060.000	** ENVIRONMENTAL SURCHARGE (MANU	152,223.00	.00	7,453.00	.00	159,676.00
Revenue Class Total:		6,367,854.60	2,543.25	150,048.76	.00	\$6,520,446.61

686,187.50

548,654.04

Taxable/Nontaxable Payments

Charge Description
Payments

Taxable
-4,789,380.28

Non-Taxable
-233,348.65

Net
-5,022,728.93

Payment Totals:

-\$5,022,728.93

Sales Taxes

Response 3
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Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

01/31/2024 09:11:02 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Jan 2024 From: 01/01/2024 00:02:48 To: 01/31/2024 21:07:13

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,954,533.43						\$3,954,533.43
All Revenue Classes						
11.000 ** PCA 1		378,314.01	-428.43	5,935.29	.00	383,820.87
12.000 ** PCA 2		71,354.44	.00	5,618.35	.00	76,972.79
13.000 ** PCA 3		5,197.27	.00	.00	.00	5,197.27
39.000 ** RATE MIN UP CHARGE		343,628.22	.00	.00	.00	343,628.22
61.000 ** SYL PCA 1		2,449.24	-1.20	149.74	.00	2,597.78
63.000 ** SYL PCA 3		1.44	.00	.00	.00	1.44
71.000 ** KWH CHARGE		4,293,586.17	-3,181.35	51,975.06	.00	4,342,379.88
72.000 ** KWH CHARGE		43,152.49	.00	.00	.00	43,152.49
73.000 ** KWH CHARGE		369,419.89	.00	33,024.79	.00	402,444.68
81.000 ** DEMAND CHARGE		68,652.09	.00	12,783.81	.00	81,435.90
82.000 ** DEMAND CHARGE ELEMENT 2		11,479.72	.00	.00	.00	11,479.72
83.000 ** DEMAND CHARGE		290,580.67	.00	9,607.00	.00	300,187.67
84.000 ** INTERRUPTIBLE DEMAND		-5,303.20	.00	.00	.00	-5,303.20
91.000 ** SERVICE CHARGE		446,006.52	-47.01	1,716.23	.00	447,675.74
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		25,270.16	-54.65	1,114.86	-10.93	26,319.44
102.000 ** DECORATIVE COL LT-50W		2,014.28	.00	1,837.35	.00	3,851.63
103.000 ** DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 ** DIRECTIONAL FLOOD LT-250W		5,375.29	.00	104.23	.00	5,479.52
105.000 ** DIRECTIONAL FLOOD LT-400W		3,101.70	.00	253.20	.00	3,354.90
106.000 ** DIRECTIONAL FLOOD LT-1000W		2,082.90	.00	.00	.00	2,082.90
107.000 ** COBRA HEAD LIGHT-250W		1,654.10	.00	986.90	.00	2,641.00
109.000 ** LED LIGHT-6000 LUMEN		47,793.09	-9.93	407.13	.00	48,190.29
110.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 ** DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
121.000 ** SECURITY LIGHT POLE		5,882.64	-11.58	272.13	.00	6,143.19
124.000 ** DIRECTIONAL FLOOD LT-250W		59.56	.00	.00	.00	59.56
1051.000 ** ENVIRONMENTAL SURCHARGE		639,181.88	-409.30	9,452.91	.00	648,225.49
1053.000 ** Environmental Surcharge (4L)		6,628.56	.00	.00	.00	6,628.56
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU)		137,708.00	.00	7,375.00	.00	145,083.00
Revenue Class Total:		7,207,955.05	-4,143.45	144,031.87	-10.93	\$7,347,832.54

468,590.15

654,854.05

Taxable/Nontaxable Payments
Charge Description
Payments

Taxable
-8,191,681.16

Non-Taxable
-147,372.51

Net
-8,339,053.67

Payment Totals:

-\$8,339,053.67

Sales Taxes

INTER-COUNTY ENERGY

02/29/2024 09:10:49 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL
Provider: ICE Rev Month/Yr: Feb 2024 From: 01/31/2024 21:07:13 To: 02/29/2024 21:07:07
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,441,389.13 ✓						\$3,441,389.13 ✓
All Revenue Classes						
11.000 ** PCA 1		164,795.86	-355.28	2,817.14	.00	167,257.72
12.000 ** PCA 2		44,132.36	.00	2,282.12	.00	46,414.48
13.000 ** PCA 3		2,219.48	.00	.00	.00	2,219.48
39.000 ** RATE MIN UP CHARGE		194,992.86	.00	.00	.00	194,992.86
61.000 ** SYL PCA 1		992.93	.00	61.62	.00	1,054.55
63.000 ** SYL PCA 3		.60	.00	.00	.00	.60
71.000 ** KWH CHARGE		4,486,640.91	-9,840.77	59,270.26	.00	4,536,070.40
72.000 ** KWH CHARGE		44,259.31	.00	.00	.00	44,259.31
73.000 ** KWH CHARGE		542,541.07	.00	32,194.47	.00	574,735.54
81.000 ** DEMAND CHARGE		73,795.59	.00	12,370.15	.00	86,165.74
82.000 ** DEMAND CHARGE ELEMENT 2		11,815.94	.00	.00	.00	11,815.94
83.000 ** DEMAND CHARGE		292,319.68	.00	9,607.00	.00	301,926.68
84.000 ** INTERRUPTIBLE DEMAND		-5,213.60	.00	.00	.00	-5,213.60
91.000 ** SERVICE CHARGE		443,891.83	-15.67	1,697.67	.00	445,573.83
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		24,832.96	.00	1,114.86	.00	25,947.82
102.000 ** DECORATIVE COL LT-50W		2,027.89	.00	1,837.35	.00	3,865.24
103.000 ** DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 ** DIRECTIONAL FLOOD LT-250W		5,449.74	.00	104.23	.00	5,553.97
105.000 ** DIRECTIONAL FLOOD LT-400W		3,059.50	.00	253.20	.00	3,312.70
106.000 ** DIRECTIONAL FLOOD LT-1000W		2,043.60	.00	.00	.00	2,043.60
107.000 ** COBRA HEAD LIGHT-250W		1,654.10	.00	973.00	.00	2,627.10
109.000 ** LED LIGHT-6000 LUMEN		47,991.69	.00	417.06	.00	48,408.75
110.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 ** DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 ** DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 ** LED LIGHT-6000 LUMEN		9.93	.00	.00	.00	9.93
121.000 ** SECURITY LIGHT POLE		5,830.53	.00	272.13	.00	6,102.66
124.000 ** DIRECTIONAL FLOOD LT-250W		59.56	.00	.00	.00	59.56
1051.000 ** ENVIRONMENTAL SURCHARGE		581,119.24	-1,128.56	9,028.99	.00	589,019.67
1053.000 ** Environmental Surcharge (4L,		5,888.74	.00	.00	.00	5,888.74
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU		157,077.00	.00	6,938.00	.00	164,015.00
Revenue Class Total:		7,146,928.11	-11,340.28	142,657.14	.00	\$7,278,244.97
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-7,815,253.61		-142,301.97		-7,957,555.58
Payment Totals:						-7,957,555.58

216,946.83

594,908.41

Direct

INTER-COUNTY ENERGY

03/31/2024 09:11:22 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Mar 2024 From: 02/29/2024 21:07:07 To: 03/31/2024 21:07:19

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,246,755.38						\$3,246,755.38
All Revenue Classes						
11.000 ** PCA 1		246,989.21	.58	5,498.36	.00	252,488.15
12.000 ** PCA 2		89,634.77	.00	5,107.24	.00	94,742.01
13.000 ** PCA 3		3,791.56	.00	.00	.00	3,791.56
39.000 ** RATE MIN UP CHARGE		223,367.05	.00	.00	.00	223,367.05
61.000 ** SYL PCA 1		2,223.32	-.52	136.02	.00	2,358.82
63.000 ** SYL PCA 3		1.32	.00	.00	.00	1.32
71.000 ** KWH CHARGE		3,042,601.26	14.50	51,949.49	.00	3,094,565.25
72.000 ** KWH CHARGE		34,300.53	.00	.00	.00	34,300.53
73.000 ** KWH CHARGE		498,971.23	.00	32,706.48	.00	531,677.71
81.000 ** DEMAND CHARGE		67,412.20	.00	11,977.58	.00	79,389.78
82.000 ** DEMAND CHARGE ELEMENT 2		10,828.79	.00	.00	.00	10,828.79
83.000 ** DEMAND CHARGE		288,286.00	.00	9,607.00	.00	297,893.00
84.000 ** INTERRUPTIBLE DEMAND		-4,659.20	.00	.00	.00	-4,659.20
91.000 ** SERVICE CHARGE		443,796.44	18.56	1,716.23	.00	445,531.23
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		24,395.76	.00	1,103.93	.00	25,499.69
102.000 ** DECORATIVE COL LT-50W		2,041.50	.00	1,837.35	.00	3,878.85
103.000 ** DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 ** DIRECTIONAL FLOOD LT-250W		5,539.08	.00	104.23	.00	5,643.31
105.000 ** DIRECTIONAL FLOOD LT-400W		3,017.30	.00	253.20	.00	3,270.50
106.000 ** DIRECTIONAL FLOOD LT-1000W		1,965.00	.00	.00	.00	1,965.00
107.000 ** COBRA HEAD LIGHT-250W		1,640.20	.00	959.10	.00	2,599.30
109.000 ** LED LIGHT-6000 LUMEN		48,200.22	-39.72	426.99	.00	48,587.49
110.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 ** DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 ** DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 ** LED LIGHT-6000 LUMEN		9.93	.00	.00	.00	9.93
121.000 ** SECURITY LIGHT POLE		5,807.37	.00	272.13	.00	6,079.50
124.000 ** DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 ** ENVIRONMENTAL SURCHARGE		394,615.56	-.54	7,783.21	.00	402,398.23
1053.000 ** Environmental Surcharge (4L)		4,915.51	-404.44	.00	.00	4,511.07
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU)		148,594.00	.00	7,112.00	.00	155,706.00
Revenue Class Total:		5,601,059.17	-411.58	139,968.43	.00	\$5,740,616.02
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,695,887.99		-143,784.48		-6,839,672.47
Payment Totals:						-\$6,839,672.47

\$3,246,755.38

353,381.86

402,398.23

Response 3
Page 21 of 25
Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

04/30/2024 09:11:09 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Apr 2024 From: 03/31/2024 21:07:19 To: 04/30/2024 21:07:06

* - Applied to Capital Credits; # - Based on TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,564,892.50						\$2,564,892.50
All Revenue Classes						
11.000 ** PCA 1		416,074.67	.00	10,667.84	.00	426,742.51
12.000 ** PCA 2		171,326.13	.00	10,095.92	.00	181,422.05
13.000 ** PCA 3		4,604.12	.00	.00	.00	4,604.12
39.000 ** RATE MIN UP CHARGE		17,657.96	.00	.00	.00	17,657.96
61.000 ** SYL PCA 1		4,227.54	-2.10	257.99	.00	4,483.43
63.000 ** SYL PCA 3		2.50	.00	.00	.00	2.50
71.000 ** KWH CHARGE		2,707,230.02	.00	53,027.39	.00	2,760,257.41
72.000 ** KWH CHARGE		22,020.85	.00	.00	.00	22,020.85
73.000 ** KWH CHARGE		504,205.03	.00	34,170.28	.00	538,375.31
81.000 ** DEMAND CHARGE		62,878.29	.00	11,575.55	.00	74,453.84
82.000 ** DEMAND CHARGE ELEMENT 2		11,169.31	.00	.00	.00	11,169.31
83.000 ** DEMAND CHARGE		190,564.07	.00	9,607.00	.00	200,171.07
84.000 ** INTERRUPTIBLE DEMAND		-4,866.40	.00	.00	.00	-4,866.40
91.000 ** SERVICE CHARGE		445,745.93	-31.34	1,763.24	.00	447,477.83
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		24,056.93	-76.51	1,103.93	-452.46	24,631.89
102.000 ** DECORATIVE COL LT-50W		2,027.89	.00	1,837.35	.00	3,865.24
103.000 ** DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 ** DIRECTIONAL FLOOD LT-250W		5,568.86	.00	104.23	.00	5,673.09
105.000 ** DIRECTIONAL FLOOD LT-400W		2,975.10	.00	253.20	.00	3,228.30
106.000 ** DIRECTIONAL FLOOD LT-1000W		1,925.70	.00	.00	.00	1,925.70
107.000 ** COBRA HEAD LIGHT-250W		1,640.20	.00	959.10	.00	2,599.30
109.000 ** LED LIGHT-6000 LUMEN		48,637.14	-59.58	426.99	.00	49,004.55
110.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 ** DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 ** DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 ** LED LIGHT-6000 LUMEN		29.79	.00	.00	.00	29.79
121.000 ** SECURITY LIGHT POLE		5,836.32	-5.79	272.13	.00	6,102.66
124.000 ** DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 ** ENVIRONMENTAL SURCHARGE		226,468.46	-5.66	5,032.54	.00	231,495.34
1053.000 ** Environmental Surcharge (4L,		2,015.76	.00	.00	.00	2,015.76
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU		79,229.00	.00	4,901.00	.00	84,130.00
Revenue Class Total:		4,966,024.43	-180.98	147,473.57	-452.46	\$5,112,864.56
Taxable/Nontaxable Payments						
Charge Description		Taxable	Non-Taxable		Net	
Payments		-5,546,992.17	-150,764.16		-5,697,756.33	
Payment Totals:						-\$5,697,756.33

617,254.61

233511.10

INTER-COUNTY ENERGY

05/31/2024 09:10:30 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: May 2024 From: 04/30/2024 21:07:06 To: 05/31/2024 21:06:57

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,326,042.14						\$2,326,042.14
All Revenue Classes						
11.000 ** PCA 1		368,014.84	14.96	11,041.55	.00	379,071.35
12.000 ** PCA 2		168,794.00	.00	10,610.87	.00	179,404.87
13.000 ** PCA 3		2,108.89	.00	.00	.00	2,108.89
39.000 ** RATE MIN UP CHARGE		20,600.74	.00	.00	.00	20,600.74
61.000 ** SYL PCA 1		4,502.56	-.35	277.03	.00	4,779.24
63.000 ** SYL PCA 3		2.70	.00	.00	.00	2.70
71.000 ** KWH CHARGE		2,215,291.35	92.41	50,947.80	.00	2,266,331.56
72.000 ** KWH CHARGE		9,389.21	.00	.00	.00	9,389.21
73.000 ** KWH CHARGE		463,286.30	.00	33,382.75	.00	496,669.05
81.000 ** DEMAND CHARGE		61,350.62	.00	12,033.18	.00	73,383.80
82.000 ** DEMAND CHARGE ELEMENT 2		3,643.53	.00	.00	.00	3,643.53
83.000 ** DEMAND CHARGE		188,166.50	.00	9,607.00	.00	197,773.50
91.000 ** SERVICE CHARGE		445,377.66	.00	1,687.78	.00	447,065.44
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		23,608.80	.00	1,103.93	.00	24,712.73
102.000 ** DECORATIVE COL LT-50W		2,027.89	.00	1,837.35	.00	3,865.24
103.000 ** DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 ** DIRECTIONAL FLOOD LT-250W		5,583.75	.00	104.23	.00	5,687.98
105.000 ** DIRECTIONAL FLOOD LT-400W		3,122.80	.00	253.20	.00	3,376.00
106.000 ** DIRECTIONAL FLOOD LT-1000W		1,886.40	.00	.00	.00	1,886.40
107.000 ** COBRA HEAD LIGHT-250W		1,626.30	.00	959.10	.00	2,585.40
109.000 ** LED LIGHT-6000 LUMEN		48,716.58	-9.93	426.99	.00	49,133.64
110.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 ** DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 ** DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 ** LED LIGHT-6000 LUMEN		39.72	.00	.00	.00	39.72
121.000 ** SECURITY LIGHT POLE		5,813.16	.00	272.13	.00	6,085.29
124.000 ** DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 ** ENVIRONMENTAL SURCHARGE		379,410.30	12.17	9,710.83	.00	389,133.30
1053.000 ** Environmental Surcharge (4L,		1,831.84	.00	.00	.00	1,831.84
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU		75,468.00	.00	5,728.00	.00	81,196.00
Revenue Class Total:		4,512,437.70	109.26	151,401.61	.00	\$4,663,948.57
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,165,826.89		-156,454.35		-5,322,281.24
Payment Totals:						-\$5,322,281.24

\$2,326,042.14

565,367.05

390,965.14

Response 3
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Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

06/30/2024 09:09:24 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Jun 2024 From: 05/31/2024 21:06:57 To: 06/30/2024 21:07:25

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 1,949,650.12 ✓						\$1,949,650.12 ✓
All Revenue Classes						
11.000 *# PCA 1		149,127.08	2.69	4,474.53	.00	153,604.30
12.000 *# PCA 2		61,475.25	.00	5,456.29	.00	66,931.54
13.000 *# PCA 3		742.73	.00	.00	.00	742.73
39.000 *# RATE MIN UP CHARGE		17,053.13	.00	.00	.00	17,053.13
61.000 *# SYL PCA 1		1,583.29	-2.47	98.07	.00	1,678.89
63.000 *# SYL PCA 3		.96	.00	.00	.00	.96
71.000 *# KWH CHARGE		2,529,282.11	46.92	58,215.32	.00	2,587,544.35
72.000 *# KWH CHARGE		9,331.63	.00	.00	.00	9,331.63
73.000 *# KWH CHARGE		478,230.82	.00	48,459.40	.00	526,690.22
81.000 *# DEMAND CHARGE		64,302.17	-300.92	10,907.97	.00	74,909.22
82.000 *# DEMAND CHARGE ELEMENT 2		3,645.89	.00	.00	.00	3,645.89
83.000 *# DEMAND CHARGE		191,685.68	.00	10,872.67	.00	202,558.35
91.000 *# SERVICE CHARGE		446,742.65	-18.56	1,625.10	.00	448,349.19
92.000 *# SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 *# SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 *# SECURITY LIGHT - 100W		23,335.55	.00	1,093.00	-79.44	24,349.11
102.000 *# DECORATIVE COL LT-50W		2,027.89	.00	1,837.35	.00	3,865.24
103.000 *# DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 *# DIRECTIONAL FLOOD LT-250W		5,583.75	.00	104.23	.00	5,687.98
105.000 *# DIRECTIONAL FLOOD LT-400W		3,122.80	.00	253.20	.00	3,376.00
106.000 *# DIRECTIONAL FLOOD LT-1000W		1,886.40	.00	.00	.00	1,886.40
107.000 *# COBRA HEAD LIGHT-250W		1,626.30	.00	959.10	.00	2,585.40
109.000 *# LED LIGHT-6000 LUMEN		48,994.62	-109.23	446.85	.00	49,332.24
110.000 *# LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 *# DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 *# DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 *# LED LIGHT-6000 LUMEN		39.72	.00	.00	.00	39.72
121.000 *# SECURITY LIGHT POLE		5,772.63	.00	272.13	.00	6,044.76
124.000 *# DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 *# ENVIRONMENTAL SURCHARGE		482,082.65	-39.66	11,878.89	.00	493,921.88
1053.000 *# Environmental Surcharge (4L,		2,049.89	.00	.00	.00	2,049.89
1060.000 *# ENVIRONMENTAL SURCHARGE (MANU		107,427.00	.00	10,562.00	.00	117,989.00
All Revenue Classes Total:		4,649,925.85	-421.23	168,933.99	-79.44	\$4,818,359.17
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,678,824.92		-175,230.24		-4,854,055.16
Payment Totals:						-\$4,854,055.16

222,958.42

495,971.77

Response
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Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

07/31/2024 09:09:16 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL
Provider: ICE Rev Month/Yr: Jul 2024 From: 06/30/2024 21:07:25 To: 07/31/2024 21:07:07
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches
GI Alias Taxable Taxable Adj Non-Taxable Non-Taxable Adj Net

Ending Balance From Last Month: 2,231,508.42					\$2,231,508.42
All Revenue Classes					
11.000 ** PCA 1	441,018.43	-1,222.01	9,937.85	.00	449,734.27
12.000 ** PCA 2	96,367.16	-85,422.89	12,227.65	.00	23,171.92
13.000 ** PCA 3	1,800.70	.00	.00	.00	1,800.70
39.000 ** RATE MIN UP CHARGE	21,723.95	.00	.00	.00	21,723.95
61.000 ** SYL PCA 1	3,642.58	-.51	224.08	.00	3,866.15
63.000 ** SYL PCA 3	2.18	.00	.00	.00	2.18
71.000 ** KWH CHARGE	3,279,834.31	-8,157.23	56,970.65	.00	3,328,647.73
72.000 ** KWH CHARGE	9,918.12	.00	.00	.00	9,918.12
73.000 ** KWH CHARGE	476,602.36	.00	47,495.59	.00	524,097.95
81.000 ** DEMAND CHARGE	73,481.44	.00	12,757.09	.00	86,238.53
82.000 ** DEMAND CHARGE ELEMENT 2	4,184.14	.00	.00	.00	4,184.14
83.000 ** DEMAND CHARGE	192,436.85	.00	11,809.06	.00	204,245.91
91.000 ** SERVICE CHARGE	446,456.21	-70.88	1,593.76	.00	447,979.09
92.000 ** SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W	23,127.88	-10.93	1,082.07	.00	24,199.02
102.000 ** DECORATIVE COL LT-50W	2,041.50	.00	1,837.35	.00	3,878.85
103.000 ** DECORATIVE COL LT-100W	723.65	.00	794.25	.00	1,517.90
104.000 ** DIRECTIONAL FLOOD LT-250W	5,539.08	-59.56	104.23	.00	5,583.75
105.000 ** DIRECTIONAL FLOOD LT-400W	3,101.70	.00	253.20	.00	3,354.90
106.000 ** DIRECTIONAL FLOOD LT-1000W	1,886.40	.00	.00	.00	1,886.40
107.000 ** COBRA HEAD LIGHT-250W	1,626.30	.00	959.10	.00	2,585.40
109.000 ** LED LIGHT-6000 LUMEN	49,193.22	-9.93	446.85	.00	49,630.14
110.000 ** LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68
113.000 ** DECORATIVE COL LT-100W	17.65	.00	.00	.00	17.65
114.000 ** DIRECTIONAL FLOOD LT-250W	14.89	.00	.00	.00	14.89
119.000 ** LED LIGHT-6000 LUMEN	39.72	.00	.00	.00	39.72
121.000 ** SECURITY LIGHT POLE	5,761.05	.00	272.13	.00	6,033.18
124.000 ** DIRECTIONAL FLOOD LT-250W	74.45	.00	.00	.00	74.45
1051.000 ** ENVIRONMENTAL SURCHARGE	726,182.88	-1,583.75	14,574.55	.00	739,173.68
1053.000 ** Environmental Surcharge (4L,	2,703.19	.00	.00	.00	2,703.19
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU	127,763.00	.00	12,575.00	.00	140,338.00
All Revenue Classes Total:					\$6,099,208.02

478,575.20

741,876.87

Taxable/Nontaxable Payments				
Charge Description	Taxable	Non-Taxable	Net	
Payments	-5,645,331.82	-186,845.23	-5,832,177.05	
Payment Totals:			-5,832,177.05	

Response 3
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Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

08/31/2024 09:09:48 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Aug 2024 From: 07/31/2024 21:07:07 To: 08/31/2024 21:07:36

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,873,377.87						\$2,873,377.87
All Revenue Classes						
11.000 ** PCA 1		254,244.28	18.96	5,472.34	.00	259,735.58
12.000 ** PCA 2		35,905.08	.00	7,007.51	.00	42,912.59
13.000 ** PCA 3		1,034.68	.00	.00	.00	1,034.68
39.000 ** RATE MIN UP CHARGE		18,142.91	.00	.00	.00	18,142.91
61.000 ** SYL PCA 1		2,081.85	-17	130.02	.00	2,211.70
63.000 ** SYL PCA 3		1.26	.00	.00	.00	1.26
71.000 ** KWH CHARGE		3,252,765.63	52.99	54,212.28	.00	3,307,030.90
72.000 ** KWH CHARGE		9,817.40	.00	.00	.00	9,817.40
73.000 ** KWH CHARGE		475,229.62	.00	46,848.28	.00	522,077.90
81.000 ** DEMAND CHARGE		69,214.08	-3.44	12,699.29	.00	81,909.93
82.000 ** DEMAND CHARGE ELEMENT 2		3,907.74	.00	.00	.00	3,907.74
83.000 ** DEMAND CHARGE		190,677.26	.00	10,821.22	.00	201,498.48
91.000 ** SERVICE CHARGE		447,845.03	-5.78	1,593.76	.00	449,433.01
92.000 ** SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 ** SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 ** SECURITY LIGHT - 100W		22,974.86	.00	1,082.07	.00	24,056.93
102.000 ** DECORATIVE COL LT-50W		2,041.50	.00	1,837.35	.00	3,878.85
103.000 ** DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 ** DIRECTIONAL FLOOD LT-250W		5,553.97	.00	104.23	.00	5,658.20
105.000 ** DIRECTIONAL FLOOD LT-400W		3,059.50	.00	253.20	.00	3,312.70
106.000 ** DIRECTIONAL FLOOD LT-1000W		1,886.40	.00	.00	.00	1,886.40
107.000 ** COBRA HEAD LIGHT-250W		1,626.30	.00	959.10	.00	2,585.40
109.000 ** LED LIGHT-6000 LUMEN		49,332.24	-9.93	446.85	.00	49,769.16
110.000 ** LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 ** DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 ** DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 ** LED LIGHT-6000 LUMEN		39.72	.00	.00	.00	39.72
121.000 ** SECURITY LIGHT POLE		5,818.95	.00	272.13	.00	6,091.08
124.000 ** DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 ** ENVIRONMENTAL SURCHARGE		608,947.23	-18.04	11,778.57	.00	620,707.76
1053.000 ** Environmental Surcharge (4L,		2,217.71	.00	.00	.00	2,217.71
1060.000 ** ENVIRONMENTAL SURCHARGE (MANU		95,692.00	.00	10,833.00	.00	106,525.00
All Revenue Classes Total:						\$5,740,634.14
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,358,051.15		-172,332.53		-6,530,383.68
Payment Totals:						-\$6,530,383.68

305,895.81

620,925.47

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 4.

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 4.

Inter-County Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 5.

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

Response 5.

Inter-County Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.

**Inter-County Energy Cooperative
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 6.

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

Response 6.

Inter-County Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.