



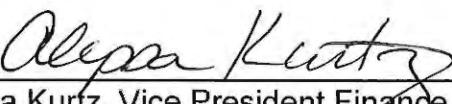
A Touchstone Energy® Cooperative 

CASE NO. 2025-00344

An Electronic Examination of the Application of the
Fuel Adjustment Clause of East Kentucky Power Cooperative,
Inc. Cooperatives from November 1, 2022
through October 31, 2024

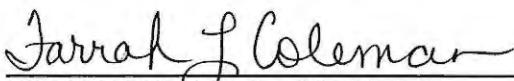
CERTIFICATION

Alyssa Kurtz, Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2025-00344 dated December 19, 2025, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.



Alyssa Kurtz, Vice President Finance & Administration
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Alyssa Kurtz, Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 30th day of January 2026.



NOTARY PUBLIC – ID KYNP34536
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires: August 24, 2029



**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 1.

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1.

Inter-County's 12-month average line loss by month for November 1, 2022 through October 31, 2024 is attached to this response.

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 2 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	August 2022	Purchased Power	Month of:	September 2022
1. Total Purchases:		46,327,169	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		42,450,601	A. Billed by Supplier		<u>\$789,060.00</u>
3. Company Use		<u>42,293</u>	B. (Over) Under Recovery (L12)		<u>\$62,981.92</u>
4. Total Sales (L2+L3)		<u>42,492,894</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,834,275</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$852,041.92</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		40,074,128
6. Last FAC Rate Billed Consumers		\$0.01461	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		42,492,894	\$ per KWH (L13A / L14A)		\$0.01969
8. Adjustments to Billing (KWH)		<u>-207</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>42,492,687</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$678,835.56	16. Last 12 Months Actual (%)		1.64%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$615,853.64</u>	17. Last Month Used to Compute L16		August 2022
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$62,981.92</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		8.28%

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.02162

per KWH to be applied to bills rendered on and after: November 4, 2022
Issued on: October 18, 2022

19. Sales as a Percent of Purchases (100% less percentage on L16)	98.4%
20. Recovery Rate \$ per KWH (L13D / L14A)	\$0.02126
21. FAC \$ per KWH (L20 / L19)	\$0.02162
22. FAC cents per KWH (L21 x 100)	2.162

Issued by:

Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 3 of 25

Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	September 2022	Purchased Power	Month of:	October 2022
1. Total Purchases:		40,074,128	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		36,838,842	A. Billed by Supplier		<u>\$828,506.00</u>
3. Company Use		<u>41,448</u>	B. (Over) Under Recovery (L12)		<u>\$117,052.95</u>
4. Total Sales (L2+L3)		<u>36,880,290</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,193,838</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$945,558.95</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		38,933,489
6. Last FAC Rate Billed Consumers		\$0.01330	15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.02128
7. Gross KWH Billed at the Rate on L6		36,880,290			
8. Adjustments to Billing (KWH)		0			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>36,880,290</u>			
10. Fuel Charge (Credit) Used to compute L6		\$606,793.59			
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$489,740.64</u>			
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$117,052.95</u>			

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.02472

per KWH to be applied to bills rendered on and after: December 4, 2022
Issued on: November 10, 2022

Issued by:

Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

Line Loss

16. Last 12 Months Actual (%)	1.77%
17. Last Month Used to Compute L16	September 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)	7.97%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	98.2%
20. Recovery Rate \$ per KWH (L13D / L14A)	\$0.02429
21. FAC \$ per KWH (L20 / L19)	\$0.02472
22. FAC cents per KWH (L21 x 100)	2.472

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 4 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	October 2022	Purchased Power	Month of:	November 2022
1. Total Purchases:		38,933,489	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		37,529,281	A. Billed by Supplier		<u>\$692,382.00</u>
3. Company Use		<u>53,952</u>	B. (Over) Under Recovery (L12)		<u>-\$1,204.85</u>
4. Total Sales (L2+L3)		<u>37,583,233</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>1,350,256</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$691,177.15</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		45,521,488
6. Last FAC Rate Billed Consumers		\$0.02162	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		37,583,233	\$ per KWH (L13A / L14A)		\$0.01521
8. Adjustments to Billing (KWH)		<u>-48</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>37,583,185</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$852,041.92	16. Last 12 Months Actual (%)		2.44%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$853,246.77</u>	17. Last Month Used to Compute L16		October 2022
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$1,204.85</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		3.47%
			Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01556	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.6%
per KWH to be applied to bills rendered on and after:			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01518
Issued on:			21. FAC \$ per KWH (L20 / L19)		\$0.01556
			22. FAC cents per KWH (L21 x 100)		1.556

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01556
 per KWH to be applied to bills rendered on and after: January 4, 2023
 Issued on: December 12, 2022

Issued by:
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 5 of 25 Witness:
Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	November 2022	Purchased Power	Month of:	December 2022
1. Total Purchases:		45,521,488	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		46,289,801	A. Billed by Supplier		<u>\$934,641.00</u>
3. Company Use		<u>52,668</u>	B. (Over) Under Recovery (L12)		<u>-\$193,220.77</u>
4. Total Sales (L2+L3)		<u>46,342,469</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-820,981</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$741,420.23</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		60,928,325
6. Last FAC Rate Billed Consumers		\$0.02472	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		46,342,469	\$ per KWH (L13A / L14A)		\$0.01534
8. Adjustments to Billing (KWH)		<u>-1,000</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>46,341,469</u>	16. Last 12 Months Actual (%)		2.25%
10. Fuel Charge (Credit) Used to compute L6		\$945,558.95	17. Last Month Used to Compute L16		November 2022
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$1,138,779.72</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-1.80%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$193,220.77</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.01245	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.8%
per KWH to be applied to bills rendered on and after:		February 4, 2023	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01217
Issued on:		<u>January 11, 2023</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01245
			22. FAC cents per KWH (L21 x 100)		1.245

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 6 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	December 2022	Purchased Power	Month of:	January 2023
1. Total Purchases:		60,928,325	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		57,871,361	A. Billed by Supplier		<u>\$1,249,500.00</u>
3. Company Use		<u>44,636</u>	B. (Over) Under Recovery (L12)		<u>-\$217,594.74</u>
4. Total Sales (L2+L3)		<u>57,915,997</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,012,328</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$1,031,905.26</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		55,410,328
6. Last FAC Rate Billed Consumers		\$0.01556	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		57,915,997	\$ per KWH (L13A / L14A)		\$0.02255
8. Adjustments to Billing (KWH)		<u>-1,119</u>			
9. Net KWH Billed at the Rate on L6 (L7 + L8)		<u>57,914,878</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$691,177.15	16. Last 12 Months Actual (%)		3.26%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$908,771.89</u>	17. Last Month Used to Compute L16		December 2022
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$217,594.74</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		4.94%
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01925	Calculation of FAC Billed Consumers		
per KWH to be applied to bills rendered on and after:			19. Sales as a Percent of Purchases (100% less percentage on L16)		96.7%
Issued on:			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01862
			21. FAC \$ per KWH (L20 / L19)		\$0.01925
			22. FAC cents per KWH (L21 x 100)		1.925

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01925
per KWH to be applied to bills rendered on and after: March 4, 2023
Issued on: February 14, 2023

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 7 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	January 2023	Purchased Power	Month of:	February 2023
1. Total Purchases:		55,410,328	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		54,161,964	A. Billed by Supplier		<u>\$542,566.00</u>
3. Company Use		<u>38,451</u>	B. (Over) Under Recovery (L12)		<u>\$65,813.79</u>
4. Total Sales (L2+L3)		<u>54,200,415</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>1,209,913</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$608,379.79</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		47,261,821
6. Last FAC Rate Billed Consumers		\$0.01245	15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.01148
7. Gross KWH Billed at the Rate on L6		54,200,415			
8. Adjustments to Billing (KWH)		<u>-72</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 + L8)		<u>54,200,343</u>	16. Last 12 Months Actual (%)		2.82%
10. Fuel Charge (Credit) Used to compute L6		\$741,420.23	17. Last Month Used to Compute L16		January 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$675,606.44</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		2.18%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$65,813.79</u>	Calculation of FAC Billed Consumers		

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01325

per KWH to be applied to bills rendered on and after: April 4, 2023
Issued on: March 13, 2023

Issued by:

Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 8 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	February 2023	Purchased Power	Month of:	March 2023
1. Total Purchases:		47,261,821	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		46,473,425	A. Billed by Supplier		<u>\$443,687.00</u>
3. Company Use		<u>41,839</u>	B. (Over) Under Recovery (L12)		\$207,976.10
4. Total Sales (L2+L3)		<u>46,515,264</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>746,557</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$651,663.10</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		49,685,042
6. Last FAC Rate Billed Consumers		\$0.01925	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		46,515,264	\$ per KWH (L13A / L14A)		<u>\$0.00893</u>
8. Adjustments to Billing (KWH)		<u>3</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>46,515,267</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$1,031,905.26	16. Last 12 Months Actual (%)		1.77%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$823,929.16</u>	17. Last Month Used to Compute L16		February 2023
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$207,976.10</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		1.58%
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.01335	Calculation of FAC Billed Consumers		
per KWH to be applied to bills rendered on and after:		May 4, 2023	19. Sales as a Percent of Purchases (100% less percentage on L16)		98.2%
Issued on:		<u>April 10, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01312
			21. FAC \$ per KWH (L20 / L19)		\$0.01335
			22. FAC cents per KWH (L21 x 100)		1.335

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01335
 per KWH to be applied to bills rendered on and after: May 4, 2023
 Issued on: April 10, 2023

Issued by:
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 9 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	March 2023	Purchased Power	Month of:	April 2023
1. Total Purchases:		49,685,042	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		44,428,338	A. Billed by Supplier		<u>\$393,437.00</u>
3. Company Use		<u>37,923</u>	B. (Over) Under Recovery (L12)		\$15,882.89
4. Total Sales (L2+L3)		<u>44,466,261</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>5,218,781</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$409,319.89</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		41,154,472
6. Last FAC Rate Billed Consumers		\$0.01325	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		44,466,261	\$ per KWH (L13A / L14A)		\$0.00956
8. Adjustments to Billing (KWH)		-78			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>44,466,183</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$608,379.79	16. Last 12 Months Actual (%)		2.20%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$592,496.90</u>	17. Last Month Used to Compute L16		March 2023
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$15,882.89</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		10.50%
			Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01017	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.8%
per KWH to be applied to bills rendered on and after:		<u>June 4, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00995
Issued on:		<u>May 9, 2023</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01017
			22. FAC cents per KWH (L21 x 100)		1.017

Issued by:

Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 10 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	April 2023	Purchased Power	Month of:	May 2023
1. Total Purchases:		41,154,472	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		39,112,428	A. Billed by Supplier		<u>\$417,086.00</u>
3. Company Use		<u>41,903</u>	B. (Over) Under Recovery (L12)		\$130,786.00
4. Total Sales (L2+L3)		<u>39,154,331</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>2,000,141</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$547,872.00</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		37,273,136
6. Last FAC Rate Billed Consumers		\$0.01335	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		39,154,331	\$ per KWH (L13A / L14A)		\$0.01119
8. Adjustments to Billing (KWH)		<u>-217</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>39,154,114</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$651,663.10	16. Last 12 Months Actual (%)		1.99%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$520,877.10</u>	17. Last Month Used to Compute L16		April 2023
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$130,786.00</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		4.86%

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01500

per KWH to be applied to bills rendered on and after: July 4, 2023
Issued on: June 12, 2023

Issued by:

Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 11 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	May 2023	Purchased Power	Month of:	June 2023
1. Total Purchases:		37,273,136	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		36,750,626	A. Billed by Supplier		<u>\$156,155.00</u>
3. Company Use		<u>44,124</u>	B. (Over) Under Recovery (L12)		<u>\$34,653.06</u>
4. Total Sales (L2+L3)		<u>36,794,750</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>478,386</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$190,808.06</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		34,094,324
6. Last FAC Rate Billed Consumers		\$0.01017	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		36,794,750	\$ per KWH (L13A / L14A)		\$0.00458
8. Adjustments to Billing (KWH)		<u>-169</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>36,794,581</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$409,319.89	16. Last 12 Months Actual (%)		2.33%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$374,666.83</u>	17. Last Month Used to Compute L16		May 2023
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$34,653.06</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		1.28%
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.00573	Calculation of FAC Billed Consumers		
per KWH to be applied to bills rendered on and after:		August 4, 2023	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.7%
Issued on:		<u>July 14, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00560
			21. FAC \$ per KWH (L20 / L19)		\$0.00573
			22. FAC cents per KWH (L21 x 100)		0.573

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00573
 per KWH to be applied to bills rendered on and after: August 4, 2023
 Issued on: July 14, 2023

Issued by:
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 12 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	June 2023	Purchased Power	Month of:	July 2023
1. Total Purchases:		34,094,324	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		40,757,468	A. Billed by Supplier		<u>\$322,964.00</u>
3. Company Use		<u>49,809</u>	B. (Over) Under Recovery (L12)		<u>\$27,320.34</u>
4. Total Sales (L2+L3)		<u>40,807,277</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-6,712,953</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$350,284.34</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		47,217,073
6. Last FAC Rate Billed Consumers		\$0.01500	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		40,807,277	\$ per KWH (L13A / L14A)		\$0.00684
8. Adjustments to Billing (KWH)		<u>-159</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>40,807,118</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$547,872.00	16. Last 12 Months Actual (%)		1.27%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$520,551.66</u>	17. Last Month Used to Compute L16		June 2023
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$27,320.34</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-19.69%
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.00751	Calculation of FAC Billed Consumers		
per KWH to be applied to bills rendered on and after:		<u>September 4, 2023</u>	19. Sales as a Percent of Purchases (100% less percentage on L16)		98.7%
Issued on:		<u>August 11, 2023</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00742
			21. FAC \$ per KWH (L20 / L19)		\$0.00751
			22. FAC cents per KWH (L21 x 100)		0.751

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00751
per KWH to be applied to bills rendered on and after: September 4, 2023
Issued on: August 11, 2023

Issued by:

Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 13 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	July 2023	Purchased Power	Month of:	Aug 2023
1. Total Purchases:		47,217,073	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		42,410,923	A. Billed by Supplier		<u>\$539,441.00</u>
3. Company Use		<u>50,180</u>	B. (Over) Under Recovery (L12)		<u>-\$69,638.55</u>
4. Total Sales (L2+L3)		<u>42,461,103</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>4,755,970</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$469,802.45</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		48,293,805
6. Last FAC Rate Billed Consumers		\$0.00573	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		42,461,103	\$ per KWH (L13A / L14A)		\$0.01117
8. Adjustments to Billing (KWH)		<u>-192</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>42,460,911</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$190,808.06	16. Last 12 Months Actual (%)		3.36%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$260,446.61</u>	17. Last Month Used to Compute L16		July 2023
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$69,638.55</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		10.07%

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01007
per KWH to be applied to bills rendered on and after: October 4, 2023
Issued on: September 11, 2023

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Aug 2023	Purchased Power	Month of:	Sept 2023
1. Total Purchases:		48,293,805	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		39,830,614	A. Billed by Supplier		\$425,650.00
3. Company Use		<u>42,685</u>	B. (Over) Under Recovery (L12)		\$12,422.23
4. Total Sales (L2+L3)		<u>39,873,299</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>8,420,506</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		\$438,072.23
(Over) Under Recovery:			14. Number of KWH Purchased:		41,125,379
6. Last FAC Rate Billed Consumers		\$0.00751	15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.01035
7. Gross KWH Billed at the Rate on L6		39,873,299			
8. Adjustments to Billing (KWH)		<u>0</u>			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>39,873,299</u>			
10. Fuel Charge (Credit) Used to compute L6		\$350,284.34	16. Last 12 Months Actual (%)		4.19%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$337,862.11</u>	17. Last Month Used to Compute L16		Aug 2023
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$12,422.23</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		17.44%
			Calculation of FAC Billed Consumers		
			19. Sales as a Percent of Purchases (100% less percentage on L16)		95.8%
			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01065
			21. FAC \$ per KWH (L20 / L19)		\$0.01112
			22. FAC cents per KWH (L21 x 100)		1.112

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01112

per KWH to be applied to bills rendered on and after: November 4, 2023
Issued on: October 12, 2023

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 15 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Sept 2023	Purchased Power	Month of:	Oct 2023
1. Total Purchases:		41,125,379	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		37,790,347	A. Billed by Supplier		<u>\$436,625.00</u>
3. Company Use		<u>37,882</u>	B. (Over) Under Recovery (L12)		\$90,835.65
4. Total Sales (L2+L3)		<u>37,828,229</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,297,150</u>	D. Recoverable Fuel Cost (L13 ~ A+B-C)		<u>\$527,460.65</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		39,406,609
6. Last FAC Rate Billed Consumers		\$0.01007	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		37,828,229	\$ per KWH (L13A / L14A)		\$0.01108
8. Adjustments to Billing (KWH)		0	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>37,828,229</u>	16. Last 12 Months Actual (%)		4.20%
10. Fuel Charge (Credit) Used to compute L6		\$469,802.45	17. Last Month Used to Compute L16		Sept 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$378,966.80</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		8.02%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$90,835.65</u>	Calculation of FAC Billed Consumers		

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01397

per KWH to be applied to bills rendered on and after: December 4, 2023
Issued on: November 13, 2023

Issued by:

Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Oct 2023	Purchased Power	Month of:	Nov 2023
1. Total Purchases:		39,406,609	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		39,866,410	A. Billed by Supplier		\$385,958.00
3. Company Use		<u>38,368</u>	B. (Over) Under Recovery (L12)		-\$4,708.37
4. Total Sales (L2+L3)		<u>39,904,778</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-498,169</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$381,249.63</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		47,885,775
6. Last FAC Rate Billed Consumers		\$0.01112	15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.00806
7. Gross KWH Billed at the Rate on L6		39,904,778			
8. Adjustments to Billing (KWH)		0			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>39,904,778</u>			
10. Fuel Charge (Credit) Used to compute L6		\$438,072.23	Line Loss		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$442,780.60</u>	16. Last 12 Months Actual (%)		3.86%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$4,708.37</u>	17. Last Month Used to Compute L16		Oct 2023
			18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-1.26%
			Calculation of FAC Billed Consumers		
			19. Sales as a Percent of Purchases (100% less percentage on L16)		96.1%
			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00796
			21. FAC \$ per KWH (L20 / L19)		\$0.00828
			22. FAC cents per KWH (L21 x 100)		0.828

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00828

per KWH to be applied to bills rendered on and after. January 4, 2024
Issued on: December 11, 2023

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Nov 2023	Purchased Power	Month of:	Dec 2023
1. Total Purchases:		47,885,775	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		49,118,835	A. Billed by Supplier		\$334,053.00
3. Company Use		<u>37,912</u>	B. (Over) Under Recovery (L12)		-\$158,726.85
4. Total Sales (L2+L3)		<u>49,156,747</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-1,270,972</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		\$175,326.15
(Over) Under Recovery:			14. Number of KWH Purchased:		52,856,536
6. Last FAC Rate Billed Consumers		\$0.01397	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		49,156,747	\$ per KWH (L13A / L14A)		\$0.00632
8. Adjustments to Billing (KWH)		0	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>49,156,747</u>	16. Last 12 Months Actual (%)		3.76%
10. Fuel Charge (Credit) Used to compute L6		\$527,460.65	17. Last Month Used to Compute L16		Nov 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$686,187.50</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-2.65%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$158,726.85</u>	Calculation of FAC Billed Consumers		
			19. Sales as a Percent of Purchases (100% less percentage on L16)		96.2%
			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00332
			21. FAC \$ per KWH (L20 / L19)		\$0.00345
			22. FAC cents per KWH (L21 x 100)		0.345

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00345

per KWH to be applied to bills rendered on and after: February 4, 2024
Issued on: January 8, 2024

Issued by: Alyssa Kurtz
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Dec 2023	Purchased Power	Month of:	Jan 2024
1. Total Purchases:		52,856,536	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		60,283,791	A. Billed by Supplier		<u>\$629,413.00</u>
3. Company Use		<u>48,847</u>	B. (Over) Under Recovery (L12)		<u>-\$87,340.52</u>
4. Total Sales (L2+L3)		<u>60,332,638</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-7,476,102</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$542,072.48</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		72,680,746
6. Last FAC Rate Billed Consumers		\$0.00828	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		60,332,638	\$ per KWH (L13A / L14A)		\$0.00866
8. Adjustments to Billing (KWH)		0	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>60,332,638</u>	16. Last 12 Months Actual (%)		1.88%
10. Fuel Charge (Credit) Used to compute L6		\$381,249.63	17. Last Month Used to Compute L16		Dec 2023
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$468,590.15</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-14.14%
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$87,340.52</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.00760	19. Sales as a Percent of Purchases (100% less percentage on L16)		98.1%
per KWH to be applied to bills rendered on and after:			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00746
Issued on:			21. FAC \$ per KWH (L20 / L19)		\$0.00760
			22. FAC cents per KWH (L21 x 100)		0.760

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00760
 per KWH to be applied to bills rendered on and after: March 4, 2024
 Issued on: February 12, 2024

Issued by: Alyssa Kurtz
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 19 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Jan 2024	Purchased Power	Month of:	Feb 2024
1. Total Purchases:		72,680,746	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		62,894,297	A. Billed by Supplier		<u>\$755,491.00</u>
3. Company Use		<u>38,112</u>	B. (Over) Under Recovery (L12)		-\$41,620.68
4. Total Sales (L2+L3)		<u>62,932,409</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>9,748,337</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$713,870.32</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		51,359,046
6. Last FAC Rate Billed Consumers		\$0.00345	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		62,932,409	\$ per KWH (L13A / L14A)		\$0.01471
8. Adjustments to Billing (KWH)		0			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>62,932,409</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$175,326.15	16. Last 12 Months Actual (%)		3.35%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$216,946.83</u>	17. Last Month Used to Compute L16		Jan 2024
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$41,620.68</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		13.41%
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01438	Calculation of FAC Billed Consumers		
per KWH to be applied to bills rendered on and after:		<u>April 4, 2024</u>	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.7%
Issued on:		<u>March 8, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01390
Issued by:			21. FAC \$ per KWH (L20 / L19)		\$0.01438
Title: Vice President Finance & Administration			22. FAC cents per KWH (L21 x 100)		1.438
Address: P. O. Box 87, Danville, KY 40423-0087					
Telephone: 859-236-4561					

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01438
per KWH to be applied to bills rendered on and after: April 4, 2024
Issued on: March 8, 2024

Issued by: Alyssa Kurtz
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 20 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	Feb 2024	Purchased Power	Month of:	March 2024
1. Total Purchases:		51,359,046	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		46,523,630	A. Billed by Supplier		<u>\$496,885.00</u>
3. Company Use		<u>41,169</u>	B. (Over) Under Recovery (L12)		<u>\$188,690.62</u>
4. Total Sales (L2+L3)		<u>46,564,799</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>4,794,247</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$685,575.62</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		46,179,006
6. Last FAC Rate Billed Consumers		\$0.00760	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		46,564,799	\$ per KWH (L13A / L14A)		\$0.01076
8. Adjustments to Billing (KWH)		0			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>46,564,799</u>	Line Loss		
10. Fuel Charge (Credit) Used to compute L6		\$542,072.48	16. Last 12 Months Actual (%)		4.04%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$353,381.86</u>	17. Last Month Used to Compute L16		Feb 2024
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$188,690.62</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		9.33%
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.01547	Calculation of FAC Billed Consumers		
per KWH to be applied to bills rendered on and after:		<u>May 4, 2024</u>	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.0%
Issued on:		<u>April 10, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01485
			21. FAC \$ per KWH (L20 / L19)		\$0.01547
			22. FAC cents per KWH (L21 x 100)		1.547

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01547
 per KWH to be applied to bills rendered on and after: May 4, 2024
 Issued on: April 10, 2024

Issued by: Alyssa Kurtz
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	March 2024	Purchased Power	Month of:	April 2024
1. Total Purchases:		46,179,006	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		42,926,105	A. Billed by Supplier		\$86,870.00
3. Company Use		40,138	B. (Over) Under Recovery (L12)		\$96,615.71
4. Total Sales (L2+L3)		42,966,243	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		3,212,763	D. Recoverable Fuel Cost (L13 - A+B-C)		\$183,485.71
(Over) Under Recovery:			14. Number of KWH Purchased:		34,748,433
6. Last FAC Rate Billed Consumers		\$0.01438	15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.00250
7. Gross KWH Billed at the Rate on L6		42,966,243			
8. Adjustments to Billing (KWH)		0			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		42,966,243			
10. Fuel Charge (Credit) Used to compute L6		\$713,870.32	16. Last 12 Months Actual (%)		3.71%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		\$617,254.61	17. Last Month Used to Compute L16		March 2024
12. Total (Over) or Under Recovery (L10 less L11)		\$96,615.71	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		6.96%
			19. Sales as a Percent of Purchases (100% less percentage on L16)		96.3%
			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00528
			21. FAC \$ per KWH (L20 / L19)		\$0.00548
			22. FAC cents per KWH (L21 x 100)		0.548

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00548
per KWH to be applied to bills rendered on and after: June 4, 2024
Issued on: May 9, 2024

Issued by: Alyssa Kurtz
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 22 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	April 2024	Purchased Power	Month of:	May 2024
1. Total Purchases:		34,748,433	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		32,220,287	A. Billed by Supplier		\$325,894.00
3. Company Use		<u>43,399</u>	B. (Over) Under Recovery (L12)		\$120,208.57
4. Total Sales (L2+L3)		<u>32,263,686</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>2,484,747</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		\$446,102.57
(Over) Under Recovery:			14. Number of KWH Purchased:		37,033,600
6. Last FAC Rate Billed Consumers		\$0.01547	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		32,263,686	\$ per KWH (L13A / L14A)		\$0.00880
8. Adjustments to Billing (KWH)		0	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>32,263,686</u>	16. Last 12 Months Actual (%)		3.84%
10. Fuel Charge (Credit) Used to compute L6		\$685,575.62	17. Last Month Used to Compute L16		April 2024
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$565,367.05</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		7.15%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$120,208.57</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:	\$	0.01253	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.2%
per KWH to be applied to bills rendered on and after:			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01205
Issued on:			21. FAC \$ per KWH (L20 / L19)		\$0.01253
			22. FAC cents per KWH (L21 x 100)		1.253

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01253
 per KWH to be applied to bills rendered on and after: July 1, 2024
 Issued on: June 13, 2024

Issued by: Alyssa Kurtz
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
Page 23 of 25
Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	May 2024	Purchased Power	Month of:	June 2024
1. Total Purchases:		37,033,600	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		37,322,482	A. Billed by Supplier		<u>\$350,316.00</u>
3. Company Use		<u>45,229</u>	B. (Over) Under Recovery (L12)		<u>-\$39,472.71</u>
4. Total Sales (L2+L3)		<u>37,367,711</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-334,111</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$310,843.29</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		<u>44,343,791</u>
6. Last FAC Rate Billed Consumers		\$0.00548	15. Supplier's FAC: \$ per KWH (L13A / L14A)		<u>\$0.00790</u>
7. Gross KWH Billed at the Rate on L6		37,367,711			
8. Adjustments to Billing (KWH)		0	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 + L8)		<u>37,367,711</u>	16. Last 12 Months Actual (%)		<u>3.69%</u>
10. Fuel Charge (Credit) Used to compute L6		\$183,485.71	17. Last Month Used to Compute L16		<u>May 2024</u>
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$222,958.42</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		<u>-0.90%</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$39,472.71</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.00728	19. Sales as a Percent of Purchases (100% less percentage on L16)		<u>96.3%</u>
per KWH to be applied to bills rendered on and after:		<u>August 1, 2024</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		<u>\$0.00701</u>
Issued on:		<u>July 10, 2024</u>	21. FAC \$ per KWH (L20 / L19)		<u>\$0.00728</u>
			22. FAC cents per KWH (L21 x 100)		<u>0.728</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00728
per KWH to be applied to bills rendered on and after: August 1, 2024
Issued on: July 10, 2024

Issued by: Alyssa Kurtz
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 1
 Page 24 of 25
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	June 2024	Purchased Power	Month of:	July 2024
1. Total Purchases:		44,343,791	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		45,014,097	A. Billed by Supplier		<u>\$271,723.00</u>
3. Company Use		<u>51,846</u>	B. (Over) Under Recovery (L12)		<u>-\$32,472.65</u>
4. Total Sales (L2+L3)		<u>45,065,943</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-722,152</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$239,250.35</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		45,362,524
6. Last FAC Rate Billed Consumers		\$0.01253	15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.00599
7. Gross KWH Billed at the Rate on L6		45,065,943			
8. Adjustments to Billing (KWH)		0			
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>45,065,943</u>			
10. Fuel Charge (Credit) Used to compute L6		\$446,102.57			
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$478,575.22</u>			
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$32,472.65</u>			

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00553

per KWH to be applied to bills rendered on and after: September 1, 2024
Issued on: August 6, 2024

Issued by: Alyssa Kurtz
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	July 2024	Purchased Power	Month of:	August 2024
1. Total Purchases:		45,362,524	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		40,739,069	A. Billed by Supplier		\$389,750.00
3. Company Use		<u>53,882</u>	B. (Over) Under Recovery (L12)		\$4,947.48
4. Total Sales (L2+L3)		<u>40,792,951</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>4,569,573</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		\$394,697.48
(Over) Under Recovery:			14. Number of KWH Purchased:		51,148,179
6. Last FAC Rate Billed Consumers		\$0.00728	15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.00762
7. Gross KWH Billed at the Rate on L6		40,792,951			
8. Adjustments to Billing (KWH)		0			
9. Net KWH Billed at the Rate on L6 (L7 + L8)		<u>40,792,951</u>			
10. Fuel Charge (Credit) Used to compute L6		\$310,843.29	16. Last 12 Months Actual (%)		4.67%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$305,895.81</u>	17. Last Month Used to Compute L16		July 2024
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$4,947.48</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		10.07%
			Calculation of FAC Billed Consumers		
			19. Sales as a Percent of Purchases (100% less percentage on L16)		95.3%
			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00772
			21. FAC \$ per KWH (L20 / L19)		\$0.00809
			22. FAC cents per KWH (L21 x 100)		0.809

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00809

per KWH to be applied to bills rendered on and after: October 1, 2024
Issued on: September 10, 2024

Issued by: Alyssa Kurtz
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 2.

Describe the measures that have been taken to reduce line loss during this period under review.

Response 2.

Inter-County Energy has taken the following measures to reduce line loss:

- Unused transformers are de-energized or retired;
- Refeeding loads and balancing;
- Voltage conversion;
- Conductor upgrades;
- Circuit balancing;
- Extra emphasis on reducing theft of electricity;
- Increase use of LED lights;
- Converting more efficient transformers from CSPs to Conventional;
- Continue improvement of right-of-way program;

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 3.

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response 3.

Inter-County's revenue and billing summaries are attached to this response.

PRG. CLASSREG
INTER-COUNTY ENERGYREVENUE REPORT
REGISTER DATE 9/22
GRAND TOTALS

BILL MOYR 9/22

RUN DATE 10/12/22 09:42 AM
PAGE 45

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR	YTD	% CHG	
	THIS YEAR										
ENERGY	4497777.51	31.15	4497808.66	41434410.64	.10	3863023.05	.10	36818399.43	1.12		
FUEL	748883.56	1.29	✓ 748884.85	5040961.84	.14	139258.43-	.09	1497258.63-	3.36		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	99920.02	205.30-	99714.72	897025.36	.11	95390.06	.11	824552.09	1.08		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	24015.35-	.00	24015.35-	33781.35-	.71	24384.02-	.71	34095.02-	.99		
INTEREST	6.33-	.00	✓ 6.33-	54.14-	.11	14.04-	.12	108.64-	.49		
CONTRACT	24544.24	165.23	✓ 24709.47	238750.84	.10	48960.71	.10	472687.85	.50		
TOTAL ****	5347103.65	7.63-	5347096.02	47577313.19	.11	3843717.33	.10	36584177.08	1.30		
STATE TAX	112155.90	7416.00	119571.90	729759.12	.16	40885.20	.12	319470.05	2.28		
LOCAL TAX	168014.49	3595.63	171610.12	1492861.59	.11	122787.19	.10	1150618.12	1.29		
FRANCHISE TAX	8607.29	.00	8607.29	76992.85	.11	7296.72	.11	62605.74	1.22		
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00		
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	288777.68	11011.63	✓ 299789.31	2299613.56	.13	170969.11	.11	1532693.91	1.50		
PENALTY	.00	67978.16	✓ 67978.16	657262.03	.10	60373.59	.14	429746.48	1.52		
REOCCUR CHARGES	130139.57		130139.57	1083249.13	.12	62127.06	.13	459355.54	2.35		
MISC CHARGES	2044.65		✓ 2044.65	118827.88	.01	4069.93	.11	36672.45	4.87		
OTHER CHG BILLED	978.55-		✓ 978.55-	16456.15	.05	1392.93	.05	24751.96	.66		
OTHER CHG ADJUSTED		.00	.00								
OTHER AMT 1	1311.75	.00	✓ 1311.75	10073.19	.13	1022.99	.12	8282.92	1.21		
OTHER AMT 3	348039.93	14.57-	348025.36	3462155.55	.10	415423.63	.11	3732904.47	.92		
TOTAL ****	480557.35	14.57-	480542.78	4750761.90	.10	484036.54	.11	4261967.34	1.11		
ANCILLARY SERVICES	.00		.00								
MEMBERSHIPS	2320.00		✓ 2320.00	11310.00	.20	2465.00	.21	11690.00	.96		
DEPOSITS	8042.00		✓ 8042.00	28874.00	.27	12907.00	.16	80653.00	.35		
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	10362.00		10362.00	40184.00	.25	15372.00	.16	92343.00	.43		
GRAND TOTAL ****	6126800.68	78967.59	6205768.27 ✓	55325134.68	.11	4574468.57	.10	42900927.81	1.28		

(Direct Bill)

$$130,139.57 - 2145.57 = 127,994.00$$

$$- 8032.00 \text{ Recos}$$

$$\hline 119,962.00$$

478,164.93
(25.00) Sewer fee
(2120.57) Towers

476,019.36 ✓
- 8032.00 Recos Dicred
477,217.36 ✓

(2120.57) Towers
(16,445.38) Diageo Contract

6,186,702.32 ✓

Adjustment for Diageo
will see in October
for 133031.21

= 615,853.64

PRG. CLAS...G
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 10/22

ALL MOYR 10/22

RUN DATE 11/04/22 09:42 AM
PAGE 45

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3780422.63	.00	3780422.63	45214833.27	.08	3227413.62	.08	40045813.05	1.12
FUEL	578691.74	221982.31-	356709.43	5397671.27	.06	129328.86-	.07	1626587.49-	3.31
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100017.28	.00	100017.28	997042.64	.10	95936.00	.10	920488.09	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2645.32-	.00	✓ 2645.32-	36426.67-	.07	2040.00-	.05	36135.02-	1.00
INTEREST	11.78-	.00	✓ 11.78-	65.92-	.17	12.98-	.10	121.62-	.54
CONTRACT	23828.80	130.77	✓ 23959.57	262710.41	.09	32022.68	.06	504710.53	.52
TOTAL ****	4480303.35	221851.54-	4258451.81	51835765.00	.08	3223990.46	.08	39808167.54	1.30
STATE TAX	103771.15	.00	✓ 103771.15	833530.27	.12	41468.12	.11	360938.17	2.30
LOCAL TAX	139101.35	.00	✓ 139101.35	1631962.94	.08	100223.08	.08	1250841.20	1.30
FRANCHISE TAX	6795.79	.00	✓ 6795.79	83788.64	.08	7201.85	.10	69807.59	1.20
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	249668.29	.00	✓ 249668.29	2549281.85	.09	148893.05	.08	1681586.96	1.51
PENALTY	.00	59949.44	✓ 59949.44	717211.47	.08	59305.21	.12	489051.69	1.46
REOCCUR CHARGES	120781.80		✓ 120781.80	1204030.93	.10	63069.57	.12	522425.11	2.30
MISC CHARGES	3605.21		✓ 3605.21	182433.09	.01	1731.98	.04	38404.43	4.75
OTHER CHG BILLED	520.48		✓ 520.48	16976.63	.03	945.56	.03	25697.52	.66
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	1311.75	.00	✓ 1311.75	11384.94	.11	1022.99	.10	9305.91	1.22
OTHER AMT 3	276196.24	.00	✓ 276196.24	3738351.79	.07	311098.56	.07	4044003.03	.92
TOTAL ****	402415.48	.00	402415.48	5153177.38	.07	377868.66	.08	4639836.00	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	725.00		✓ 725.00	12035.00	.06	1275.00	.09	12965.00	.92
DEPOSITS	3892.00		✓ 3892.00	32766.00	.11	6735.00	.07	87388.00	.37
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4617.00		4617.00	44801.00	.10	8010.00	.07	100353.00	.44
GRAND TOTAL ****	5137004.12	161902.10-	✓ 4975102.02	60300236.70	.08	3818067.38	.08	46718995.19	1.29

(2,156.80) Towers
(16,945.38) Diageo
\$ 4,955,999.84 ✓

120,781.80 - 2181.80 = 118,600.00
-10,346.00
\$ 108,254.00
↑ Direct Bill
(25.00) Sewer Fee > 2,181.80
(2156.80) Towers
\$ 394,796.24 ✓

↑ JE ESC total

Add back Oct. Adjustment
recognized in Sept FAC total
of 133,031.21. Then made
adjt of 88,951.10 for October for Diageo
= 489,740.64

PRG. CLAS. G
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 11/22

BILL MOYR 11/22

RUN DATE 12/09/22 09:14 AM
PAGE 45

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR % CHG	YTD	% CHG
ENERGY	4128661.60	17148.59-	4111513.01	49326346.28	.08	3759719.74	.08	43805532.79	1.12	
FUEL	1016096.06	162849.29-	853246.77	6250918.04	.13	119540.64-	.06	1746128.13-	3.57	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	100064.25	21.86-	100042.39	1097085.03	.09	98537.44	.09	1019025.53	1.07	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	36426.67-	.00	.00	.00	36135.02-	1.00	
INTEREST	13.95-	.00	13.95-	79.87-	.17	15.74-	.11	137.36-	.58	
CONTRACT	3794.62	4041.80	7836.42	270546.83	.02	29040.71	.05	533751.24	.50	
TOTAL ****	5248602.58	175977.94-	5072624.64	56908389.64	.08	3767741.51	.08	43575909.05	1.30	
STATE TAX	120954.23	12185.37-	108768.86	942299.13	.11	51719.40	.12	412657.57	2.28	
LOCAL TAX	165086.33	5902.95-	159183.38	1791146.32	.08	117545.00	.08	1368386.20	1.30	
FRANCHISE TAX	10285.63	590.80-	9694.83	93483.47	.10	8156.28	.10	77963.87	1.19	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	296326.19	18679.12-	277647.07	2826928.92	.09	177420.68	.09	1859007.64	1.52	
PENALTY	.00	48433.52	48433.52	765644.99	.06	41273.26	.07	530324.95	1.44	
REOCCUR CHARGES	144085.80		144085.80	1348116.73	.10	81812.57	.13	604237.68	2.23	
MISC CHARGES	2701.18		2701.18	185134.27	.01	8838.76	.18	47243.19	3.91	
OTHER CHG BILLED	2605.87		2605.87	19582.50	.13	2230.55	.07	27928.07	.70	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 1 GP	1311.75	.00	1311.75	12696.69	.10	1022.99	.09	10328.90	1.22	
OTHER AMT 3	356820.65	1600.01-	355220.64	4093572.43	.08	331944.43	.07	4375947.46	.93	
TOTAL ****	507525.25	1600.01-	505925.24	5659102.62	.08	425849.30	.08	5065685.30	1.11	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1750.00		1750.00	13785.00	.12	1065.00	.07	14030.00	.98	
DEPOSITS	245.00		245.00	33011.00	.00	6548.00	.06	93936.00	.35	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1995.00		1995.00	46796.00	.04	7613.00	.07	107966.00	.43	
GRAND TOTAL ****	6054449.02	147823.55-	5906625.47	66206862.17	.08	4419897.75	.08	51138892.94	1.29	

(-156.80) TOWER

5,904,468.67

ESC:
144,085.80 Recur
- 15,145.00 (Recs)
- 25.00 (sewer)
- 2156.80 (Towers)
126,759.00 = Direct Bill ✓
355,220.64
481,979.64

PRG. CLAS. LG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 12/22

BILL MOYR 12/22

RUN DATE 01/04/23
PAGE 45

Response 3
Page 5 of 25
Witness: Alyssa Kurtz

	GRAND TOTALS		THIS YEAR				LAST	YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4971079.87	9833.96-	4961245.91	54287592.19	.09	4644718.07	.09	48450250.86	1.12
FUEL	1380240.03	241460.31-	1138779.72	7389697.76	.15	93664.43-	.05	1839792.56-	4.01
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100337.54	.00	100337.54	1197422.57	.08	98653.72	.08	1117679.25	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	36426.67-	.00	.00	.00	36135.02-	1.00
INTEREST	609.48-	.00	609.48-	689.35-	.88	739.82-	.84	877.18-	.78
CONTRACT	3794.10	44.58	3838.68	274385.51	.01	28409.73	.05	562160.97	.48
TOTAL ****	6454842.06	251249.69-	6203592.37	63111982.01	.09	4677377.27	.09	48253286.32	1.30
STATE TAX	122307.25	26135.36-	96171.89	1038471.02	.09	63217.98	.13	475875.55	2.18
LOCAL TAX	205627.72	12680.27-	192947.45	1984093.77	.09	151795.12	.09	1520181.32	1.30
FRANCHISE TAX	10368.99	370.07-	9998.92	103482.39	.09	9128.47	.10	87092.34	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	338303.96	39185.70-	299118.26	3126047.18	.09	224141.57	.10	2083149.21	1.50
PENALTY	.00	76077.87	76077.87	841722.86	.09	65557.59	.11	595882.54	1.41
REOCCUR CHARGES	130197.79		130197.79	1478314.52	.08	135878.57	.18	740116.25	1.99
MISC CHARGES	2265.23		2265.23	187399.50	.01	2736.39	.05	49979.58	3.74
OTHER CHG BILLED	1584.62		1584.62	21167.12	.07	718.83	.02	28646.90	.73
OTHER CHG ADJUSTED	.00		.00						
OTHER AMT 1 <i>GP</i>	1314.50	.00	1314.50	14011.19	.09	1022.99	.09	11351.89	1.23
OTHER AMT 3 <i>ESC</i>	522277.46	1028.27-	521249.19	4614821.62	.11	497323.58	.10	4873271.04	.94
TOTAL ****	657639.60	1028.27-	656611.33	6315713.95	.10	637680.36	.11	5703365.66	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2170.00		2170.00	15955.00	.13	2595.00	.15	16625.00	.95
DEPOSITS	6467.00		6467.00	39478.00	.16	5910.00	.05	99846.00	.39
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8637.00		8637.00	55433.00	.15	8505.00	.07	116471.00	.47
GRAND TOTAL ****	7459422.62	215385.79-	7244036.83	73450899.00	.09	5613261.79	.09	56752154.73	1.29

(2156.79)

7,241,880.04 ✓

130,197.79
(13,894) Recs
(25.00) Sewer
(2156.79) Towers

*114,122.00 Direct Bill

521,249.19
35,371.19 ✓

PRG. CLASSREG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 1/23
GRAND TOTALS

BILL MOYR 1/23

RUN DATE 02/06/23 09:32 AM
PAGE 45

Response 3
Page 6 of 25

Witness: Alyssa Kurtz

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR % CHG	YTD	% CHG
	THIS	YEAR								
ENERGY	5915648.33	.00	5915648.33	5915648.33	1.00	4966789.37	1.00	4966789.37	1.19	
FUEL	1034377.70	125605.81-	908771.89	908771.89	1.00	614566.02	1.00	614566.02	1.47	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100782.76	192.30-	100590.46	100590.46	1.00	98709.04	1.00	98709.04	1.01	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	26.80-	.00	26.80-	26.80-	1.00	1.36-	1.00	1.36-	19.70	
CONTRACT	3702.03	4573.37	8275.40	8275.40	1.00	26465.77	1.00	26465.77	.31	
TOTAL ****	7054484.02	121224.74-	6933259.28	6933259.28	1.00	5706528.84	1.00	5706528.84	1.21	
STATE TAX	113094.68	8351.14-	104743.54	104743.54	1.00	71424.61	1.00	71424.61	1.46	
LOCAL TAX	228632.26	4059.05-	224573.21	224573.21	1.00	183983.51	1.00	183983.51	1.22	
FRANCHISE TAX	9711.70	27.09-	9684.61	9684.61	1.00	8398.76	1.00	8398.76	1.15	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	351438.64	12437.28-	339001.36	339001.36	1.00	263806.88	1.00	263806.88	1.28	
PENALTY	.00	96108.68	96108.68	96108.68	1.00	78114.27	1.00	78114.27	1.23	
REOCCUR CHARGES	144036.79		144036.79	144036.79	1.00	151671.57	1.00	151671.57	.94	
MISC CHARGES	3614.16		3614.16	3614.16	1.00	678.65	1.00	678.65	5.32	
OTHER CHG BILLED	4869.72		4869.72	4869.72	1.00	2031.64	1.00	2031.64	2.39	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 1	1303.50	.00	1303.50	1303.50	1.00	1022.99	1.00	1022.99	1.27	
OTHER AMT 3	667716.62	20.33-	667696.29	667696.29	1.00	532957.91	1.00	532957.91	1.25	
TOTAL ****	821540.79	20.33-	821520.46	821520.46	1.00	688362.76	1.00	688362.76	1.19	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1945.00		1945.00	1945.00	1.00	270.00-	1.00	270.00-	7.20	
DEPOSITS	4675.00-		4675.00-	4675.00-	1.00	1804.00	1.00	1804.00	2.59	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2730.00-		2730.00-	2730.00-	1.00	1534.00	1.00	1534.00	1.77	
GRAND TOTAL ****	8224733.45	37573.67-	8187159.78	8187159.78	1.00	6738346.75	1.00	6738346.75	1.21	

Direct Bill
144,636.79
less (-25.00)
and (-2156.79)
less (-9515.00)
132,340

Response 3
Page 7 of 25
Witness: Alysa Kurtz

PRG. CLASS:EG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 2/23

BILL MOYR 2/23

RUN DATE 03/02/23 01:34 PM
PAGE 45

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR	YTD	% CHG
GRAND TOTALS										
THIS YEAR										
ENERGY	5379145.38	.00	5379145.38	11294793.71	.47	6306099.93	.55	11272889.30	1.00	
FUEL	753330.99	77724.55-	675606.44	1584378.33	.42	1249551.11	.67	1864117.13	.84	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	99875.26	21.86-	99853.40	200443.86	.49	98969.45	.50	197678.49	1.01	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9679.03-	.00	9679.03-	9679.03-	1.00	9766.00-	1.00	9766.00-	.99	
INTEREST	82.45-	.00	✓ 82.45-	109.25-	.75	4.24-	.75	5.60-	19.50	
CONTRACT	3693.12	83.08	✓ 3776.20	12051.60	.31	27274.63	.50	53740.40	.22	
TOTAL ****	6226283.27	77663.33-	6148619.94	13081879.22	.47	7672124.88	.57	13378653.72	.97	
STATE TAX	134839.93	5637.89-	✓ 129202.04	233945.58	.55	81045.91	.53	152470.52	1.53	
LOCAL TAX	198787.92	2721.69-	✓ 196066.23	420639.44	.46	237037.62	.56	421021.13	.99	
FRANCHISE TAX	8117.64	27.68-	✓ 8089.96	17774.57	.45	12409.84	.59	20808.60	.85	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	341745.49	8387.26-	✓ 333358.23	672359.59	.49	330493.37	.55	594300.25	1.13	
PENALTY	.00	86316.67	✓ 86316.67	182425.35	.47	80267.63	.50	158381.90	1.15	
REOCUR CHARGES	154866.79		154866.79	298903.58	.51	91355.57	.37	243027.14	1.22	
MISC CHARGES	4723.26		✓ 4723.26	8337.42	.56	5449.93	.88	6128.58	1.36	
OTHER CHG BILLED	981.09		✓ 981.09	5850.81	.16	1404.31	.40	3435.95	1.70	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 1	1303.50	.00	✓ 1303.50	2607.00	.50	1022.99	.50	2045.98	1.27	
OTHER AMT 3	477288.63	.00	✓ 477288.63	1144984.92	.41	406225.14	.43	939183.05	1.21	
TOTAL ****	639163.27	.00	639163.27	1460683.73	.43	505457.94	.42	1193820.70	1.22	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	2150.00		✓ 2150.00	4095.00	.52	940.00	1.40	670.00	6.11	
DEPOSITS	5875.00		✓ 5875.00	1200.00	4.89	1567.00-	6.61	237.00	5.06	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8025.00		✓ 8025.00	5295.00	1.51	627.00-	.69	907.00	5.83	
GRAND TOTAL ****	7215217.03	266.08	7215483.11	15402642.89	.46	8587716.82	.56	15326063.57	1.00	

(2156.79)
✓ 7,213,326.32

Direct Bill:

154,866.79

(25.00) Sewer

(2156.79) Towers

(12,998.00) KCS

139,687.00

477,288.63 Other amt 3

✓ 616,975.63 ESC

PRG. CLASS 4G
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 3/23

BILL MOYR 3/23

RUN DATE 04/06/23 10:07 AM
PAGE 45

Response 3
Page 8 of 25
Witness: Alyssa Kurtz

GRAND TOTALS						LAST	YEAR	LAST	YEAR
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4370489.12	15.96	4370505.08	15665298.79	.27	4600764.61	.28	15873653.91	.98
FUEL	947937.18	124008.02-	823929.16	2408307.49	.34	370497.63	.16	2234614.76	1.07
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	99898.88	.00	99898.88	300342.74	.33	99716.76	.33	297395.25	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-	.99
INTEREST	147.98-	.00	147.98-	257.23-	.57	4.15-	.42	9.75-	26.38
CONTRACT	3530.53	.00	3530.53	15582.13	.22	27779.10	.34	81519.50	.19
TOTAL ****	5421707.73	123992.06-	5297715.67	18379594.89	.28	5098753.95	.27	18477407.67	.99
STATE TAX	128270.65	8681.97-	119588.68	353534.26	.33	69936.61	.31	222407.13	1.58
LOCAL TAX	164699.96	4212.30-	160487.66	581127.10	.27	158791.27	.27	579812.40	1.00
FRANCHISE TAX	7140.84	59.38-	7081.46	24856.03	.28	8576.96	.29	29385.56	.84
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	300111.45	12953.65-	287157.80	959517.39	.29	237304.84	.28	831605.09	1.15
PENALTY	.00	71938.17	71938.17	254363.52	.28	116146.84	.42	274528.74	.92
REOCUR CHARGES	97464.79		97464.79	396368.37	.24	99575.57	.29	342602.71	1.15
MISC CHARGES	4292.68		4292.68	12630.10	.33	3350.35	.35	9478.93	1.33
OTHER CHG BILLED	1689.97		1689.97	7540.78	.22	525.98	.13	3961.93	1.90
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	1303.50	.00	1303.50	3910.50	.33	1022.99	.33	3068.97	1.27
OTHER AMT 3	202655.58	1.30	202656.88	1347641.80	.15	346506.95	.26	1285690.00	1.04
TOTAL ****	307406.52	1.30	307407.82	1768091.55	.17	450981.84	.27	1644802.54	1.07
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1720.00		1720.00	5815.00	.29	1975.00	.74	2645.00	2.19
DEPOSITS	475.00-		475.00-	725.00	.65	7245.00	.96	7482.00	.09
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1245.00		1245.00	6540.00	.19	9220.00	.91	10127.00	.64
GRAND TOTAL ****	6030470.70	65006.24-	5965464.46	21368107.35	.27	5912407.47	.27	21238471.04	1.00
			<i>(2156.19)</i>						
			<i>5,963,307.67</i>						

Direct Bill:

97464.79
(25.00) sewer
(2156.79) TOWERS
(16419.00) Recs

\$ 78,864.00
202,656.88 Other Amt 3

520.88 ✓

PRG. CLASS REG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 4/23

BILL MOYR 4/23

RUN DATE 05/04/23 10:18 AM
PAGE 45

Response 3
Page 9 of 25

Witness: Alyssa Kurtz

	GRAND TOTALS			THIS YEAR			LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4370988.73	.00	4370988.73	20036287.52	.21	4260562.87	.21	20134216.78	.99
FUEL	662426.37	69929.47-	592496.90	3000804.39	.19	162822.83	.06	2397437.59	1.25
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100533.42	21.86-	100511.56	400854.30	.25	99981.15	.25	397376.40	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-	.99
INTEREST	221.41-	.00	221.41-	478.64-	.46	5.65-	.36	15.40-	31.08
CONTRACT	3526.35	196.29	3722.64	19304.77	.19	31196.99	.27	112716.49	.17
TOTAL ****	5137253.46	69755.04-	5067498.42	23447093.31	.21	4554558.19	.19	23031965.86	1.01
STATE TAX	122895.73	5345.78-	117549.95	471084.21	.24	67941.58	.23	290348.71	1.62
LOCAL TAX	160748.51	2568.27-	158160.24	739287.34	.21	137550.71	.19	717363.11	1.03
FRANCHISE TAX	6906.58	24.13-	6882.45	31738.48	.21	6623.43	.18	36008.99	.88
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	290550.82	7958.18-	282592.64	1242110.03	.22	212115.72	.20	1043720.81	1.19
PENALTY	.00	72526.52	72526.52	326890.04	.22	67754.73	.19	342283.47	.95
REOCCUR CHARGES	120151.79		120151.79	516520.16	.23	87960.57	.20	430563.28	1.19
MISC CHARGES	3893.91		3893.91	16524.01	.23	8208.02	.46	17686.95	.93
OTHER CHG BILLED	3272.50		3272.50	10813.28	.30	2253.48	.36	6215.41	1.73
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	1306.25	.00	1306.25	5216.75	.25	1022.99	.25	4091.96	1.27
OTHER AMT 3	337872.05	.00	337872.05	1685513.85	.20	201135.47	.13	1486825.47	1.13
TOTAL ****	466496.50	.00	466496.50	2234588.05	.20	300580.53	.15	1945383.07	1.14
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	480.00-		480.00-	5335.00	.08	805.00	.23	3450.00	1.54
DEPOSITS	1645.00		1645.00	2370.00	.69	3380.00	.31	10862.00	.21
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1165.00		1165.00	7705.00	.15	4185.00	.29	14312.00	.53
GRAND TOTAL ****	5895465.78	5186.70-	5890279.08	27258386.43	.21	5139194.17	.19	26377665.21	1.03

(256.79)

5888,122.29 ✓

120,151.79
-25.00 Sewer
-2156.79 TOWERS
-16,346.00 RECS

101,624.00
337,872.05 Other Amt 3

439,496.05

PRG. CLASS REG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 5/23

BILL MOYR 5/23

RUN DATE 06/09/23 10:41 AM
PAGE 45

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	3757295.99	32.68-	3757263.31	23793550.83	.15	3522170.13	.14	23656386.91	1.00	
FUEL	576683.78	55806.68-	520877.10	3521681.49	.14	509763.24	.17	2907200.83	1.21	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	100484.66	10.93-	100473.73	501328.03	.20	100175.19	.20	497551.59	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-	.99	
INTEREST	277.88-	.00	277.88-	756.52-	.36	4.87-	.24	20.27-	37.32	
CONTRACT	3368.00	121.44	3489.44	22794.21	.15	25012.44	.18	137728.93	.16	
TOTAL ****	4437554.55	55728.85-	4381825.70	27828919.01	.15	4157116.13	.15	27189081.99	1.02	
STATE TAX	121186.92	4569.14-	116617.78	587701.99	.19	69275.19	.19	359623.90	1.63	
LOCAL TAX	142642.09	2218.54-	140423.55	879710.89	.15	129116.06	.15	846479.17	1.03	
FRANCHISE TAX	6764.96	25.84-	6739.12	38477.60	.17	6796.13	.15	42805.12	.89	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	270593.97	6813.52-	263780.45	1505890.48	.17	205187.38	.16	1248908.19	1.20	
PENALTY	.00	51357.14	51357.14	378247.18	.13	56543.35	.14	398826.82	.94	
REOCCUR CHARGES	167564.79		167564.79	684084.95	.24	104118.57	.19	534681.85	1.27	
MISC CHARGES	6013.44		6013.44	22537.45	.26	8392.83	.32	26079.78	.86	
OTHER CHG BILLED	2297.18		2297.18	13110.46	.17	2632.14	.29	8847.55	1.48	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 1	1300.75	.00	1300.75	6517.50	.19	1022.99	.20	5114.95	1.27	
OTHER AMT 3	395344.96	4.34-	395340.62	2080854.47	.18	318733.90	.17	1805559.37	1.15	
TOTAL ****	572521.12	4.34-	572516.78	2807104.83	.20	434900.43	.18	2380283.50	1.17	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	160.00		160.00	5495.00	.02	1070.00	.23	4520.00	1.21	
DEPOSITS	610.00		610.00	2980.00	.20	10203.00	.48	21065.00	.14	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	770.00		770.00	8475.00	.09	11273.00	.44	25585.00	.33	
GRAND TOTAL ****	5281439.64	11189.57-	5270250.07	32528636.50	.16	4865020.29	.15	31242685.50	1.04	

(2156.19)
\$ 5,268,093.28

167,544.79

-25.00 (Sewer)
-2156.79 (Towers)
-18,105.00 (Recs)

147,278.00

-340.62 other amt 3

62

PRG. CLAS. LG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 6/23

BILL MOYR 6/23

RUN DATE 07/11/23
PAGE 45

Response 3
Page 11 of 25
Witness: Alyssa Kurtz

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST MONTH	YEAR	YTD	% CHG
	GRAND TOTALS THIS YEAR									
ENERGY	4039923.28	31.82-	4039891.46	27833442.29	.14	3879599.03	.14	27535985.94	1.01	
FUEL	461913.10	87246.27-	374666.83✓	3896348.32	.09	343098.79	.10	3250299.62	1.19	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	100945.69	.00	100945.69	602273.72	.16	99957.73	.16	597509.32	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-	.99	
INTEREST	288.15-	.00	288.15-✓	1044.67-	.27	9.81-	.32	30.08-	34.72	
CONTRACT	3008.08	2809.12	5817.20✓	28611.41	.20	24955.46	.15	162684.39	.17	
TOTAL ****	4605502.00	84468.97-	4521033.03	32349952.04	.13	4347601.20	.13	31536683.19	1.02	
STATE TAX	127537.28	6651.72-	120885.56✓	708587.55	.17	69169.47	.16	428793.37	1.65	
LOCAL TAX	145808.99	3227.39-	142581.60✓	1022292.49	.13	135523.31	.13	982002.48	1.04	
FRANCHISE TAX	7115.53	6.15-	7109.38	45586.98	.15	7683.22	.15	50488.34	.90	
GROSS TAX	.00	.00	.00✓	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00✓	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	280461.80	9885.26-	270576.54✓	1776467.02	.15	212376.00	.14	1461284.19	1.21	
PENALTY	.00	50553.25	50553.25✓	428800.43	.11	56743.14	.12	455569.96	.94	
REOCCUR CHARGES	167199.79		167199.79✓	851284.74	.19	117871.57	.18	652553.42	1.30	
MISC CHARGES	1493.67		1493.67✓	24031.12	.06	2366.58	.08	28446.36	.84	
OTHER CHG BILLED	1819.83		1819.83✓	14930.29	.12	898.58	.09	9746.13	1.53	
OTHER CHG ADJUSTED	.00	.00✓	.00							
OTHER AMT 1	1303.50	.00	1303.50✓	7821.00	.16	1022.99	.16	6137.94	1.27	
OTHER AMT 3	354276.45	.94-	354275.51✓	2435129.98	.14	356406.66	.16	2161966.03	1.12	
TOTAL ****	526093.24	.94-	526092.30	3333197.13	.15	478566.38	.16	2858849.88	1.16	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	2065.00		2065.00✓	7560.00	.27	2335.00	.34	6855.00	1.10	
DEPOSITS	7910.00		7910.00✓	10890.00	.72	1875.00	.08	22940.00	.47	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9975.00		9975.00✓	18450.00	.54	4210.00	.14	29795.00	.61	
GRAND TOTAL ****	5422032.04	43801.92-	5378230.12✓	37906866.62	.14	5099496.72	.14	36342182.22	1.04	

(\$156.79)

\$316,073.33✓

167,199.79
(\$25.00) Sewer
(\$2156.79) Towers
(\$20,316.00) Recs

144,702.00

354,275.51

8,977.51✓

Response 3
Page 12 of 25
Witness: Alyssa Kurtz

PRG. CLASS REG
INTER-COUNTY ENERGY

REVENUE REPORT
REGISTER DATE 7/23
GRAND TOTALS

BILL MOYR 7/23

RUN DATE 08/02/23 10:48 AM
PAGE 45

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	4387641.49	15.67-	4387625.82	32221068.11	.13	4560974.32	.14	32096960.26	1.00	
FUEL	730028.52	209476.86-	520551.66✓	4416899.98	.11	519782.28	.13	3770081.90	1.17	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	100859.31	21.10-	100838.21	703111.93	.14	99917.86	.14	697427.18	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	9679.03-	.00	.00	.00	9766.00-	.99	
INTEREST	318.16-	.00	318.16-✓	1362.83-	.23	8.34-	.21	38.42-	35.47	
CONTRACT	3155.53	718.26	3873.79✓	32485.20	.11	25578.34	.13	188262.73	.17	
TOTAL ****	5221366.69	208795.37-	5012571.32	37362523.36	.13	5206244.46	.14	36742927.65	1.01	
STATE TAX	136924.87	13648.05-	123276.82	831864.37	.14	82177.13	.16	510970.50	1.62	
LOCAL TAX	167696.66	6625.05-	161071.61	1183364.10	.13	166303.82	.14	1148306.30	1.03	
FRANCHISE TAX	8419.13	7.61-	8411.52	53998.50	.15	8926.53	.15	59414.87	.90	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	313040.66	20280.71-	292759.95✓	2069226.97	.14	257407.48	.14	1718691.67	1.20	
PENALTY	.00	55999.73	55999.73✓	484800.16	.11	65714.17	.12	521284.13	.93	
REOCCUR CHARGES	139272.79		139272.79✓	990557.53	.14	155854.57	.19	808407.99	1.22	
MISC CHARGES	5150.31		5150.31✓	29181.43	.17	3362.14	.10	31808.50	.91	
OTHER CHG BILLED	3384.36		3384.36✓	18314.65	.18	6374.18	.39	16120.31	1.13	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 1	1303.50	.00	1303.50✓	9124.50	.14	1311.75	.17	7449.69	1.22	
OTHER AMT 3	510966.13	.00	510966.13✓	2946096.11	.17	499169.81	.18	2661135.84	1.10	
TOTAL ****	660077.09	.00	660077.09	3993274.22	.16	666072.45	.18	3524922.33	1.13	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	920.00		920.00✓	8480.00	.10-	2295.00	.25	9150.00	.92	
DEPOSITS	3330.00		3330.00✓	14220.00	.23	104.00	.00	23044.00	.61	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	4250.00		4250.00	22700.00	.18	2399.00	.07	32194.00	.70	
GRAND TOTAL ****	6198734.44	173076.35-	6025658.09✓	43932524.71	.13	6197837.56	.14	42540019.78	1.03	

(2156.79)

6,023.50 ✓

139,272.79

(25.00)

(2156.79)

(11,358.00)

125,733.00

510,966.13

636,699.13 ✓

REVENUE REPORT
REGISTER DATE 8/23

BILL MOYR 8/23

RUN DATE 09/05/23 12:58 PM
PAGE 45

GRAND TOTALS

ADJUSTMENTS	THIS YEAR NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
				MONTH	% CHG		
.00	4876201.06	37097269.17	.13	4839641.72	.13	36936601.98	1.00
55282.88-	260446.61	4677346.59	.05	521995.09	.12	4292076.99	1.08
.00	.00	.00	.00	.00	.00	.00	.00
79.44-	100427.38	803539.31	.12	99883.46	.12	797310.64	1.00
.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	9679.03-	.00	.00	.00	9766.00-	.99
.00	373.66-	1736.49-	.21	9.39-	.19	47.81-	36.32
901.06	901.06	33386.26	.02	25778.64	.12	214041.37	.15
54461.26-	5237602.45	42600125.81	.12	5487289.52	.12	42230217.17	1.00
3457.16-	127380.96	959245.33	.13	99216.72	.16	610187.22	1.57
1678.23-	171317.48	1354681.58	.12	172945.17	.13	1321251.47	1.02
.00	8665.46	62663.96	.13	8970.69	.13	68385.56	.91
.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00
5135.39-	307363.90	2376590.87	.12	281132.58	.14	1999824.25	1.18
47494.24	47494.24	532294.40	.08	67999.74	.11	589283.87	.90
162772.79	1153330.32	.14	144701.57	.15	953109.56	1.21	
1668.40	30849.83	.05	144974.73	.82	176783.23	.17	
1680.87	19995.52	.08	1314.39	.07	17434.70	1.14	
.00	.00						
.00	1303.50	10428.00	.12	1311.75	.14	8761.44	1.19
.00	575983.44	3522079.55	.16	452994.35	.14	3114130.19	1.13
.00	743409.00	4736683.22	.15	745296.79	.17	4270219.12	1.10
	.00						
1805.00	10285.00	.17	160.00-	.01	8990.00	1.14	
520.00-	13700.00	.03	2212.00-	.10	20832.00	.65	
.00	.00	.00	.00	.00	.00	.00	
1285.00	23985.00	.05	2372.00-	.07	29822.00	.80	
12102.41-	6337154.59	50269679.30	.12	6579346.63	.13	49119366.41	1.02

Response 3
Page 13 of 25
Witness: Alysa Kurtz

INTER-COUNTY ENERGY COOP

10/02/2023 09:20:30 am

FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Oct 2023 From: 08/28/2023 00:00:00 To: 09/30/2023 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$3,376,590.31
All Revenue Classes						
11.000 ## PCA 1	234,662.93	-11.80	3,896.89	.00	238,548.02	
12.000 ## PCA 2	93,455.95	.00	2,408.10	.00	95,864.05	
13.000 ## PCA 3	1,182.72	.00	.00	.00	1,182.72	
39.000 ## RATE MIN UP CHARGE	224,910.22	.00	9,702.27	.00	234,612.49	
61.000 ## SYL PCA 1	2,130.70	.00	135.32	.00	2,266.02	
63.000 ## SYL PCA 3	1.30	.00	.00	.00	1.30	
71.000 ## KWH CHARGE	2,925,595.18	-150.22	36,775.93	.00	2,962,220.89	
72.000 ## KWH CHARGE	10,857.69	.00	.00	.00	10,857.69	
73.000 ## KWH CHARGE	533,168.18	.00	15,606.13	.00	548,774.31	
81.000 ## DEMAND CHARGE	64,712.47	.00	11,752.75	.00	76,465.22	
82.000 ## DEMAND CHARGE ELEMENT 2	4,126.51	.00	.00	.00	4,126.51	
83.000 ## DEMAND CHARGE	292,998.82	.00	9,607.00	.00	302,605.82	
91.000 ## SERVICE CHARGE	442,165.37	.00	1,130.66	.00	443,296.03	
92.000 ## SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12	
93.000 ## SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46	
101.000 ## SECURITY LIGHT - 100W	26,057.12	.00	54.65	-13.61	26,098.16	
102.000 ## DECORATIVE COL LT-50W	1,755.69	.00	.00	.00	1,755.69	
103.000 ## DECORATIVE COL LT-100W	158.85	.00	.00	.00	158.85	
104.000 ## DIRECTIONAL FLOOD LT-250W	4,957.84	.00	32.54	.00	4,990.38	
105.000 ## DIRECTIONAL FLOOD LT-400W	2,278.80	.00	232.10	.00	2,510.90	
106.000 ## DIRECTIONAL FLOOD LT-1000W	1,139.70	.00	.00	.00	1,139.70	
107.000 ## COBRA HEAD LIGHT-250W	1,125.90	.00	27.80	.00	1,153.70	
109.000 ## LED LIGHT-6000 LUMEN	45,300.66	.00	248.25	.00	45,548.91	
111.000 ## SECURITY LIGHT-100W	415.34	.00	1,082.07	.00	1,497.41	
112.000 ## DECORATIVE COL LT-50W	190.54	.00	1,850.96	.00	2,041.50	
113.000 ## DECORATIVE COL LT-100W	441.25	.00	794.25	.00	1,235.50	
114.000 ## DIRECTIONAL FLOOD LT-250W	1,044.04	.00	29.78	.00	1,073.82	
115.000 ## DIRECTIONAL FLOOD LT-400W	1,181.60	.00	63.30	.00	1,244.90	
116.000 ## DIRECTIONAL FLOOD LT-1000W	1,021.80	.00	.00	.00	1,021.80	
117.000 ## COBRA HEAD LIGHT-250W	542.10	.00	959.10	.00	1,501.20	
119.000 ## LED LIGHT-6000 LUMEN	993.00	.00	119.16	.00	1,112.16	
120.000 ## LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68	
121.000 ## SECURITY LIGHT POLE	5,459.97	.00	11.58	.00	5,471.55	
122.000 ## SECURITY LIGHT POLE	376.35	.00	260.55	.00	636.90	
124.000 ## DIRECTIONAL FLOOD LT-250W	44.67	.00	.00	.00	44.67	
1051.000 ## ENVIRONMENTAL SURCHARGE	504,831.03	-21.76	7,948.62	.00	512,757.89	
1053.000 ## Environmental Surcharge (4L,	2,197.41	.00	.00	.00	2,197.41	
1060.000 ## ENVIRONMENTAL SURCHARGE (MANU	187,354.00	.00	5,590.00	.00	192,944.00	
1062.000 * REC's	.00	.00	9,655.00	.00	9,655.00	
Revenue Class Total:	5,630,778.32	-183.78	120,598.40	-13.61	\$5,751,179.33	

INTER-COUNTY ENERGY COOP

10/31/2023 09:09:44 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Oct 2023 From: 09/30/2023 20:01:15 To: 10/31/2023 21:06:40

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,280,469.17						
All Revenue Classes						\$2,280,469.17
11.000 *# PCA 1	243,522.11	18.28	7,549.39	.00	251,089.78	
12.000 *# PCA 2	114,711.96	.00	8,073.22	.00	122,785.18	
13.000 *# PCA 3	1,899.42	.00	.00	.00	1,899.42	
39.000 *# RATE MIN UP CHARGE	248,445.05	.00	.00	.00	248,445.05	
61.000 *# SYL PCA 1	3,007.60	.00	183.06	.00	3,190.66	
63.000 *# SYL PCA 3	1.76	.00	.00	.00	1.76	
71.000 *# KWH CHARGE	2,241,200.38	173.44	52,742.20	.00	2,294,116.02	
72.000 *# KWH CHARGE	12,986.48	.00	.00	.00	12,986.48	
73.000 *# KWH CHARGE	485,982.08	.00	39,019.23	.00	525,001.31	
81.000 *# DEMAND CHARGE	67,552.82	.00	11,579.36	.00	79,132.18	
82.000 *# DEMAND CHARGE ELEMENT 2	11,894.74	.00	.00	.00	11,894.74	
83.000 *# DEMAND CHARGE	288,286.00	.00	9,607.00	.00	297,893.00	
84.000 *# INTERRUPIABLE DEMAND	-5,566.40	.00	.00	.00	-5,566.40	
91.000 *# SERVICE CHARGE	442,636.30	-15.67	1,209.01	.00	443,829.64	
92.000 *# SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12	
93.000 *# SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46	
101.000 *# SECURITY LIGHT - 100W	25,783.87	-10.93	54.65	.00	25,827.59	
102.000 *# DECORATIVE COL LT-50W	1,755.69	.00	.00	.00	1,755.69	
103.000 *# DECORATIVE COL LT-100W	158.85	.00	.00	.00	158.85	
104.000 *# DIRECTIONAL FLOOD LT-250W	4,377.66	.00	29.78	.00	4,407.44	
105.000 *# DIRECTIONAL FLOOD LT-400W	2,405.40	.00	232.10	.00	2,637.50	
106.000 *# DIRECTIONAL FLOOD LT-1000W	1,139.70	.00	.00	.00	1,139.70	
107.000 *# COBRA HEAD LIGHT-250W	1,139.80	.00	41.70	.00	1,181.50	
109.000 *# LED LIGHT-6000 LUMEN	45,727.65	.00	258.18	.00	45,985.83	
111.000 *# SECURITY LIGHT-100W	415.34	.00	1,082.07	.00	1,497.41	
112.000 *# DECORATIVE COL LT-50W	190.54	.00	1,837.35	.00	2,027.89	
113.000 *# DECORATIVE COL LT-100W	441.25	.00	794.25	.00	1,235.50	
114.000 *# DIRECTIONAL FLOOD LT-250W	952.96	.00	29.78	.00	982.74	
115.000 *# DIRECTOINAL FLOOD LIT-400W	1,139.40	.00	63.30	.00	1,202.70	
116.000 *# DIRECTIONAL FLOOD LT-1000W	1,021.80	.00	.00	.00	1,021.80	
117.000 *# COBRA HEAD LIGHT-250W	542.10	.00	959.10	.00	1,501.20	
119.000 *# LED LIGHT-6000 LUMEN	983.07	.00	119.16	.00	1,102.23	
120.000 *# LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68	
121.000 *# SECURITY LIGHT POLE	5,483.13	.00	11.58	.00	5,494.71	
122.000 *# SECURITY LIGHT POLE	376.35	.00	260.55	.00	636.90	
124.000 *# DIRECTIONAL FLOOD LT-250W	44.67	.00	.00	.00	44.67	
221.000 TRIP CHARGE	451.00	.00	390.00	720.00	1,110.00	
1051.000 *# ENVIRONMENTAL SURCHARGE	273,218.09	15.57	6,970.66	.00	280,204.32	
1053.000 *# Environmental Surcharge (4L	1,894.78	.00	.00	.00	1,894.78	
1060.000 *# ENVIRONMENTAL SURCHARGE (MANU	132,810.00	.00	7,577.00	.00	140,387.00	
1062.000 * REC's	.00	.00	19,885.00	.00	19,885.00	

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.lfsMonthEndMainBO

heather

INTER-COUNTY ENERGY COOP

11/30/2023 09:09:58 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Nov 2023 From: 10/31/2023 21:06:40 To: 11/30/2023 21:06:12
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net	Recap
Ending Balance From Last Month: <u>1,567,835.11</u>						<u>\$1,567,935.11</u>	
All Revenue Classes							
11.000 *# PCA 1	291,168.17	.00	8,108.02	.00	299,276.19		
12.000 *# PCA 2	126,757.83	.00	8,634.68	.00	135,392.51		
13.000 *# PCA 3	4,574.61	.00	.00	.00	4,574.61		
39.000 *# RATE MIN UP CHARGE	247,448.22	.00	.00	.00	247,448.22		
61.000 *# SYL PCA 1	3,331.76	.00	203.59	.00	3,535.35		
63.000 *# SYL PCA 3	1.94	.00	.00	.00	1.94		
71.000 *# KWH CHARGE	2,438,203.59	.00	51,459.23	.00	2,489,662.82		
72.000 *# KWH CHARGE	28,278.48	.00	.00	.00	28,278.48		
73.000 *# KWH CHARGE	485,301.40	.00	37,792.26	.00	523,093.66		
81.000 *# DEMAND CHARGE	72,419.65	.00	11,984.71	.00	84,404.36		
82.000 *# DEMAND CHARGE ELEMENT 2	11,955.56	.00	.00	.00	11,955.56		
83.000 *# DEMAND CHARGE	289,500.22	.00	9,607.00	.00	299,107.22		
84.000 *# INTERRUPIABLE DEMAND	-5,695.20	.00	.00	.00	-5,695.20		
91.000 *# SERVICE CHARGE	442,540.51	-109.69	1,256.02	.00	443,686.84		
92.000 *# SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12		
93.000 *# SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46		
101.000 *# SECURITY LIGHT - 100W	25,652.71	.00	1,125.79	.00	26,778.50		
102.000 *# DECORATIVE COL LT-50W	2,095.94	.00	1,837.35	.00	3,933.29		
103.000 *# DECORATIVE COL LT-100W	353.00	.00	794.25	.00	1,147.25		
104.000 *# DIRECTIONAL FLOOD LT-250W	5,092.38	-29.78	89.34	.00	5,151.94		
105.000 *# DIRECTIONAL FLOOD LT-400W	2,911.80	.00	295.40	.00	3,207.20		
106.000 *# DIRECTIONAL FLOOD LT-1000W	1,847.10	.00	.00	.00	1,847.10		
107.000 *# COBRA HEAD LIGHT-250W	1,640.20	.00	1,000.80	.00	2,641.00		
109.000 *# LED LIGHT-6000 LUMEN	46,819.95	-39.72	377.34	.00	47,157.57		
110.000 *# LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68		
111.000 *# SECURITY LIGHT-100W	185.81	.00	.00	.00	185.81		
113.000 *# DECORATIVE COL LT-100W	353.00	.00	.00	.00	353.00		
114.000 *# DIRECTIONAL FLOOD LT-250W	268.02	.00	.00	.00	268.02		
115.000 *# DIRECTIONAL FLOOD LT-400W	506.40	.00	.00	.00	506.40		
116.000 *# DIRECTIONAL FLOOD LT-1000W	314.40	.00	.00	.00	314.40		
117.000 *# COBRA HEAD LIGHT-250W	27.80	.00	.00	.00	27.80		
119.000 *# LED LIGHT-6000 LUMEN	188.67	.00	.00	.00	188.67		
121.000 *# SECURITY LIGHT POLE	5,732.10	.00	272.13	.00	6,004.23		
122.000 *# SECURITY LIGHT POLE	133.17	.00	.00	.00	133.17		
124.000 *# DIRECTIONAL FLOOD LT-250W	44.67	.00	.00	.00	44.67		
1051.000 *# ENVIRONMENTAL SURCHARGE	322,691.01	-4.43	7,594.06	.00	330,280.64		
1053.000 *# Environmental Surcharge (4L	3,801.20	.00	.00	.00	3,801.20		
1060.000 *# ENVIRONMENTAL SURCHARGE (MANU	135,547.00	4,626.00	7,293.00	.00	147,466.00		
Revenue Class Total:	5,003,935.69	4,442.38	150,348.61	.00	\$5,158,726.68		

Response 3
Page 17 of 25
Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

01/01/2024 12:08:11 am

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Dec 2023 From: 11/30/2023 21:06:12 To: 01/01/2024 00:02:48

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 1,929,641.19						\$1,929,641.19
All Revenue Classes						
11.000 *# PCA 1		497,880.96	-.01	9,910.93	.00	507,791.88
12.000 *# PCA 2		156,689.16	.00	9,593.30	.00	166,282.46
13.000 *# PCA 3		7,654.07	.00	.00	.00	7,654.07
39.000 *# RATE MIN UP CHARGE		245,458.25	.00	.00	.00	245,458.25
61.000 *# SYL PCA 1		4,205.43	-1.11	252.33	.00	4,456.65
63.000 *# SYL PCA 3		2.44	.00	.00	.00	2.44
71.000 *# KWH CHARGE		3,335,420.11	2,301.24	50,541.69	.00	3,388,263.04
72.000 *# KWH CHARGE		37,660.11	.00	.00	.00	37,660.11
73.000 *# KWH CHARGE		475,678.13	.00	33,422.03	.00	509,100.16
81.000 *# DEMAND CHARGE		71,174.20	.00	11,903.68	.00	83,077.88
82.000 *# DEMAND CHARGE ELEMENT 2		12,103.46	.00	.00	.00	12,103.46
83.000 *# DEMAND CHARGE		288,286.00	.00	9,607.00	.00	297,893.00
84.000 *# INTERRUPIABLE DEMAND		-5,639.20	.00	.00	.00	-5,639.20
91.000 *# SERVICE CHARGE		443,923.96	.00	1,444.06	.00	445,368.02
92.000 *# SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 *# SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 *# SECURITY LIGHT - 100W		25,619.92	-32.79	1,125.79	.00	26,712.92
102.000 *# DECORATIVE COL LT-50W		2,014.28	.00	1,837.35	.00	3,851.63
103.000 *# DECORATIVE COL LT-100W		706.00	.00	794.25	.00	1,500.25
104.000 *# DIRECTIONAL FLOOD LT-250W		5,434.85	.00	89.34	.00	5,524.19
105.000 *# DIRECTIONAL FLOOD LT-400W		3,376.00	.00	253.20	.00	3,629.20
106.000 *# DIRECTIONAL FLOOD LT-1000W		2,279.40	.00	.00	.00	2,279.40
107.000 *# COBRA HEAD LIGHT-250W		1,668.00	.00	1,000.80	.00	2,668.80
109.000 *# LED LIGHT-6000 LUMEN		47,286.66	.00	387.27	.00	47,673.93
110.000 *# LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 *# DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
121.000 *# SECURITY LIGHT POLE		5,888.43	.00	272.13	.00	6,160.56
124.000 *# DIRECTIONAL FLOOD LT-250W		59.56	.00	.00	.00	59.56
1051.000 *# ENVIRONMENTAL SURCHARGE		532,607.59	275.92	9,536.97	.00	542,420.48
1053.000 *# Environmental Surcharge (4L,		6,233.56	.00	.00	.00	6,233.56
1060.000 *# ENVIRONMENTAL SURCHARGE (MANU		152,223.00	.00	7,453.00	.00	159,676.00
Revenue Class Total:		6,367,854.60	2,543.25	150,048.76	.00	\$6,520,446.61

Taxable/Nontaxable Payments
Charge Description
Payments

Taxable	Non-Taxable	Net
-4,789,380.28	-233,348.65	-5,022,728.93

Payment Totals: -\$5,022,728.93

Sales Taxes

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.1isMonthEndMainBO

alyssa

INTER-COUNTY ENERGY

01/31/2024 09:11:02 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Jan 2024 From: 01/01/2024 00:02:48 To: 01/31/2024 21:07:13

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,954,533.43						\$3,954,533.43
All Revenue Classes						
11.000 *# PCA 1	378,314.01	-428.43	5,935.29	.00	383,820.87	
12.000 *# PCA 2	71,354.44	.00	5,618.35	.00	76,972.79	
13.000 *# PCA 3	5,197.27	.00	.00	.00	5,197.27	
39.000 ** RATE MIN UP CHARGE	343,628.22	.00	.00	.00	343,628.22	
61.000 *# SYL PCA 1	2,449.24	-1.20	149.74	.00	2,597.78	
63.000 *# SYL PCA 3	1.44	.00	.00	.00	1.44	
71.000 *# KWH CHARGE	4,293,586.17	-3,181.35	51,975.06	.00	4,342,379.88	
72.000 *# KWH CHARGE	43,152.49	.00	.00	.00	43,152.49	
73.000 *# KWH CHARGE	369,419.89	.00	33,024.79	.00	402,444.68	
81.000 *# DEMAND CHARGE	68,652.09	.00	12,783.81	.00	81,435.90	
82.000 *# DEMAND CHARGE ELEMENT 2	11,479.72	.00	.00	.00	11,479.72	
83.000 *# DEMAND CHARGE	290,580.67	.00	9,607.00	.00	300,187.67	
84.000 *# INTERRUPIABLE DEMAND	-5,303.20	.00	.00	.00	-5,303.20	
91.000 *# SERVICE CHARGE	446,006.52	-47.01	1,716.23	.00	447,675.74	
92.000 *# SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12	
93.000 *# SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46	
101.000 *# SECURITY LIGHT - 100W	25,270.16	-54.65	1,114.86	-10.93	26,319.44	
102.000 *# DECORATIVE COL LT-50W	2,014.28	.00	1,837.35	.00	3,851.63	
103.000 *# DECORATIVE COL LT-100W	723.65	.00	794.25	.00	1,517.90	
104.000 *# DIRECTIONAL FLOOD LT-250W	5,375.29	.00	104.23	.00	5,479.52	
105.000 *# DIRECTIONAL FLOOD LT-400W	3,101.70	.00	253.20	.00	3,354.90	
106.000 *# DIRECTIONAL FLOOD LT-1000W	2,082.90	.00	.00	.00	2,082.90	
107.000 *# COBRA HEAD LIGHT-250W	1,654.10	.00	986.90	.00	2,641.00	
109.000 *# LED LIGHT-6000 LUMEN	47,793.09	-9.93	407.13	.00	48,190.29	
110.000 *# LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68	
113.000 *# DECORATIVE COL LT-100W	17.65	.00	.00	.00	17.65	
121.000 *# SECURITY LIGHT POLE	5,882.64	-11.58	272.13	.00	6,143.19	
124.000 *# DIRECTIONAL FLOOD LT-250W	59.56	.00	.00	.00	59.56	
1051.000 *# ENVIRONMENTAL SURCHARGE	639,181.88	-409.30	9,452.91	.00	648,225.49	
1053.000 *# Environmental Surcharge (4L,	6,628.56	.00	.00	.00	6,628.56	
1060.000 *# ENVIRONMENTAL SURCHARGE (MANU	137,708.00	.00	7,375.00	.00	145,083.00	
Revenue Class Total:	7,207,955.05	-4,143.45	144,031.87	-10.93	\$7,347,832.54	

Taxable/Nontaxable Payments

Charge Description
Payments

Taxable
-8,191,681.16

Non-Taxable
-147,372.51

Net
-8,339,053.67

Payment Totals:

-\$8,339,053.67

Sales Taxes

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.IfsMonthEndMainBO

alyssa

02/29/2024 09:10:49 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Feb 2024 From: 01/31/2024 21:07:13 To: 02/29/2024 21:07:07
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,441,389.13						\$3,441,389.13
All Revenue Classes						
11.000 *# PCA 1	164,795.86	-355.28	2,817.14	.00	167,257.72	
12.000 *# PCA 2	44,132.36	.00	2,282.12	.00	46,414.48	
13.000 *# PCA 3	2,219.48	.00	.00	.00	2,219.48	
39.000 *# RATE MIN UP CHARGE	194,992.86	.00	.00	.00	194,992.86	
61.000 *# SYL PCA 1	992.93	.00	61.62	.00	1,054.55	
63.000 *# SYL PCA 3	.60	.00	.00	.00	.60	
71.000 *# KWH CHARGE	4,486,640.91	-9,840.77	59,270.26	.00	4,536,070.40	
72.000 *# KWH CHARGE	44,259.31	.00	.00	.00	44,259.31	
73.000 *# KWH CHARGE	542,541.07	.00	32,194.47	.00	574,735.54	
81.000 *# DEMAND CHARGE	73,795.59	.00	12,370.15	.00	86,165.74	
82.000 *# DEMAND CHARGE ELEMENT 2	11,815.94	.00	.00	.00	11,815.94	
83.000 *# DEMAND CHARGE	292,319.68	.00	9,607.00	.00	301,926.68	
84.000 *# INTERRUPIABLE DEMAND	-5,213.60	.00	.00	.00	-5,213.60	
91.000 *# SERVICE CHARGE	443,891.83	-15.67	1,697.67	.00	445,573.83	
92.000 *# SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12	
93.000 *# SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46	
101.000 *# SECURITY LIGHT - 100W	24,832.96	.00	1,114.86	.00	25,947.82	
102.000 *# DECORATIVE COL LT-50W	2,027.89	.00	1,837.35	.00	3,865.24	
103.000 *# DECORATIVE COL LT-100W	723.65	.00	794.25	.00	1,517.90	
104.000 *# DIRECTIONAL FLOOD LT-250W	5,449.74	.00	104.23	.00	5,553.97	
105.000 *# DIRECTIONAL FLOOD LT-400W	3,059.50	.00	253.20	.00	3,312.70	
106.000 *# DIRECTIONAL FLOOD LT-1000W	2,043.60	.00	.00	.00	2,043.60	
107.000 *# COBRA HEAD LIGHT-250W	1,654.10	.00	973.00	.00	2,627.10	
109.000 *# LED LIGHT-6000 LUMEN	47,991.69	.00	417.06	.00	48,408.75	
110.000 *# LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68	
113.000 *# DECORATIVE COL LT-100W	17.65	.00	.00	.00	17.65	
114.000 *# DIRECTIONAL FLOOD LT-250W	14.89	.00	.00	.00	14.89	
119.000 *# LED LIGHT-6000 LUMEN	9.93	.00	.00	.00	9.93	
121.000 *# SECURITY LIGHT POLE	5,830.53	.00	272.13	.00	6,102.66	
124.000 *# DIRECTIONAL FLOOD LT-250W	59.56	.00	.00	.00	59.56	
1051.000 *# ENVIRONMENTAL SURCHARGE	581,119.24	-1,128.56	9,028.99	.00	589,019.67	
1053.000 *# Environmental Surcharge (4L,	5,888.74	.00	.00	.00	5,888.74	
1060.000 *# ENVIRONMENTAL SURCHARGE (MANU	157,077.00	.00	6,938.00	.00	164,015.00	
Revenue Class Total:	7,146,928.11	-11,340.28	142,657.14	.00		\$7,278,244.97

Taxable/Nontaxable Payments

Charge Description
PaymentsTaxable
-7,815,253.61Non-Taxable
-142,301.97Net
-7,957,555.58

Payment Totals:

-\$7,957,555.58

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.IfsMonthEndMainBO

alyssa

Response 3
Page 20 of 25
Witness: Alyssa Kurtz

INTER-COUNTY ENERGY

03/31/2024 09:11:22 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Mar 2024 From: 02/29/2024 21:07:07 To: 03/31/2024 21:07:19
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,246,755.38						\$3,246,755.38 ✓
All Revenue Classes						
11.000 *# PCA 1	246,989.21	.58	5,498.36	.00	252,488.15	
12.000 *# PCA 2	89,634.77	.00	5,107.24	.00	94,742.01	
13.000 *# PCA 3	3,791.56	.00	.00	.00	3,791.56	
39.000 *# RATE MIN UP CHARGE	223,367.05	.00	.00	.00	223,367.05	
61.000 *# SYL PCA 1	2,223.32	-.52	136.02	.00	2,358.82	
63.000 *# SYL PCA 3	1.32	.00	.00	.00	1.32	
71.000 *# KWH CHARGE	3,042,601.26	14.50	51,949.49	.00	3,094,565.25	
72.000 *# KWH CHARGE	34,300.53	.00	.00	.00	34,300.53	
73.000 *# KWH CHARGE	498,971.23	.00	32,706.48	.00	531,677.71	
81.000 *# DEMAND CHARGE	67,412.20	.00	11,977.58	.00	79,389.78	
82.000 *# DEMAND CHARGE ELEMENT 2	10,828.79	.00	.00	.00	10,828.79	
83.000 *# DEMAND CHARGE	288,286.00	.00	9,607.00	.00	297,893.00	
84.000 *# INTERRUPIABLE DEMAND	4,659.20	.00	.00	.00	4,659.20	
91.000 *# SERVICE CHARGE	443,796.44	18.56	1,716.23	.00	445,531.23	
92.000 *# SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12	
93.000 *# SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46	
101.000 *# SECURITY LIGHT - 100W	24,395.76	.00	1,103.93	.00	25,499.69	
102.000 *# DECORATIVE COL LT-50W	2,041.50	.00	1,837.35	.00	3,878.85	
103.000 *# DECORATIVE COL LT-100W	723.65	.00	794.25	.00	1,517.90	
104.000 *# DIRECTIONAL FLOOD LT-250W	5,539.08	.00	104.23	.00	5,643.31	
105.000 *# DIRECTIONAL FLOOD LT-400W	3,017.30	.00	253.20	.00	3,270.50	
106.000 *# DIRECTIONAL FLOOD LT-1000W	1,965.00	.00	.00	.00	1,965.00	
107.000 *# COBRA HEAD LIGHT-250W	1,640.20	.00	959.10	.00	2,599.30	
109.000 *# LED LIGHT-6000 LUMEN	48,200.22	-.39.72	426.99	.00	48,587.49	
110.000 *# LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68	
113.000 *# DECORATIVE COL LT-100W	17.65	.00	.00	.00	17.65	
114.000 *# DIRECTIONAL FLOOD LT-250W	14.89	.00	.00	.00	14.89	
119.000 *# LED LIGHT-6000 LUMEN	9.93	.00	.00	.00	9.93	
121.000 *# SECURITY LIGHT POLE	5,807.37	.00	272.13	.00	6,079.50	
124.000 *# DIRECTIONAL FLOOD LT-250W	74.45	.00	.00	.00	74.45	
1051.000 *# ENVIRONMENTAL SURCHARGE	394,615.56	-.54	7,783.21	.00	402,398.23	400,909.80
1053.000 *# Environmental Surcharge (4L	4,915.51	-404.44	.00	.00	4,511.07	
1060.000 *# ENVIRONMENTAL SURCHARGE (MANU	148,594.00	.00	7,112.00	.00	155,706.00	
Revenue Class Total:	5,601,059.17	-411.58	139,968.43	.00	\$5,740,616.02	

Taxable/Nontaxable Payments
Charge Description
Payments

Taxable	Non-Taxable	Net
-6,695,887.99	-143,784.48	-6,839,672.47

Payment Totals: -\$6,839,672.47

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.lfsMonthEndMainBO

alyssa

INTER-COUNTY ENERGY

04/30/2024 09:11:09 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Apr 2024 From: 03/31/2024 21:07:19 To: 04/30/2024 21:07:06

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,564,892.50						
All Revenue Classes						\$2,564,892.50
11.000 **# PCA 1		416,074.67	.00	10,667.84	.00	426,742.51
12.000 **# PCA 2		171,326.13	.00	10,095.92	.00	181,422.05
13.000 **# PCA 3		4,604.12	.00	.00	.00	4,604.12
39.000 **# RATE MIN UP CHARGE		17,657.96	.00	.00	.00	17,657.96
61.000 **# SYL PCA 1		4,227.54	-2.10	257.99	.00	4,483.43
63.000 **# SYL PCA 3		2.50	.00	.00	.00	2.50
71.000 **# KWH CHARGE		2,707,230.02	.00	53,027.39	.00	2,760,257.41
72.000 **# KWH CHARGE		22,020.85	.00	.00	.00	22,020.85
73.000 **# KWH CHARGE		504,205.03	.00	34,170.28	.00	538,375.31
81.000 **# DEMAND CHARGE		62,878.29	.00	11,575.55	.00	74,453.84
82.000 **# DEMAND CHARGE ELEMENT 2		11,169.31	.00	.00	.00	11,169.31
83.000 **# DEMAND CHARGE		190,564.07	.00	9,607.00	.00	200,171.07
84.000 **# INTERRUPIABLE DEMAND		-4,866.40	.00	.00	.00	-4,866.40
91.000 **# SERVICE CHARGE		445,745.93	-31.34	1,763.24	.00	447,477.83
92.000 **# SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 **# SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 **# SECURITY LIGHT - 100W		24,056.93	-76.51	1,103.93	-452.46	24,631.89
102.000 **# DECORATIVE COL LT-50W		2,027.89	.00	1,837.35	.00	3,865.24
103.000 **# DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 **# DIRECTIONAL FLOOD LT-250W		5,568.86	.00	104.23	.00	5,673.09
105.000 **# DIRECTIONAL FLOOD LT-400W		2,975.10	.00	253.20	.00	3,228.30
106.000 **# DIRECTIONAL FLOOD LT-1000W		1,925.70	.00	.00	.00	1,925.70
107.000 **# COBRA HEAD LIGHT-250W		1,640.20	.00	959.10	.00	2,599.30
109.000 **# LED LIGHT-6000 LUMEN		48,637.14	-59.58	426.99	.00	49,004.55
110.000 **# LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 **# DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 **# DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 **# LED LIGHT-6000 LUMEN		29.79	.00	.00	.00	29.79
121.000 **# SECURITY LIGHT POLE		5,836.32	-5.79	272.13	.00	6,102.66
124.000 **# DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 **# ENVIRONMENTAL SURCHARGE		226,468.46	-5.66	5,032.54	.00	231,495.34
1053.000 **# Environmental Surcharge (4L,		2,015.76	.00	.00	.00	2,015.76
1060.000 **# ENVIRONMENTAL SURCHARGE (MANU		79,229.00	.00	4,901.00	.00	84,130.00
Revenue Class Total:		4,966,024.43	-180.98	147,473.57	-452.46	\$5,112,864.56
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,546,992.17		-150,764.16		-5,697,756.33
Payment Totals:						-\$5,697,756.33

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.IfsMonthEndMainBO

alyssa

INTER-COUNTY ENERGY

05/31/2024 09:10:30 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: May 2024 From: 04/30/2024 21:07:06 To: 05/31/2024 21:06:57
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,326,042.14						
All Revenue Classes						\$2,326,042.14
11.000 **# PCA 1	368,014.84	14.96	11,041.55	.00	379,071.35	
12.000 **# PCA 2	168,794.00	.00	10,610.87	.00	179,404.87	
13.000 **# PCA 3	2,108.89	.00	.00	.00	2,108.89	
39.000 ## RATE MIN UP CHARGE	20,600.74	.00	.00	.00	20,600.74	
61.000 ## SYL PCA 1	4,502.56	-.35	277.03	.00	4,779.24	
63.000 ## SYL PCA 3	2.70	.00	.00	.00	2.70	
71.000 ## KWH CHARGE	2,215,291.35	92.41	50,947.80	.00	2,266,331.56	
72.000 ## KWH CHARGE	9,389.21	.00	.00	.00	9,389.21	
73.000 ## KWH CHARGE	463,286.30	.00	33,382.75	.00	496,669.05	
81.000 ## DEMAND CHARGE	61,350.62	.00	12,033.18	.00	73,383.80	
82.000 ## DEMAND CHARGE ELEMENT 2	3,643.53	.00	.00	.00	3,643.53	
83.000 ## DEMAND CHARGE	188,166.50	.00	9,607.00	.00	197,773.50	
91.000 ## SERVICE CHARGE	445,377.66	.00	1,687.78	.00	447,065.44	
92.000 ## SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12	
93.000 ## SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46	
101.000 ## SECURITY LIGHT - 100W	23,608.80	.00	1,103.93	.00	24,712.73	
102.000 ## DECORATIVE COL LT-50W	2,027.89	.00	1,837.35	.00	3,865.24	
103.000 ## DECORATIVE COL LT-100W	723.65	.00	794.25	.00	1,517.90	
104.000 ## DIRECTIONAL FLOOD LT-250W	5,583.75	.00	104.23	.00	5,687.98	
105.000 ## DIRECTIONAL FLOOD LT-400W	3,122.80	.00	253.20	.00	3,376.00	
106.000 ## DIRECTIONAL FLOOD LT-1000W	1,886.40	.00	.00	.00	1,886.40	
107.000 ## COBRA HEAD LIGHT-250W	1,626.30	.00	959.10	.00	2,585.40	
109.000 ## LED LIGHT-6000 LUMEN	48,716.58	-.9.93	426.99	.00	49,133.64	
110.000 ## LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68	
113.000 ## DECORATIVE COL LT-100W	17.65	.00	.00	.00	17.65	
114.000 ## DIRECTIONAL FLOOD LT-250W	14.89	.00	.00	.00	14.89	
119.000 ## LED LIGHT-6000 LUMEN	39.72	.00	.00	.00	39.72	
121.000 ## SECURITY LIGHT POLE	5,813.16	.00	272.13	.00	6,085.29	
124.000 ## DIRECTIONAL FLOOD LT-250W	74.45	.00	.00	.00	74.45	
1051.000 ## ENVIRONMENTAL SURCHARGE	379,410.30	12.17	9,710.83	.00	389,133.30	
1053.000 ## Environmental Surcharge (4L,	1,831.84	.00	.00	.00	1,831.84	
1060.000 ## ENVIRONMENTAL SURCHARGE (MANU	75,468.00	.00	5,728.00	.00	81,196.00	
Revenue Class Total:	4,512,437.70	109.26	151,401.61	.00		\$4,663,948.57

Taxable/Nontaxable Payments
Charge Description
Payments

Taxable	Non-Taxable	Net
-5,165,826.89	-156,454.35	-5,322,281.24

Payment Totals:

-\$5,322,281.24

INTER-COUNTY ENERGY

06/30/2024 09:09:24 pm

MONTH END

Page: 1

Response 3
 Page 23 of 25
 Witness: Alyssa Kurtz

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Jun 2024 From: 05/31/2024 21:06:57 To: 06/30/2024 21:07:25

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GL Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 1,949,650.12						\$1,949,650.12
All Revenue Classes						
11.000 **# PCA 1		149,127.08	2.69	4,474.53	.00	153,604.30
12.000 **# PCA 2		61,475.25	.00	5,456.29	.00	66,931.54
13.000 **# PCA 3		742.73	.00	.00	.00	742.73
39.000 **# RATE MIN UP CHARGE		17,053.13	.00	.00	.00	17,053.13
61.000 **# SYL PCA 1		1,583.29	-2.47	98.07	.00	1,678.89
63.000 **# SYL PCA 3		.96	.00	.00	.00	.96
71.000 **# KWH CHARGE		2,529,282.11	46.92	58,215.32	.00	2,587,544.35
72.000 **# KWH CHARGE		9,331.63	.00	.00	.00	9,331.63
73.000 **# KWH CHARGE		478,230.82	.00	48,459.40	.00	526,690.22
81.000 **# DEMAND CHARGE		64,302.17	-300.92	10,907.97	.00	74,909.22
82.000 **# DEMAND CHARGE ELEMENT 2		3,645.89	.00	.00	.00	3,645.89
83.000 **# DEMAND CHARGE		191,685.68	.00	10,872.67	.00	202,558.35
91.000 **# SERVICE CHARGE		446,742.65	-18.56	1,625.10	.00	448,349.19
92.000 **# SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 **# SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 **# SECURITY LIGHT - 100W		23,335.55	.00	1,093.00	-79.44	24,349.11
102.000 **# DECORATIVE COL LT-50W		2,027.89	.00	1,837.35	.00	3,865.24
103.000 **# DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 **# DIRECTIONAL FLOOD LT-250W		5,583.75	.00	104.23	.00	5,687.98
105.000 **# DIRECTIONAL FLOOD LT-400W		3,122.80	.00	253.20	.00	3,376.00
106.000 **# DIRECTIONAL FLOOD LT-1000W		1,886.40	.00	.00	.00	1,886.40
107.000 **# COBRA HEAD LIGHT-250W		1,626.30	.00	959.10	.00	2,585.40
109.000 **# LED LIGHT-6000 LUMEN		48,994.62	-109.23	446.85	.00	49,332.24
110.000 **# LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 **# DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 **# DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 **# LED LIGHT-6000 LUMEN		39.72	.00	.00	.00	39.72
121.000 **# SECURITY LIGHT POLE		5,772.63	.00	272.13	.00	6,044.76
124.000 **# DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 **# ENVIRONMENTAL SURCHARGE		482,082.65	-39.66	11,878.89	.00	493,921.88
1053.000 **# Environmental Surcharge (4L,		2,049.89	.00	.00	.00	2,049.89
1060.000 **# ENVIRONMENTAL SURCHARGE (MANU		107,427.00	.00	10,562.00	.00	117,989.00
All Revenue Classes Total:		4,649,925.85	-421.23	168,933.99	-79.44	\$4,818,359.17

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-4,678,824.92	-175,230.24	-4,854,055.16

Payment Totals:

-\$4,854,055.16

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.IfsMonthEndMainBO

alyssa

INTER-COUNTY ENERGY

07/31/2024 09:09:16 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Jul 2024 From: 06/30/2024 21:07:25 To: 07/31/2024 21:07:07
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,231,508.42						
All Revenue Classes						\$2,231,508.42
11.000 **# PCA 1		441,018.43	-1,222.01	9,937.85	.00	449,734.27
12.000 **# PCA 2		96,367.16	-85,422.89	12,227.65	.00	23,171.92
13.000 **# PCA 3		1,800.70	.00	.00	.00	1,800.70
39.000 **# RATE MIN UP CHARGE		21,723.95	.00	.00	.00	21,723.95
61.000 **# SYL PCA 1		3,642.58	-.51	224.08	.00	3,866.15
63.000 **# SYL PCA 3		2.18	.00	.00	.00	2.18
71.000 **# KWH CHARGE		3,279,834.31	-8,157.23	56,970.65	.00	3,328,647.73
72.000 **# KWH CHARGE		9,918.12	.00	.00	.00	9,918.12
73.000 **# KWH CHARGE		476,602.36	.00	47,495.59	.00	524,097.95
81.000 **# DEMAND CHARGE		73,481.44	.00	12,757.09	.00	86,238.53
82.000 **# DEMAND CHARGE ELEMENT 2		4,184.14	.00	.00	.00	4,184.14
83.000 **# DEMAND CHARGE		192,436.85	.00	11,809.06	.00	204,245.91
91.000 **# SERVICE CHARGE		446,456.21	-70.88	1,593.76	.00	447,979.09
92.000 **# SERVICE CHG ELEMENT 2		149.12	.00	.00	.00	149.12
93.000 **# SERVICE CHG		10,715.82	.00	623.64	.00	11,339.46
101.000 **# SECURITY LIGHT - 100W		23,127.88	-10.93	1,082.07	.00	24,199.02
102.000 **# DECORATIVE COL LT-50W		2,041.50	.00	1,837.35	.00	3,878.85
103.000 **# DECORATIVE COL LT-100W		723.65	.00	794.25	.00	1,517.90
104.000 **# DIRECTIONAL FLOOD LT-250W		5,539.08	-59.56	104.23	.00	5,583.75
105.000 **# DIRECTIONAL FLOOD LT-400W		3,101.70	.00	253.20	.00	3,354.90
106.000 **# DIRECTIONAL FLOOD LT-1000W		1,886.40	.00	.00	.00	1,886.40
107.000 **# COBRA HEAD LIGHT-250W		1,626.30	.00	959.10	.00	2,585.40
109.000 **# LED LIGHT-6000 LUMEN		49,193.22	-9.93	446.85	.00	49,630.14
110.000 **# LED 21-28K LUMEN		1,077.68	.00	.00	.00	1,077.68
113.000 **# DECORATIVE COL LT-100W		17.65	.00	.00	.00	17.65
114.000 **# DIRECTIONAL FLOOD LT-250W		14.89	.00	.00	.00	14.89
119.000 **# LED LIGHT-6000 LUMEN		39.72	.00	.00	.00	39.72
121.000 **# SECURITY LIGHT POLE		5,761.05	.00	272.13	.00	6,033.18
124.000 **# DIRECTIONAL FLOOD LT-250W		74.45	.00	.00	.00	74.45
1051.000 **# ENVIRONMENTAL SURCHARGE		726,182.88	-1,583.75	14,574.55	.00	739,173.68
1053.000 **# Environmental Surcharge (4L		2,703.19	.00	.00	.00	2,703.19
1060.000 **# ENVIRONMENTAL SURCHARGE (MANU		127,763.00	.00	12,575.00	.00	140,338.00
All Revenue Classes Total:						
		6,009,207.61	-96,537.69	186,538.10	.00	\$6,099,208.02

Taxable/Nontaxable Payments

Charge Description	Taxable	Non-Taxable	Net
Payments	-5,645,331.82	-186,845.23	-5,832,177.05

Payment Totals:

-\$5,832,177.05

19027

coop.nisc.cis.batch.module.support.integratedfinancialmonthend.IfsMonthEndMainBO

alyssa

INTER-COUNTY ENERGY

08/31/2024 09:09:48 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: ICE Rev Month/Yr: Aug 2024 From: 07/31/2024 21:07:07 To: 08/31/2024 21:07:36
* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,873,377.87						\$2,873,377.87
All Revenue Classes						
11.000 **# PCA 1	254,244.28	18.96	5,472.34	.00	259,735.58	
12.000 **# PCA 2	35,905.08	.00	7,007.51	.00	42,912.59	
13.000 **# PCA 3	1,034.68	.00	.00	.00	1,034.68	
39.000 **# RATE MIN UP CHARGE	18,142.91	.00	.00	.00	18,142.91	
61.000 **# SYL PCA 1	2,081.85	-.17	130.02	.00	2,211.70	
63.000 **# SYL PCA 3	1.26	.00	.00	.00	1.26	
71.000 **# KWH CHARGE	3,252,765.63	52.99	54,212.28	.00	3,307,030.90	
72.000 **# KWH CHARGE	9,817.40	.00	.00	.00	9,817.40	
73.000 **# KWH CHARGE	475,229.62	.00	46,848.28	.00	522,077.90	
81.000 **# DEMAND CHARGE	69,214.08	-3.44	12,699.29	.00	81,909.93	
82.000 **# DEMAND CHARGE ELEMENT 2	3,907.74	.00	.00	.00	3,907.74	
83.000 **# DEMAND CHARGE	190,677.26	.00	10,821.22	.00	201,498.48	
91.000 **# SERVICE CHARGE	447,845.03	-5.78	1,593.76	.00	449,433.01	
92.000 **# SERVICE CHG ELEMENT 2	149.12	.00	.00	.00	149.12	
93.000 **# SERVICE CHG	10,715.82	.00	623.64	.00	11,339.46	
101.000 **# SECURITY LIGHT - 100W	22,974.86	.00	1,082.07	.00	24,056.93	
102.000 **# DECORATIVE COL LT-50W	2,041.50	.00	1,837.35	.00	3,878.85	
103.000 **# DECORATIVE COL LT-100W	723.65	.00	794.25	.00	1,517.90	
104.000 **# DIRECTIONAL FLOOD LT-250W	5,553.97	.00	104.23	.00	5,658.20	
105.000 **# DIRECTIONAL FLOOD LT-400W	3,059.50	.00	253.20	.00	3,312.70	
106.000 **# DIRECTIONAL FLOOD LT-1000W	1,886.40	.00	.00	.00	1,886.40	
107.000 **# COBRA HEAD LIGHT-250W	1,626.30	.00	959.10	.00	2,585.40	
109.000 **# LED LIGHT-6000 LUMEN	49,332.24	-9.93	446.85	.00	49,769.16	
110.000 **# LED 21-28K LUMEN	1,077.68	.00	.00	.00	1,077.68	
113.000 **# DECORATIVE COL LT-100W	17.65	.00	.00	.00	17.65	
114.000 **# DIRECTIONAL FLOOD LT-250W	14.89	.00	.00	.00	14.89	
119.000 **# LED LIGHT-6000 LUMEN	39.72	.00	.00	.00	39.72	
121.000 **# SECURITY LIGHT POLE	5,818.95	.00	272.13	.00	6,091.08	
124.000 **# DIRECTIONAL FLOOD LT-250W	74.45	.00	.00	.00	74.45	
1051.000 **# ENVIRONMENTAL SURCHARGE	608,947.23	-18.04	11,778.57	.00	620,707.76	
1053.000 **# Environmental Surcharge (4L,	2,217.71	.00	.00	.00	2,217.71	
1060.000 **# ENVIRONMENTAL SURCHARGE (MANU	95,692.00	.00	10,833.00	.00	106,525.00	
All Revenue Classes Total:		5,572,830.46	34.59	167,769.09	.00	\$5,740,634.14
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-6,358,051.15		-172,332.53		-6,530,383.68
Payment Totals:						
						-\$6,530,383.68

Response 4
Page 1 of 1
Witness: Alyssa Kurtz

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 4.

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 4.

Inter-County Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 5.

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

Response 5.

Inter-County Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.

Response 6
Page 1 of 1
Witness: Alyssa Kurtz

**Inter-County Energy Cooperative
PSC CASE NO. 2025-00344
RESPONSES FOR APPENDIX B TO ORDER**

Request 6.

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

Response 6.

Inter-County Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.