JACKSON ENERGY

A Touchstone Energy® Cooperative

# CASE NO. 2025-00344

**Electronic Examination of the application of the Fuel Adjustment Clause of the East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2022 through October 31, 2024.**

***Response to Commission Staff's Order dated December 19, 2025***

***February 3, 2026***

**115 Jackson Energy Lane ~ McKee, KY 40447 ~ 606-364-1000**

## VERIFICATION

COMMONWEALTH OF KENTUCKY )

COUNTY OF JACKSON)

RE: Case # 2025-00344

AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF JACKSON ENERGY COOPERATIVE CORPORATION FROM NOVEMBER 1, 2022 THROUGH OCTOBER 31, 2024.

The affiant, April Renner, Vice President of Corporate Services for Jackson Energy Cooperative Corporation, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge, information, and belief formed after a reasonable inquiry.

April Renner

April Renner

Subscribed and sworn to before me the affiant, April Renner, this 3rd day of February 2026.

My Commission Expires 1/19/30

Lisa Baker

Notary Public, State of Kentucky at Large
# KYNP42192

**Jackson Energy Cooperative Corporation**
**Case No. 2025-00344**
**Response to Commission Staff's Request**

**Request 1**:

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

**Response 1**:

Please see the following page for the calculation of the 12-month average line loss, by month, for November 1, 2022 through October 31, 2024.

| MONTH | PURCHASES | SALES | OFFICE USE | LINE LOSS KWH | % |
|---|---|---|---|---|---|
| November 2022 | 82,892,067 | 78,779,379 | 70,895 | 4,041,793 | 4.88% |
| Deb. 2021-Nov. 2022 | 977,307,468 | 929,711,260 | 878,124 | 46,718,084 | 4.78% |
| December 2022 | 106,702,317 | 100,881,872 | 86,503 | 5,733,942 | 5.37% |
| Jan. 2022-Dec. 2022 | 1,000,065,513 | 951,067,301 | 886,409 | 48,111,803 | 4.81% |
| Jan-23 | 94,787,205 | 89,904,128 | 77,967 | 4,805,110 | 5.07% |
| Feb. 2022-Jan. 2023 | 971,638,609 | 924,068,646 | 872,284 | 46,697,679 | 4.81% |
| Feb-23 | 80,117,957 | 76,172,988 | 69,642 | 3,875,327 | 4.84% |
| Mar. 2022-Feb. 2023 | 958,024,904 | 911,063,201 | 853,704 | 46,107,999 | 4.81% |
| Mar-23 | 85,640,707 | 81,709,830 | 71,734 | 3,859,143 | 4.51% |
| Apr. 2022-Mar. 2023 | 962,940,715 | 916,007,277 | 839,064 | 46,094,374 | 4.79% |
| Apr-23 | 67,001,925 | 63,796,279 | 56,494 | 3,149,152 | 4.70% |
| May. 2022-Apr. 2023 | 961,702,183 | 915,033,635 | 832,473 | 45,836,075 | 4.77% |
| May-23 | 69,134,165 | 65,793,990 | 57,859 | 3,282,316 | 4.75% |
| June 2022-May. 2023 | 964,233,179 | 917,299,449 | 829,327 | 46,104,403 | 4.78% |
| Jun-23 | 71,594,933 | 68,501,902 | 59,879 | 3,033,152 | 4.24% |
| July 2022-June 2023 | 957,746,266 | 911,068,299 | 821,188 | 45,856,779 | 4.79% |
| Jul-23 | 87,706,496 | 83,830,265 | 68,629 | 3,807,602 | 4.34% |
| Aug. 2022-July 2023 | 960,796,016 | 914,131,929 | 817,665 | 45,846,422 | 4.77% |
| Aug-23 | 84,436,055 | 80,670,247 | 69,206 | 3,696,602 | 4.38% |
| Sep. 2022-Aug. 2023 | 963,596,170 | 916,704,394 | 815,364 | 46,076,412 | 4.78% |
| Sep-23 | 72,435,856 | 68,992,363 | 60,089 | 3,383,404 | 4.67% |
| Oct. 2022-Sep. 2023 | 969,490,847 | 922,465,445 | 813,940 | 46,211,462 | 4.77% |
| Oct-23 | 71,695,402 | 68,097,758 | 58,768 | 3,538,876 | 4.94% |
| Nov. 2022-Oct. 2023 | 974,145,085 | 927,131,001 | 807,665 | 46,206,419 | 4.74% |
| Nov-23 | 86,616,377 | 82,382,541 | 65,850 | 4,167,986 | 4.81% |
| Deb. 2022-Nov. 2023 | 977,869,395 | 930,734,163 | 802,620 | 46,332,612 | 4.74% |
| Dec-23 | 99,579,524 | 94,560,132 | 73,904 | 4,945,488 | 4.97% |
| Jan. 2023-Dec. 2023 | 970,746,602 | 924,412,423 | 790,021 | 45,544,158 | 4.69% |
| Jan-24 | 125,568,407 | 119,778,363 | 89,465 | 5,700,579 | 4.54% |
| Feb. 2023-Jan. 2024 | 1,001,527,804 | 954,286,658 | 801,519 | 46,439,627 | 4.64% |
| Feb-24 | 90,692,941 | 86,268,138 | 67,913 | 4,356,890 | 4.80% |
| Mar. 2023-Feb. 2024 | 1,012,102,788 | 964,381,808 | 799,790 | 46,921,190 | 4.64% |
| Mar-24 | 82,312,222 | 78,137,407 | 59,110 | 4,115,705 | 5.00% |
| Apr. 2023-Mar. 2024 | 1,008,774,303 | 960,809,385 | 787,166 | 47,177,752 | 4.68% |
| Apr-24 | 71,505,036 | 68,060,439 | 53,301 | 3,391,296 | 4.74% |
| May. 2023-Apr. 2024 | 1,013,277,414 | 965,073,545 | 783,973 | 47,419,896 | 4.68% |
| May-24 | 71,839,084 | 68,366,714 | 56,066 | 3,416,304 | 4.76% |
| June 2023-May. 2024 | 1,015,982,333 | 967,646,269 | 782,180 | 47,553,884 | 4.68% |
| Jun-24 | 83,419,909 | 79,731,389 | 62,210 | 3,626,310 | 4.35% |
| July 2023-June 2024 | 1,027,807,309 | 978,875,756 | 784,511 | 48,147,042 | 4.68% |
| Jul-24 | 91,292,937 | 87,148,362 | 67,421 | 4,077,154 | 4.47% |
| Aug. 2023-July 2024 | 1,031,393,750 | 982,193,853 | 783,303 | 48,416,594 | 4.69% |
| Aug-24 | 87,075,956 | 83,048,334 | 66,523 | 3,961,099 | 4.55% |
| Sep. 2023-Aug. 2024 | 1,034,033,651 | 984,571,940 | 780,620 | 48,681,091 | 4.71% |
| Sep-24 | 71,324,359 | 67,696,208 | 57,161 | 3,570,990 | 5.01% |
| Oct. 2023-Sep. 2024 | 1,032,922,154 | 983,275,785 | 777,692 | 48,868,677 | 4.73% |
| Oct-24 | 69,355,511 | 65,171,385 | 54,877 | 4,129,249 | 5.95% |
| Nov. 2023-Oct. 2024 | 1,030,582,263 | 980,349,412 | 773,801 | 49,459,050 | 4.80% |

**Witness: April Renner**

**Jackson Energy Cooperative Corporation**
**Case No. 2025-00344**
**Response to Commission Staff's Request**

**Request 2:**

Describe the measures that have been taken to reduce line loss during the period under review.

**Response 2:**

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following lists several of the steps that have been taken.

a. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.

b. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.

c. Installation of an Automated Meter Infrastructure (AMI) system. The AMI system allows Jackson Energy to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.

d. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.

e. Retiring idle services. By de-energizing and retiring idle services, transformer core losses are reduced, which reduces line losses.

f. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.

g. Phasing in the use of Department of Energy (DOE) compliant transformers. For new installations and replacing existing transformers, DOE compliant transformers are used. The use of DOE compliant transformers yields lower line losses.

**Jackson Energy Cooperative Corporation**
**Case No. 2025-00344**
**Response to Commission Staff's Request**

**Request 3**:

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

**Response 3**:

Jackson Energy revenue and billing summaries are attached to this response.

JACKSON ENERGY COOPERATIVE

12/31/2022 05:41:25 am

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Nov 2022 From: 11/30/2022 19:38:00 To: 12/31/2022 05:31:51**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,470,283.67 | 269,497.97 | 1,369,907.84 | 251,095.92 | 1,895,442.50 | 11,256,227.90 | 569,552.27 | 11,825,780.17 |
| Current Adj | 125.37 | .00 | 5.78 | -290.40 | -25.78 | -185.03 | 95,366.93 | 95,181.90 |
| Prev Adj | .00 | .00 | .00 | -140.19 | -4.15 | -144.34 | .00 | -144.34 |
| **Total:** | **7,470,409.04** | **269,497.97** | **1,369,913.62** | **250,665.33** | **1,895,412.57** | **11,255,898.53** | **664,919.20** | **11,920,817.73** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 77,259,236 | 52,945.107 | 53,186.146 | 1,592,093 | .000 | .000 |
| Current Adj | -1,055 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **77,258,181** | **52,945.107** | **53,186.146** | **1,592,093** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,199 | **Active Agreements** | 1,710 | **Rate/Svc Min** | 761 | **Finaled Agreements** |
| 18,613 | **Idle Agreements** | 19 | **Mult Meters** | 24,250 | **Devices** |
| 71,812 | **Total Agreements** | 1 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,489 | **Billed Agreements** | 53,241 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 850,985,335 | **YTD Usage** | 110,362,444.71 | **YTD Revenue** | 2,730,267.39 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

01/31/2023 05:12:17 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Dec 2022 From: 12/31/2022 05:31:51 To: 01/31/2023 17:04:09**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 9,832,982.85 | 273,096.58 | 1,369,424.54 | 250,985.20 | 2,566,936.55 | 14,293,425.72 | 696,372.82 | 14,989,798.54 |
| Current Adj | 1,510.86 | .00 | 27.23 | -367.21 | -41.79 | 1,129.09 | 82,711.30 | 83,840.39 |
| Prev Adj | 2,244.07 | -2,788.00 | 562.64 | -440.66 | -137.21 | -559.16 | -2.55 | -561.71 |
| **Total:** | **9,836,737.78** | **270,308.58** | **1,370,014.41** | **250,177.33** | **2,566,757.55** | **14,293,995.65** | **779,081.57** | **15,073,077.22** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| **Original** | 99,369,990 | 52,736.383 | 53,942.126 | 1,582,380 | .000 | .000 |
| **Current Adj** | -195 | .000 | .000 | 0 | .000 | .000 |
| **Prev Adjust** | 16,200 | -410.000 | -410.000 | 0 | .000 | .000 |
| **Total:** | **99,385,995** | **52,326.383** | **53,532.126** | **1,582,380** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,182 | **Active Agreements** | 1,724 | **Rate/Svc Min** | 623 | **Finaled Agreements** |
| 18,530 | **Idle Agreements** | 18 | **Mult Meters** | 24,217 | **Devices** |
| 71,712 | **Total Agreements** | 1 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,377 | **Billed Agreements** | 53,206 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 951,953,710 | **YTD Usage** | 124,656,440.36 | **YTD Revenue** | 2,980,444.72 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

02/28/2023 08:16:07 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Jan 2023 From: 01/31/2023 17:04:09 To: 02/28/2023 20:09:23**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 8,370,728.07 | 266,834.29 | 1,370,481.45 | 251,012.79 | 1,190,635.16 | 11,449,691.76 | 566,251.21 | 12,015,942.97 |
| Current Adj | 169.44 | .00 | -316.93 | -34.04 | -27.02 | -208.55 | 36,740.67 | 36,532.12 |
| Prev Adj | -22.50 | .00 | .00 | -1,806.49 | -110.15 | -1,939.14 | -284.21 | -2,223.35 |
| **Total:** | **8,370,875.01** | **266,834.29** | **1,370,164.52** | **249,172.26** | **1,190,497.99** | **11,447,544.07** | **602,707.67** | **12,050,251.74** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 88,408,896 | 59,465.239 | 60,845.051 | 1,574,988 | 1.907 | .000 |
| Current Adj | -1,540 | .000 | .000 | -30 | .000 | .000 |
| Prev Adjust | -219 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **88,407,137** | **59,465.239** | **60,845.051** | **1,574,958** | **1.907** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,138 | Active Agreements | 1,810 | Rate/Svc Min | 684 | Finaled Agreements |
| 18,571 | Idle Agreements | 16 | Mult Meters | 24,224 | Devices |
| 71,709 | Total Agreements | 1 | Multiple Registers | 0 | Kva Min Bills |
| 53,407 | Billed Agreements | 53,193 | Billable Meters | 0 | Dmd Min Bills |
| 89,982,095 | YTD Usage | 11,447,544.07 | YTD Revenue | 249,172.26 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

03/31/2023 08:13:07 pm

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Feb 2023 From: 02/28/2023 20:09:23 To: 03/31/2023 20:07:02**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 47,697.75 | 47,697.75 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **47,697.75** | **47,697.75** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | **Active Agreements** | 0 | **Rate/Svc Min** | 0 | **Finaled Agreements** |
| 45 | **Idle Agreements** | 0 | **Mult Meters** | 0 | **Devices** |
| 46 | **Total Agreements** | 0 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 0 | **Billed Agreements** | 0 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 0 | **YTD Usage** | .00 | **YTD Revenue** | .00 | **YTD Device Revenue** |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 6,683,460.03 | 279,930.38 | 1,366,535.27 | 250,568.46 | 545,084.39 | 9,125,578.53 | 480,040.72 | 9,605,619.25 |
| Current Adj | -15,206.83 | .00 | 15.68 | -67.58 | -1,074.55 | -16,333.28 | 125,940.20 | 109,606.92 |
| Prev Adj | -17.12 | .00 | -24.76 | -237.67 | -13.92 | -293.47 | -1.30 | -294.77 |
| **Total:** | **6,668,236.08** | **279,930.38** | **1,366,526.19** | **250,263.21** | **543,995.92** | **9,108,951.78** | **605,979.62** | **9,714,931.40** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 74,837,762 | 62,341.348 | 63,191.267 | 1,566,078 | .000 | .000 |
| Current Adj | -161,059 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | -151 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **74,676,552** | **62,341.348** | **63,191.267** | **1,566,078** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,186 | **Active Agreements** | 1,777 | **Rate/Svc Min** | 573 | **Finaled Agreements** |
| 18,519 | **Idle Agreements** | 16 | **Mult Meters** | 24,189 | **Devices** |
| 71,705 | **Total Agreements** | 1 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,288 | **Billed Agreements** | 53,130 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 166,224,725 | **YTD Usage** | 20,556,495.85 | **YTD Revenue** | 499,435.47 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

04/30/2023 06:08:30 am

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Mar 2023 From: 03/31/2023 20:07:02 To: 04/30/2023 06:01:51**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,239,760.36 | 295,691.34 | 1,370,817.36 | 250,934.66 | 1,587,540.99 | 10,744,744.71 | 544,626.65 | 11,289,371.36 |
| Current Adj | 67.61 | .00 | -57.01 | -112.99 | -6.37 | -108.76 | 67,920.19 | 67,811.43 |
| Prev Adj | -12,109.44 | .00 | -5,814.94 | -752.82 | 303.15 | -18,374.05 | -1,714.98 | -20,089.03 |
| **Total:** | **7,227,718.53** | **295,691.34** | **1,364,945.41** | **250,068.85** | **1,587,837.77** | **10,726,261.90** | **610,831.86** | **11,337,093.76** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 80,221,828 | 127,136.591 | 127,864.065 | 1,559,764 | .000 | 9,999.175 |
| Current Adj | -68 | .000 | .000 | 76 | .000 | .000 |
| Prev Adjust | -36 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **80,221,724** | **127,136.591** | **127,864.065** | **1,559,840** | **.000** | **9,999.175** |

| | | | | | |
|---|---|---|---|---|---|
| 53,145 | Active Agreements | 1,730 | Rate/Svc Min | 590 | Finaled Agreements |
| 18,622 | Idle Agreements | 18 | Mult Meters | 24,247 | Devices |
| 71,767 | Total Agreements | 2 | Multiple Registers | 0 | Kva Min Bills |
| 53,352 | Billed Agreements | 53,139 | Billable Meters | 0 | Dmd Min Bills |
| 248,006,289 | YTD Usage | 31,282,757.75 | YTD Revenue | 749,504.32 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

05/31/2023 08:12:44 pm

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Apr 2023 From: 04/30/2023 06:01:51 To: 05/31/2023 20:06:40**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| **Original** | 5,737,466.30 | 292,491.38 | 1,369,428.27 | 251,738.67 | 911,748.15 | 8,562,872.77 | 454,489.18 | 9,017,361.95 |
| **Current Adj** | -590.56 | .00 | -31.54 | -1,153.36 | -69.57 | -1,845.03 | 71,763.96 | 69,918.93 |
| **Prev Adj** | -21,029.29 | .00 | -4,061.95 | -760.48 | -478.97 | -26,330.69 | -1,014.13 | -27,344.82 |
| **Total:** | **5,715,846.45** | **292,491.38** | **1,365,334.78** | **249,824.83** | **911,199.61** | **8,534,697.05** | **525,239.01** | **9,059,936.06** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| **Original** | 62,310,278 | 63,746.881 | 64,206.197 | 1,551,412 | .000 | .000 |
| **Current Adj** | -5,017 | .000 | .000 | 0 | .000 | .000 |
| **Prev Adjust** | -3,900 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **62,301,361** | **63,746.881** | **64,206.197** | **1,551,412** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,198 | **Active Agreements** | 1,671 | **Rate/Svc Min** | 545 | **Finaled Agreements** |
| 18,635 | **Idle Agreements** | 18 | **Mult Meters** | 24,148 | **Devices** |
| 71,833 | **Total Agreements** | 2 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,179 | **Billed Agreements** | 53,138 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 311,859,062 | **YTD Usage** | 39,817,454.80 | **YTD Revenue** | 999,329.15 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

06/30/2023 08:13:06 pm

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: May 2023 From: 05/31/2023 20:06:40 To: 06/30/2023 20:07:59**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| **Original** | 5,833,278.79 | 303,152.54 | 1,376,039.94 | 250,959.00 | 846,868.64 | 8,610,298.91 | 436,777.58 | 9,047,076.49 |
| **Current Adj** | 2,677.19 | 2,996.41 | .00 | -184.57 | -16.86 | 5,472.17 | 97,899.92 | 103,372.09 |
| **Prev Adj** | 363.00 | .00 | 20.00 | -2,724.24 | -33.46 | -2,374.70 | -2,613.84 | -4,988.54 |
| **Total:** | **5,836,318.98** | **306,148.95** | **1,376,059.94** | **248,050.19** | **846,818.32** | **8,613,396.38** | **532,063.66** | **9,145,460.04** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| **Original** | 64,307,498 | 69,735.335 | 69,734.413 | 1,545,270 | .000 | .000 |
| **Current Adj** | -919 | .000 | .000 | 0 | .000 | .000 |
| **Prev Adjust** | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **64,306,579** | **69,735.335** | **69,734.413** | **1,545,270** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,252 | **Active Agreements** | 1,633 | **Rate/Svc Min** | 584 | **Finaled Agreements** |
| 18,642 | **Idle Agreements** | 18 | **Mult Meters** | 24,193 | **Devices** |
| 71,894 | **Total Agreements** | 2 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,274 | **Billed Agreements** | 53,212 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 377,710,911 | **YTD Usage** | 48,430,851.18 | **YTD Revenue** | 1,247,379.34 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

07/31/2023 08:29:49 pm

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Jun 2023 From: 06/30/2023 20:07:59 To: 07/31/2023 20:23:11**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 6,217,495.83 | 309,649.73 | 1,376,744.47 | 250,988.11 | 831,593.94 | 8,986,472.08 | 465,726.53 | 9,452,198.61 |
| Current Adj | -1,502.84 | .00 | -284.64 | -50.60 | -10.09 | -1,848.17 | 89,245.12 | 87,396.95 |
| Prev Adj | .00 | .00 | .00 | -211.51 | -12.34 | -223.85 | .00 | -223.85 |
| **Total:** | **6,215,992.99** | **309,649.73** | **1,376,459.83** | **250,726.00** | **831,571.51** | **8,984,400.06** | **554,971.65** | **9,539,371.71** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 67,022,211 | 83,697.362 | 83,697.659 | 1,540,164 | .000 | .861 |
| Current Adj | -594 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **67,021,617** | **83,697.362** | **83,697.659** | **1,540,164** | **.000** | **.861** |

| | | | | | |
|---|---|---|---|---|---|
| 53,278 | Active Agreements | 1,682 | Rate/Svc Min | 577 | Finaled Agreements |
| 18,690 | Idle Agreements | 18 | Mult Meters | 24,203 | Devices |
| 71,968 | Total Agreements | 3 | Multiple Registers | 0 | Kva Min Bills |
| 53,056 | Billed Agreements | 53,206 | Billable Meters | 0 | Dmd Min Bills |
| 446,272,692 | YTD Usage | 57,415,251.24 | YTD Revenue | 1,498,105.34 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

08/31/2023 08:25:00 pm

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Jul 2023 From: 07/31/2023 20:23:11 To: 08/31/2023 20:17:50**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 5,844.43 | 5,844.43 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **5,844.43** | **5,844.43** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | Active Agreements | 0 | Rate/Svc Min | 0 | Finaled Agreements |
| 45 | Idle Agreements | 0 | Mult Meters | 0 | Devices |
| 46 | Total Agreements | 0 | Multiple Registers | 0 | Kva Min Bills |
| 0 | Billed Agreements | 0 | Billable Meters | 0 | Dmd Min Bills |
| 0 | YTD Usage | .00 | YTD Revenue | .00 | YTD Device Revenue |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,906,817.59 | 348,285.66 | 1,377,627.09 | 251,506.58 | 1,207,219.93 | 11,091,456.85 | 549,215.89 | 11,640,672.74 |
| Current Adj | -80,242.74 | -27,719.96 | 78.52 | -296.40 | -37.39 | -108,217.97 | 72,596.38 | -35,621.59 |
| Prev Adj | 688.96 | .00 | 758.76 | -458.10 | -31.42 | 958.20 | 42.58 | 1,000.78 |
| **Total:** | **7,827,263.81** | **320,565.70** | **1,378,464.37** | **250,752.08** | **1,207,151.12** | **10,984,197.08** | **621,854.85** | **11,606,051.93** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 82,362,636 | 71,903.860 | 75,686.064 | 1,537,217 | .000 | .000 |
| Current Adj | -959 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **82,361,677** | **71,903.860** | **75,686.064** | **1,537,217** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,340 | Active Agreements | 1,655 | Rate/Svc Min | 569 | Finaled Agreements |
| 18,703 | Idle Agreements | 18 | Mult Meters | 24,271 | Devices |
| 72,043 | Total Agreements | 3 | Multiple Registers | 0 | Kva Min Bills |
| 53,093 | Billed Agreements | 53,284 | Billable Meters | 0 | Dmd Min Bills |
| 530,171,586 | YTD Usage | 68,399,448.32 | YTD Revenue | 1,748,857.42 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

09/30/2023 06:07:52 am

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Aug 2023 From: 08/31/2023 20:17:50 To: 09/30/2023 06:01:06**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 4,105.49 | 4,105.49 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **4,105.49** | **4,105.49** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | **Active Agreements** | 0 | **Rate/Svc Min** | 0 | **Finaled Agreements** |
| 45 | **Idle Agreements** | 0 | **Mult Meters** | 0 | **Devices** |
| 46 | **Total Agreements** | 0 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 0 | **Billed Agreements** | 0 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 0 | **YTD Usage** | .00 | **YTD Revenue** | .00 | **YTD Device Revenue** |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,405,912.87 | 320,378.85 | 1,380,271.57 | 251,787.80 | 377,313.11 | 9,735,664.20 | 485,132.48 | 10,220,796.68 |
| Current Adj | -1,427.23 | 2,356.06 | -121.08 | -39.65 | 24.10 | 792.20 | 57,562.17 | 58,354.37 |
| Prev Adj | 107.09 | .00 | 247.60 | -113.30 | -6.59 | 234.80 | -93.08 | 141.72 |
| **Total:** | **7,404,592.73** | **322,734.91** | **1,380,398.09** | **251,634.85** | **377,330.62** | **9,736,691.20** | **542,601.57** | **10,279,292.77** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 79,208,225 | 81,363.806 | 81,819.782 | 1,529,710 | .000 | .000 |
| Current Adj | 1,521 | .000 | .000 | -3 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **79,209,746** | **81,363.806** | **81,819.782** | **1,529,707** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,361 | **Active Agreements** | 1,702 | **Rate/Svc Min** | 579 | **Finaled Agreements** |
| 18,744 | **Idle Agreements** | 18 | **Mult Meters** | 24,265 | **Devices** |
| 72,105 | **Total Agreements** | 3 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,122 | **Billed Agreements** | 53,334 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 610,911,039 | **YTD Usage** | 78,136,139.52 | **YTD Revenue** | 2,000,492.27 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE



Rate
Provider: COOP Rev Month/Yr: Sep 2023 From: 09/30/2023 06:01:06 To: 10/31/2023 20:29:28

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 2,109.23 | 2,109.23 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **2,109.23** | **2,109.23** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | Active Agreements | 0 | Rate/Svc Min | 0 | Finaled Agreements |
| 45 | Idle Agreements | 0 | Mult Meters | 0 | Devices |
| 46 | Total Agreements | 0 | Multiple Registers | 0 | Kva Min Bills |
| 0 | Billed Agreements | 0 | Billable Meters | 0 | Dmd Min Bills |
| 0 | YTD Usage | .00 | YTD Revenue | .00 | YTD Device Revenue |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 5,979,106.79 | 332,075.06 | 1,382,843.44 | 251,792.55 | 275,977.48 | 8,221,795.32 | 433,649.58 | 8,655,444.90 |
| Current Adj | -1,963.34 | 1,836.24 | -40.72 | -9.58 | -4.35 | -181.75 | 72,591.49 | 72,409.74 |
| Prev Adj | -1,049.13 | -63.24 | -131.66 | -128.32 | -78.03 | -1,450.38 | -174.19 | -1,624.57 |
| **Total:** | **5,976,094.32** | **333,848.06** | **1,382,671.06** | **251,654.65** | **275,895.10** | **8,220,163.19** | **506,066.88** | **8,726,230.07** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 67,543,239 | 74,246.997 | 74,734.960 | 1,523,485 | .000 | .000 |
| Current Adj | -1,040 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | -13,232 | -9.300 | -9.300 | 0 | .000 | .000 |
| **Total:** | **67,528,967** | **74,237.697** | **74,725.660** | **1,523,485** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,430 | Active Agreements | 1,723 | Rate/Svc Min | 647 | Finaled Agreements |
| 18,755 | Idle Agreements | 17 | Mult Meters | 24,315 | Devices |
| 72,185 | Total Agreements | 3 | Multiple Registers | 0 | Kva Min Bills |
| 53,183 | Billed Agreements | 53,408 | Billable Meters | 0 | Dmd Min Bills |
| 679,963,491 | YTD Usage | 86,356,302.71 | YTD Revenue | 2,252,146.92 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

11/30/2023 08:21:28 pm | MONTH END | Page: 194

Rate
**Provider: COOP Rev Month/Yr: Oct 2023 From: 10/31/2023 20:29:28 To: 11/30/2023 20:14:07**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 3,783.64 | 3,783.64 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **3,783.64** | **3,783.64** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | Active Agreements | 0 | Rate/Svc Min | 0 | Finaled Agreements |
| 45 | Idle Agreements | 0 | Mult Meters | 0 | Devices |
| 46 | Total Agreements | 0 | Multiple Registers | 0 | Kva Min Bills |
| 0 | Billed Agreements | 0 | Billable Meters | 0 | Dmd Min Bills |
| 0 | YTD Usage | .00 | YTD Revenue | .00 | YTD Device Revenue |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 5,867,070.55 | 333,877.91 | 1,383,585.89 | 252,504.91 | 659,669.62 | 8,496,708.88 | 431,121.95 | 8,927,830.83 |
| Current Adj | -1,922.85 | 2,292.52 | -23.11 | -278.72 | -17.35 | 50.49 | 68,559.78 | 68,610.27 |
| Prev Adj | -20.89 | .00 | .00 | -3,497.20 | -4.73 | -3,522.82 | -7.60 | -3,530.42 |
| **Total:** | **5,865,126.81** | **336,170.43** | **1,383,562.78** | **248,728.99** | **659,647.54** | **8,493,236.55** | **499,674.13** | **8,992,910.68** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 66,642,230 | 73,168.294 | 74,838.695 | 1,515,209 | .000 | .000 |
| Current Adj | -848 | .000 | .000 | -65 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **66,641,382** | **73,168.294** | **74,838.695** | **1,515,144** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,502 | Active Agreements | 1,699 | Rate/Svc Min | 546 | Finaled Agreements |
| 18,779 | Idle Agreements | 18 | Mult Meters | 24,317 | Devices |
| 72,281 | Total Agreements | 3 | Multiple Registers | 0 | Kva Min Bills |
| 53,459 | Billed Agreements | 53,405 | Billable Meters | 0 | Dmd Min Bills |
| 748,120,017 | YTD Usage | 94,849,539.26 | YTD Revenue | 2,500,875.91 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

12/31/2023 08:28:35 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Nov 2023 From: 11/30/2023 20:14:07 To: 12/31/2023 20:21:25**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 397.25 | 397.25 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **397.25** | **397.25** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | **Active Agreements** | 0 | **Rate/Svc Min** | 0 | **Finaled Agreements** |
| 45 | **Idle Agreements** | 0 | **Mult Meters** | 0 | **Devices** |
| 46 | **Total Agreements** | 0 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 0 | **Billed Agreements** | 0 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 0 | **YTD Usage** | .00 | **YTD Revenue** | .00 | **YTD Device Revenue** |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,501,871.71 | 336,680.52 | 1,385,138.83 | 252,521.21 | 951,684.88 | 10,427,897.15 | 511,413.10 | 10,939,310.25 |
| Current Adj | -2,222.48 | 2,292.52 | -37.14 | -208.32 | -48.01 | -223.43 | 89,754.47 | 89,531.04 |
| Prev Adj | 389.44 | .00 | 37.13 | -1,871.83 | 4.29 | -1,440.97 | -26.81 | -1,467.78 |
| **Total:** | **7,500,038.67** | **338,973.04** | **1,385,138.82** | **250,441.06** | **951,641.16** | **10,426,232.75** | **601,140.76** | **11,027,373.51** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 80,941,985 | 74,022.682 | 76,634.833 | 1,507,849 | .000 | .000 |
| Current Adj | -3,921 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 2,478 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **80,940,542** | **74,022.682** | **76,634.833** | **1,507,849** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,502 | **Active Agreements** | 1,759 | **Rate/Svc Min** | 576 | **Finaled Agreements** |
| 18,829 | **Idle Agreements** | 18 | **Mult Meters** | 24,343 | **Devices** |
| 72,331 | **Total Agreements** | 3 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,652 | **Billed Agreements** | 53,442 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 830,568,408 | **YTD Usage** | 105,275,772.01 | **YTD Revenue** | 2,751,316.97 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

01/31/2024 05:08:08 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Dec 2023 From: 12/31/2023 20:21:25 To: 01/31/2024 17:01:36**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 2,004.76 | 2,004.76 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **2,004.76** | **2,004.76** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| Total: | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | Active Agreements | 0 | Rate/Svc Min | 0 | Finaled Agreements |
| 45 | Idle Agreements | 0 | Mult Meters | 0 | Devices |
| 46 | Total Agreements | 0 | Multiple Registers | 0 | Kva Min Bills |
| 0 | Billed Agreements | 0 | Billable Meters | 0 | Dmd Min Bills |
| 0 | YTD Usage | .00 | YTD Revenue | .00 | YTD Device Revenue |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 8,961,837.05 | 335,185.48 | 1,386,015.08 | 252,929.86 | 1,313,831.02 | 12,249,798.49 | 564,932.77 | 12,814,731.26 |
| Current Adj | -2,721.35 | 2,292.52 | -89.05 | -26.87 | -121.56 | -666.31 | 89,919.38 | 89,253.07 |
| Prev Adj | -116.47 | .00 | -47.04 | -1,558.12 | -27.09 | -1,748.72 | -37.08 | -1,785.80 |
| **Total:** | **8,958,999.23** | **337,478.00** | **1,385,878.99** | **251,344.87** | **1,313,682.37** | **12,247,383.46** | **654,815.07** | **12,902,198.53** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 94,907,088 | 75,148.572 | 77,356.374 | 1,501,161 | .000 | .000 |
| Current Adj | -5,940 | .000 | 324.720 | 0 | .000 | .000 |
| Prev Adjust | -700 | 7,724.160 | 9,104.400 | 0 | .000 | .000 |
| Total: | **94,900,448** | **82,872.732** | **86,785.494** | **1,501,161** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,488 | Active Agreements | 1,819 | Rate/Svc Min | 539 | Finaled Agreements |
| 18,873 | Idle Agreements | 19 | Mult Meters | 24,307 | Devices |
| 72,361 | Total Agreements | 4 | Multiple Registers | 0 | Kva Min Bills |
| 53,580 | Billed Agreements | 53,416 | Billable Meters | 0 | Dmd Min Bills |
| 926,970,017 | YTD Usage | 117,523,155.47 | YTD Revenue | 3,002,661.84 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

02/29/2024 08:28:25 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Jan 2024 From: 01/31/2024 17:01:36 To: 02/29/2024 20:22:13**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | 4,450.37 | 4,450.37 |
| Prev Adj | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **4,450.37** | **4,450.37** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| Total: | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 1 | **Active Agreements** | 0 | **Rate/Svc Min** | 0 | **Finaled Agreements** |
| 45 | **Idle Agreements** | 0 | **Mult Meters** | 0 | **Devices** |
| 46 | **Total Agreements** | 0 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 0 | **Billed Agreements** | 0 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 0 | **YTD Usage** | .00 | **YTD Revenue** | .00 | **YTD Device Revenue** |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 11,285,475.08 | 357,299.90 | 1,386,453.62 | 252,512.63 | 889,303.55 | 14,171,044.78 | 639,191.08 | 14,810,235.86 |
| Current Adj | 134.88 | .00 | .00 | -49.14 | 14.43 | 100.17 | 12,224.23 | 12,324.40 |
| Prev Adj | -9.99 | .00 | .00 | -774.64 | -36.06 | -820.69 | -3.83 | -824.52 |
| **Total:** | **11,285,599.97** | **357,299.90** | **1,386,453.62** | **251,688.85** | **889,281.92** | **14,170,324.26** | **651,411.48** | **14,821,735.74** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 120,432,501 | 79,640.655 | 81,808.471 | 1,490,216 | .000 | .983 |
| Current Adj | 1,291 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| Total: | **120,433,792** | **79,640.655** | **81,808.471** | **1,490,216** | **.000** | **.983** |

| | | | | | |
|---|---|---|---|---|---|
| 53,438 | **Active Agreements** | 1,886 | **Rate/Svc Min** | 527 | **Finaled Agreements** |
| 18,962 | **Idle Agreements** | 18 | **Mult Meters** | 24,345 | **Devices** |
| 72,400 | **Total Agreements** | 4 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,582 | **Billed Agreements** | 53,406 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 121,924,008 | **YTD Usage** | 14,170,324.26 | **YTD Revenue** | 251,688.85 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

03/31/2024 06:08:36 am

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Feb 2024 From: 02/29/2024 20:22:13 To: 03/31/2024 06:02:05**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,965,870.98 | 353,523.95 | 1,384,148.74 | 253,498.38 | 274,613.19 | 10,231,655.24 | 506,248.71 | 10,737,903.95 |
| Current Adj | -4,244.29 | -9,318.72 | -47.75 | -156.03 | -90.56 | -13,857.35 | 91,042.41 | 77,185.06 |
| Prev Adj | 2,233.82 | -106.08 | -2,868.19 | -441.06 | -4.16 | -1,185.67 | -2,006.67 | -3,192.34 |
| **Total:** | **7,963,860.51** | **344,099.15** | **1,381,232.80** | **252,901.29** | **274,518.47** | **10,216,612.22** | **595,284.45** | **10,811,896.67** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 87,449,830 | 78,149.481 | 80,270.575 | 1,484,653 | .000 | .000 |
| Current Adj | -32,104 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **87,417,726** | **78,149.481** | **80,270.575** | **1,484,653** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,436 | **Active Agreements** | 1,823 | **Rate/Svc Min** | 557 | **Finaled Agreements** |
| 19,019 | **Idle Agreements** | 18 | **Mult Meters** | 24,390 | **Devices** |
| 72,455 | **Total Agreements** | 4 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,600 | **Billed Agreements** | 53,395 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 210,826,387 | **YTD Usage** | 24,386,936.48 | **YTD Revenue** | 504,590.14 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

04/30/2024 08:44:29 pm

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Mar 2024 From: 03/31/2024 06:02:05 To: 04/30/2024 20:38:25**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 6,810,658.94 | 355,212.29 | 1,385,237.16 | 253,620.19 | 479,971.19 | 9,284,699.77 | 434,069.72 | 9,718,769.49 |
| Current Adj | 47.50 | .00 | -23.93 | -9.95 | 3.09 | 16.71 | 54,068.51 | 54,085.22 |
| Prev Adj | 381.40 | .00 | .00 | .00 | .00 | 381.40 | .00 | 381.40 |
| **Total:** | **6,811,087.84** | **355,212.29** | **1,385,213.23** | **253,610.24** | **479,974.28** | **9,285,097.88** | **488,138.23** | **9,773,236.11** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| **Original** | 79,512,889 | 78,906.960 | 80,149.973 | 1,479,102 | .000 | .000 |
| **Current Adj** | 338 | .000 | .000 | 0 | .000 | .000 |
| **Prev Adjust** | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **79,513,227** | **78,906.960** | **80,149.973** | **1,479,102** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,473 | **Active Agreements** | 1,753 | **Rate/Svc Min** | 538 | **Finaled Agreements** |
| 19,043 | **Idle Agreements** | 18 | **Mult Meters** | 24,367 | **Devices** |
| 72,516 | **Total Agreements** | 4 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,517 | **Billed Agreements** | 53,392 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 291,818,716 | **YTD Usage** | 33,672,034.36 | **YTD Revenue** | 758,200.38 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

05/31/2024 08:31:44 pm

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Apr 2024 From: 04/30/2024 20:38:25 To: 05/31/2024 20:27:07**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 6,133,192.91 | 362,193.00 | 1,385,428.92 | 253,703.24 | 1,030,304.58 | 9,164,822.65 | 412,645.24 | 9,577,467.89 |
| Current Adj | -105.66 | .00 | -34.21 | -82.38 | -2.94 | -225.19 | 94,476.36 | 94,251.17 |
| Prev Adjust | 24.99 | .00 | .00 | -737.27 | -30.86 | -743.14 | -14.81 | -757.95 |
| **Total:** | **6,133,112.24** | **362,193.00** | **1,385,394.71** | **252,883.59** | **1,030,270.78** | **9,163,854.32** | **507,106.79** | **9,670,961.11** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| **Original** | 69,356,521 | 81,813.880 | 82,256.570 | 1,474,596 | .000 | .000 |
| **Current Adj** | 15 | .000 | .000 | 0 | .000 | .000 |
| **Prev Adjust** | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **69,356,536** | **81,813.880** | **82,256.570** | **1,474,596** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,541 | **Active Agreements** | 1,691 | **Rate/Svc Min** | 561 | **Finaled Agreements** |
| 18,888 | **Idle Agreements** | 18 | **Mult Meters** | 24,423 | **Devices** |
| 72,429 | **Total Agreements** | 4 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,581 | **Billed Agreements** | 53,501 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 362,649,848 | **YTD Usage** | 42,835,896.78 | **YTD Revenue** | 1,011,083.97 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

06/30/2024 06:08:21 am

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: May 2024 From: 05/31/2024 20:27:07 To: 06/30/2024 06:03:08**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 6,376,879.83 | 366,921.22 | 1,389,423.83 | 253,944.91 | 1,038,064.30 | 9,425,234.09 | 420,590.68 | 9,845,824.77 |
| Current Adj | 43.02 | .00 | -49.52 | -31.60 | -11.98 | -50.08 | 73,930.52 | 73,880.44 |
| Prev Adjust | -39.73 | .00 | -5.78 | -2,000.19 | -8.23 | -2,053.93 | -10.26 | -2,064.19 |
| **Total:** | **6,376,883.12** | **366,921.22** | **1,389,368.53** | **251,913.12** | **1,038,044.09** | **9,423,130.08** | **494,510.94** | **9,917,641.02** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 69,208,060 | 82,946.690 | 83,674.339 | 1,470,447 | .000 | .000 |
| Current Adj | -629 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | -154 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **69,207,277** | **82,946.690** | **83,674.339** | **1,470,447** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,603 | **Active Agreements** | 1,718 | **Rate/Svc Min** | 636 | **Finaled Agreements** |
| 18,816 | **Idle Agreements** | 18 | **Mult Meters** | 24,441 | **Devices** |
| 72,419 | **Total Agreements** | 4 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,502 | **Billed Agreements** | 53,578 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 433,327,572 | **YTD Usage** | 52,259,026.86 | **YTD Revenue** | 1,262,997.09 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

07/31/2024 08:38:52 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Jun 2024 From: 06/30/2024 06:03:08 To: 07/31/2024 20:34:17**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,713,863.17 | 358,516.59 | 1,388,920.17 | 253,710.01 | 630,577.05 | 10,345,586.99 | 495,379.08 | 10,840,966.07 |
| Current Adj | -187.81 | .00 | -38.70 | -17.73 | -14.33 | -258.57 | 185,488.13 | 185,229.56 |
| Prev Adjust | 10.00 | .00 | .00 | -17.73 | -.62 | -8.35 | .00 | -8.35 |
| **Total:** | **7,713,685.36** | **358,516.59** | **1,388,881.47** | **253,674.55** | **630,562.10** | **10,345,320.07** | **680,867.21** | **11,026,187.28** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 80,205,252 | 75,965.820 | 78,134.434 | 1,464,126 | .000 | .000 |
| Current Adj | -1,749 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **80,203,503** | **75,965.820** | **78,134.434** | **1,464,126** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,637 | **Active Agreements** | 1,720 | **Rate/Svc Min** | 548 | **Finaled Agreements** |
| 18,804 | **Idle Agreements** | 18 | **Mult Meters** | 24,433 | **Devices** |
| 72,441 | **Total Agreements** | 4 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,398 | **Billed Agreements** | 53,587 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 514,995,201 | **YTD Usage** | 62,604,346.93 | **YTD Revenue** | 1,516,671.64 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

08/31/2024 06:07:56 am

# MONTH END



**Rate**
**Provider: COOP Rev Month/Yr: Jul 2024 From: 07/31/2024 20:34:17 To: 08/31/2024 06:03:09**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | -189.46 | -189.46 |
| Prev Adjust | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **-189.46** | **-189.46** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| Total: | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 0 | Active Agreements | 0 | Rate/Svc Min | 0 | Finaled Agreements |
| 45 | Idle Agreements | 0 | Mult Meters | 0 | Devices |
| 45 | Total Agreements | 0 | Multiple Registers | 0 | Kva Min Bills |
| 0 | Billed Agreements | 0 | Billable Meters | 0 | Dmd Min Bills |
| 0 | YTD Usage | 5.00 | YTD Revenue | .00 | YTD Device Revenue |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 8,373,353.79 | 363,940.56 | 1,391,744.96 | 254,643.46 | 986,240.51 | 11,369,923.28 | 532,589.08 | 11,902,512.36 |
| Current Adj | -271.26 | .00 | -202.93 | -86.01 | -30.93 | -591.13 | 207,138.18 | 206,547.05 |
| Prev Adjust | -3,869.32 | .00 | .00 | -1,273.53 | -338.10 | -5,480.95 | -158.68 | -5,639.63 |
| **Total:** | **8,369,213.21** | **363,940.56** | **1,391,542.03** | **253,283.92** | **985,871.48** | **11,363,851.20** | **739,568.58** | **12,103,419.78** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 87,705,923 | 76,740.590 | 79,070.593 | 1,463,526 | .000 | 99,999.000 |
| Current Adj | -2,368 | .000 | .000 | -48 | .000 | .000 |
| Prev Adjust | -36,311 | .000 | .000 | 0 | .000 | .000 |
| Total: | **87,667,244** | **76,740.590** | **79,070.593** | **1,463,478** | **.000** | **99,999.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,688 | Active Agreements | 1,741 | Rate/Svc Min | 617 | Finaled Agreements |
| 18,760 | Idle Agreements | 18 | Mult Meters | 24,478 | Devices |
| 72,448 | Total Agreements | 5 | Multiple Registers | 0 | Kva Min Bills |
| 53,438 | Billed Agreements | 53,641 | Billable Meters | 0 | Dmd Min Bills |
| 604,125,923 | YTD Usage | 73,968,198.13 | YTD Revenue | 1,769,955.56 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

09/30/2024 08:39:01 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Aug 2024 From: 08/31/2024 06:03:09 To: 09/30/2024 20:33:51**

**Rate Schedule NEW DEFAULT CONSTRUCTION RATE**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| Current Adj | .00 | .00 | .00 | .00 | .00 | .00 | -25.00 | -25.00 |
| Prev Adjust | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| **Total:** | **.00** | **.00** | **.00** | **.00** | **.00** | **.00** | **-25.00** | **-25.00** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 0 | .000 | .000 | 0 | .000 | .000 |
| Current Adj | 0 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **0** | **.000** | **.000** | **0** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 0 | Active Agreements | 0 | Rate/Svc Min | 0 | Finaled Agreements |
| 45 | Idle Agreements | 0 | Mult Meters | 0 | Devices |
| 45 | Total Agreements | 0 | Multiple Registers | 0 | Kva Min Bills |
| 0 | Billed Agreements | 0 | Billable Meters | 0 | Dmd Min Bills |
| 0 | YTD Usage | 5.00 | YTD Revenue | .00 | YTD Device Revenue |

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,770,541.27 | 362,285.93 | 1,392,645.75 | 255,231.83 | 601,969.91 | 10,382,674.69 | 490,373.49 | 10,873,048.18 |
| Current Adj | -5,387.99 | .00 | -101.96 | -268.99 | -113.46 | -5,872.40 | 68,706.94 | 62,834.54 |
| Prev Adjust | 49.97 | .00 | .00 | -31.35 | -2.96 | 15.66 | -.97 | 14.69 |
| **Total:** | **7,765,203.25** | **362,285.93** | **1,392,543.79** | **254,931.49** | **601,853.49** | **10,376,817.95** | **559,079.46** | **10,935,897.41** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 83,581,179 | 77,914.044 | 80,536.263 | 1,458,334 | .000 | .000 |
| Current Adj | -16,186 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 0 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **83,564,993** | **77,914.044** | **80,536.263** | **1,458,334** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,709 | Active Agreements | 1,730 | Rate/Svc Min | 558 | Finaled Agreements |
| 18,770 | Idle Agreements | 18 | Mult Meters | 24,528 | Devices |
| 72,479 | Total Agreements | 4 | Multiple Registers | 0 | Kva Min Bills |
| 53,518 | Billed Agreements | 53,683 | Billable Meters | 0 | Dmd Min Bills |
| 689,149,250 | YTD Usage | 84,345,016.08 | YTD Revenue | 2,024,887.05 | YTD Device Revenue |

JACKSON ENERGY COOPERATIVE

10/31/2024 08:36:52 pm

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Sep 2024 From: 09/30/2024 20:33:51 To: 10/31/2024 20:32:10**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| Original | 7,059,125.06 | 349,500.50 | 1,393,593.96 | 270,150.96 | 282,648.37 | 9,355,018.85 | 363,441.13 | 9,718,459.98 |
| Current Adj | -97.32 | .00 | -67.58 | -24.32 | -5.01 | -194.23 | 60,849.10 | 60,654.87 |
| Prev Adjust | -111.05 | .00 | .00 | -924.84 | -41.87 | -1,077.76 | -463.84 | -1,541.60 |
| **Total:** | **7,058,916.69** | **349,500.50** | **1,393,526.38** | **269,201.80** | **282,601.49** | **9,353,746.86** | **423,826.39** | **9,777,573.25** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| Original | 66,980,618 | 74,226.948 | 78,949.912 | 1,450,385 | .000 | .000 |
| Current Adj | -847 | .000 | .000 | 0 | .000 | .000 |
| Prev Adjust | 13 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **66,979,784** | **74,226.948** | **78,949.912** | **1,450,385** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,810 | **Active Agreements** | 1,763 | **Rate/Svc Min** | 499 | **Finaled Agreements** |
| 18,748 | **Idle Agreements** | 17 | **Mult Meters** | 24,513 | **Devices** |
| 72,558 | **Total Agreements** | 6 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,489 | **Billed Agreements** | 53,702 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 757,579,419 | **YTD Usage** | 93,698,762.94 | **YTD Revenue** | 2,294,088.85 | **YTD Device Revenue** |

JACKSON ENERGY COOPERATIVE

11/30/2024 06:11:45 am

# MONTH END



Rate
**Provider: COOP Rev Month/Yr: Oct 2024 From: 10/31/2024 20:32:10 To: 11/30/2024 06:04:23**

**RATE SCHEDULE GRAND TOTAL**

| | KWH Revenue | Demand Revenue | Service Charge | Device Revenue | All PCA | Sub Total | OC/CC = N | Grand Total |
|---|---|---|---|---|---|---|---|---|
| **Original** | 6,815,615.89 | 347,613.08 | 1,395,724.91 | 272,778.84 | 455,996.21 | 9,287,728.93 | 460,002.07 | 9,747,731.00 |
| **Current Adj** | -14,670.71 | .00 | -146.22 | -20.66 | -158.55 | -14,996.14 | 83,535.71 | 68,539.57 |
| **Prev Adjust** | -1,303.76 | .00 | -74.28 | -143.22 | -133.67 | -1,654.93 | -82.28 | -1,737.21 |
| **Total:** | **6,799,641.42** | **347,613.08** | **1,395,504.41** | **272,614.96** | **455,703.99** | **9,271,077.86** | **543,455.50** | **9,814,533.36** |

| | Usage | Actual Demand | Billed Demand | Device Usage | KVA Usage | KVAR Usage |
|---|---|---|---|---|---|---|
| **Original** | 64,382,606 | 72,295.334 | 77,996.713 | 1,445,031 | .000 | .000 |
| **Current Adj** | -21,148 | .000 | .000 | 0 | .000 | .000 |
| **Prev Adjust** | -4,227 | .000 | .000 | 0 | .000 | .000 |
| **Total:** | **64,357,231** | **72,295.334** | **77,996.713** | **1,445,031** | **.000** | **.000** |

| | | | | | |
|---|---|---|---|---|---|
| 53,823 | **Active Agreements** | 1,752 | **Rate/Svc Min** | 605 | **Finaled Agreements** |
| 18,804 | **Idle Agreements** | 17 | **Mult Meters** | 24,603 | **Devices** |
| 72,627 | **Total Agreements** | 6 | **Multiple Registers** | 0 | **Kva Min Bills** |
| 53,878 | **Billed Agreements** | 53,804 | **Billable Meters** | 0 | **Dmd Min Bills** |
| 823,381,681 | **YTD Usage** | 102,969,840.80 | **YTD Revenue** | 2,566,703.81 | **YTD Device Revenue** |

**Witness: April Renner**

**Jackson Energy Cooperative Corporation**
**Case No. 2025-00344**
**Response to Commission Staff's Request**

**<u>Request 4</u>**:

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review

**<u>Response 4</u>**:

Jackson Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.

**Jackson Energy Cooperative Corporation**
**Case No. 2025-00344**
**Response to Commission Staff's Request**

**Request 5**:

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

**Response 5**:

Jackson Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.

**Jackson Energy Cooperative Corporation**
**Case No. 2025-00344**
**Response to Commission Staff's Request**

**Request 6**:

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

**Response 6**:

Jackson Energy understands that East Kentucky Power Cooperative will not be seeking an adjustment to its base fuel costs, and accordingly, we do not present any changes.