



**Cumberland Valley
Electric, Inc.**

A Touchstone Energy
Cooperative The Touchstone Energy logo consists of three stylized human figures in orange, yellow, and blue, forming a circle.

CASE NO. 2025-00344

An Electronic Examination of the Application of the
Fuel Adjustment Clause of East Kentucky Power
Cooperative, Inc. Cooperatives from November 1,
2022 through October 31, 2024

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT CLAUSE)
OF EAST KENTUCKY POWER COOPERATIVE, INC.) CASE NO. 2025-00344
COOPERATIVES FROM NOVEMBER 1, 2022 THROUGH)
OCTOBER 31, 2024)

VERIFICATION OF BARBARA ELLIOTT

STATE OF KENTUCKY)
)
COUNTY OF KNOX)

Barbara Elliott, being duly sworn, states that she has supervised the preparation of certain of the following responses of Cumberland Valley Electric, Inc., to the Public Service Commission Staff's Request for Information contained in the Appendix dated December 19, 2025, in the above-referenced case, and that the matters and things set forth in her responses are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Barbara Elliott
Barbara Elliott

Subscribed and sworn to before me on this 4 day of February, 2026.

Karen Dale Miller
NOTARY PUBLIC
Notary # KYNP44784
Commission expiration: 4-11-2026

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT CLAUSE)
OF EAST KENTUCKY POWER COOPERATIVE, INC.) CASE NO. 2025-00344
COOPERATIVES FROM NOVEMBER 1, 2022 THROUGH)
OCTOBER 31, 2024)

VERIFICATION OF MARK ABNER

STATE OF KENTUCKY)
)
COUNTY OF KNOX)

Mark Abner, being duly sworn, states that he has supervised the preparation of certain of the following responses of Cumberland Valley Electric, Inc., to the Public Service Commission Staff's Request for Information contained in the Appendix dated December 19, 2025, in the above-referenced case, and that the matters and things set forth in his responses are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Mark Abner
Mark Abner

Subscribed and sworn to before me on this 4 day of February, 2026.

Karen Dale Miller
NOTARY PUBLIC
Notary # KYNP 44784

Commission expiration: 4-11-2026

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

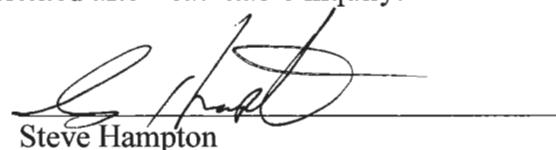
IN THE MATTER OF:

AN ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT CLAUSE)
OF EAST KENTUCKY POWER COOPERATIVE, INC.) CASE NO. 2025-00344
COOPERATIVES FROM NOVEMBER 1, 2022 THROUGH)
OCTOBER 31, 2024)

VERIFICATION OF STEVE HAMPTON

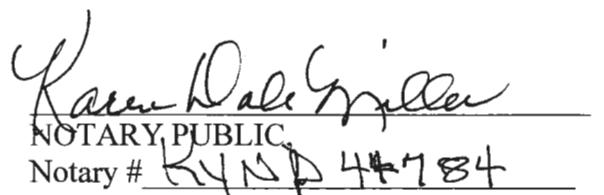
STATE OF KENTUCKY)
)
COUNTY OF KNOX)

Steve Hampton, being duly sworn, states that he has supervised the preparation of certain of the following responses of Cumberland Valley Electric, Inc., to the Public Service Commission Staff's Request for Information contained in the Appendix dated December 19, 2025, in the above-referenced case, and that the matters and things set forth in his responses are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Steve Hampton

Subscribed and sworn to before me on this 4 day of February, 2026.



Karen Dale Miller
NOTARY PUBLIC
Notary # KYNP 44784
Commission expiration: 4-11-2026

**Cumberland Valley Electric, Inc.
Case No. 2025-00344
Commission Staff's First Request for Information
To East Kentucky Power Cooperative, Inc. Cooperatives**

1. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response:

See Item 1 page 2.

Month	Current Month					12 Month Running Totals				
	KWH Purchased	KWH Sold	Office Use	Line Loss		KWH Purchased	KWH Sold	Office Use	Line Loss	Line Loss %
Nov-22	48,399,883	47,414,060	55,928	929,845		510,557,203	490,515,384	516,596	19,525,223	3.82
Dec-22	56,320,463	54,270,279	74,205	1,975,979		529,082,847	508,616,013	532,982	19,933,852	3.77
Jan-23	49,717,616	44,141,937	58,701	5,516,978		524,570,710	507,792,956	517,339	16,260,415	3.10
Feb-23	41,440,657	44,444,697	54,222	-3,058,262		524,640,719	509,425,874	495,840	14,719,005	2.81
Mar-23	44,019,645	40,789,459	43,027	3,187,159		530,742,004	512,560,573	481,967	17,699,464	3.33
Apr-23	35,451,881	34,016,146	30,090	1,405,645		530,700,271	511,110,726	473,543	19,116,002	3.60
May-23	36,646,256	36,433,658	24,946	187,652		532,894,401	516,413,697	476,793	16,003,911	3.00
Jun-23	33,327,782	30,805,324	22,020	2,500,438		524,690,240	506,501,887	473,175	17,715,178	3.38
Jul-23	49,487,713	44,686,719	20,495	4,780,499		525,339,664	505,280,580	467,807	19,591,277	3.73
Aug-23	49,753,999	50,902,816	25,673	-1,174,490		527,703,887	508,728,219	465,545	18,510,123	3.51
Sep-23	42,163,070	41,408,640	22,086	732,344		529,243,302	509,023,729	464,273	19,755,300	3.73
Oct-23	42,862,984	40,382,870	25,001	2,455,113		529,591,899	509,696,605	456,394	19,438,900	3.67
Nov-23	49,903,796	49,162,699	67,958	673,139		531,095,862	511,445,244	468,424	19,182,194	3.61
Dec-23	57,121,771	52,604,942	58,089	4,458,740		531,897,170	509,779,907	452,308	21,664,955	4.07
Jan-24	65,430,787	63,928,710	76,042	1,426,035		547,610,341	529,566,680	469,649	17,574,012	3.21
Feb-24	51,841,132	51,890,153	58,381	-107,402		558,010,816	537,012,136	473,808	20,524,872	3.68
Mar-24	47,361,444	43,583,127	39,299	3,739,018		561,352,615	539,805,804	470,080	21,076,731	3.75
Apr-24	42,276,708	41,485,004	28,222	763,482		568,177,442	547,274,662	468,212	20,434,568	3.60
May-24	42,472,802	42,572,199	30,675	-130,072		574,003,988	553,413,203	473,941	20,116,844	3.50
Jun-24	47,321,194	43,636,658	18,025	3,666,511		587,997,400	566,244,537	469,946	21,282,917	3.62
Jul-24	50,700,321	50,614,625	28,004	57,692		589,210,008	572,172,443	477,455	16,560,110	2.81
Aug-24	47,599,787	45,805,369	24,303	1,770,115		587,055,796	567,074,996	476,085	19,504,715	3.32
Sep-24	37,579,490	36,870,989	24,152	684,349		582,472,216	562,537,345	478,151	19,456,720	3.34
Oct-24	28,889,558	27,845,685	27,054	1,016,819		568,498,790	550,000,160	480,204	18,018,426	3.17

AVERAGE LINE LOSS FOR PERIOD NOVEMBER 2022 TO OCTOBER 2024 IS 3.46%

Witness: Mark Abner & Steve Hampton

Cumberland Valley Electric, Inc.

Case No. 2025-00344

**Commission Staff's First Request for Information
To East Kentucky Power Cooperative, Inc. Cooperatives**

2. Describe the measures that have been taken to reduce line loss during the period under review.

Response:

See Item 2 page 2.

Cumberland Valley Electric
Line Loss Reduction Measures

- Cumberland Valley Electric (CVE) uses distribution transformers that are compliant with DOE efficiency standards
- Each year CVE inspects its system. Any issues identified are corrected. This may include broken insulators, guy wires, blown arrestors, trees growing into lines, old poles to be removed, etc.
- CVE examines station breaker current values regularly to determine the balance of current flowing on each phase. When these current values are found to vary widely from phase to phase, steps are taken to identify transformers or line taps that can be moved to better balance the circuit and thus reduce line losses.
- CVE's vegetation management program is ongoing on an annual basis and includes bucket trimming, manual crews, spraying and bush hogging where appropriate. Yard trees are trimmed when found to be encroaching close to energized conductors.
- CVE uses capacitors to improve power factor and that also reduces line current, thereby reducing line losses.
- Current diversion by members is an issue that sometimes contributes to line loss. When such instances are discovered, CVE files complaints with county attorneys to bring theft charges against perpetrators and demands reparations to pay for stolen energy and/or equipment damages.
- CVE is using LED security lights that use much less energy than older HID lighting systems while maintaining or exceeding lighting levels.
- CVE has been creating service orders on accounts that have been inactive for an extended period of time (idle services) to determine whether the accounts still exist in the field and if so, whether transformers, service cables, meters, etc., need to remain in place for future use of the premise or be retired from plant. This process sometimes identifies transformers that are energized. If the premise is gone or determined to be no longer habitable, service equipment is retired.
- CVE is actively replacing porcelain fuse cutouts and insulators that are known to crack, causing current leakage, with fiberglass and polymer units.
- CVE uses insulated riser wire and varmint guards on its distribution equipment to protect wildlife from contact and reduce energy losses.
- CVE occasionally performs circuit optimization studies to identify connecting circuits that can be reconfigured to rebalance loading on feeders to reduce line losses.

**Cumberland Valley Electric, Inc.
Case No. 2025-00344
Commission Staff's First Request for Information
To East Kentucky Power Cooperative, Inc. Cooperatives**

3. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response:

See Item 3 pages 2 - 26.

Month	* Net KWH Sales	FAC Factor	(Refund)	(Credit)	Over (Under)	Cumm. Total
			** Fuel Revenue	*** Fuel Cost		
						15,306.64
Nov-22	47,414,060	0.0217359	1,030,587.27	904,704.00	125,883.27	141,189.91
Dec-22	54,270,279	0.0127680	692,922.92	736,162.00	(43,239.08)	97,950.83
Jan-23	44,141,937	0.0141365	624,012.49	864,718.00	(240,705.51)	(142,754.68)
Feb-23	44,444,697	0.0262219	1,165,424.40	1,121,131.00	44,293.40	(98,461.28)
Mar-23	40,789,459	0.0142428	580,956.11	475,793.00	105,163.11	6,701.83
Apr-23	34,016,146	0.0090659	308,386.98	393,097.00	(84,710.02)	(78,008.19)
May-23	36,433,658	0.0121818	443,827.54	338,919.00	104,908.54	26,900.35
Jun-23	30,805,324	0.0107622	331,533.06	410,070.00	(78,536.94)	(51,636.59)
Jul-23	44,686,719	0.0063249	282,639.03	152,641.00	129,998.03	78,361.44
Aug-23	50,902,816	0.0054477	277,303.27	338,506.00	(61,202.73)	17,158.71
Sep-23	41,408,640	0.0112062	464,033.50	555,752.00	(91,718.50)	(74,559.79)
Oct-23	40,382,870	0.0126388	510,391.02	439,063.00	71,328.02	(3,231.77)
Nov-23	49,162,699	0.0115703	568,827.18	475,113.00	93,714.18	90,482.41
Dec-23	52,604,942	0.0064682	340,259.29	402,225.00	(61,965.71)	28,516.70
Jan-24	63,928,710	0.0060566	387,190.62	361,009.00	26,181.62	54,698.32
Feb-24	51,890,153	0.0080739	418,955.91	566,629.00	(147,673.09)	(92,974.77)
Mar-24	43,583,127	0.0171218	746,221.58	762,582.00	(16,360.42)	(109,335.19)
Apr-24	41,485,004	0.0135643	562,715.04	509,607.00	53,108.04	(56,227.15)
May-24	42,572,199	0.0039581	168,505.02	105,691.00	62,814.02	6,586.87
Jun-24	43,636,658	0.0089436	390,268.81	373,760.00	16,508.81	23,095.68
Jul-24	50,614,625	0.0076950	389,479.54	374,657.00	14,822.54	37,918.22
Aug-24	45,805,369	0.0053813	246,492.43	303,695.00	(57,202.57)	(19,284.35)
Sep-24	36,870,989	0.0082875	305,568.32	362,711.00	(57,142.68)	(76,427.03)
Oct-24	27,845,685	0.0089774	249,981.85	250,279.00	(297.15)	(76,724.18)

* Net KWH Sales Include Adjustments

** FAC Revenue Collected

*** FAC Billings

November	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,404	26,395,450	3,577,020.78		22,374	274,890,393	35,429,787.99
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,614	2,328,163	328,362.77		1,595	26,623,352	3,519,296.51
4. Comm. & Ind. - 50 to 1000 kVA	65	3,882,792	421,927.29		63	40,542,468	4,030,400.66
5. Comm & Ind. - Over 1000 kVA	11	14,807,655	1,219,849.88		11	112,289,521	8,844,130.02
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,094	47,414,060	5,547,160.72	0	24,043	454,345,734	51,823,615.18
11. Other Electric Revenue			146,347.96				1,863,129.84
12. Total (10 + 11)			5,693,508.68				53,686,745.02

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	55,928	458,777
2. kWh Purchased	48,399,833	477,091,566	7. Total Unaccounted For (4 Less 5 & 6)	929,845	22,287,055
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.92	4.67
4. Total kWh (1 thru 3)	48,399,833	477,091,566	9. Maximum Demand (kW) . . .	121,950	121,950
5. Total kWh - Sold	47,414,060	454,345,734	10. Month When Maximum Demand Occured . . .	November	

December	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,393	35,156,932	4,294,019.40		22,375	310,047,325	39,723,807.39
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,620	2,687,446	346,597.10		1,597	29,310,798	3,865,893.61
4. Comm. & Ind. - 50 to 1000 kVA	65	4,033,168	415,165.04		63	44,575,636	4,445,565.70
5. Comm & Ind. - Over 1000 kVA	10	12,392,733	930,272.87		11	124,682,254	9,774,402.89
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,088	54,270,279	5,986,054.41	0	24,047	508,616,013	57,809,669.59
11. Other Electric Revenue			289,846.94				2,152,976.78
12. Total (10 + 11)			6,275,901.35				59,962,646.37

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	74,205	532,982
2. kWh Purchased	56,320,463	533,412,029	7. Total Unaccounted For (4 Less 5 & 6)	1,975,979	24,263,034
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	3.51	4.55
4. Total kWh (1 thru 3)	56,320,463	533,412,029	9. Maximum Demand (kW) . .	154,148	154,148
5. Total kWh - Sold	54,270,279	508,616,013	10. Month When Maximum Demand Occured . .	December	

January	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,370	27,530,406	3,547,397.83		22,370	27,530,406	3,547,397.83
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,620	2,485,796	330,788.16		1,620	2,485,796	330,788.16
4. Comm. & Ind. - 50 to 1000 kVA	65	3,640,764	374,799.07		65	3,640,764	374,799.07
5. Comm & Ind. - Over 1000 kVA	11	10,484,971	841,299.61		11	10,484,971	841,299.61
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy(1 thru 9)	24,066	44,141,937	5,094,284.67	0	24,066	44,141,937	5,094,284.67
11. Other Electric Revenue			177,889.13				177,889.13
12. Total (10 + 11)			5,272,173.80				5,272,173.80

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	58,701	58,701
2. kWh Purchased	49,717,616	49,717,616	7. Total Unaccounted For (4 Less 5 & 6)	5,516,978	5,516,978
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	11.10	11.10
4. Total kWh (1 thru 3)	49,717,616	49,717,616	9. Maximum Demand (kW) . .	113,028	113,028
5. Total kWh - Sold	44,141,937	44,141,937	10. Month When Maximum Demand Occured . .		January

February	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,362	28,363,186	3,974,492.05		22,366	55,893,592	7,521,889.88
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,612	2,590,864	372,763.10		1,616	5,076,660	703,551.26
4. Comm. & Ind. - 50 to 1000 kVA	65	3,996,782	457,030.36		65	7,637,546	831,829.43
5. Comm & Ind. - Over 1000 kVA	12	9,493,865	905,940.88		12	19,978,836	1,747,240.49
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,051	44,444,697	5,710,226.39	0	24,059	88,586,634	10,804,511.06
11. Other Electric Revenue			199,617.03				377,506.16
12. Total (10 + 11)			5,909,843.42				11,182,017.22

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	54,222	112,923
2. kWh Purchased	41,440,657	91,158,273	7. Total Unaccounted For (4 Less 5 & 6)	(3,058,262)	2,458,716
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	2.70
4. Total kWh (1 thru 3)	41,440,657	91,158,273	9. Maximum Demand (kW) . . .	111,113	113,028
5. Total kWh - Sold	44,444,697	88,586,634	10. Month When Maximum Demand Occured . . .		January

March	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,358	24,058,247	3,030,864.27		22,363	79,951,839	10,552,754.15
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,614	2,436,636	312,077.24		1,615	7,513,296	1,015,628.50
4. Comm. & Ind. - 50 to 1000 kVA	66	3,775,228	374,297.56		65	11,412,774	1,206,126.99
5. Comm & Ind. - Over 1000 kVA	12	10,519,348	844,989.02		12	30,498,184	2,592,229.51
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,050	40,789,459	4,562,228.09	0	24,056	129,376,093	15,366,739.15
11. Other Electric Revenue			189,312.70				566,818.86
12. Total (10 + 11)			4,751,540.79				15,933,558.01

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated				6. Office Use	43,027	155,950
2. kWh Purchased	44,019,645	135,177,918		7. Total Unaccounted For		
3. Interchange kWh - Net				(4 Less 5 & 6)	3,187,159	5,645,875
4. Total kWh (1 thru 3)	44,019,645	135,177,918		8. Percent System Loss (7/4)*100	7.24	4.18
5. Total kWh - Sold	40,789,459	129,376,093		9. Maximum Demand (kW) . .	121,591	121,591
				10. Month When Maximum Demand Occured . .		March

April	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,371	18,166,738	2,383,247.15		22,365	98,118,577	12,936,001.30
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,619	2,172,233	282,208.64		1,616	9,685,529	1,297,837.14
4. Comm. & Ind. - 50 to 1000 kVA	64	3,469,367	341,018.26		65	14,882,141	1,547,145.25
5. Comm & Ind. - Over 1000 kVA	13	10,207,808	800,858.88		12	40,705,992	3,393,088.39
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,067	34,016,146	3,807,332.93	0	24,059	163,392,239	19,174,072.08
11. Other Electric Revenue			160,993.45				727,812.31
12. Total (10 + 11)			3,968,326.38				19,901,884.39

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated				6. Office Use	30,090	186,040
2. kWh Purchased	35,451,881	170,629,799		7. Total Unaccounted For (4 Less 5 & 6)	1,405,645	7,051,520
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	3.96	4.13
4. Total kWh (1 thru 3)	35,451,881	170,629,799		9. Maximum Demand (kW) . . .	82,315	121,591
5. Total kWh - Sold	34,016,146	163,392,239		10. Month When Maximum Demand Occured . . .		March

May	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,398	18,928,430	2,606,164.10		22,372	117,047,007	15,542,165.40
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,622	2,508,812	335,373.52		1,617	12,194,341	1,633,210.66
4. Comm. & Ind. - 50 to 1000 kVA	66	3,981,872	407,589.32		65	18,864,013	1,954,734.57
5. Comm & Ind. - Over 1000 kVA	13	11,014,544	881,792.78		12	51,720,536	4,274,881.17
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,099	36,433,658	4,230,919.72	0	24,067	199,825,897	23,404,991.80
11. Other Electric Revenue			161,728.09				889,540.40
12. Total (10 + 11)			4,392,647.81				24,294,532.20

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	24,946	210,986
2. kWh Purchased	36,646,256	207,276,055	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	187,652	7,239,172
4. Total kWh (1 thru 3)	36,646,256	207,276,055	8. Percent System Loss (7/4)*100	0.51	3.49
5. Total kWh - Sold	36,433,658	199,825,897	9. Maximum Demand (kW) . . .	80,739	121,591
			10. Month When Maximum Demand Occured . . .		March

June	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,403	18,278,564	2,487,839.07		22,377	135,325,571	18,030,004.47
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,641	2,353,796	312,601.16		1,621	14,548,137	1,945,811.82
4. Comm. & Ind. - 50 to 1000 kVA	66	3,785,000	376,225.62		65	22,649,013	2,330,960.19
5. Comm & Ind. - Over 1000 kVA	13	6,387,964	622,258.09		12	58,108,500	4,897,139.26
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,123	30,805,324	3,798,923.94	0	24,076	230,631,221	27,203,915.74
11. Other Electric Revenue			174,903.82				1,064,444.22
12. Total (10 + 11)			3,973,827.76				28,268,359.96

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	22,020	233,006
2. kWh Purchased	33,327,782	240,603,837	7. Total Unaccounted For (4 Less 5 & 6)	2,500,438	9,739,610
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	7.50	4.05
4. Total kWh (1 thru 3)	33,327,782	240,603,837	9. Maximum Demand (kW) . . .	90,052	121,591
5. Total kWh - Sold	30,805,324	230,631,221	10. Month When Maximum Demand Occured . . .		March

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,428	23,362,649	2,987,903.25		22,384	158,688,220	21,017,907.72
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,634	2,691,663	343,890.05		1,623	17,239,800	2,289,701.87
4. Comm. & Ind. - 50 to 1000 kVA	66	3,822,969	372,331.53		65	26,471,982	2,703,291.72
5. Comm & Ind. - Over 1000 kVA	13	14,809,438	996,179.00		12	72,917,938	5,893,318.26
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,141	44,686,719	4,700,303.83	0	24,085	275,317,940	31,904,219.57
11. Other Electric Revenue			145,824.31				1,210,268.53
12. Total (10 + 11)			4,846,128.14				33,114,488.10

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	20,495	253,501
2. kWh Purchased	49,487,713	290,091,550	7. Total Unaccounted For (4 Less 5 & 6)	4,780,499	14,520,109
3. Interchange kWh - Net . . .			8. Percent System Loss (7/4)*100	9.66	5.01
4. Total kWh (1 thru 3)	49,487,713	290,091,550	9. Maximum Demand (kW) . .	103,254	121,591
5. Total kWh - Sold	44,686,719	275,317,940	10. Month When Maximum Demand Occured . .		March

August	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,459	26,035,318	3,265,065.21		22,394	184,723,538	24,282,972.93
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,638	3,109,046	387,199.80		1,625	20,348,846	2,676,901.67
4. Comm. & Ind. - 50 to 1000 kVA	64	5,020,328	464,347.42		65	31,492,310	3,167,639.14
5. Comm & Ind. - Over 1000 kVA	13	16,738,124	1,115,739.25		13	89,656,062	7,009,057.51
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,174	50,902,816	5,232,351.68	0	24,096	326,220,756	37,136,571.25
11. Other Electric Revenue			170,299.75				1,380,568.28
12. Total (10 + 11)			5,402,651.43				38,517,139.53

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	25,673	279,174
2. kWh Purchased	49,753,999	339,845,549	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	(1,174,490)	13,345,619
4. Total kWh (1 thru 3)	49,753,999	339,845,549	8. Percent System Loss (7/4)*100	-0-	3.93
5. Total kWh - Sold	50,902,816	326,220,756	9. Maximum Demand (kW) . . .	110,318	121,591
			10. Month When Maximum Demand Occured . . .		March

September	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,446	18,918,288	2,607,239.28		22,399	203,641,826	26,890,212.21
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,641	2,633,278	348,965.72		1,627	22,982,124	3,025,867.39
4. Comm. & Ind. - 50 to 1000 kVA	66	4,151,641	419,295.58		65	35,643,951	3,586,934.72
5. Comm & Ind. - Over 1000 kVA	12	15,705,433	1,106,028.53		12	105,361,495	8,115,086.04
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,165	41,408,640	4,481,529.11	0	24,104	367,629,396	41,618,100.36
11. Other Electric Revenue			182,116.27				1,562,684.55
12. Total (10 + 11)			4,663,645.38				43,180,784.91

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	22,086	301,260
2. kWh Purchased	42,163,070	382,008,619	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	732,344	14,077,963
4. Total kWh (1 thru 3)	42,163,070	382,008,619	8. Percent System Loss (7/4)*100	1.74	3.69
5. Total kWh - Sold	41,408,640	367,629,396	9. Maximum Demand (kW) . . .	103,910	121,591
			10. Month When Maximum Demand Occured . . .		March

October	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,478	17,338,352	2,371,270.04		22,407	220,980,178	29,261,482.25
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,637	2,324,772	307,006.98		1,628	25,306,896	3,332,874.37
4. Comm. & Ind. - 50 to 1000 kVA	66	3,934,218	393,506.73		65	39,578,169	3,980,441.45
5. Comm & Ind. - Over 1000 kVA	12	16,785,528	1,178,806.39		12	122,147,023	9,293,892.43
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,193	40,382,870	4,250,590.14	0	24,113	408,012,266	45,868,690.50
11. Other Electric Revenue			213,738.21				1,776,422.76
12. Total (10 + 11)			4,464,328.35				47,645,113.26

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	25,001	326,261
2. kWh Purchased	42,862,984	424,871,603	7. Total Unaccounted For (4 Less 5 & 6)	2,455,113	16,533,076
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	5.73	3.89
4. Total kWh (1 thru 3)	42,862,984	424,871,603	9. Maximum Demand (kW) . .	91,979	121,591
5. Total kWh - Sold	40,382,870	408,012,266	10. Month When Maximum Demand Occured . .		March

November	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,515	25,550,793	3,240,331.07		22,417	246,530,971	32,501,813.32
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,633	2,617,086	337,142.42		1,628	27,923,982	3,670,016.79
4. Comm. & Ind. - 50 to 1000 kVA	66	4,150,816	406,365.37		65	43,728,985	4,386,806.82
5. Comm & Ind. - Over 1000 kVA	12	16,844,004	1,178,696.06		12	138,991,027	10,472,588.49
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,226	49,162,699	5,162,534.92	0	24,123	457,174,965	51,031,225.42
11. Other Electric Revenue			158,493.64				1,934,916.40
12. Total (10 + 11)			5,321,028.56				52,966,141.82

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	67,958	394,219
2. kWh Purchased	49,903,796	474,775,399	7. Total Unaccounted For (4 Less 5 & 6)	673,139	17,206,215
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.35	3.62
4. Total kWh (1 thru 3)	49,903,796	474,775,399	9. Maximum Demand (kW) . . .	126,127	126,127
5. Total kWh - Sold	49,162,699	457,174,965	10. Month When Maximum Demand Occured . . .	November	

December	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,513	29,162,572	3,522,290.22		22,425	275,693,543	36,024,103.54
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,626	2,560,730	321,653.85		1,628	30,484,712	3,991,670.64
4. Comm. & Ind. - 50 to 1000 kVA	67	3,916,736	374,930.00		66	47,645,721	4,761,736.82
5. Comm & Ind. - Over 1000 kVA	13	16,964,904	1,095,555.79		12	155,955,931	11,568,144.28
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,219	52,604,942	5,314,429.86	0	24,131	509,779,907	56,345,655.28
11. Other Electric Revenue			204,314.78				2,139,231.18
12. Total (10 + 11)			5,518,744.64				58,484,886.46

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	58,089	452,308
2. kWh Purchased	57,121,771	531,897,170	7. Total Unaccounted For (4 Less 5 & 6)	4,458,740	21,664,955
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	7.81	4.07
4. Total kWh (1 thru 3)	57,121,771	531,897,170	9. Maximum Demand (kW) . . .	121,048	126,127
5. Total kWh - Sold	52,604,942	509,779,907	10. Month When Maximum Demand Occured . . .		November

January	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,518	41,842,020	4,808,323.54		22,518	41,842,020	4,808,323.54
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,629	3,239,577	388,654.06		1,629	3,239,577	388,654.06
4. Comm. & Ind. - 50 to 1000 kVA	68	4,771,749	441,852.84		68	4,771,749	441,852.84
5. Comm & Ind. - Over 1000 kVA	13	14,075,364	935,638.61		13	14,075,364	935,638.61
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy(1 thru 9)	24,228	63,928,710	6,574,469.05	0	24,228	63,928,710	6,574,469.05
11. Other Electric Revenue			216,833.84				216,833.84
12. Total (10 + 11)			6,791,302.89				6,791,302.89

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	76,042	76,042
2. kWh Purchased	65,430,787	65,430,787	7. Total Unaccounted For (4 Less 5 & 6)	1,426,035	1,426,035
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	2.18	2.18
4. Total kWh (1 thru 3)	65,430,787	65,430,787	9. Maximum Demand (kW) . . .	163,872	163,872
5. Total kWh - Sold	63,928,710	63,928,710	10. Month When Maximum Demand Occured . . .		January

February	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,519	28,603,000	3,473,216.32		22,519	70,445,020	8,281,539.86
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,626	2,637,456	329,011.04		1,628	5,877,033	717,665.10
4. Comm. & Ind. - 50 to 1000 kVA	68	4,198,593	398,114.03		68	8,970,342	839,966.87
5. Comm & Ind. - Over 1000 kVA	12	16,451,104	1,101,760.19		13	30,526,468	2,037,398.80
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,225	51,890,153	5,302,101.58	0	24,227	115,818,863	11,876,570.63
11. Other Electric Revenue			192,474.19				409,308.03
12. Total (10 + 11)			5,494,575.77				12,285,878.66

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	58,381	134,423
2. kWh Purchased	51,841,132	117,271,919	7. Total Unaccounted For (4 Less 5 & 6)	(107,402)	1,318,633
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	1.12
4. Total kWh (1 thru 3)	51,841,132	117,271,919	9. Maximum Demand (kW) . . .	124,871	163,872
5. Total kWh - Sold	51,890,153	115,818,863	10. Month When Maximum Demand Occured . . .		January

March	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,521	20,906,177	2,890,770.11		22,519	91,351,197	11,172,309.97
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,615	2,232,797	310,780.11		1,623	8,109,830	1,028,445.21
4. Comm. & Ind. - 50 to 1000 kVA	68	3,814,469	407,189.19		68	12,784,811	1,247,156.06
5. Comm & Ind. - Over 1000 kVA	12	16,629,684	1,212,190.96		12	47,156,152	3,249,589.76
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,216	43,583,127	4,820,930.37	0	24,223	159,401,990	16,697,501.00
11. Other Electric Revenue			184,079.62				593,387.65
12. Total (10 + 11)			5,005,009.99				17,290,888.65

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated				6. Office Use	39,299	173,722
2. kWh Purchased	47,361,444	164,633,363		7. Total Unaccounted For		
3. Interchange kWh - Net				(4 Less 5 & 6)	3,739,018	5,057,651
4. Total kWh (1 thru 3)	47,361,444	164,633,363		8. Percent System Loss (7/4)*100	7.89	3.07
5. Total kWh - Sold	43,583,127	159,401,990		9. Maximum Demand (kW) . .	114,486	163,872
				10. Month When Maximum Demand Occured . .		January

April	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,540	18,627,783	2,454,435.71		22,525	109,978,980	13,626,745.68
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,620	2,269,034	294,141.96		1,623	10,378,864	1,322,587.17
4. Comm. & Ind. - 50 to 1000 kVA	68	3,884,003	390,863.87		68	16,668,814	1,638,019.93
5. Comm & Ind. - Over 1000 kVA	12	16,704,184	1,163,610.67		12	63,860,336	4,413,200.43
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,240	41,485,004	4,303,052.21	0	24,227	200,886,994	21,000,553.21
11. Other Electric Revenue			171,587.70				764,975.35
12. Total (10 + 11)			4,474,639.91				21,765,528.56

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	30,675	204,397
2. kWh Purchased	42,276,708	206,910,071	7. Total Unaccounted For (4 Less 5 & 6)	761,029	5,818,680
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.80	2.81
4. Total kWh (1 thru 3)	42,276,708	206,910,071	9. Maximum Demand (kW) . . .	94,010	163,872
5. Total kWh - Sold	41,485,004	200,886,994	10. Month When Maximum Demand Occured . . .		January

May	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,542	18,863,325	2,392,153.95		22,528	128,842,305	16,018,899.63
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,623	2,513,822	306,663.91		1,623	12,892,686	1,629,251.08
4. Comm. & Ind. - 50 to 1000 kVA	68	4,184,168	376,406.88		68	20,852,982	2,014,426.81
5. Comm & Ind. - Over 1000 kVA	11	17,010,884	1,058,569.23		12	80,871,220	5,471,769.66
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,244	42,572,199	4,133,793.97	0	24,231	243,459,193	25,134,347.18
11. Other Electric Revenue			175,915.38				940,890.73
12. Total (10 + 11)			4,309,709.35				26,075,237.91

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	30,675	235,072
2. kWh Purchased	42,472,802	249,382,873	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	(130,072)	5,688,608
4. Total kWh (1 thru 3)	42,472,802	249,382,873	8. Percent System Loss (7/4)*100	-0-	2.28
5. Total kWh - Sold	42,572,199	243,459,193	9. Maximum Demand (kW) . . .	91,408	163,872
			10. Month When Maximum Demand Occured . . .		January

June	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,553	21,727,125	2,852,449.30		22,532	150,569,430	18,871,348.93
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,624	2,509,678	328,089.15		1,623	15,402,364	1,957,340.23
4. Comm. & Ind. - 50 to 1000 kVA	68	4,103,748	408,835.68		68	24,956,730	2,423,262.49
5. Comm & Ind. - Over 1000 kVA	11	15,296,107	1,070,569.23		12	96,167,327	6,542,338.89
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,256	43,636,658	4,659,943.36	0	24,235	287,095,851	29,794,290.54
11. Other Electric Revenue			170,397.02				1,111,287.75
12. Total (10 + 11)			4,830,340.38				30,905,578.29

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	18,025	253,097
2. kWh Purchased	47,321,194	296,704,067	7. Total Unaccounted For (4 Less 5 & 6)	3,666,511	9,355,119
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	7.75	3.15
4. Total kWh (1 thru 3)	47,321,194	296,704,067	9. Maximum Demand (kW) . . .	106,034	163,872
5. Total kWh - Sold	43,636,658	287,095,851	10. Month When Maximum Demand Occured . . .		January

July	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,569	27,946,987	3,549,403.25		22,537	178,516,417	22,420,752.18
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,622	2,994,222	383,571.60		1,623	18,396,586	2,340,911.83
4. Comm. & Ind. - 50 to 1000 kVA	69	4,523,912	445,461.97		68	29,480,642	2,868,724.46
5. Comm & Ind. - Over 1000 kVA	11	15,149,504	1,031,469.80		12	111,316,831	7,573,808.69
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,271	50,614,625	5,409,906.62	0	24,240	337,710,476	35,204,197.16
11. Other Electric Revenue			204,824.33				1,316,112.08
12. Total (10 + 11)			5,614,730.95				36,520,309.24

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	28,004	281,101
2. kWh Purchased	50,700,321	347,404,388	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	57,692	9,412,811
4. Total kWh (1 thru 3)	50,700,321	347,404,388	8. Percent System Loss (7/4)*100	0.11	2.71
5. Total kWh - Sold	50,614,625	337,710,476	9. Maximum Demand (kW) . . .	113,916	163,872
			10. Month When Maximum Demand Occured . . .		January

August	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,569	23,857,472	3,011,079.57		22,541	202,373,889	25,431,831.75
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,630	2,849,076	356,468.88		1,624	21,245,662	2,697,380.71
4. Comm. & Ind. - 50 to 1000 kVA	68	4,504,317	421,537.91		68	33,984,959	3,290,262.37
5. Comm & Ind. - Over 1000 kVA	11	14,594,504	955,462.54		12	125,911,335	8,529,271.23
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,278	45,805,369	4,744,548.90	0	24,245	383,515,845	39,948,746.06
11. Other Electric Revenue			209,567.53				1,525,679.61
12. Total (10 + 11)			4,954,116.43				41,474,425.67

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	24,303	305,404
2. kWh Purchased	47,599,787	395,004,175	7. Total Unaccounted For (4 Less 5 & 6)	1,770,115	11,182,926
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	3.72	2.83
4. Total kWh (1 thru 3)	47,599,787	395,004,175	9. Maximum Demand (kW) . . .	100,423	163,872
5. Total kWh - Sold	45,805,369	383,515,845	10. Month When Maximum Demand Occured . . .		January

September	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,577	18,880,842	2,774,099.89		22,545	221,254,731	28,205,931.64
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,625	2,444,489	351,014.82		1,624	23,690,151	3,048,395.53
4. Comm. & Ind. - 50 to 1000 kVA	68	3,955,294	440,006.86		68	37,940,253	3,730,269.23
5. Comm & Ind. - Over 1000 kVA	9	11,590,364	973,436.48		11	137,501,699	9,502,707.71
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,279	36,870,989	4,538,558.05	0	24,249	420,386,834	44,487,304.11
11. Other Electric Revenue			174,719.60				1,700,399.21
12. Total (10 + 11)			4,713,277.65				46,187,703.32

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	24,152	329,556
2. kWh Purchased	37,579,490	432,583,665	7. Total Unaccounted For (4 Less 5 & 6)	684,349	11,867,275
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.82	2.74
4. Total kWh (1 thru 3)	37,579,490	432,583,665	9. Maximum Demand (kW) . . .	84,804	163,872
5. Total kWh - Sold	36,870,989	420,386,834	10. Month When Maximum Demand Occured . . .		January

October	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,579	18,752,725	2,779,344.12		22,549	240,007,456	30,985,275.76
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,631	2,448,350	349,221.40		1,625	26,138,501	3,397,616.93
4. Comm. & Ind. - 50 to 1000 kVA	68	3,916,492	433,857.77		68	41,856,745	4,164,127.00
5. Comm & Ind. - Over 1000 kVA	9	2,728,118	286,586.46		11	140,229,817	9,789,294.17
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	24,287	27,845,685	3,849,009.75	0	24,252	448,232,519	48,336,313.86
11. Other Electric Revenue			156,302.67				1,856,701.88
12. Total (10 + 11)			4,005,312.42				50,193,015.74

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	27,054	356,610
2. kWh Purchased	28,889,558	461,473,223	7. Total Unaccounted For (4 Less 5 & 6)	1,016,819	12,884,094
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	3.52	2.79
4. Total kWh (1 thru 3)	28,889,558	461,473,223	9. Maximum Demand (kW) . . .	74,677	163,872
5. Total kWh - Sold	27,845,685	448,232,519	10. Month When Maximum Demand Occured . . .		January

**Cumberland Valley Electric, Inc.
Case No. 2025-00344
Commission Staff's First Request for Information
To East Kentucky Power Cooperative, Inc. Cooperatives**

4. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response:

Cumberland Valley Electric's wholesale electric supplier, East Kentucky Power Cooperative, Inc. is not proposing an adjustment for the period under review. Therefore, we do not present any changes.

**Cumberland Valley Electric, Inc.
Case No. 2025-00344
Commission Staff's First Request for Information
To East Kentucky Power Cooperative, Inc. Cooperatives**

5. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Response:

Cumberland Valley Electric's wholesale electric supplier, East Kentucky Power Cooperative, Inc. is not proposing an adjustment for the period under review. Therefore, we do not present any changes.

**Cumberland Valley Electric, Inc.
Case No. 2025-00344
Commission Staff's First Request for Information
To East Kentucky Power Cooperative, Inc. Cooperatives**

6. Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletion.

Response:

Cumberland Valley Electric's wholesale electric supplier, East Kentucky Power Cooperative, Inc. is not proposing an adjustment for the period under review. Therefore, we do not present any changes.