

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>AN ELECTRONIC EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL ADJUSTMENT</b>	)	
<b>CLAUSE OF LOUISVILLE GAS AND</b>	)	<b>CASE NO. 2025-00341</b>
<b>ELECTRIC COMPANY FROM NOVEMBER 1,</b>	)	
<b>2022 THROUGH OCTOBER 31, 2024</b>	)	

**SUPPLEMENTAL RESPONSE OF**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**TO**  
**THE COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION**  
**DATED DECEMBER 19, 2025**

**FILED: MAY 27, 2026**

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supplemental Response to Commission Staff's First Request for Information  
Dated December 19, 2025**

**Case No. 2025-00341**

**Question No. 27**

**Responding Witness: Andrea M. Fackler**

Q-27. Provide a schedule of the present and proposed rates that LG&E seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

A-27. **Original Response:**

Since LG&E has a base rate proceeding pending (Case No. 2025- 00114) and an order is expected by February 13, 2026, the Company believes it is administratively more efficient to provide the requested schedule of present and proposed rates in the instant proceeding once the Commission has issued its Final Order in the Company's base rate proceeding. As such, the Company will supplement this response as soon as practicable after new base rates are established. See also the response to Question No. 26 which provides the change in the fuel base rate which is also representative of the change in the base energy rates in the tariff sheets if the Commission approves the Company's recommended fuel base rate of \$0.03037 per kWh.

**May 27, 2026 Supplemental Response:**

See attached present and proposed rates that the Company seeks approval effective with services rendered on the first day of the month following the Commission's issuance of a Final Order in this proceeding.

Tariff Sheet	Tariff	Current Base Rate	Current Base Fuel Rate	Current Base Rate Excluding Fuel	Proposed Base Fuel Rate	Proposed Base Rate Including Fuel	% Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				(3) - (4)		(5) + (6)	((7) - (3)) / (3)
5	RS	\$ 0.11362	\$ 0.02860	\$ 0.08502	\$ 0.03037	\$ 0.11539	1.56%
6	RTOD-Energy						
	<i>On-Peak</i>	\$ 0.19172	\$ 0.02860	\$ 0.16312	\$ 0.03037	\$ 0.19349	0.92%
	<i>Off-Peak</i>	\$ 0.09177	\$ 0.02860	\$ 0.06317	\$ 0.03037	\$ 0.09354	1.93%
7	RTOD - Demand	\$ 0.06292	\$ 0.02860	\$ 0.03432	\$ 0.03037	\$ 0.06469	2.81%
11	GTOD-Energy						
	<i>On-Peak</i>	\$ 0.26628	\$ 0.02860	\$ 0.23768	\$ 0.03037	\$ 0.26805	0.66%
	<i>Off-Peak</i>	\$ 0.09189	\$ 0.02860	\$ 0.06329	\$ 0.03037	\$ 0.09366	1.92%
12	GTOD - Demand	\$ 0.06973	\$ 0.02860	\$ 0.04113	\$ 0.03037	\$ 0.07150	2.54%
9	VFD	\$ 0.11362	\$ 0.02860	\$ 0.08502	\$ 0.03037	\$ 0.11539	1.56%
10	GS	\$ 0.13248	\$ 0.02860	\$ 0.10388	\$ 0.03037	\$ 0.13425	1.33%
15	PS						
	<i>Secondary</i>	\$ 0.03887	\$ 0.02860	\$ 0.01027	\$ 0.03037	\$ 0.04064	4.55%
	<i>Primary</i>	\$ 0.03807	\$ 0.02860	\$ 0.00947	\$ 0.03037	\$ 0.03984	4.65%
20	TODS	\$ 0.03877	\$ 0.02860	\$ 0.01017	\$ 0.03037	\$ 0.04054	4.56%
22	TODP	\$ 0.03238	\$ 0.02860	\$ 0.00378	\$ 0.03037	\$ 0.03415	5.46%
25	RTS	\$ 0.03175	\$ 0.02860	\$ 0.00315	\$ 0.03037	\$ 0.03352	5.57%
26	EHLF	\$ 0.03175	\$ 0.02860	\$ 0.00315	\$ 0.03037	\$ 0.03352	5.57%
30	FLS						
	<i>Primary</i>	\$ 0.04351	\$ 0.02860	\$ 0.01491	\$ 0.03037	\$ 0.04528	4.06%
	<i>Transmission</i>	\$ 0.04288	\$ 0.02860	\$ 0.01428	\$ 0.03037	\$ 0.04465	4.12%
37	LE	\$ 0.08299	\$ 0.02860	\$ 0.05439	\$ 0.03037	\$ 0.08476	2.13%
38	TE	\$ 0.09760	\$ 0.02860	\$ 0.06900	\$ 0.03037	\$ 0.09937	1.81%
43	OSL						
	<i>Secondary</i>	\$ 0.03887	\$ 0.02860	\$ 0.01027	\$ 0.03037	\$ 0.04064	4.55%
	<i>Primary</i>	\$ 0.03807	\$ 0.02860	\$ 0.00947	\$ 0.03037	\$ 0.03984	4.65%

Tariff Sheet	Tariff	Service Type	Bulb Type	Rate Code	Fixture Type	kW Per Light	kWh per Year*	Fuel Factor Change \$/kWh**	Annual Change	Monthly Change	Monthly Charge		
											Existing Monthly Fixture Charge	Proposed Monthly Fixture Charge	% Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
							(7) * 4,000	\$ 0.00177	(8) * (9)	(10) / 12 mos.		(11) + (12)	(11) / (12)
35	LS	Overhead Service	Light Emitting Diode (LED)										
				490	Cobra Head	0.071	284	\$ 0.00177	\$ 0.50	\$ 0.04	\$ 12.13	\$ 12.17	0.33%
				491	Cobra Head	0.122	488	\$ 0.00177	\$ 0.86	\$ 0.07	\$ 14.30	\$ 14.37	0.49%
				492	Cobra Head	0.194	776	\$ 0.00177	\$ 1.37	\$ 0.11	\$ 17.80	\$ 17.91	0.62%
				493	Open Bottom	0.048	192	\$ 0.00177	\$ 0.34	\$ 0.03	\$ 10.85	\$ 10.88	0.28%
				LC1	Cobra Head	0.022	88	\$ 0.00177	\$ 0.16	\$ 0.01	\$ 10.61	\$ 10.62	0.09%
				LC3	Cobra Head	0.039	156	\$ 0.00177	\$ 0.28	\$ 0.02	\$ 10.97	\$ 10.99	0.18%
				LF1	Directional (Flood)	0.030	120	\$ 0.00177	\$ 0.21	\$ 0.02	\$ 13.37	\$ 13.39	0.15%
				LF2	Directional (Flood)	0.096	384	\$ 0.00177	\$ 0.68	\$ 0.06	\$ 15.45	\$ 15.51	0.39%
				LF3	Directional (Flood)	0.175	700	\$ 0.00177	\$ 1.24	\$ 0.10	\$ 18.14	\$ 18.24	0.55%
				LF4	Directional (Flood)	0.297	1,188	\$ 0.00177	\$ 2.10	\$ 0.18	\$ 25.29	\$ 25.47	0.71%
35.1	LS	Underground Service	Light Emitting Diode (LED)										
				LC2	Cobra Head	0.022	88	\$ 0.00177	\$ 0.16	\$ 0.01	\$ 4.60	\$ 4.61	0.22%
				LC4	Cobra Head	0.039	156	\$ 0.00177	\$ 0.28	\$ 0.02	\$ 4.96	\$ 4.98	0.40%
				496	Cobra Head	0.071	284	\$ 0.00177	\$ 0.50	\$ 0.04	\$ 6.13	\$ 6.17	0.65%
				497	Cobra Head	0.122	488	\$ 0.00177	\$ 0.86	\$ 0.07	\$ 8.29	\$ 8.36	0.84%
				498	Cobra Head	0.194	776	\$ 0.00177	\$ 1.37	\$ 0.11	\$ 11.79	\$ 11.90	0.93%
				499	Colonial, 4-Sided	0.044	176	\$ 0.00177	\$ 0.31	\$ 0.03	\$ 8.04	\$ 8.07	0.37%
				LA1	Acorn	0.040	160	\$ 0.00177	\$ 0.28	\$ 0.02	\$ 7.53	\$ 7.55	0.27%
				LN1	Contemporary	0.057	228	\$ 0.00177	\$ 0.40	\$ 0.03	\$ 3.17	\$ 3.20	0.95%
				LN2	Contemporary	0.087	348	\$ 0.00177	\$ 0.62	\$ 0.05	\$ 9.35	\$ 9.40	0.53%
				LN3	Contemporary	0.143	572	\$ 0.00177	\$ 1.01	\$ 0.08	\$ 11.30	\$ 11.38	0.71%
				LN4	Contemporary	0.220	880	\$ 0.00177	\$ 1.56	\$ 0.13	\$ 16.52	\$ 16.65	0.79%
				LN5	Contemporary	0.380	1,520	\$ 0.00177	\$ 2.69	\$ 0.22	\$ 22.01	\$ 22.23	1.00%
				LF5	Directional (Flood)	0.030	120	\$ 0.00177	\$ 0.21	\$ 0.02	\$ 8.87	\$ 8.89	0.23%
				LF6	Directional (Flood)	0.096	384	\$ 0.00177	\$ 0.68	\$ 0.06	\$ 10.95	\$ 11.01	0.55%
				LF7	Directional (Flood)	0.175	700	\$ 0.00177	\$ 1.24	\$ 0.10	\$ 13.63	\$ 13.73	0.73%
				LF8	Directional (Flood)	0.297	1,188	\$ 0.00177	\$ 2.10	\$ 0.18	\$ 20.78	\$ 20.96	0.87%
				LV1	Victorian	0.039	156	\$ 0.00177	\$ 0.28	\$ 0.02	\$ 25.19	\$ 25.21	0.08%
				LL1	London	0.079	316	\$ 0.00177	\$ 0.56	\$ 0.05	\$ 26.90	\$ 26.95	0.19%

\* Per KU's Tariff Sheet No. 67, kWh consumed by lighting units are based on 4,000 hours of use per year.

**	Current Fuel Base	Proposed Fuel Base	Difference
	\$ 0.02860	\$ 0.03037	\$ 0.00177

Tariff Sheet	Tariff	Service Type	Bulb Type	Rate Code	Fixture Type	kW Per Light	kWh per Year*	Fuel Factor Change \$/kWh**	Annual Change	Monthly Change	Monthly Charge									
											Existing Monthly Fixture Charge	Proposed Monthly Fixture Charge	% Change	Existing Monthly Fixture & Pole / Decorative Smooth Charge	Proposed Monthly Fixture & Pole / Decorative Smooth Charge	% Change	Existing Monthly Fixture & Ornamental / Fluted Pole Charge	Proposed Monthly Fixture & Ornamental / Fluted Pole Charge	% Change	
											(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	
(1)	(2)	(3)	(4)	(5)	(6)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	
							(8) * 4,000	\$ 0.00177	(9) * (10)	(11) / 12 mos.		(12) + (13)	(12) / (13)		(12) + (16)	(12) / (16)		(12) + (19)	(12) / (19)	
36	RLS	Overhead Service																		
			Mercury Vapor																	
			252	Cobra/Open Bottom	0.210	840	\$ 0.00177	\$ 1.49	\$ 0.12	\$ 12.90	\$ 13.02	0.93%								
			203	Cobra Head	0.298	1,192	\$ 0.00177	\$ 2.11	\$ 0.18	\$ 14.72	\$ 14.90	1.22%								
			204	Cobra Head	0.462	1,848	\$ 0.00177	\$ 3.27	\$ 0.27	\$ 18.15	\$ 18.42	1.49%								
			209	Cobra Head	1.180	4,720	\$ 0.00177	\$ 8.35	\$ 0.70	\$ 37.00	\$ 37.70	1.89%								
			207	Directional	0.462	1,848	\$ 0.00177	\$ 3.27	\$ 0.27	\$ 20.50	\$ 20.77	1.32%								
			210	Directional	1.180	4,720	\$ 0.00177	\$ 8.35	\$ 0.70	\$ 38.37	\$ 39.07	1.82%								
			201	Open Bottom	0.100	400	\$ 0.00177	\$ 0.71	\$ 0.06	\$ 11.06	\$ 11.12	0.54%								
				Metal Halide	470/471	Directional	0.150	600	\$ 0.00177	\$ 1.06	\$ 0.09	\$ 17.61	\$ 17.70	0.51%	\$ 20.65	\$ 20.74	0.44%			
				474/475	Directional	0.350	1,400	\$ 0.00177	\$ 2.48	\$ 0.21				\$ 26.92	\$ 27.13	0.78%	\$ 35.38	\$ 35.59	0.59%	
				476/477	Directional	1.080	4,320	\$ 0.00177	\$ 7.64	\$ 0.64	\$ 51.31	\$ 51.95	1.25%	\$ 54.93	\$ 55.57	1.17%				
				473	Directional	0.350	1,400	\$ 0.00177	\$ 2.48	\$ 0.21	\$ 24.32	\$ 24.53	0.86%							
36.1	RLS	Overhead Service (continued)																		
			High Pressure Sodium																	
			452	Cobra Head	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11	\$ 17.02	\$ 17.13	0.65%								
			453	Cobra Head	0.294	1,176	\$ 0.00177	\$ 2.08	\$ 0.17	\$ 19.93	\$ 20.10	0.85%								
			454	Cobra Head	0.471	1,884	\$ 0.00177	\$ 3.33	\$ 0.28	\$ 22.88	\$ 23.16	1.22%								
			455	Directional	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11	\$ 18.11	\$ 18.22	0.61%								
			456	Directional	0.471	1,884	\$ 0.00177	\$ 3.33	\$ 0.28	\$ 23.82	\$ 24.10	1.18%								
			457	Open Bottom	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07	\$ 15.17	\$ 15.24	0.46%								
			Underground Service																	
			High Pressure Sodium																	
			275	Cobra/Contemporary	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11				\$ 31.96	\$ 32.07	0.34%					
			266	Cobra/Contemporary	0.294	1,176	\$ 0.00177	\$ 2.08	\$ 0.17				\$ 35.22	\$ 35.39	0.48%					
			267	Cobra/Contemporary	0.471	1,884	\$ 0.00177	\$ 3.33	\$ 0.28				\$ 40.34	\$ 40.62	0.69%					
			276	Coach/Acorn	0.083	332	\$ 0.00177	\$ 0.59	\$ 0.05				\$ 19.57	\$ 19.62	0.26%					
			274	Coach/Acorn	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07				\$ 23.24	\$ 23.31	0.30%					
			277	Coach/Acorn	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11				\$ 28.24	\$ 28.35	0.39%					
			279/278	Contemporary	1.000	4,000	\$ 0.00177	\$ 7.07	\$ 0.59	\$ 56.49	\$ 57.08	1.04%								
			417	Acorn, Bronze	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07				\$ 31.11	\$ 31.18	0.23%					
			419	Acorn, Bronze	0.180	720	\$ 0.00177	\$ 1.27	\$ 0.11				\$ 32.72	\$ 32.83	0.34%					
			280	Victorian	0.083	332	\$ 0.00177	\$ 0.59	\$ 0.05	\$ 26.36	\$ 26.41	0.19%								
			281	Victorian	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07	\$ 26.94	\$ 27.01	0.26%								
			282	London	0.083	332	\$ 0.00177	\$ 0.59	\$ 0.05	\$ 25.92	\$ 25.97	0.19%								
			283	London	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07	\$ 27.51	\$ 27.58	0.25%								
			426/427	London	0.083	332	\$ 0.00177	\$ 0.59	\$ 0.05				\$ 41.36	\$ 41.41	0.12%	\$ 43.63	\$ 43.68	0.11%		
			428/429	London	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07				\$ 42.44	\$ 42.51	0.16%	\$ 43.68	\$ 43.75	0.16%		
			430/431	Victorian	0.083	332	\$ 0.00177	\$ 0.59	\$ 0.05				\$ 40.25	\$ 40.30	0.12%	\$ 41.04	\$ 41.09	0.12%		
			432/433	Victorian	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07				\$ 42.72	\$ 42.79	0.16%	\$ 45.52	\$ 45.59	0.15%		
36.2	RLS	Underground Service (continued)																		
			High Pressure Sodium (continued)																	
			412	Colonial, 4-Sided	0.083	332	\$ 0.00177	\$ 0.59	\$ 0.05				\$ 25.78	\$ 25.83	0.19%					
			413	Colonial, 4-Sided	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07				\$ 26.66	\$ 26.73	0.26%					
			444	Colonial, 4-Sided	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11				\$ 26.57	\$ 26.68	0.41%					
			415	Acorn	0.083	332	\$ 0.00177	\$ 0.59	\$ 0.05				\$ 26.23	\$ 26.28	0.19%					
			416	Acorn	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07				\$ 29.06	\$ 29.13	0.24%					
			445	Acorn	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11				\$ 28.83	\$ 28.94	0.38%					
			400	Dark Sky	0.060	240	\$ 0.00177	\$ 0.42	\$ 0.04				\$ 30.66	\$ 30.70	0.13%					
			401	Dark Sky	0.117	468	\$ 0.00177	\$ 0.83	\$ 0.07				\$ 31.05	\$ 31.12	0.23%					
			423	Cobra Head	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11				\$ 33.69	\$ 33.80	0.33%					
			424	Cobra Head	0.294	1,176	\$ 0.00177	\$ 2.08	\$ 0.17				\$ 36.53	\$ 36.70	0.47%					
			425	Cobra Head	0.471	1,884	\$ 0.00177	\$ 3.33	\$ 0.28				\$ 43.43	\$ 43.71	0.64%					
			420	Contemporary	0.181	724	\$ 0.00177	\$ 1.28	\$ 0.11				\$ 37.87	\$ 37.98	0.29%					
			440/421	Contemporary	0.294	1,176	\$ 0.00177	\$ 2.08	\$ 0.17	\$ 23.56	\$ 23.73	0.72%								
			441/422	Contemporary	0.471	1,884	\$ 0.00177	\$ 3.33	\$ 0.28	\$ 28.46	\$ 28.74	0.98%								
			Mercury Vapor																	
			318	Cobra Head	0.210	840	\$ 0.00177	\$ 1.49	\$ 0.12				\$ 21.98	\$ 22.10	0.55%					
			314	Cobra Head	0.298	1,192	\$ 0.00177	\$ 2.11	\$ 0.18				\$ 24.85	\$ 25.03	0.72%					
			315	Cobra Head	0.462	1,848	\$ 0.00177	\$ 3.27	\$ 0.27				\$ 29.11	\$ 29.38	0.93%					
			206	Coach	0.100	400	\$ 0.00177	\$ 0.71	\$ 0.06				\$ 16.08	\$ 16.14	0.37%					
			208	Coach	0.210	840	\$ 0.00177	\$ 1.49	\$ 0.12				\$ 18.30	\$ 18.42	0.66%					
			Metal Halide																	
			480	Contemporary	0.150	600	\$ 0.00177	\$ 1.06	\$ 0.09				\$ 31.33	\$ 31.42	0.29%					
			483/484	Contemporary	1.080	4,320	\$ 0.00177	\$ 7.64	\$ 0.64	\$ 54.69	\$ 55.33	1.17%								
			481/482	Contemporary	0.350	1,400	\$ 0.00177	\$ 2.48	\$ 0.21	\$ 26.35	\$ 26.56	0.80%								
			Incandescent																	
			349	Continental Jr.	0.102	408	\$ 0.00177	\$ 0.72	\$ 0.06				\$ 11.59	\$ 11.65	0.52%					
			348	Continental Jr.	0.447	1,788	\$ 0.00177	\$ 3.16	\$ 0.26				\$ 17.00	\$ 17.26	1.53%					

\* Per KU's Tariff Sheet No. 67, kWh consumed by lighting units are based on 4,000 hours of use per year.

** Current Fuel Base	Proposed Fuel Base	Difference
\$ 0.02860	\$ 0.03037	\$ 0.00177

							Monthly Charge		
Tariff Sheet	Tariff	Service Type	kWh per Year	Fuel Factor Change \$/kWh**	Annual Change	Monthly Change	Existing Monthly Fixture Charge	Proposed Monthly Fixture Charge	% Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				\$ 0.00177	(4) * (5)	(6) / 12 mos.			(7) / (8)
41	EVSE								
		Networked Charger (Option A) - Single	3,505	\$ 0.00177	\$ 6.20	\$ 0.52	\$ 186.87	\$ 187.38	0.28%
		Networked Charger (Option A) - Dual	7,010	\$ 0.00177	\$ 12.40	\$ 1.03	\$ 322.02	\$ 323.06	0.32%
		Networked Charger (Option B) - Single	3,505	\$ 0.00177	\$ 6.20	\$ 0.52	\$ 155.61	\$ 156.12	0.33%
		Networked Charger (Option B) - Dual	7,010	\$ 0.00177	\$ 12.40	\$ 1.03	\$ 243.42	\$ 244.45	0.42%
		Non-Networked Charger	3,505	\$ 0.00177	\$ 6.20	\$ 0.52	\$ 77.00	\$ 75.91	0.68%

**	Current Fuel Base	Proposed Fuel Base	Difference
	\$ 0.02860	\$ 0.03037	\$ 0.00177

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supplemental Response to Commission Staff's First Request for Information  
Dated December 19, 2025**

**Case No. 2025-00341**

**Question No. 28**

**Responding Witness: Andrea M. Fackler**

Q-28. Provide a copy of the current tariff showing by cross-outs and inserts all proposed changes in rates.

A-28 **Original Response:**

Since LG&E has a base rate proceeding pending (Case No. 2025-00114) and an order is expected by February 13, 2026, the Company believes it is administratively more efficient to provide the requested tariff revisions in the instant proceeding once the Commission has issued its Final Order in the Company's base rate proceeding. As such, the Company will supplement this response as soon as practicable after new base rates are established. See also the response to Question No. 26 which provides the change in the fuel base rate which is also representative of the change in the base energy rates in the tariff sheets if the Commission approves the Company's recommended fuel base rate of \$0.03037 per kWh.

**May 27, 2026 Supplemental Response:**

See attached. Attachment 1 is a red-lined version of the current tariff sheets<sup>1</sup> reflecting the proposed changes in base rates. Attachment 2 is a clean version of the proposed tariff sheets.

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<sup>1</sup> The Company submitted these tariff sheets to the Commission on March 6, 2026 in accordance with the Commission's February 16, 2026 Order in Case No. 2025-00114

# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 5  
Canceling P.S.C. Electric No. 14, Original Sheet No. 5

Standard Rate

RS  
Residential Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for single-phase secondary delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.

## RATE

Basic Service Charge per day: \$0.47

Energy Charge per kWh:	Infrastructure	Variable	Total
	\$0.07476	<del>\$0.03886</del> <u>0.04063</u>	
	<del>\$0.11362</del> <u>0.11539</u>		

~~1/1~~  
±

“Variable” shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

±  
~~1/1~~

“Infrastructure” shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Home Energy Assistance Program	Sheet No. 93
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

~~N~~

~~N~~

±

## MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

±

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

±

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered  
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2025-~~00114~~ 00341 dated ~~February 16, 2026~~ XXXX

# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 6  
Canceling P.S.C. Electric No. 14, Original Sheet No. 6

Standard Rate

## RTOD-Energy Residential Time-of-Day Energy Service

### APPLICABLE

In all territory served.

±

### AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

~~D/F~~  
±

1. Service under this rate schedule is limited to a maximum of five hundred (500) Customers taking service on Rates RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
  - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
  - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

±

### RATE

Basic Service Charge per day:

\$0.47

±

Energy Charge per kWh:

Infrastructure

Variable

Total

±

Off-Peak Hours:

\$0.05291

~~\$0.038860.04063~~

~~###~~

~~\$0.091770.09354~~

~~###~~

On-Peak Hours:

\$0.15286

~~\$0.038860.04063~~

~~\$0.191720.19349~~

±

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by Customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

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Louisville, Kentucky

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 7  
Canceling P.S.C. Electric No. 14, Original Sheet No. 7

Standard Rate

RTOD-Demand

Residential Time-of-Day Demand Service

## APPLICABLE

In all territory served.

±

## AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

±

±

1. Service under this rate schedule is limited to a maximum of five hundred (500) Customers taking service on Rates RTOD-Demand and RTOD-Energy combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available as an option to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
  - a. battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
  - b. natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

±

## RATE

Basic Service Charge per day:

\$0.47

±

Energy Charge per kWh:

Infrastructure	Variable	Total
\$0.02406	<del>\$0.03886</del> 0.04063	
<del>\$0.06292</del> 0.06469		

±

±

±

Demand Charge per kW:

Base Hours:

\$ 4.32

±

Peak Hours:

\$ 9.46

±

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 9  
Canceling P.S.C. Electric No. 14, Original Sheet No. 9

Standard Rate

VFD

## Volunteer Fire Department Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of Customer. D

### DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least twelve (12) members and a chief; T
- 2) having at least one (1) firefighting apparatus; and T
- 3) half the members must be volunteers.

### RATE

Basic Service Charge per day: \$0.47 +

Energy Charge per kWh:	Infrastructure	Variable	Total	
	\$0.07476	<del>\$0.03886</del>	<u>0.04063</u>	T
	<del>\$0.11362</del>	<u>0.11539</u>		###

“Variable” shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

“Infrastructure” shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	N
Retired Asset Recovery	Sheet No. 89	N
Pilot Generation Recovery	Sheet No. 83	T
Franchise Fee	Sheet No. 91	T
School Tax	Sheet No. 92	T

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 10  
Canceling P.S.C. Electric No. 14, Original Sheet No. 10

Standard Rate

**GS**  
**General Service**

## APPLICABLE

In all territory served.

## AVAILABILITY

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to Customers whose twelve (12)-month-average monthly maximum loads do not exceed 50 kW. Existing Customers with twelve (12)-month-average maximum monthly loads exceeding 50 kW who were receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new Customer.

Customers who are receiving service under this tariff who meet the availability terms as of February 16, 2026 will no longer be eligible for the legacy status as outlined above. N  
N

## RATE

Basic Service Charge per day:	\$1.29 single-phase service				↓
	\$2.05 three-phase service				↓
Energy Charge per kWh:	Infrastructure	Variable	Total		⊕
	\$0.09353	<del>\$0.03895</del> <u>0.04072</u>			≠/≠
	<del>\$0.13248</del> <u>0.13425</u>				

“Variable” shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

“Infrastructure” shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	N
Retired Asset Recovery	Sheet No. 89	N
Pilot Generation Recovery	Sheet No. 83	⊕
Franchise Fee	Sheet No. 91	⊕
School Tax	Sheet No. 92	⊕

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 12  
Canceling P.S.C. Electric No. 14, Original Sheet No. 12

Standard Rate

## GTOD-Demand General Time-of-Day Demand Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Service under this rate schedule is limited to a maximum of five-hundred (500) Customers taking service on Rates GTOD-Demand and GTOD-Energy combined that are eligible for Rate GS. Company will accept Customers on a first-come-first-served basis.

~~D/N~~  
~~D/N~~  
N

A Customer electing to take service under this rate schedule who subsequently elects to take service under the standard rate GS will not be allowed to return to this rate for 12 months from the date of exiting this rate schedule.

### RATE

Basic Service Charge per day: \$ 1.29 single-phase service  
\$ 2.05 three-phase service

†  
†

Energy Charge per kWh: Infrastructure Variable Total  
\$0.03078 \$0.038950.04072  
~~\$0.06973~~0.07150

†  
###

Demand Charge per kW:  
Base Hours: \$ 5.64  
Peak Hours: \$ 12.34

†  
†  
†

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	N
Retired Asset Recovery	Sheet No. 89	N
Pilot Generation Recovery	Sheet No. 83	†
Franchise Fee	Sheet No. 91	†
School Tax	Sheet No. 92	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 15  
Canceling P.S.C. Electric No. 14, Original Sheet No. 15

Standard Rate

PS  
Power Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for secondary or primary service and limited to Customers whose twelve (12)-month-average monthly maximum secondary loads exceed 50 kW and whose twelve (12)-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary Customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new Customer.

Customers who are receiving service under this tariff who meet the availability terms as of February 16, 2026 will no longer be eligible for the legacy status as outlined above.

## RATE

	Secondary	Primary
Basic Service Charge per day:	\$3.00	\$8.38
Energy Charge per kWh:	<del>\$0.038870</del> <u>0.04064</u>	<del>\$0.039840</del> <u>0.03807</u>
Maximum Load Charge per kVA:	Secondary	Primary
Peak Demand Period:	\$12.18	\$11.85
Intermediate Demand Period:	\$9.44	\$8.93
Base Demand Period:	\$4.58	\$2.58

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 50 kVA for secondary service or 25 kVA for primary service, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 20  
Canceling P.S.C. Electric No. 14, Original Sheet No. 20

Standard Rate

TODS

Time-of-Day Secondary Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for secondary service to Customers whose twelve (12)-month-average monthly maximum loads exceed 250 kVA and whose twelve (12)-month-average monthly maximum loads do not exceed 5,000 kVA. †

## RATE

Basic Service Charge per day:	\$ 6.58	
Energy Charge per kWh:	\$ <del>0.03877</del> <u>0.04054</u>	†/†
Maximum Load Charge per kVA:		†
Peak Demand Period:	\$ 10.19	†
Intermediate Demand Period:	\$ 7.94	†
Base Demand Period:	\$ 3.83	†

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	†
Pilot Generation Recovery	Sheet No. 83	†
Franchise Fee	Sheet No. 91	†
School Tax	Sheet No. 92	†

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 22  
Canceling P.S.C. Electric No. 14, Original Sheet No. 22

Standard Rate

TODP

Time-of-Day Primary Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for primary service to Customers whose twelve (12)-month-average monthly maximum demands exceeding 250 kVA, and whose new or additional load receives any required approval of Company's transmission operator. †

## RATE

Basic Service Charge per day:	\$ 13.25	†
Energy Charge per kWh:	\$ <del>0.032380</del> <u>0.03415</u>	†/†
Maximum Load Charge per kVA:		†
Peak Demand Period:	\$ 10.50	†
Intermediate Demand Period:	\$ 8.11	†
Base Demand Period:	\$ 2.57	†

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	†
Pilot Generation Recovery	Sheet No. 83	†
Franchise Fee	Sheet No. 91	†
School Tax	Sheet No. 92	†

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 25  
Canceling P.S.C. Electric No. 14, Original Sheet No. 25

Standard Rate

RTS

Retail Transmission Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for transmission service to any Customer: (1) who has a twelve (12)-month-average monthly maximum demand exceeding 250 kVA; (2) whose new or additional load receives any required approval of Company's transmission operator; and (3) who is not eligible for Rate EHLF. † †

## RATE

Basic Service Charge per day:	\$ 63.55	↓
Energy Charge per kWh:	\$ <del>0.034750</del> <u>0.03352</u>	†/↓
Maximum Load Charge per kVA:		†
Peak Demand Period:	\$ 10.11	↓
Intermediate Demand Period:	\$ 7.83	↓
Base Demand Period:	\$ 2.04	↓

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	†
Pilot Generation Recovery	Sheet No. 83	†
Franchise Fee	Sheet No. 91	†
School Tax	Sheet No. 92	†

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 26  
Canceling P.S.C. Electric No. 14, Original Sheet No. 26

Standard Rate

EHLF

Extremely High Load Factor Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available only for new Customers: 1) with a contract capacity greater than 50 MVA, and 2) an expected average monthly load factor above 85%. Company has the authority to aggregate accounts for the purpose of accurately evaluating the actual minimum capacity threshold of a customer or facility and require the customer(s) to take service under Rate EHLF when reasonable. Therefore, if Company determines a Customer is attempting to circumvent the availability of Rate EHLF by siting multiple electric consuming facilities that would, in aggregate, meet the availability criteria of Rate EHLF, Company will serve each such facility under the terms of Rate EHLF.

The terms and conditions of service under this schedule shall apply upon a request for service by an eligible Customer but service to Customers under this schedule will not commence until the Company has sufficient capacity to meet the contractual load requirements.

Customer's initial contract term, load ramp, load ramp period, contract capacity, and other terms of service will be prescribed in the Electric Service Agreement executed between Company and Customer. All EHLF Electric Service Agreements will be filed with the Kentucky Public Service Commission.

## RATE

Basic Service Charge per day: \$63.55

Energy Charge per kWh: ~~\$0.031750~~ 0.03352

Maximum Load Charge per kVA: \$19.98

Where:

the monthly billing demand for the Maximum Load Charge is the greater of:

1. the maximum measured load in the current billing period, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. 80% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 30  
Canceling P.S.C. Electric No. 14, Original Sheet No. 30

Standard Rate

FLS  
Fluctuating Load Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for primary or transmission service to Customers up to an aggregate of two hundred (200) MVA for all Customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual Customers whose monthly demand is twenty (20) MVA or greater. A Customer is defined as a fluctuating load if that Customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all Customers whose load is defined as fluctuating and not served on another rate schedule as of July 1, 2004.

## BASE RATE

	<u>Primary</u>	<u>Transmission</u>	
Basic Service Charge per day:	\$ 13.98	\$ 63.55	#
Energy Charge per kWh: <del>0.04288</del> <u>0.04465</u>	\$ <del>0.04351</del> <u>0.04528</u>	\$	<del>T</del> #
Maximum Load Charge per kVA:			#
Peak Demand Period:	\$ 10.02	\$ 9.68	#
Intermediate Demand Period:	\$ 7.68	\$ 7.39	#
Base Demand Period:	\$ 2.43	\$ 1.77	#

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 20,000 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 35  
Canceling P.S.C. Electric No. 14, Original Sheet No. 35

Standard Rate

LS  
Lighting Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available under the conditions set out hereinafter for lighting applications such as, but not limited to, the illumination of streets, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

±

## OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

## RATE

Rate Code	Type of Fixture	Lumen Range	kW Per Light	Monthly Charge Fixture Only
<b>Light Emitting Diode (LED)</b>				
490	Cobra Head	5,500-8,200	0.071	<del>\$12.13</del> 12.17
491	Cobra Head	13,000-16,500	0.122	<del>14.30</del> 14.37
492	Cobra Head	22,000-29,000	0.194	<del>17.80</del> 17.91
493	Open Bottom	4,500-6,000	0.048	<del>10.85</del> 10.88
LC1	Cobra Head	2,500-4,000	0.022	<del>10.64</del> 10.62
LC3	Cobra Head	4,000-6,000	0.039	<del>10.97</del> 10.99
LF1	Directional (Flood)	4,500-6,000	0.030	<del>13.37</del> 13.39
LF2	Directional (Flood)	14,000-17,500	0.096	<del>15.45</del> 15.51
LF3	Directional (Flood)	22,000-28,000	0.175	<del>18.14</del> 18.24
LF4	Directional (Flood)	35,000-50,000	0.297	<del>25.29</del> 25.47
<b>Wood Pole</b>				
PL6				\$ 8.39

↓

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ISSUED BY: /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 35.1  
Canceling P.S.C. Electric No. 14, Original Sheet No. 35.1

Standard Rate

## LS Lighting Service

### UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment or provide service thereto in locations deemed by Company as unsuitable for underground installation. †

### RATE

Rate Code	Type of Fixture	Lumens Range	kW Per Light	Fixture Charge	
<b>Light Emitting Diode (LED)</b>					
LC2	Cobra Head	2,500-4,000	0.022	<del>\$4.60</del> 4.61	R
LC4	Cobra Head	4,000-6,000	0.039	<del>\$4.96</del> 4.98	R
496	Cobra Head	5,500-8,200	0.071	<del>\$6.43</del> 6.17	
497	Cobra Head	13,000-16,500	0.122	<del>\$8.29</del> 8.36	
498	Cobra Head	22,000-29,000	0.194	<del>\$11.79</del> 11.90	
499	Colonial, 4-Sided	4,000-7,000	0.044	<del>\$8.04</del> 8.07	
LA1	Acorn	4,000-7,000	0.040	<del>\$7.53</del> 7.55	
LN1	Contemporary	4,000-7,000	0.057	<del>\$3.17</del> 3.20	R
LN2	Contemporary	8,000-11,000	0.087	<del>\$9.35</del> 9.40	
LN3	Contemporary	13,500-16,500	0.143	<del>\$11.30</del> 11.38	
LN4	Contemporary	21,000-28,000	0.220	<del>\$16.52</del> 16.65	
LN5	Contemporary	45,000-50,000	0.380	<del>\$22.01</del> 22.23	
LF5	Directional (Flood)	4,500-6,000	0.030	<del>\$8.87</del> 8.89	
LF6	Directional (Flood)	14,000-17,500	0.096	<del>\$10.95</del> 11.01	
LF7	Directional (Flood)	22,000-28,000	0.175	<del>\$13.63</del> 13.73	
LF8	Directional (Flood)	35,000-50,000	0.297	<del>\$20.78</del> 20.96	
LV1	Victorian	4,000-7,000	0.039	<del>\$25.19</del> 25.21	
LL1	London	4,000-7,000	0.079	<del>\$26.90</del> 26.95	R

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 36  
Canceling P.S.C. Electric No. 14, Original Sheet No. 36

Standard Rate

RLS

## Restricted Lighting Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Availability is restricted to those lighting fixtures/poles in service as of July 1, 2021. Spot replacements will not be available for High Pressure Sodium, Metal Halide, Mercury Vapor and Incandescent rate codes.

In the event restricted fixtures/poles fail, Customer will be given the choice of having Company remove the failed fixture/pole or having Company replace the failed fixture/pole with comparable LED fixture/pole.

Units marked with an asterisk (\*) are not available for use in residential neighborhoods except by municipal authorities.

### OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
<b>Mercury Vapor</b>						
252	Cobra/Open Bottom	8,000	0.210	<del>\$12.90</del> <u>13.02</u>		
203	Cobra Head	13,000	0.298	<del>14.72</del> <u>14.90</u>		
204	Cobra Head	25,000	0.462	<del>18.15</del> <u>18.42</u>		
209	Cobra Head	60,000*	1.180	<del>37.00</del> <u>37.70</u>		
207	Directional	25,000	0.462	<del>\$20.50</del> <u>20.77</u>		
210	Directional	60,000*	1.180	<del>38.37</del> <u>39.07</u>		
201	Open Bottom	4,000	0.100	<del>\$11.06</del> <u>11.12</u>		
<b>Metal Halide</b>						
470/471	Directional	12,000	0.150	<del>\$17.61</del> <u>17.70</u>		<del>\$20.65</del> <u>20.74</u> /l
474/475	Directional	32,000*	0.350		<del>26.92</del> <u>27.13</u>	<del>\$35.38</del> <u>35.59</u> /l
476/477	Directional	107,800*	1.080	<del>51.31</del> <u>51.95</u>		<del>54.93</del> <u>55.57</u> /l
473	Directional	32,000*	0.350	<del>24.32</del> <u>24.53</u>		

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 36.1  
Canceling P.S.C. Electric No. 14, Original Sheet No. 36.1

Standard Rate

**RLS  
 Restricted Lighting Service**

RATE (continued) Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
<b>High Pressure Sodium</b>						
452	Cobra Head	16,000	0.181	<del>\$17.02</del> 17.13		
453	Cobra Head	28,500	0.294	<del>19.93</del> 20.10		
454	Cobra Head	50,000*	0.471	<del>22.88</del> 23.16		
455	Directional	16,000	0.181	<del>\$18.11</del> 18.22		
456	Directional	50,000*	0.471	<del>23.82</del> 24.10		
457	Open Bottom	9,500	0.117	<del>\$15.17</del> 15.24		

**UNDERGROUND SERVICE**

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Fluted Pole
<b>High Pressure Sodium</b>						
275	Cobra/Contemporary	16,000	0.181		<del>\$31.96</del> 32.07	
266	Cobra/Contemporary	28,500	0.294		<del>35.22</del> 35.39	
267	Cobra Contemporary	50,000*	0.471		<del>40.34</del> 40.62	
276	Coach/Acorn	5,800	0.083		<del>19.57</del> 19.62	
274	Coach/Acorn	9,500	0.117		<del>23.24</del> 23.31	
277	Coach/Acorn	16,000	0.181		<del>28.24</del> 28.35	
279/278	Contemporary	120,000*	1.000	<del>\$56.49</del> 57.08		I/I
<del>91.70</del> 92.29						
417	Acorn, Bronze	9,500	0.117		<del>31.11</del> 31.18	
419	Acorn, Bronze	16,000	0.180		<del>32.72</del> 32.83	
280	Victorian	5,800	0.083	<del>\$26.36</del> 26.41		
281	Victorian	9,500	0.117	<del>26.94</del> 27.01		
282	London	5,800	0.083	<del>25.92</del> 25.97		
283	London	9,500	0.117	<del>27.54</del> 27.58		I/I
426/427	London	5,800	0.083		<del>\$41.36</del> 41.41	I/I
<del>\$43.63</del> 43.68						I/I
428/429	London	9,500	0.117		<del>42.51</del> 42.44	I/I
<del>43.68</del> 43.75						
430/431	Victorian	5,800	0.083		<del>40.25</del> 40.30	
<del>41.04</del> 41.09						

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 36.2  
Canceling P.S.C. Electric No. 14, Original Sheet No. 36.2

Standard Rate

RLS

Restricted Lighting Service

**UNDERGROUND SERVICE (continued)**

RATE	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge	
				Fixture Only	Decorative Smooth
<b>High Pressure Sodium (continued)</b>					
412	Colonial, 4-Sided	5,800	0.083		<del>\$25.78</del> 25.83
413	Colonial, 4-Sided	9,500	0.117		<del>26.66</del> 26.73
444	Colonial, 4-Sided	16,000	0.181		<del>26.57</del> 26.68
415	Acorn	5,800	0.083		<del>26.23</del> 26.28
416	Acorn	9,500	0.117		<del>29.06</del> 29.13
445	Acorn	16,000	0.181		<del>28.83</del> 28.94
400	Dark Sky	4,000	0.060		<del>30.66</del> 30.70
401	Dark Sky	9,500	0.117		<del>31.05</del> 31.12
423	Cobra Head	16,000	0.181		<del>33.69</del> 33.80
424	Cobra Head	28,500	0.294		<del>36.53</del> 36.70
425	Cobra Head	50,000*	0.471		<del>43.43</del> 43.71
420	Contemporary	16,000	0.181		<del>37.87</del> 37.98 D/I
440/421	Contemporary	28,500*	0.294	\$23.56	23.73   41.0141.18 I/I
441/422	Contemporary	50,000*	0.471	<del>28.46</del> 28.74	47.7448.02 I/I
<b>Mercury Vapor</b>					
318	Cobra Head	8,000	0.210		<del>\$21.98</del> 22.10
314	Cobra Head	13,000	0.298		<del>24.85</del> 25.03
315	Cobra Head	25,000	0.462		<del>29.11</del> 29.38
206	Coach	4,000	0.100		<del>16.08</del> 16.14
208	Coach	8,000	0.210		<del>18.30</del> 18.42
<b>Metal Halide</b>					
480	Contemporary	12,000	0.150		<del>\$31.33</del> 31.42 D/I
483/484	Contemporary	107,800*	1.080	\$54.69	55.33   67.2367.87 I/I
481/482	Contemporary	32,000*	0.350	<del>26.35</del> 26.56	38.9239.13 I/I
<b>Incandescent</b>					
349	Continental Jr.	1,500	0.102		<del>\$11.59</del> 11.65
348	Continental Jr.	6,000	0.447		<del>17.00</del> 17.26
<b>Victorian/London Bases</b>					
950	Old Town				\$ 4.10 †
951	Chesapeake				4.33 †
956	Victorian/London (Westchester/Norfolk)				4.19 †
<b>Poles</b>					
901	10' Smooth Pole				\$12.24 †
902	10' Fluted Pole				14.61 †

Where Customer's location required the installation of additional facilities, Company may have furnished the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 37  
Canceling P.S.C. Electric No. 14, Original Sheet No. 37

Standard Rate

## LE Lighting Energy Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

### RATE

~~\$0.08299~~0.08476 per kWh

+

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	N
Pilot Generation Recovery	Sheet No. 83	N
Franchise Fee	Sheet No. 91	T
School Tax	Sheet No. 92	T

### DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

### CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the Customer in consideration of the type and size of Customer's street lighting system and the voltage which Company has available for delivery.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Louisville, Kentucky

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 38  
Canceling P.S.C. Electric No. 14, Original Sheet No. 38

Standard Rate

TE

## Traffic Energy Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate Customer.

This service is available for devices including, but not limited to, vehicle and pedestrian signals and traffic lights, sirens, cameras, sensors, electronic communication devices, and gunshot triangulation devices. † †

### RATE

Basic Service Charge per day: \$0.14 per delivery point †  
Energy Charge per kWh: ~~\$0.097600~~ 0.09937 †/

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	N
Pilot Generation Recovery	Sheet No. 83	N
Franchise Fee	Sheet No. 91	†
School Tax	Sheet No. 92	†

### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

### DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

### CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 41  
Canceling P.S.C. Electric No. 14, Original Sheet No. 41

Standard Rate

EVSE

## Electric Vehicle Supply Equipment

### APPLICABLE

In all territory served.

### AVAILABILITY

Available to Customers to be served or currently being served under Rates GS (with energy usage of 500 kWh or higher per month), GTOD-Energy, GTOD-Demand, PS, TODS, TODP, RTS, EHLF, and FLS, for the purpose of charging electric vehicles. †

Charging station is offered under the conditions set out hereinafter for electric vehicle supply equipment such as, but not limited to, the charging of electric vehicles via street parking, parking lots, and other outdoor areas.

A basic underground service includes the charging station, existing transformer (or secondary pedestal) and 208/240 volt single-phase service, and necessary conductor and equipment typical of an underground service drop. Said service drop can originate from underground or overhead equipment. Company will furnish, own, and maintain the charging unit and cable. The Customer will own and maintain duct systems and associated equipment needed to serve the charger.

Where the location of existing facilities is not suitable, and Customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider.

Company may coordinate charging station installation with Company's current charging station suppliers and Customer. Customer shall be responsible for the charging equipment installation costs.

Service will be provided under written contract, signed by Customer prior to service commencing.

### RATE

Monthly Charging Unit Fee:

Single Charger

Dual Charger

Networked Charger (Option A):

~~\$186.87~~ 187.38

~~T/44~~

~~\$322.02~~ 323.06

~~†~~

Networked Charger (Option B):

~~\$155.61~~ 156.12

~~R~~

~~\$243.42~~ 244.45

Non-Networked Charger:

~~\$ 77.00~~ 75.91

~~†~~

~~†~~

### CHARGING STATION DESCRIPTIONS

Networked Charger (Option A): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, usage data collection, automatic cord retraction, and dual logo branding.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 41  
Canceling P.S.C. Electric No. 14, Original Sheet No. 41

Networked Charger (Option B): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, and usage data collection.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 43  
Canceling P.S.C. Electric No. 14, Original Sheet No. 43

Standard Rate

OSL

T

## Outdoor Sports Lighting Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available as an optional program for secondary and primary service used by a Customer for lighting specifically designed for outdoor fields which are normally used for organized competitive sports. Service under this rate schedule is limited to a maximum of twenty Customers. Company will accept Customers on a first-come-first-served basis.

### RATE

	Secondary	Primary
Basic Service Charge per day:	\$ 3.00	\$ 8.38
Energy Charge per kWh of: <del>0.03807</del> <u>0.03984</u>	\$ <del>0.03887</del> <u>0.04064</u>	\$
Maximum Load Charge per kW of:		
Peak Demand Period .....	\$ 25.66	\$ 17.33
Base Demand Period .....	\$ 3.32	\$ 2.17

I/I

Where:

the monthly billing demand for the Peak Demand Period is the greater of:

1. the maximum measured load in the billing period, or
2. a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods.

T

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the billing period, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. if applicable, the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

#

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

T/I

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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R/R

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 85.1  
Canceling P.S.C. Electric No. 14, Original Sheet No. 85.1

Adjustment Clause

FAC

Fuel Adjustment Clause

3. Forced Outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
4. Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
6. Base (b) period shall be ~~January 2022~~February 2023 and the base fuel factor is ~~\$0.028690~~0.03037 per kWh.
7. The monthly FAC Adjustment Factor will be combined with the monthly OSS Adjustment Factor and billed as one. N
8. Current (m) period shall be the second month preceding the month in which the combined FAC and OSS is billed. T
9. The combined monthly FAC and OSS factor shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission. N

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State Regulation and Rates  
Louisville, Kentucky

**Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2025-00341**114 dated ~~February 16, 2026~~XXXX

# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 5  
Canceling P.S.C. Electric No. 14, Original Sheet No. 5

Standard Rate

RS  
Residential Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for single-phase secondary delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.

## RATE

Basic Service Charge per day:	\$0.47			
Energy Charge per kWh:	Infrastructure	Variable	Total	
	\$0.07476	\$0.04063	\$0.11539	/

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Home Energy Assistance Program	Sheet No. 93
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

## MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 6  
Canceling P.S.C. Electric No. 14, Original Sheet No. 6

Standard Rate

## RTOD-Energy Residential Time-of-Day Energy Service

### APPLICABLE

In all territory served.

### AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

1. Service under this rate schedule is limited to a maximum of five hundred (500) Customers taking service on Rates RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
  - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
  - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

### RATE

Basic Service Charge per day: \$0.47

Energy Charge per kWh:	Infrastructure	Variable	Total	
Off-Peak Hours:	\$0.05291	\$0.04063	\$0.09354	I/I
On-Peak Hours:	\$0.15286	\$0.04063	\$0.19349	I/I

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by Customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 7  
Canceling P.S.C. Electric No. 14, Original Sheet No. 7

Standard Rate

RTOD-Demand

Residential Time-of-Day Demand Service

## APPLICABLE

In all territory served.

## AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

1. Service under this rate schedule is limited to a maximum of five hundred (500) Customers taking service on Rates RTOD-Demand and RTOD-Energy combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available as an option to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
  - a. battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
  - b. natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

## RATE

Basic Service Charge per day:	\$0.47			
Energy Charge per kWh:	Infrastructure	Variable	Total	l/l
	\$0.02406	\$0.04063	\$0.06469	
Demand Charge per kW:				
Base Hours:	\$ 4.32			
Peak Hours:	\$ 9.46			

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 9  
Canceling P.S.C. Electric No. 14, Original Sheet No. 9

Standard Rate

VFD

## Volunteer Fire Department Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of Customer.

### DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least twelve (12) members and a chief;
- 2) having at least one (1) firefighting apparatus; and
- 3) half the members must be volunteers.

### RATE

Basic Service Charge per day: \$0.47

Energy Charge per kWh:	Infrastructure	Variable	Total	
	\$0.07476	\$0.04063	\$0.11539	/I

“Variable” shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

“Infrastructure” shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 12  
Canceling P.S.C. Electric No. 14, Original Sheet No. 12

Standard Rate

## GTOD-Demand General Time-of-Day Demand Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Service under this rate schedule is limited to a maximum of five-hundred (500) Customers taking service on Rates GTOD-Demand and GTOD-Energy combined that are eligible for Rate GS. Company will accept Customers on a first-come-first-served basis.

A Customer electing to take service under this rate schedule who subsequently elects to take service under the standard rate GS will not be allowed to return to this rate for 12 months from the date of exiting this rate schedule.

### RATE

Basic Service Charge per day:	\$ 1.29 single-phase service			
	\$ 2.05 three-phase service			
Energy Charge per kWh:	Infrastructure	Variable	Total	
	\$0.03078	\$0.04072	\$0.07150	I/I
Demand Charge per kW:				
Base Hours:	\$ 5.64			
Peak Hours:	\$ 12.34			

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 15  
Canceling P.S.C. Electric No. 14, Original Sheet No. 15

Standard Rate

PS  
Power Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for secondary or primary service and limited to Customers whose twelve (12)-month-average monthly maximum secondary loads exceed 50 kW and whose twelve (12)-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary Customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new Customer.

Customers who are receiving service under this tariff who meet the availability terms as of February 16, 2026 will no longer be eligible for the legacy status as outlined above.

## RATE

	Secondary	Primary	
Basic Service Charge per day:	\$3.00	\$8.38	
Energy Charge per kWh:	\$0.04064	\$0.03984	/l
Maximum Load Charge per kVA:	Secondary	Primary	
Peak Demand Period:	\$12.18	\$11.85	
Intermediate Demand Period:	\$9.44	\$8.93	
Base Demand Period:	\$4.58	\$2.58	

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 50 kVA for secondary service or 25 kVA for primary service, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 20  
Canceling P.S.C. Electric No. 14, Original Sheet No. 20

Standard Rate

TODS

Time-of-Day Secondary Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for secondary service to Customers whose twelve (12)-month-average monthly maximum loads exceed 250 kVA and whose twelve (12)-month-average monthly maximum loads do not exceed 5,000 kVA.

## RATE

Basic Service Charge per day:	\$ 6.58
Energy Charge per kWh:	\$ 0.04054
Maximum Load Charge per kVA:	
Peak Demand Period:	\$ 10.19
Intermediate Demand Period:	\$ 7.94
Base Demand Period:	\$ 3.83

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 22  
Canceling P.S.C. Electric No. 14, Original Sheet No. 22

Standard Rate

TODP

Time-of-Day Primary Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for primary service to Customers whose twelve (12)-month-average monthly maximum demands exceeding 250 kVA, and whose new or additional load receives any required approval of Company's transmission operator.

## RATE

Basic Service Charge per day:	\$ 13.25
Energy Charge per kWh:	\$ 0.03415
Maximum Load Charge per kVA:	
Peak Demand Period:	\$ 10.50
Intermediate Demand Period:	\$ 8.11
Base Demand Period:	\$ 2.57

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
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School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 25  
Canceling P.S.C. Electric No. 14, Original Sheet No. 25

Standard Rate

RTS

Retail Transmission Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for transmission service to any Customer: (1) who has a twelve (12)-month-average monthly maximum demand exceeding 250 kVA; (2) whose new or additional load receives any required approval of Company's transmission operator; and (3) who is not eligible for Rate EHLF.

## RATE

Basic Service Charge per day:	\$ 63.55
Energy Charge per kWh:	\$ 0.03352
Maximum Load Charge per kVA:	
Peak Demand Period:	\$ 10.11
Intermediate Demand Period:	\$ 7.83
Base Demand Period:	\$ 2.04

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 26  
Canceling P.S.C. Electric No. 14, Original Sheet No. 26

Standard Rate

EHLF

Extremely High Load Factor Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available only for new Customers: 1) with a contract capacity greater than 50 MVA, and 2) an expected average monthly load factor above 85%. Company has the authority to aggregate accounts for the purpose of accurately evaluating the actual minimum capacity threshold of a customer or facility and require the customer(s) to take service under Rate EHLF when reasonable. Therefore, if Company determines a Customer is attempting to circumvent the availability of Rate EHLF by siting multiple electric consuming facilities that would, in aggregate, meet the availability criteria of Rate EHLF, Company will serve each such facility under the terms of Rate EHLF.

The terms and conditions of service under this schedule shall apply upon a request for service by an eligible Customer but service to Customers under this schedule will not commence until the Company has sufficient capacity to meet the contractual load requirements.

Customer's initial contract term, load ramp, load ramp period, contract capacity, and other terms of service will be prescribed in the Electric Service Agreement executed between Company and Customer. All EHLF Electric Service Agreements will be filed with the Kentucky Public Service Commission.

## RATE

Basic Service Charge per day: \$63.55

Energy Charge per kWh: \$0.03352

Maximum Load Charge per kVA: \$19.98

Where:

the monthly billing demand for the Maximum Load Charge is the greater of:

1. the maximum measured load in the current billing period, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. 80% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 30  
Canceling P.S.C. Electric No. 14, Original Sheet No. 30

Standard Rate

FLS  
Fluctuating Load Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available for primary or transmission service to Customers up to an aggregate of two hundred (200) MVA for all Customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual Customers whose monthly demand is twenty (20) MVA or greater. A Customer is defined as a fluctuating load if that Customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all Customers whose load is defined as fluctuating and not served on another rate schedule as of July 1, 2004.

## BASE RATE

	<u>Primary</u>	<u>Transmission</u>	
Basic Service Charge per day:	\$ 13.98	\$ 63.55	
Energy Charge per kWh:	\$ 0.04528	\$ 0.04465	I/I
Maximum Load Charge per kVA:			
Peak Demand Period:	\$ 10.02	\$ 9.68	
Intermediate Demand Period:	\$ 7.68	\$ 7.39	
Base Demand Period:	\$ 2.43	\$ 1.77	

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 20,000 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 35  
Canceling P.S.C. Electric No. 14, Original Sheet No. 35

Standard Rate

LS  
Lighting Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available under the conditions set out hereinafter for lighting applications such as, but not limited to, the illumination of streets, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

## OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

## RATE

Rate Code	Type of Fixture	Lumen Range	kW Per Light	Monthly Charge Fixture Only	
<b>Light Emitting Diode (LED)</b>					
490	Cobra Head	5,500-8,200	0.071	\$12.17	
491	Cobra Head	13,000-16,500	0.122	14.37	
492	Cobra Head	22,000-29,000	0.194	17.91	
493	Open Bottom	4,500-6,000	0.048	10.88	
LC1	Cobra Head	2,500-4,000	0.022	10.62	
LC3	Cobra Head	4,000-6,000	0.039	10.99	
LF1	Directional (Flood)	4,500-6,000	0.030	13.39	
LF2	Directional (Flood)	14,000-17,500	0.096	15.51	
LF3	Directional (Flood)	22,000-28,000	0.175	18.24	
LF4	Directional (Flood)	35,000-50,000	0.297	25.47	
<b>Wood Pole</b>					
PL6				\$ 8.39	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 35.1  
Canceling P.S.C. Electric No. 14, Original Sheet No. 35.1

Standard Rate

## LS Lighting Service

### UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment or provide service thereto in locations deemed by Company as unsuitable for underground installation.

#### RATE

Rate Code	Type of Fixture	Lumens Range	kW Per Light	Fixture Charge	
<b>Light Emitting Diode (LED)</b>					
LC2	Cobra Head	2,500-4,000	0.022	\$4.61	
LC4	Cobra Head	4,000-6,000	0.039	\$4.98	
496	Cobra Head	5,500-8,200	0.071	\$6.17	
497	Cobra Head	13,000-16,500	0.122	\$8.36	
498	Cobra Head	22,000-29,000	0.194	\$11.90	
499	Colonial, 4-Sided	4,000-7,000	0.044	\$8.07	
LA1	Acorn	4,000-7,000	0.040	\$7.55	
LN1	Contemporary	4,000-7,000	0.057	\$3.20	
LN2	Contemporary	8,000-11,000	0.087	\$9.40	
LN3	Contemporary	13,500-16,500	0.143	\$11.38	
LN4	Contemporary	21,000-28,000	0.220	\$16.65	
LN5	Contemporary	45,000-50,000	0.380	\$22.23	
LF5	Directional (Flood)	4,500-6,000	0.030	\$8.89	
LF6	Directional (Flood)	14,000-17,500	0.096	\$11.01	
LF7	Directional (Flood)	22,000-28,000	0.175	\$13.73	
LF8	Directional (Flood)	35,000-50,000	0.297	\$20.96	
LV1	Victorian	4,000-7,000	0.039	\$25.21	
LL1	London	4,000-7,000	0.079	\$26.95	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 36  
Canceling P.S.C. Electric No. 14, Original Sheet No. 36

Standard Rate

## RLS Restricted Lighting Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Availability is restricted to those lighting fixtures/poles in service as of July 1, 2021. Spot replacements will not be available for High Pressure Sodium, Metal Halide, Mercury Vapor and Incandescent rate codes.

In the event restricted fixtures/poles fail, Customer will be given the choice of having Company remove the failed fixture/pole or having Company replace the failed fixture/pole with comparable LED fixture/pole.

Units marked with an asterisk (\*) are not available for use in residential neighborhoods except by municipal authorities.

### OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
<b>Mercury Vapor</b>						
252	Cobra/Open Bottom	8,000	0.210	\$13.02		
203	Cobra Head	13,000	0.298	14.90		
204	Cobra Head	25,000	0.462	18.42		
209	Cobra Head	60,000*	1.180	37.70		
207	Directional	25,000	0.462	\$20.77		
210	Directional	60,000*	1.180	39.07		
201	Open Bottom	4,000	0.100	\$11.12		
<b>Metal Halide</b>						
470/471	Directional	12,000	0.150	\$17.70	\$20.74	/
474/475	Directional	32,000*	0.350		27.13	\$35.59  /
476/477	Directional	107,800*	1.080	51.95	55.57	/
473	Directional	32,000*	0.350	24.53		

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 36.1

Canceling P.S.C. Electric No. 14, Original Sheet No. 36.1

Standard Rate

RLS

Restricted Lighting Service

RATE (continued) Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
<b>High Pressure Sodium</b>						
452	Cobra Head	16,000	0.181	\$17.13		
453	Cobra Head	28,500	0.294	20.10		
454	Cobra Head	50,000*	0.471	23.16		
455	Directional	16,000	0.181	\$18.22		
456	Directional	50,000*	0.471	24.10		
457	Open Bottom	9,500	0.117	\$15.24		

## UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Fluted Pole
<b>High Pressure Sodium</b>						
275	Cobra/Contemporary	16,000	0.181		\$32.07	
266	Cobra/Contemporary	28,500	0.294		35.39	
267	Cobra Contemporary	50,000*	0.471		40.62	
276	Coach/Acorn	5,800	0.083		19.62	
274	Coach/Acorn	9,500	0.117		23.31	
277	Coach/Acorn	16,000	0.181		28.35	
279/278	Contemporary	120,000*	1.000	\$57.08	92.29	/
417	Acorn, Bronze	9,500	0.117		31.18	
419	Acorn, Bronze	16,000	0.180		32.83	
280	Victorian	5,800	0.083	\$26.41		
281	Victorian	9,500	0.117	27.01		
282	London	5,800	0.083	25.97		
283	London	9,500	0.117	27.58		
426/427	London	5,800	0.083		\$41.41	\$43.68  /
428/429	London	9,500	0.117		42.51	43.75  /
430/431	Victorian	5,800	0.083		40.30	41.09  /
432/433	Victorian	9,500	0.117		42.79	45.59  /

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 36.2  
 Canceling P.S.C. Electric No. 14, Original Sheet No. 36.2

Standard Rate

**RLS**  
**Restricted Lighting Service**

**UNDERGROUND SERVICE (continued)**

RATE	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	
<b>High Pressure Sodium (continued)</b>						
412	Colonial, 4-Sided	5,800	0.083		\$25.83	
413	Colonial, 4-Sided	9,500	0.117		26.73	
444	Colonial, 4-Sided	16,000	0.181		26.68	
415	Acorn	5,800	0.083		26.28	
416	Acorn	9,500	0.117		29.13	
445	Acorn	16,000	0.181		28.94	
400	Dark Sky	4,000	0.060		30.70	
401	Dark Sky	9,500	0.117		31.12	
423	Cobra Head	16,000	0.181		33.80	
424	Cobra Head	28,500	0.294		36.70	
425	Cobra Head	50,000*	0.471		43.71	
420	Contemporary	16,000	0.181		37.98	
440/421	Contemporary	28,500*	0.294	\$23.73	41.18	/
441/422	Contemporary	50,000*	0.471	28.74	48.02	/
<b>Mercury Vapor</b>						
318	Cobra Head	8,000	0.210		\$22.10	
314	Cobra Head	13,000	0.298		25.03	
315	Cobra Head	25,000	0.462		29.38	
206	Coach	4,000	0.100		16.14	
208	Coach	8,000	0.210		18.42	
<b>Metal Halide</b>						
480	Contemporary	12,000	0.150		\$31.42	
483/484	Contemporary	107,800*	1.080	\$55.33	67.87	/
481/482	Contemporary	32,000*	0.350	26.56	39.13	/
<b>Incandescent</b>						
349	Continental Jr.	1,500	0.102		\$11.65	
348	Continental Jr.	6,000	0.447		17.26	
<b>Victorian/London Bases</b>						
950	Old Town				\$ 4.10	
951	Chesapeake				4.33	
956	Victorian/London (Westchester/Norfolk)				4.19	
<b>Poles</b>						
901	10' Smooth Pole				\$12.24	
902	10' Fluted Pole				14.61	

Where Customer's location required the installation of additional facilities, Company may have furnished the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 37  
Canceling P.S.C. Electric No. 14, Original Sheet No. 37

Standard Rate

## LE Lighting Energy Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

### RATE

\$0.08476 per kWh

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

### DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

### CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the Customer in consideration of the type and size of Customer's street lighting system and the voltage which Company has available for delivery.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 38  
Canceling P.S.C. Electric No. 14, Original Sheet No. 38

Standard Rate

TE

Traffic Energy Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate Customer.

This service is available for devices including, but not limited to, vehicle and pedestrian signals and traffic lights, sirens, cameras, sensors, electronic communication devices, and gunshot triangulation devices.

## RATE

Basic Service Charge per day: \$0.14 per delivery point

Energy Charge per kWh: \$0.09937

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

## CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 41  
Canceling P.S.C. Electric No. 14, Original Sheet No. 41

Standard Rate

EVSE

## Electric Vehicle Supply Equipment

### APPLICABLE

In all territory served.

### AVAILABILITY

Available to Customers to be served or currently being served under Rates GS (with energy usage of 500 kWh or higher per month), GTOD-Energy, GTOD-Demand, PS, TODS, TODP, RTS, EHLF, and FLS, for the purpose of charging electric vehicles.

Charging station is offered under the conditions set out hereinafter for electric vehicle supply equipment such as, but not limited to, the charging of electric vehicles via street parking, parking lots, and other outdoor areas.

A basic underground service includes the charging station, existing transformer (or secondary pedestal) and 208/240 volt single-phase service, and necessary conductor and equipment typical of an underground service drop. Said service drop can originate from underground or overhead equipment. Company will furnish, own, and maintain the charging unit and cable. The Customer will own and maintain duct systems and associated equipment needed to serve the charger.

Where the location of existing facilities is not suitable, and Customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider.

Company may coordinate charging station installation with Company's current charging station suppliers and Customer. Customer shall be responsible for the charging equipment installation costs.

Service will be provided under written contract, signed by Customer prior to service commencing.

### RATE

Monthly Charging Unit Fee:

Single Charger

Dual Charger

Networked Charger (Option A):

\$187.38

\$323.06

I/I

Networked Charger (Option B):

\$156.12

\$244.45

I/I

Non-Networked Charger:

\$ 75.91

R

### CHARGING STATION DESCRIPTIONS

Networked Charger (Option A): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, usage data collection, automatic cord retraction, and dual logo branding.

Networked Charger (Option B): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, and usage data collection.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 43  
Canceling P.S.C. Electric No. 14, Original Sheet No. 43

Standard Rate

OSL

## Outdoor Sports Lighting Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available as an optional program for secondary and primary service used by a Customer for lighting specifically designed for outdoor fields which are normally used for organized competitive sports. Service under this rate schedule is limited to a maximum of twenty Customers. Company will accept Customers on a first-come-first-served basis.

### RATE

	Secondary	Primary	
Basic Service Charge per day:	\$ 3.00	\$ 8.38	
Energy Charge per kWh of:	\$ 0.04064	\$ 0.03984	I/I
Maximum Load Charge per kW of:			
Peak Demand Period .....	\$ 25.66	\$ 17.33	
Base Demand Period .....	\$ 3.32	\$ 2.17	

Where:

the monthly billing demand for the Peak Demand Period is the greater of:

1. the maximum measured load in the billing period, or
2. a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods.

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the billing period, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. if applicable, the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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# Louisville Gas and Electric Company

P.S.C. Electric No. 14, First Revision of Original Sheet No. 85.1

Canceling P.S.C. Electric No. 14, Original Sheet No. 85.1

Adjustment Clause

FAC

Fuel Adjustment Clause

3. Forced Outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
4. Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
6. Base (b) period shall be February 2023 and the base fuel factor is \$0.03037 per kWh. T/I
7. The monthly FAC Adjustment Factor will be combined with the monthly OSS Adjustment Factor and billed as one.
8. Current (m) period shall be the second month preceding the month in which the combined FAC and OSS is billed.
9. The combined monthly FAC and OSS factor shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

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