

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF KENTUCKY UTILITIES) CASE NO. 2025-00340
COMPANY FROM NOVEMBER 1, 2022)
THROUGH OCTOBER 31, 2024)**

**SUPPLEMENTAL RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO
THE COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
DATED DECEMBER 19, 2025**

FILED: MAY 27, 2026

KENTUCKY UTILITIES COMPANY

**Supplemental Response to Commission Staff's First Request for Information
Dated December 19, 2025**

Case No. 2025-00340

Question No. 27

Responding Witness: Andrea M. Fackler

Q-27. Provide a schedule of the present and proposed rates that KU seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

A-27 **Original Response:**

Since KU has a base rate proceeding pending (Case No. 2025- 00113) and an order is expected by February 13, 2026, the Company believes it is administratively more efficient to provide the requested schedule of present and proposed rates in the instant proceeding once the Commission has issued its Final Order in the Company's base rate proceeding. As such, the Company will supplement this response as soon as practicable after new base rates are established. See also the response to Question No. 26 which provides the change in the fuel base rate which is also representative of the change in the base energy rates in the tariff sheets if the Commission approves the Company's recommended fuel base rate of \$0.03037 per kWh.

May 27, 2026 Supplemental Response:

See attached present and proposed rates that the Company seeks approval for effective with services rendered on the first day of the month following the Commission's issuance of a Final Order in this proceeding.

Tariff Sheet	Tariff	Current Base Rate	Current Base Fuel Rate	Current Base Rate Excluding Fuel	Proposed Base Fuel Rate	Proposed Base Rate Including Fuel	% Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				(3) - (4)		(5) + (6)	((7) - (3)) / (3)
5	RS	\$ 0.11226	\$ 0.02905	\$ 0.08321	\$ 0.03037	\$ 0.11358	1.17%
6	RTOD-Energy						
	<i>On-Peak</i>	\$ 0.23870	\$ 0.02905	\$ 0.20965	\$ 0.03037	\$ 0.24002	0.55%
	<i>Off-Peak</i>	\$ 0.07641	\$ 0.02905	\$ 0.04736	\$ 0.03037	\$ 0.07773	1.73%
7	RTOD - Demand	\$ 0.05555	\$ 0.02905	\$ 0.02650	\$ 0.03037	\$ 0.05687	2.37%
9	VFD	\$ 0.11226	\$ 0.02905	\$ 0.08321	\$ 0.03037	\$ 0.11358	1.17%
10	GS	\$ 0.13662	\$ 0.02905	\$ 0.10757	\$ 0.03037	\$ 0.13794	0.97%
11	GTOD-Energy						
	<i>On-Peak</i>	\$ 0.32757	\$ 0.02905	\$ 0.29852	\$ 0.03037	\$ 0.32889	0.40%
	<i>Off-Peak</i>	\$ 0.09534	\$ 0.02905	\$ 0.06629	\$ 0.03037	\$ 0.09666	1.38%
12	GTOD - Demand	\$ 0.08287	\$ 0.02905	\$ 0.05382	\$ 0.03037	\$ 0.08419	1.59%
13.1	AES	\$ 0.11357	\$ 0.02905	\$ 0.08452	\$ 0.03037	\$ 0.11489	1.16%
15	PS						
	<i>Secondary</i>	\$ 0.03876	\$ 0.02905	\$ 0.00971	\$ 0.03037	\$ 0.04008	3.40%
	<i>Primary</i>	\$ 0.03781	\$ 0.02905	\$ 0.00876	\$ 0.03037	\$ 0.03913	3.49%
20	TODS	\$ 0.03851	\$ 0.02905	\$ 0.00946	\$ 0.03037	\$ 0.03983	3.42%
22	TODP	\$ 0.03221	\$ 0.02905	\$ 0.00316	\$ 0.03037	\$ 0.03353	4.09%
25	RTS	\$ 0.03154	\$ 0.02905	\$ 0.00249	\$ 0.03037	\$ 0.03286	4.18%
26	EHLF	\$ 0.03154	\$ 0.02905	\$ 0.00249	\$ 0.03037	\$ 0.03286	4.18%
30	FLS						
	<i>Primary</i>	\$ 0.03754	\$ 0.02905	\$ 0.00849	\$ 0.03037	\$ 0.03886	3.51%
	<i>Transmission</i>	\$ 0.03673	\$ 0.02905	\$ 0.00768	\$ 0.03037	\$ 0.03805	3.59%
37	LE	\$ 0.08554	\$ 0.02905	\$ 0.05649	\$ 0.03037	\$ 0.08686	1.54%
38	TE	\$ 0.10345	\$ 0.02905	\$ 0.07440	\$ 0.03037	\$ 0.10477	1.27%
43	OSL						
	<i>Secondary</i>	\$ 0.03876	\$ 0.02905	\$ 0.00971	\$ 0.03037	\$ 0.04008	3.40%
	<i>Primary</i>	\$ 0.03781	\$ 0.02905	\$ 0.00876	\$ 0.03037	\$ 0.03913	3.49%

Tariff Sheet	Tariff	Service Type	Bulb Type	Rate Code	Fixture Type	kW Per Light	kWh per Year*	Fuel Factor Change \$/kWh**	Annual Change	Monthly Change	Monthly Charge		
											Existing Monthly Fixture Charge	Proposed Monthly Fixture Charge	% Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
							(7) * 4,000	\$ 0.00132	(8) * (9)	(10) / 12 mos.		(11) + (12)	(11) / (12)
35	LS	Overhead Service	Light Emitting Diode (LED)										
			390 Cobra Head			0.071	284	\$ 0.00132	\$ 0.37	\$ 0.03	\$ 12.06	\$ 12.09	0.2%
			391 Cobra Head			0.122	488	\$ 0.00132	\$ 0.64	\$ 0.05	\$ 14.27	\$ 14.32	0.4%
			392 Cobra Head			0.194	776	\$ 0.00132	\$ 1.02	\$ 0.09	\$ 17.83	\$ 17.92	0.5%
			393 Open Bottom			0.048	192	\$ 0.00132	\$ 0.25	\$ 0.02	\$ 10.75	\$ 10.77	0.2%
			KC1 Cobra Head			0.022	88	\$ 0.00132	\$ 0.12	\$ 0.01	\$ 10.49	\$ 10.50	0.1%
			KC3 Cobra Head			0.039	156	\$ 0.00132	\$ 0.21	\$ 0.02	\$ 10.87	\$ 10.89	0.2%
			KF1 Directional (Flood)			0.030	120	\$ 0.00132	\$ 0.16	\$ 0.01	\$ 13.52	\$ 13.53	0.1%
			KF2 Directional (Flood)			0.096	384	\$ 0.00132	\$ 0.51	\$ 0.04	\$ 15.66	\$ 15.70	0.3%
			KF3 Directional (Flood)			0.175	700	\$ 0.00132	\$ 0.92	\$ 0.08	\$ 18.42	\$ 18.50	0.4%
			KF4 Directional (Flood)			0.297	1,188	\$ 0.00132	\$ 1.57	\$ 0.13	\$ 25.68	\$ 25.81	0.5%
35.1	LS	Underground Service	Light Emitting Diode (LED)										
			KC2 Cobra Head			0.022	88	\$ 0.00132	\$ 0.12	\$ 0.01	\$ 4.53	\$ 4.54	0.2%
			KC4 Cobra Head			0.039	156	\$ 0.00132	\$ 0.21	\$ 0.02	\$ 4.91	\$ 4.93	0.4%
			396 Cobra Head			0.071	284	\$ 0.00132	\$ 0.37	\$ 0.03	\$ 6.10	\$ 6.13	0.5%
			397 Cobra Head			0.122	488	\$ 0.00132	\$ 0.64	\$ 0.05	\$ 8.31	\$ 8.36	0.6%
			398 Cobra Head			0.194	776	\$ 0.00132	\$ 1.02	\$ 0.09	\$ 11.87	\$ 11.96	0.8%
			399 Colonial, 4-Sided			0.044	176	\$ 0.00132	\$ 0.23	\$ 0.02	\$ 7.98	\$ 8.00	0.3%
			KA1 Acorn			0.040	160	\$ 0.00132	\$ 0.21	\$ 0.02	\$ 9.40	\$ 9.42	0.2%
			KN1 Contemporary			0.057	228	\$ 0.00132	\$ 0.30	\$ 0.03	\$ 7.76	\$ 7.79	0.4%
			KN2 Contemporary			0.087	348	\$ 0.00132	\$ 0.46	\$ 0.04	\$ 9.26	\$ 9.30	0.4%
			KN3 Contemporary			0.143	572	\$ 0.00132	\$ 0.75	\$ 0.06	\$ 11.27	\$ 11.33	0.5%
			KN4 Contemporary			0.220	880	\$ 0.00132	\$ 1.16	\$ 0.10	\$ 16.54	\$ 16.64	0.6%
			KN5 Contemporary			0.380	1,520	\$ 0.00132	\$ 2.00	\$ 0.17	\$ 22.16	\$ 22.33	0.8%
			KF5 Directional (Flood)			0.030	120	\$ 0.00132	\$ 0.16	\$ 0.01	\$ 9.10	\$ 9.11	0.1%
			KF6 Directional (Flood)			0.096	384	\$ 0.00132	\$ 0.51	\$ 0.04	\$ 11.23	\$ 11.27	0.4%
			KF7 Directional (Flood)			0.175	700	\$ 0.00132	\$ 0.92	\$ 0.08	\$ 13.99	\$ 14.07	0.6%
			KF8 Directional (Flood)			0.297	1,188	\$ 0.00132	\$ 1.57	\$ 0.13	\$ 21.24	\$ 21.37	0.6%
			KV1 Victorian			0.079	316	\$ 0.00132	\$ 0.42	\$ 0.03	\$ 21.23	\$ 21.26	0.1%

* Per KU's Tariff Sheet No. 67, kWh consumed by lighting units are based on 4,000 hours of use per year.

**	Current Fuel Base	Proposed Fuel Base	Difference
	\$ 0.02905	\$ 0.03037	\$ 0.00132

Tariff Sheet	Tariff	Service Type	Bulb Type	Rate Code	Fixture Type	kW Per Light	kWh per Year*	Fuel Factor Change \$/kWh**	Annual Change	Monthly Change	Monthly Charge						
											Existing Monthly Fixture Charge	Proposed Monthly Fixture Charge	% Change	Existing Monthly Fixture & Pole Charge	Proposed Monthly Fixture & Pole Charge	% Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
							(7) * 4,000	\$ 0.00132	(8) * (9)	(10) / 12 mos.		(11) * (12)	(11) / (12)		(11) + (15)	(11) / (15)	
36	RLS	Overhead Service															
			High Pressure Sodium														
			461/471	Cobra Head	0.060	240	\$ 0.00132	\$ 0.32	\$ 0.03	\$ 10.68	\$ 10.71	0.28%	\$ 14.42	\$ 14.45	0.21%		
			462/472	Cobra Head	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04	\$ 12.06	\$ 12.10	0.33%	\$ 16.20	\$ 16.24	0.25%		
			463/473	Cobra Head	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05	\$ 12.34	\$ 12.39	0.41%	\$ 16.72	\$ 16.77	0.30%		
			464/474	Cobra Head	0.242	968	\$ 0.00132	\$ 1.28	\$ 0.11	\$ 19.29	\$ 19.40	0.57%	\$ 23.99	\$ 24.10	0.46%		
			465/475	Cobra Head	0.471	1,884	\$ 0.00132	\$ 2.48	\$ 0.21	\$ 30.35	\$ 30.56	0.69%	\$ 33.49	\$ 33.70	0.63%		
			409	Cobra Head	0.471	1,884	\$ 0.00132	\$ 2.48	\$ 0.21	\$ 17.34	\$ 17.55	1.21%					
			426	Open Bottom	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04	\$ 10.57	\$ 10.61	0.38%					
			428	Open Bottom	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05	\$ 10.69	\$ 10.74	0.47%					
			487	Directional (Flood)	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05	\$ 12.17	\$ 12.22	0.41%					
			488	Directional (Flood)	0.242	968	\$ 0.00132	\$ 1.28	\$ 0.11	\$ 18.57	\$ 18.68	0.59%					
			489	Directional (Flood)	0.471	1,884	\$ 0.00132	\$ 2.48	\$ 0.21	\$ 26.23	\$ 26.44	0.80%					
36.1	RLS	Overhead Service (continued)															
			Metal Halide														
			450/454	Directional (Flood)	0.150	600	\$ 0.00132	\$ 0.79	\$ 0.07	\$ 19.47	\$ 19.54	0.36%	\$ 24.84	\$ 24.91	0.28%		
			455	Directional (Flood)	0.350	1,400	\$ 0.00132	\$ 1.85	\$ 0.15				\$ 32.66	\$ 32.81	0.46%		
			452/459	Directional (Flood)	1.080	4,320	\$ 0.00132	\$ 5.70	\$ 0.47	\$ 56.81	\$ 57.28	0.83%	\$ 62.18	\$ 62.65	0.76%		
			451	Directional (Flood)	0.350	1,400	\$ 0.00132	\$ 1.85	\$ 0.15	\$ 27.29	\$ 27.44	0.55%					
			Mercury Vapor														
			446/456	Cobra Head	0.207	828	\$ 0.00132	\$ 1.09	\$ 0.09	\$ 13.32	\$ 13.41	0.68%	\$ 15.77	\$ 15.86	0.57%		
			447/457	Cobra Head	0.294	1,176	\$ 0.00132	\$ 1.55	\$ 0.13	\$ 15.77	\$ 15.90	0.82%	\$ 17.85	\$ 17.98	0.73%		
			448/458	Cobra Head	0.453	1,812	\$ 0.00132	\$ 2.39	\$ 0.20	\$ 17.39	\$ 17.59	1.15%	\$ 20.18	\$ 20.38	0.99%		
			404	Open Bottom	0.207	828	\$ 0.00132	\$ 1.09	\$ 0.09	\$ 14.11	\$ 14.20	0.64%					
			Incandescent														
			421	Tear Drop	0.102	408	\$ 0.00132	\$ 0.54	\$ 0.04	\$ 4.58	\$ 4.62	0.87%					
			422	Tear Drop	0.201	804	\$ 0.00132	\$ 1.06	\$ 0.09	\$ 6.05	\$ 6.14	1.49%					
			424	Tear Drop	0.327	1,308	\$ 0.00132	\$ 1.72	\$ 0.14	\$ 9.27	\$ 9.41	1.51%					
			425	Tear Drop	0.447	1,788	\$ 0.00132	\$ 2.36	\$ 0.20	\$ 12.08	\$ 12.28	1.66%					
			Underground Service														
			Metal Halide														
			460	Directional (Flood)	0.150	600	\$ 0.00132	\$ 0.79	\$ 0.07				\$ 36.51	\$ 36.58	0.19%		
			469	Directional (Flood)	0.350	1,400	\$ 0.00132	\$ 1.85	\$ 0.15				\$ 43.30	\$ 43.45	0.35%		
			470	Directional (Flood)	1.080	4,320	\$ 0.00132	\$ 5.70	\$ 0.47				\$ 72.55	\$ 73.02	0.65%		
36.2	RLS	Underground Service (continued)															
			Metal Halide (continued)														
			490	Contemporary	0.150	600	\$ 0.00132	\$ 0.79	\$ 0.07	\$ 20.97	\$ 21.04	0.33%					
			491	Contemporary	0.350	1,400	\$ 0.00132	\$ 1.85	\$ 0.15	\$ 29.40	\$ 29.55	0.51%					
			493	Contemporary	1.080	4,320	\$ 0.00132	\$ 5.70	\$ 0.47	\$ 60.91	\$ 61.38	0.77%					
			494	Contemporary	0.150	600	\$ 0.00132	\$ 0.79	\$ 0.07				\$ 36.72	\$ 36.79	0.19%		
			495	Contemporary	0.350	1,400	\$ 0.00132	\$ 1.85	\$ 0.15				\$ 45.40	\$ 45.55	0.33%		
			496	Contemporary	1.080	4,320	\$ 0.00132	\$ 5.70	\$ 0.47				\$ 76.65	\$ 77.12	0.61%		
			High Pressure Sodium														
			440	Acorn	0.060	240	\$ 0.00132	\$ 0.32	\$ 0.03				\$ 18.93	\$ 18.96	0.16%		
			410	Acorn	0.060	240	\$ 0.00132	\$ 0.32	\$ 0.03				\$ 26.79	\$ 26.82	0.11%		
			401	Acorn	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04				\$ 20.32	\$ 20.36	0.20%		
			411	Acorn	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04				\$ 28.59	\$ 28.63	0.14%		
			420	Acorn	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05				\$ 20.58	\$ 20.63	0.24%		
			430	Acorn	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05				\$ 29.00	\$ 29.05	0.17%		
			466	Colonial	0.060	240	\$ 0.00132	\$ 0.32	\$ 0.03				\$ 13.31	\$ 13.34	0.23%		
			412	Coach	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04				\$ 39.36	\$ 39.40	0.10%		
			413	Coach	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05				\$ 39.47	\$ 39.52	0.13%		
			467	Colonial	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04				\$ 15.15	\$ 15.19	0.26%		
			468	Colonial	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05				\$ 15.26	\$ 15.31	0.33%		
			492	Contemporary	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04	\$ 20.24	\$ 20.28	0.20%					
			476	Contemporary	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04				\$ 22.77	\$ 22.81	0.18%		
			497	Contemporary	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05	\$ 19.85	\$ 19.90	0.25%					
			477	Contemporary	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05				\$ 27.69	\$ 27.74	0.18%		
			498	Contemporary	0.242	968	\$ 0.00132	\$ 1.28	\$ 0.11	\$ 23.55	\$ 23.66	0.47%					
			478	Contemporary	0.242	968	\$ 0.00132	\$ 1.28	\$ 0.11				\$ 35.95	\$ 36.06	0.31%		
			499	Contemporary	0.471	1,884	\$ 0.00132	\$ 2.48	\$ 0.21	\$ 28.71	\$ 28.92	0.73%					
			479	Contemporary	0.471	1,884	\$ 0.00132	\$ 2.48	\$ 0.21				\$ 44.46	\$ 44.67	0.47%		
			414	Victorian	0.083	332	\$ 0.00132	\$ 0.44	\$ 0.04	\$ 39.38	\$ 39.42	0.10%					
			415	Victorian	0.117	468	\$ 0.00132	\$ 0.62	\$ 0.05	\$ 39.46	\$ 39.51	0.13%					

* Per KU's Tariff Sheet No. 67, kWh consumed by lighting units are based on 4,000 hours of use per year.

** Current Fuel Base	Proposed Fuel Base	Difference
\$ 0.02905	\$ 0.03037	\$ 0.00132

Tariff Sheet	Tariff	Service Type	kWh per Year	Fuel Factor Change \$/kWh**	Annual Change	Monthly Change	Monthly Charge		
							Existing Monthly Fixture Charge	Proposed Monthly Fixture Charge	% Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				0.00132	(4) * (5)	(6) / 12 mos.			(7) / (8)
41	EVSE								
		Networked Charger (Option A) - Single	4,108	\$ 0.00132	\$ 5.42	\$ 0.45	\$ 187.41	\$ 187.83	0.24%
		Networked Charger (Option A) - Dual	8,216	\$ 0.00132	\$ 10.85	\$ 0.90	\$ 323.59	\$ 324.43	0.28%
		Networked Charger (Option B) - Single	4,108	\$ 0.00132	\$ 5.42	\$ 0.45	\$ 157.36	\$ 157.79	0.29%
		Networked Charger (Option B) - Dual	8,216	\$ 0.00132	\$ 10.85	\$ 0.90	\$ 249.24	\$ 250.08	0.36%
		Non-Networked Charger	4,108	\$ 0.00132	\$ 5.42	\$ 0.45	\$ 83.33	\$ 83.75	0.54%

**	Current Fuel Base	Proposed Fuel Base	Difference
	\$ 0.02905	\$ 0.03037	\$ 0.00132

KENTUCKY UTILITIES COMPANY

**Supplemental Response to Commission Staff's First Request for Information
Dated December 19, 2025**

Case No. 2025-00340

Question No. 28

Responding Witness: Andrea M. Fackler

Q-28. Provide a copy of the current tariff showing by cross-outs and inserts all proposed changes in rates.

A-28 **Original Response:**

Since KU has a base rate proceeding pending (Case No. 2025-00113) and an order is expected by February 13, 2026, the Company believes it is administratively more efficient to provide the requested tariff revisions in the instant proceeding once the Commission has issued its Final Order in the Company's base rate proceeding. As such, the Company will supplement this response as soon as practicable after new base rates are established. See also the response to Question No. 26 which provides the change in the fuel base rate which is also representative of the change in the base energy rates in the tariff sheets if the Commission approves the Company's recommended fuel base rate of \$0.03037 per kWh.

May 27, 2026 Supplemental Response:

See attached. Attachment 1 is a red-lined version of the current tariff sheets¹ reflecting the proposed changes in base rates. Attachment 2 is a clean version of the proposed tariff sheets.

¹ The Company submitted these tariff sheets to the Commission on March 6, 2026 in accordance with the Commission's February 16, 2026 Order in Case No. 2025-00013

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 5
Canceling P.S.C. No. 21, Original Sheet No. 5

Standard Rate

RS

Residential Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for single-phase secondary delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three-phase service under this rate schedule is restricted to those Customers being billed on this rate schedule as of July 1, 2004.

RATE

Basic Service Charge per day:	\$0.57				↓
Energy Charge per kWh:	Infrastructure	Variable	Total		⊕
	\$0.07373	\$0.03853 0.03985	\$0.11226	0.11358	⊕/⊖

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	
Pilot Generation Recovery	Sheet No. 83	⊖
Home Energy Assistance Program	Sheet No. 93	⊖
Franchise Fee	Sheet No. 91	⊕
School Tax	Sheet No. 92	⊕

MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

||

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-~~00113~~ 00340 dated ~~February 16, 2026~~ XXXX

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 6
Canceling P.S.C. No. 21, Original Sheet No. 6

Standard Rate

RTOD-Energy

Residential Time-of-Day Energy Service

APPLICABLE

In all territory served.

±

AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

~~D/A~~
±

1. Service under this rate schedule is limited to a maximum of five hundred (500) Customers taking service on Rates RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

±

RATE

Basic Service Charge per day:

\$0.57

±

Energy Charge per kWh:

Infrastructure

Variable

Total

±

Off-Peak Hours:

\$0.03788

~~\$0.038530~~ 0.03985

~~###~~

~~\$0.076410~~ 0.07773

~~###~~

On-Peak Hours:

\$0.20017

~~\$0.038530~~ 0.03985

±

~~\$0.238700~~ 0.24002

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by Customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00113-00340 dated ~~February 16, 2026~~ XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 7
Canceling P.S.C. No. 21, Original Sheet No. 7

Standard Rate

RTOD-Demand

Residential Time-of-Day Demand Service

APPLICABLE

In all territory served.

±

AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

~~DA~~
±

1. Service under this rate schedule is limited to a maximum of five-hundred (500) Customers taking service on Rates RTOD-Demand and RTOD-Energy combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available as an option to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a. battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b. natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

±

RATE

Basic Service Charge per day:

\$0.57

±

Energy Charge per kWh:

Infrastructure

Variable

Total

±

\$0.01702

~~\$0.03853~~ 0.03985

~~4/4~~

~~\$0.05555~~ 0.05687

±

Demand Charge per kW:

±

Base Hours:

\$4.17

±

Peak Hours:

\$10.78

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 9
Canceling P.S.C. No. 21, Original Sheet No. 9

Standard Rate

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of Customer.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least twelve (12) members and a chief;
- 2) having at least one (1) firefighting apparatus; and
- 3) half the members must be volunteers.

RATE

Basic Service Charge per day:	\$0.57		
Energy Charge per kWh:	Infrastructure	Variable	Total
	\$0.07373	\$0.03853	<u>0.03985</u>
	\$0.11226	<u>0.11358</u>	

1/1

“Variable” shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

“Infrastructure” shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

D

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

±
±

±

±

4/4

MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 12
Canceling P.S.C. No. 21, Original Sheet No. 12

Standard Rate

GTOD-Demand

General Time-of-Day Demand Service

APPLICABLE

In all territory served.

AVAILABILITY

Service under this rate schedule is limited to a maximum of five-hundred (500) Customers taking service on Rates GTOD-Demand and GTOD-Energy combined that are eligible for Rate GS. Company will accept Customers on a first-come-first-served basis.

A Customer electing to take service under this rate schedule who subsequently elects to take service under the standard rate GS will not be allowed to return to this rate for 12 months from the date of exiting this rate schedule.

RATE

Basic Service Charge per day:	\$1.53 single-phase service		
	\$2.44 three-phase service		
Energy Charge per kWh:	Infrastructure	Variable	Total
	\$0.04414	\$0.03873	<u>0.04005</u>
\$0.08287			<u>0.08419</u>
Demand Charge per kW:			
Base Hours:	\$ 5.82		
Peak Hours:	\$ 15.08		

I/I
D/N
D/N
N

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge

†
†

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

†
†/†
†
†
†

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 15
Canceling P.S.C. No. 21, Original Sheet No. 15

Standard Rate

PS

Power Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for secondary or primary service and limited to Customers whose twelve (12) month-average monthly maximum secondary loads exceed 50 kW and whose twelve (12) month-average monthly maximum loads do not exceed 250 kW. Secondary or primary Customers receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new Customer.

Customers who are receiving service under this tariff who meet the availability terms as of February 16, 2026 will no longer be eligible for the legacy status as outlined above.

RATE

	Secondary	Primary
Basic Service Charge per day:	\$3.37	\$7.89
Energy Charge per kWh:	\$0.03876 <u>0.04008</u>	\$0.03784 <u>0.03913</u>
Maximum Load Charge per kVA:	Secondary	Primary
Peak Demand Period:	\$11.90	\$11.97
Intermediate Demand Period:	\$9.58	\$9.67
Base Demand Period:	\$4.12	\$3.23

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 50 kVA for secondary service or 25 kVA for primary service, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

I/I

+

N

N

+

+

T/A

D/A

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 20
Canceling P.S.C. No. 21, Original Sheet No. 20

Standard Rate

TODS

Time-of-Day Secondary Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for secondary service to Customers whose twelve (12) month-average monthly maximum loads exceed 250 kVA, and whose twelve (12) month-average monthly maximum loads do not exceed 5,000 kVA. ✗

RATE

Basic Service Charge per day:	\$7.32	
Energy Charge per kWh:	\$0.0385 <u>0.03983</u>	✗/✗
Maximum Load Charge per kVA:		✗
Peak Demand Period:	\$9.07	↓
Intermediate Demand Period:	\$7.39	↓
Base Demand Period:	\$3.40	↓

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	✗
Pilot Generation Recovery	Sheet No. 83	✗
Franchise Fee	Sheet No. 91	✗
School Tax	Sheet No. 92	✗

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 22
Canceling P.S.C. No. 21, Original Sheet No. 22

Standard Rate

TODP

Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for primary service to Customers whose twelve (12) month-average monthly maximum demands exceed 250 kVA, and whose new or additional load receives any required approval of Company's transmission operator. †

RATE

Basic Service Charge per day:	\$13.35	†
Energy Charge per kWh:	\$0.0322 <u>10.03353</u>	†/†
Maximum Load Charge per kVA:		†
Peak Demand Period:	\$10.26	†
Intermediate Demand Period:	\$8.31	†
Base Demand Period:	\$2.98	†

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Fuel Adjustment Clause	Sheet No. 85	
Off-System Sales Adjustment Clause	Sheet No. 88	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	N
Pilot Generation Recovery	Sheet No. 83	N
Franchise Fee	Sheet No. 91	†
School Tax	Sheet No. 92	†

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 25
Canceling P.S.C. No. 21, Original Sheet No. 25

Standard Rate

RTS

Retail Transmission Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for transmission service to any Customer: (1) who has a twelve (12) month-average monthly maximum demand exceeding 250 kVA; (2) whose new or additional load receives any required approval of Company's transmission operator; and (3) who is not eligible for Rate EHLF.

RATE

Basic Service Charge per day: \$74.00

Energy Charge per kWh: ~~\$0.03154~~ 0.03286 ↓

Maximum Load Charge per kVA:

Peak Demand Period: \$10.01

Intermediate Demand Period: \$8.12

Base Demand Period: \$2.32

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: ↑

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and ↓

the monthly billing demand for the Base Demand Period is the greater of: ↑#

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or ↑
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer. ↓

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 26
Canceling P.S.C. No. 21, Original Sheet No. 26

Standard Rate

EHLF

Extremely High Load Factor Service

APPLICABLE

In all territory served.

AVAILABILITY

Available only for new Customers: 1) with a contract capacity greater than 50 MVA, and 2) an expected average monthly load factor above 85%. Company has the authority to aggregate accounts for the purpose of accurately evaluating the actual minimum capacity threshold of a customer or facility and require the customer(s) to take service under Rate EHLF when reasonable. Therefore, if Company determines a Customer is attempting to circumvent the availability of Rate EHLF by siting multiple electric consuming facilities that would, in aggregate, meet the availability criteria of Rate EHLF, Company will serve each such facility under the terms of Rate EHLF.

The terms and conditions of service under this schedule shall apply upon a request for service by an eligible Customer but service to Customers under this schedule will not commence until the Company has sufficient capacity to meet the contractual load requirements.

Customer's initial contract term, load ramp, load ramp period, contract capacity, and other terms of service will be prescribed in the Electric Service Agreement executed between Company and Customer. All EHLF Electric Service Agreements will be filed with the Kentucky Public Service Commission.

RATE

Basic Service Charge per day: \$74.00

Energy Charge per kWh: ~~\$0.031540~~ 0.03286

Maximum Load Charge per kVA: \$20.45

Where:

the monthly billing demand for the Maximum Load Charge is the greater of:

1. the maximum measured load in the current billing period, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. 80% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 30
Canceling P.S.C. No. 21, Original Sheet No. 30

Standard Rate

FLS

Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for primary or transmission service to Customers up to an aggregate of two hundred (200) MVA for all Customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual Customers whose monthly demand is twenty (20) MVA or greater. A Customer is defined as a fluctuating load if that Customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all Customers whose load is defined as fluctuating and not served on another rate schedule as of July 1, 2004.

BASE RATE

	<u>Primary</u>	<u>Transmission</u>	
Basic Service Charge per day:	\$16.15	\$74.15	W
Energy Charge per kWh:	\$0.03754 <u>0.03886</u>	\$0.03673 <u>0.03805</u>	T/W
Maximum Load Charge per kVA:			T
Peak Demand Period:	\$8.78	\$4.14	W
Intermediate Demand Period:	\$6.99	\$3.07	W
Base Demand Period:	\$3.07	\$1.56	W

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: W

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 20,000 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 35
Canceling P.S.C. No. 21, Original Sheet No. 35

Standard Rate

LS

Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

Available under the conditions set out hereinafter for lighting applications such as, but not limited to, the illumination of streets, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE

Rate Code	Type of Fixture	Lumen Range	kW Per Light	Monthly Charge Fixture Only
Light Emitting Diode (LED)				
390	Cobra Head	6,000-8,200	0.071	\$12.06 12.09
391	Cobra Head	13,000-16,500	0.122	\$14.27 14.32
392	Cobra Head	22,000-29,000	0.194	\$17.83 17.92
393	Open Bottom	4,500-6,000	0.048	\$10.75 10.77
KC1	Cobra Head	2,500-4,000	0.022	\$10.49 10.50
KC3	Cobra Head	4,000-6,000	0.039	\$10.87 10.89
KF1	Directional (Flood)	4,500-6,000	0.030	\$13.52 13.53
KF2	Directional (Flood)	14,000-17,500	0.096	\$15.66 15.70
KF3	Directional (Flood)	22,000-28,000	0.175	\$18.42 18.50
KF4	Directional (Flood)	35,000-50,000	0.297	\$25.68 25.81
Wood Pole				
PK5				\$8.76

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 35.1
Canceling P.S.C. No. 21, Original Sheet No. 35.1

Standard Rate

LS Lighting Service

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment or provide service thereto in locations deemed by Company as unsuitable for underground installation. †

RATE

Rate Code	Type of Fixture	Lumen Range	kW Per Light	Fixture Charge
Light Emitting Diode (LED)				
KC2	Cobra Head	2,500-4,000	0.022	\$ 4.53 4.54
KC4	Cobra Head	4,000-6,000	0.039	\$ 4.91 4.93
396	Cobra Head	6,000-8,200	0.071	\$ 6.10 6.13
397	Cobra Head	13,000-16,500	0.122	\$ 8.31 8.36
398	Cobra Head	22,000-29,000	0.194	\$ 11.87 11.96
399	Colonial, 4-Sided	4,000-7,000	0.044	\$ 7.98 8.00
KA1	Acorn	4,000-7,000	0.040	\$ 9.40 9.42
KN1	Contemporary	4,000-7,000	0.057	\$ 7.76 7.79
KN2	Contemporary	8,000-11,000	0.087	\$ 9.26 9.30
KN3	Contemporary	13,500-16,500	0.143	\$ 11.27 11.33
KN4	Contemporary	21,000-28,000	0.220	\$ 16.54 16.64
KN5	Contemporary	45,000-50,000	0.380	\$ 22.16 22.33
KF5	Directional (Flood)	4,500-6,000	0.030	\$ 9.10 9.11
KF6	Directional (Flood)	14,000-17,500	0.096	\$ 11.23 11.27
KF7	Directional (Flood)	22,000-28,000	0.175	\$ 13.99 14.07
KF8	Directional (Flood)	35,000-50,000	0.297	\$ 21.24 21.37
KV1	Victorian	4,000-7,000	0.079	\$ 21.23 21.26

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 36
Canceling P.S.C. No. 21, Original Sheet No. 36

Standard Rate

RLS

Restricted Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

Availability is restricted to those lighting fixtures/poles in service as of July 1, 2021. Spot replacements will not be available for High Pressure Sodium, Metal Halide, Mercury Vapor and Incandescent rate codes.

In the event restricted fixtures/poles fail, Customer will be given the choice of having Company remove the failed fixture/pole or having Company replace the failed fixture/pole with a comparable LED fixture/pole.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
					Fixture Only	Fixture and Pole	
High Pressure Sodium							
	461/471	Cobra Head	4,000	0.060	\$10.68 <u>10.71</u>	\$ 14.42 <u>14.45</u>	I/I
	462/472	Cobra Head	5,800	0.083	12.06 <u>12.10</u>	16.20 <u>16.24</u>	I/I
	463/473	Cobra Head	9,500	0.117	12.34 <u>12.39</u>	16.72 <u>16.77</u>	I/I
	464/474	Cobra Head	22,000*	0.242	19.29 <u>19.40</u>	23.99 <u>24.10</u>	I/I
	465/475	Cobra Head	50,000*	0.471	30.35 <u>30.56</u>	33.49 <u>33.70</u>	I/I
	409	Cobra Head	50,000	0.471	17.34 <u>17.55</u>		I
	426	Open Bottom	5,800	0.083	10.57 <u>10.61</u>		I
	428	Open Bottom	9,500	0.117	10.69 <u>10.74</u>		I
	487	Directional (Flood)	9,500	0.117	12.17 <u>12.22</u>		I
	488	Directional (Flood)	22,000*	0.242	18.57 <u>18.68</u>		I
	489	Directional (Flood)	50,000*	0.471	26.23 <u>26.44</u>		I

DATE OF ISSUE: ~~March 6, 2026~~May 27, 2026

DATE EFFECTIVE: With Service Rendered
 On and After ~~February 16, 2026~~XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2025-00340~~113~~ dated ~~February 16, 2026~~XXXX

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 36.1
Canceling P.S.C. No. 21, Original Sheet No. 36.1

Standard Rate

RLS
Restricted Lighting Service

OVERHEAD SERVICE (continued)

RATE		Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
Rate Code					Fixture Only	Fixture and Pole	
Metal Halide							
450/454		Directional (Flood)	12,000*	0.150	\$19.47 <u>19.54</u>	\$24.84 <u>24.91</u>	I/I
455		Directional (Flood)	32,000*	0.350		32.66 <u>32.81</u>	I
452/459		Directional (Flood)	107,800*	1.080	56.84 <u>57.28</u>	62.18 <u>62.65</u>	I/I
451		Directional (Flood)	32,000*	0.350	27.29 <u>27.44</u>		I
Mercury Vapor							
446/456		Cobra Head	7,000	0.207	\$13.32 <u>13.41</u>	\$15.77 <u>15.86</u>	I/I
447/457		Cobra Head	10,000	0.294	15.77 <u>15.90</u>	17.85 <u>17.98</u>	I/I
448/458		Cobra Head	20,000	0.453	17.39 <u>17.59</u>	20.18 <u>20.38</u>	I/I
404		Open Bottom	7,000	0.207	14.11 <u>14.20</u>		I
Incandescent							
421		Tear Drop	1,000	0.102	\$ 4.58 <u>4.62</u>		I
422		Tear Drop	2,500	0.201	6.05 <u>6.14</u>		I
424		Tear Drop	4,000	0.327	9.27 <u>9.41</u>		I
425		Tear Drop	6,000	0.447	12.08 <u>12.28</u>		I

Where the location of existing poles was not suitable, or where there were no existing poles for mounting of lights, and Customer requested service under these conditions, Company may have furnished the requested facilities at an additional charge determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE		Type of Fixture	Approximate Lumens	kW Per Light	Pole Type	Monthly Charge	
Rate Code							
Metal Halide							
460		Directional (Flood)	12,000	0.150	Decorative Smooth	\$36.54 <u>36.58</u>	I
469		Directional (Flood)	32,000	0.350	Decorative Smooth	43.30 <u>43.45</u>	I
470		Directional (Flood)	107,800*	1.080	Decorative Smooth	72.55 <u>73.02</u>	I

DATE OF ISSUE: ~~March 6, 2026~~May 27, 2026

DATE EFFECTIVE: With Service Rendered
 On and After ~~February 16, 2026~~XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
 State Regulation and Rates
 Lexington, Kentucky

**Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2025-00340~~413~~ dated ~~February 16, 2026~~XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 36.2
Canceling P.S.C. No. 21, Original Sheet No. 36.2

Standard Rate

RLS

Restricted Lighting Service

UNDERGROUND SERVICE (continued)

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Pole Type	Monthly Charge
Metal Halide (continued)					
490	Contemporary	12,000*	0.150	Fixture Only	\$20.97 <u>21.04</u>
491	Contemporary	32,000*	0.350	Fixture Only	\$29.40 <u>29.55</u>
493	Contemporary	107,800*	1.080	Fixture Only	\$60.94 <u>61.38</u>
494	Contemporary	12,000*	0.150	Decorative Smooth	\$36.72 <u>36.79</u>
495	Contemporary	32,000*	0.350	Contemporary	\$45.40 <u>45.55</u>
496	Contemporary	107,800*	1.080	Decorative Smooth	\$76.65 <u>77.12</u>
High Pressure Sodium					
440	Acorn	4,000	0.060	Decorative Smooth	\$18.93 <u>18.96</u>
410	Acorn	4,000	0.060	Historic Fluted	\$26.79 <u>26.82</u>
401	Acorn	5,800	0.083	Decorative Smooth	\$20.32 <u>20.36</u>
411	Acorn	5,800	0.083	Historic Fluted	\$28.59 <u>28.63</u>
420	Acorn	9,500	0.117	Decorative Smooth	\$20.58 <u>20.63</u>
430	Acorn	9,500	0.117	Historic Fluted	\$29.00 <u>29.05</u>
466	Colonial	4,000	0.060	Decorative Smooth	\$13.31 <u>13.34</u>
412	Coach	5,800	0.083	Decorative Smooth	\$39.36 <u>39.40</u>
413	Coach	9,500	0.117	Decorative Smooth	\$39.47 <u>39.52</u>
467	Colonial	5,800	0.083	Decorative Smooth	\$15.15 <u>15.19</u>
468	Colonial	9,500	0.117	Decorative Smooth	\$15.26 <u>15.31</u>
492	Contemporary	5,800	0.083	Fixture Only	\$20.24 <u>20.28</u>
476	Contemporary	5,800	0.083	Contemporary	\$22.77 <u>22.81</u>
497	Contemporary	9,500	0.117	Fixture Only	\$19.85 <u>19.90</u>
477	Contemporary	9,500	0.117	Contemporary	\$27.69 <u>27.74</u>
498	Contemporary	22,000*	0.242	Fixture Only	\$23.55 <u>23.66</u>
478	Contemporary	22,000*	0.242	Contemporary	\$35.95 <u>36.06</u>
499	Contemporary	50,000*	0.471	Fixture Only	\$28.74 <u>28.92</u>
479	Contemporary	50,000*	0.471	Contemporary	\$44.46 <u>44.67</u>
414	Victorian	5,800	0.083	Fixture Only	\$39.38 <u>39.42</u> D/I
415	Victorian	9,500	0.117	Fixture Only	\$39.46 <u>39.51</u> D/I

DATE OF ISSUE: ~~March 6, 2026~~May 27, 2026

DATE EFFECTIVE: With Service Rendered
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ISSUED BY: /s/ Robert M. Conroy, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2025-00340~~413~~ dated ~~February 16, 2026~~XXXX

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 37
Canceling P.S.C. No. 21, Original Sheet No. 37

Standard Rate

LE

Lighting Energy Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

~~\$0.08554~~ 0.08686 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the Customer in consideration of the type and size of Customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-~~00113~~ 00340 dated ~~February 16, 2026~~ XXXX

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 38
Canceling P.S.C. No. 21, Original Sheet No. 38

Standard Rate

TE

Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate Customer.

This service is available for devices including, but not limited to, vehicle and pedestrian signals and traffic lights, sirens, cameras, sensors, electronic communication devices, and gunshot triangulation devices.

RATE

Basic Service Charge per day: \$0.14 per delivery point

Energy Charge per kWh: ~~\$0.10345~~ 0.10477 †

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85	†
Off-System Sales Adjustment Clause	Sheet No. 88	†
Environmental Cost Recovery Surcharge	Sheet No. 87	
Retired Asset Recovery	Sheet No. 89	
Pilot Generation Recovery	Sheet No. 83	
Franchise Fee	Sheet No. 91	†
School Tax	Sheet No. 92	††

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. ††

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-~~00113~~ 00340 dated ~~February 16, 2026~~ XXXX

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 41
Canceling P.S.C. No. 21, Original Sheet No. 41

Standard Rate

EVSE

Electric Vehicle Supply Equipment

APPLICABLE

In all territory served.

AVAILABILITY

Available to Customers to be served or currently being served under Rates GS (with energy usage of 500 kWh or higher per month), GTOD-Energy, GTOD-Demand, AES, PS, TODS, TODP, RTS, EHLF, and FLS, for the purpose of charging electric vehicles. †

Charging station is offered under the conditions set out hereinafter for electric vehicle supply equipment such as, but not limited to, the charging of electric vehicles via street parking, parking lots, and other outdoor areas.

A basic underground service includes the charging station, existing transformer (or secondary pedestal) and 208/240 volt single-phase service, and necessary conductor and equipment typical of an underground service drop. Said service drop can originate from underground or overhead equipment. Company will furnish, own, and maintain the charging unit and cable. The Customer will own and maintain duct systems and associated equipment needed to serve the charger.

Where the location of existing facilities is not suitable, and Customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider.

Company may coordinate charging station installation with Company's current charging station suppliers and Customer. Customer shall be responsible for the charging equipment installation costs.

Service will be provided under written contract, signed by Customer prior to service commencing.

RATE	Single Charger	Dual Charger
Monthly Charging Unit Fee:		
Networked Charger (Option A):	\$187.41 <u>187.83</u>	†/†/†
\$323.59 <u>324.43</u>		†
Networked Charger (Option B):	\$157.36 <u>157.79</u>	†
\$249.24 <u>250.08</u>		†
Non-Networked Charger:	\$83.33 <u>83.75</u>	†

CHARGING STATION DESCRIPTIONS

Networked Charger (Option A): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, usage data collection, automatic cord retraction, and dual logo branding. †

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00340~~413~~ dated ~~February 16, 2026~~ XXXX

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 41
Canceling P.S.C. No. 21, Original Sheet No. 41

Networked Charger (Option B): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, and usage data collection.

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00340~~113~~ dated ~~February 16, 2026~~ XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 43
Canceling P.S.C. No. 21, Original Sheet No. 43

Standard Rate

OSL

Outdoor Sports Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

Available as an optional program for secondary and primary service used by a Customer for lighting specifically designed for outdoor fields which are normally used for organized competitive sports. Service under this rate schedule is limited to a maximum of twenty Customers. Company will accept Customers on a first-come-first-served basis.

RATE

	Secondary	Primary
Basic Service Charge per day:	\$3.37	\$7.89
Energy Charge per kWh of:	\$0.03876 <u>0.04008</u>	\$0.03784 <u>0.03913</u>
Maximum Load Charge per kW of:		
Peak Demand Period	\$20.85	\$16.60
Base Demand Period	\$2.83	\$2.42

Where:

the monthly billing demand for the Peak Demand Period is the greater of:

1. the maximum measured load in the billing period, or
2. a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods.

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the billing period, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. if applicable, the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

DATE OF ISSUE: ~~March 6, 2026~~ May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~ XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-~~00113~~ 00340 dated ~~February 16, 2026~~ XXXX

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 85.1
Canceling P.S.C. No. 21, Original Sheet No. 85.1

Adjustment Clause

FAC Fuel Adjustment Clause

3. Forced Outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
4. Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
6. Base (b) period shall be ~~May 2022~~February 2023, and the base fuel factor is ~~\$0.02905~~0.03037 per kWh. T/I
7. The monthly FAC Adjustment Factor will be combined with the monthly OSS Adjustment Factor and billed as one. ~~N~~
8. Current (m) period shall be the second month preceding the month in which the combined FAC and OSS is billed. ~~N~~
9. The combined monthly FAC and OSS factor shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission. ~~N~~
~~N~~
~~N~~

DATE OF ISSUE: ~~March 6, 2026~~May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After ~~February 16, 2026~~XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00340-113 dated ~~February 16, 2026~~XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 5
Canceling P.S.C. No. 21, Original Sheet No. 5

Standard Rate

RS
Residential Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for single-phase secondary delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three-phase service under this rate schedule is restricted to those Customers being billed on this rate schedule as of July 1, 2004.

RATE

Basic Service Charge per day: \$0.57

Energy Charge per kWh:	Infrastructure	Variable	Total
	\$0.07373	\$0.03985	\$0.11358

I/I

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Home Energy Assistance Program	Sheet No. 93
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

DATE OF ISSUE: May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00340 dated XXXX**

Standard Rate

RTOD-Energy

Residential Time-of-Day Energy Service

APPLICABLE

In all territory served.

AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

1. Service under this rate schedule is limited to a maximum of five hundred (500) Customers taking service on Rates RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

RATE

Basic Service Charge per day:	\$0.57			
Energy Charge per kWh:	Infrastructure	Variable	Total	
Off-Peak Hours:	\$0.03788	\$0.03985	\$0.07773	I/I
On-Peak Hours:	\$0.20017	\$0.03985	\$0.24002	I/I

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by Customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

DATE OF ISSUE: May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00340 dated XXXX**

Standard Rate

RTOD-Demand

Residential Time-of-Day Demand Service

APPLICABLE

In all territory served.

AVAILABILITY

This optional rate is available to Customers who qualify for service under Rate RS and have an electric AMI meter.

1. Service under this rate schedule is limited to a maximum of five-hundred (500) Customers taking service on Rates RTOD-Demand and RTOD-Energy combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.
2. This service is also available as an option to Customers eligible for Standard Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a. battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b. natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
3. A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

RATE

Basic Service Charge per day:	\$0.57			
Energy Charge per kWh:	Infrastructure	Variable	Total	I/I
	\$0.01702	\$0.03985	\$0.05687	
Demand Charge per kW:				
Base Hours:	\$4.17			
Peak Hours:	\$10.78			

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

DATE OF ISSUE: May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00340 dated XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 9
Canceling P.S.C. No. 21, Original Sheet No. 9

Standard Rate

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of Customer.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least twelve (12) members and a chief;
- 2) having at least one (1) firefighting apparatus; and
- 3) half the members must be volunteers.

RATE

Basic Service Charge per day:	\$0.57			
Energy Charge per kWh:	Infrastructure	Variable	Total	
	\$0.07373	\$0.03985	\$0.11358	I/I

“Variable” shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

“Infrastructure” shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

DATE OF ISSUE: May 27, 2026

DATE EFFECTIVE: With Service Rendered
On and After XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00340 dated XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 12
Canceling P.S.C. No. 21, Original Sheet No. 12

Standard Rate

GTOD-Demand

General Time-of-Day Demand Service

APPLICABLE

In all territory served.

AVAILABILITY

Service under this rate schedule is limited to a maximum of five-hundred (500) Customers taking service on Rates GTOD-Demand and GTOD-Energy combined that are eligible for Rate GS. Company will accept Customers on a first-come-first-served basis.

A Customer electing to take service under this rate schedule who subsequently elects to take service under the standard rate GS will not be allowed to return to this rate for 12 months from the date of exiting this rate schedule.

RATE

Basic Service Charge per day:	\$1.53 single-phase service \$2.44 three-phase service			
Energy Charge per kWh:	Infrastructure	Variable	Total	I/I
	\$0.04414	\$0.04005	\$0.08419	
Demand Charge per kW:				
Base Hours:	\$ 5.82			
Peak Hours:	\$ 15.08			

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
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Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 15
Canceling P.S.C. No. 21, Original Sheet No. 15

Standard Rate

PS

Power Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for secondary or primary service and limited to Customers whose twelve (12) month-average monthly maximum secondary loads exceed 50 kW and whose twelve (12) month-average monthly maximum loads do not exceed 250 kW. Secondary or primary Customers receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new Customer.

Customers who are receiving service under this tariff who meet the availability terms as of February 16, 2026 will no longer be eligible for the legacy status as outlined above.

RATE	Secondary	Primary	
Basic Service Charge per day:	\$3.37	\$7.89	
Energy Charge per kWh:	\$0.04008	\$0.03913	I/I
Maximum Load Charge per kVA:	Secondary	Primary	
Peak Demand Period:	\$11.90	\$11.97	
Intermediate Demand Period:	\$9.58	\$9.67	
Base Demand Period:	\$4.12	\$3.23	

Where:
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:
1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:
1. the maximum measured load in the current billing period but not less than 50 kVA for secondary service or 25 kVA for primary service, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

DATE OF ISSUE: May 27, 2026

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 20
Canceling P.S.C. No. 21, Original Sheet No. 20

Standard Rate

TODS

Time-of-Day Secondary Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for secondary service to Customers whose twelve (12) month-average monthly maximum loads exceed 250 kVA, and whose twelve (12) month-average monthly maximum loads do not exceed 5,000 kVA.

RATE

Basic Service Charge per day: \$7.32

Energy Charge per kWh: \$0.03983

Maximum Load Charge per kVA:

Peak Demand Period: \$9.07

Intermediate Demand Period: \$7.39

Base Demand Period: \$3.40

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
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Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 22
Canceling P.S.C. No. 21, Original Sheet No. 22

Standard Rate

TODP

Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for primary service to Customers whose twelve (12) month-average monthly maximum demands exceed 250 kVA, and whose new or additional load receives any required approval of Company's transmission operator.

RATE

Basic Service Charge per day:	\$13.35
Energy Charge per kWh:	\$0.03353
Maximum Load Charge per kVA:	
Peak Demand Period:	\$10.26
Intermediate Demand Period:	\$8.31
Base Demand Period:	\$2.98

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
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Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 25
Canceling P.S.C. No. 21, Original Sheet No. 25

Standard Rate

RTS

Retail Transmission Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for transmission service to any Customer: (1) who has a twelve (12) month-average monthly maximum demand exceeding 250 kVA; (2) whose new or additional load receives any required approval of Company's transmission operator; and (3) who is not eligible for Rate EHLF.

RATE

Basic Service Charge per day:	\$74.00
Energy Charge per kWh:	\$0.03286
Maximum Load Charge per kVA:	
Peak Demand Period:	\$10.01
Intermediate Demand Period:	\$8.12
Base Demand Period:	\$2.32

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 250 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
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Standard Rate

EHLF

Extremely High Load Factor Service

APPLICABLE

In all territory served.

AVAILABILITY

Available only for new Customers: 1) with a contract capacity greater than 50 MVA, and 2) an expected average monthly load factor above 85%. Company has the authority to aggregate accounts for the purpose of accurately evaluating the actual minimum capacity threshold of a customer or facility and require the customer(s) to take service under Rate EHLF when reasonable. Therefore, if Company determines a Customer is attempting to circumvent the availability of Rate EHLF by siting multiple electric consuming facilities that would, in aggregate, meet the availability criteria of Rate EHLF, Company will serve each such facility under the terms of Rate EHLF.

The terms and conditions of service under this schedule shall apply upon a request for service by an eligible Customer but service to Customers under this schedule will not commence until the Company has sufficient capacity to meet the contractual load requirements.

Customer's initial contract term, load ramp, load ramp period, contract capacity, and other terms of service will be prescribed in the Electric Service Agreement executed between Company and Customer. All EHLF Electric Service Agreements will be filed with the Kentucky Public Service Commission.

RATE

Basic Service Charge per day: \$74.00

Energy Charge per kWh: \$0.03286

Maximum Load Charge per kVA: \$20.45

Where:

the monthly billing demand for the Maximum Load Charge is the greater of:

1. the maximum measured load in the current billing period, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. 80% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 30
Canceling P.S.C. No. 21, Original Sheet No. 30

Standard Rate

FLS

Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for primary or transmission service to Customers up to an aggregate of two hundred (200) MVA for all Customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual Customers whose monthly demand is twenty (20) MVA or greater. A Customer is defined as a fluctuating load if that Customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all Customers whose load is defined as fluctuating and not served on another rate schedule as of July 1, 2004.

BASE RATE

	<u>Primary</u>	<u>Transmission</u>	
Basic Service Charge per day:	\$16.15	\$74.15	
Energy Charge per kWh:	\$0.03886	\$0.03805	I/I
Maximum Load Charge per kVA:			
Peak Demand Period:	\$8.78	\$4.14	
Intermediate Demand Period:	\$6.99	\$3.07	
Base Demand Period:	\$3.07	\$1.56	

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

1. the maximum measured load in the current billing period, or
2. a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

1. the maximum measured load in the current billing period but not less than 20,000 kVA, or
2. the highest measured load in the preceding eleven (11) monthly billing periods, or
3. the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

DATE OF ISSUE: May 27, 2026

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 35
Canceling P.S.C. No. 21, Original Sheet No. 35

Standard Rate

LS
Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

Available under the conditions set out hereinafter for lighting applications such as, but not limited to, the illumination of streets, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE

Rate Code	Type of Fixture	Lumen Range	kW Per Light	Monthly Charge Fixture Only	
Light Emitting Diode (LED)					
390	Cobra Head	6,000-8,200	0.071	\$12.09	
391	Cobra Head	13,000-16,500	0.122	\$14.32	
392	Cobra Head	22,000-29,000	0.194	\$17.92	
393	Open Bottom	4,500-6,000	0.048	\$10.77	
KC1	Cobra Head	2,500-4,000	0.022	\$10.50	
KC3	Cobra Head	4,000-6,000	0.039	\$10.89	
KF1	Directional (Flood)	4,500-6,000	0.030	\$13.53	
KF2	Directional (Flood)	14,000-17,500	0.096	\$15.70	
KF3	Directional (Flood)	22,000-28,000	0.175	\$18.50	
KF4	Directional (Flood)	35,000-50,000	0.297	\$25.81	
Wood Pole					
PK5				\$8.76	

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P.S.C. No. 21, First Revision of Original Sheet No. 35.1
Canceling P.S.C. No. 21, Original Sheet No. 35.1

Standard Rate

LS Lighting Service

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment or provide service thereto in locations deemed by Company as unsuitable for underground installation.

RATE

Rate Code	Type of Fixture	Lumen Range	kW Per Light	Fixture Charge
Light Emitting Diode (LED)				
KC2	Cobra Head	2,500-4,000	0.022	\$ 4.54
KC4	Cobra Head	4,000-6,000	0.039	\$ 4.93
396	Cobra Head	6,000-8,200	0.071	\$ 6.13
397	Cobra Head	13,000-16,500	0.122	\$ 8.36
398	Cobra Head	22,000-29,000	0.194	\$11.96
399	Colonial, 4-Sided	4,000-7,000	0.044	\$ 8.00
KA1	Acorn	4,000-7,000	0.040	\$ 9.42
KN1	Contemporary	4,000-7,000	0.057	\$ 7.79
KN2	Contemporary	8,000-11,000	0.087	\$ 9.30
KN3	Contemporary	13,500-16,500	0.143	\$11.33
KN4	Contemporary	21,000-28,000	0.220	\$16.64
KN5	Contemporary	45,000-50,000	0.380	\$22.33
KF5	Directional (Flood)	4,500-6,000	0.030	\$ 9.11
KF6	Directional (Flood)	14,000-17,500	0.096	\$11.27
KF7	Directional (Flood)	22,000-28,000	0.175	\$14.07
KF8	Directional (Flood)	35,000-50,000	0.297	\$21.37
KV1	Victorian	4,000-7,000	0.079	\$21.26

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P.S.C. No. 21, First Revision of Original Sheet No. 36
Canceling P.S.C. No. 21, Original Sheet No. 36

Standard Rate

RLS

Restricted Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

Availability is restricted to those lighting fixtures/poles in service as of July 1, 2021. Spot replacements will not be available for High Pressure Sodium, Metal Halide, Mercury Vapor and Incandescent rate codes.

In the event restricted fixtures/poles fail, Customer will be given the choice of having Company remove the failed fixture/pole or having Company replace the failed fixture/pole with a comparable LED fixture/pole.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
					Fixture Only	Fixture and Pole	
High Pressure Sodium							
	461/471	Cobra Head	4,000	0.060	\$10.71	\$ 14.45	I/I
	462/472	Cobra Head	5,800	0.083	12.10	16.24	I/I
	463/473	Cobra Head	9,500	0.117	12.39	16.77	I/I
	464/474	Cobra Head	22,000*	0.242	19.40	24.10	I/I
	465/475	Cobra Head	50,000*	0.471	30.56	33.70	I/I
	409	Cobra Head	50,000	0.471	17.55		I
	426	Open Bottom	5,800	0.083	10.61		I
	428	Open Bottom	9,500	0.117	10.74		I
	487	Directional (Flood)	9,500	0.117	12.22		I
	488	Directional (Flood)	22,000*	0.242	18.68		I
	489	Directional (Flood)	50,000*	0.471	26.44		I

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Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 36.1
 Canceling P.S.C. No. 21, Original Sheet No. 36.1

Standard Rate

RLS
Restricted Lighting Service

OVERHEAD SERVICE (continued)

RATE		Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
Rate Code					Fixture Only	Fixture and Pole	
Metal Halide							
450/454		Directional (Flood)	12,000*	0.150	\$19.54	\$24.91	I/I
455		Directional (Flood)	32,000*	0.350		32.81	I
452/459		Directional (Flood)	107,800*	1.080	57.28	62.65	I/I
451		Directional (Flood)	32,000*	0.350	27.44		I
Mercury Vapor							
446/456		Cobra Head	7,000	0.207	\$13.41	\$15.86	I/I
447/457		Cobra Head	10,000	0.294	15.90	17.98	I/I
448/458		Cobra Head	20,000	0.453	17.59	20.38	I/I
404		Open Bottom	7,000	0.207	14.20		I
Incandescent							
421		Tear Drop	1,000	0.102	\$ 4.62		I
422		Tear Drop	2,500	0.201	6.14		I
424		Tear Drop	4,000	0.327	9.41		I
425		Tear Drop	6,000	0.447	12.28		I

Where the location of existing poles was not suitable, or where there were no existing poles for mounting of lights, and Customer requested service under these conditions, Company may have furnished the requested facilities at an additional charge determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE		Type of Fixture	Approximate Lumens	kW Per Light	Pole Type	Monthly Charge	
Rate Code							
Metal Halide							
460		Directional (Flood)	12,000	0.150	Decorative Smooth	\$36.58	I
469		Directional (Flood)	32,000	0.350	Decorative Smooth	43.45	I
470		Directional (Flood)	107,800*	1.080	Decorative Smooth	73.02	I

DATE OF ISSUE: May 27, 2026

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**Issued by Authority of an Order of the
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 2025-00340 dated XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 36.2
 Canceling P.S.C. No. 21, Original Sheet No. 36.2

Standard Rate

RLS
Restricted Lighting Service

UNDERGROUND SERVICE (continued)

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Pole Type	Monthly Charge	
Metal Halide (continued)						
490	Contemporary	12,000*	0.150	Fixture Only	\$21.04	
491	Contemporary	32,000*	0.350	Fixture Only	\$29.55	
493	Contemporary	107,800*	1.080	Fixture Only	\$61.38	
494	Contemporary	12,000*	0.150	Decorative Smooth	\$36.79	
495	Contemporary	32,000*	0.350	Contemporary	\$45.55	
496	Contemporary	107,800*	1.080	Decorative Smooth	\$77.12	
High Pressure Sodium						
440	Acorn	4,000	0.060	Decorative Smooth	\$18.96	
410	Acorn	4,000	0.060	Historic Fluted	\$26.82	
401	Acorn	5,800	0.083	Decorative Smooth	\$20.36	
411	Acorn	5,800	0.083	Historic Fluted	\$28.63	
420	Acorn	9,500	0.117	Decorative Smooth	\$20.63	
430	Acorn	9,500	0.117	Historic Fluted	\$29.05	
466	Colonial	4,000	0.060	Decorative Smooth	\$13.34	
412	Coach	5,800	0.083	Decorative Smooth	\$39.40	
413	Coach	9,500	0.117	Decorative Smooth	\$39.52	
467	Colonial	5,800	0.083	Decorative Smooth	\$15.19	
468	Colonial	9,500	0.117	Decorative Smooth	\$15.31	
492	Contemporary	5,800	0.083	Fixture Only	\$20.28	
476	Contemporary	5,800	0.083	Contemporary	\$22.81	
497	Contemporary	9,500	0.117	Fixture Only	\$19.90	
477	Contemporary	9,500	0.117	Contemporary	\$27.74	
498	Contemporary	22,000*	0.242	Fixture Only	\$23.66	
478	Contemporary	22,000*	0.242	Contemporary	\$36.06	
499	Contemporary	50,000*	0.471	Fixture Only	\$28.92	
479	Contemporary	50,000*	0.471	Contemporary	\$44.67	
414	Victorian	5,800	0.083	Fixture Only	\$39.42	
415	Victorian	9,500	0.117	Fixture Only	\$39.51	

DATE OF ISSUE: May 27, 2026

DATE EFFECTIVE: With Service Rendered
 On and After XXXX

ISSUED BY: /s/ Robert M. Conroy, Vice President
 State Regulation and Rates
 Lexington, Kentucky

**Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2025-00340 dated XXXX**

Kentucky Utilities Company

P.S.C. No. 21, First Revision of Original Sheet No. 37
Canceling P.S.C. No. 21, Original Sheet No. 37

Standard Rate

LE

Lighting Energy Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

\$0.08686 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the Customer in consideration of the type and size of Customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Standard Rate

TE

Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate Customer.

This service is available for devices including, but not limited to, vehicle and pedestrian signals and traffic lights, sirens, cameras, sensors, electronic communication devices, and gunshot triangulation devices.

RATE

Basic Service Charge per day: \$0.14 per delivery point

Energy Charge per kWh: \$0.10477

I

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.

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Standard Rate

EVSE

Electric Vehicle Supply Equipment

APPLICABLE

In all territory served.

AVAILABILITY

Available to Customers to be served or currently being served under Rates GS (with energy usage of 500 kWh or higher per month), GTOD-Energy, GTOD-Demand, AES, PS, TODS, TODP, RTS, EHLF, and FLS, for the purpose of charging electric vehicles.

Charging station is offered under the conditions set out hereinafter for electric vehicle supply equipment such as, but not limited to, the charging of electric vehicles via street parking, parking lots, and other outdoor areas.

A basic underground service includes the charging station, existing transformer (or secondary pedestal) and 208/240 volt single-phase service, and necessary conductor and equipment typical of an underground service drop. Said service drop can originate from underground or overhead equipment. Company will furnish, own, and maintain the charging unit and cable. The Customer will own and maintain duct systems and associated equipment needed to serve the charger.

Where the location of existing facilities is not suitable, and Customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider.

Company may coordinate charging station installation with Company’s current charging station suppliers and Customer. Customer shall be responsible for the charging equipment installation costs.

Service will be provided under written contract, signed by Customer prior to service commencing.

RATE	Single Charger	Dual Charger	
Monthly Charging Unit Fee:			
Networked Charger (Option A):	\$187.83	\$324.43	I/I
Networked Charger (Option B):	\$157.79	\$250.08	I/I
Non-Networked Charger:	\$83.75		I

CHARGING STATION DESCRIPTIONS

Networked Charger (Option A): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, usage data collection, automatic cord retraction, and dual logo branding.

Networked Charger (Option B): Networked charging station with dashboard and availability capabilities. Suitable for all use cases, particularly public installation, and high-traffic locations. For installations that require access control, remote monitoring, and usage data collection.

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Kentucky Utilities Company

**P.S.C. No. 21, First Revision of Original Sheet No. 43
Canceling P.S.C. No. 21, Original Sheet No. 43**

Standard Rate

OSL

Outdoor Sports Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

Available as an optional program for secondary and primary service used by a Customer for lighting specifically designed for outdoor fields which are normally used for organized competitive sports. Service under this rate schedule is limited to a maximum of twenty Customers. Company will accept Customers on a first-come-first-served basis.

RATE

	Secondary	Primary	
Basic Service Charge per day:	\$3.37	\$7.89	
Energy Charge per kWh of:	\$0.04008	\$0.03913	I/I
Maximum Load Charge per kW of:			
Peak Demand Period	\$20.85	\$16.60	
Base Demand Period	\$2.83	\$2.42	

Where:

- the monthly billing demand for the Peak Demand Period is the greater of:
 1. the maximum measured load in the billing period, or
 2. a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods.
- the monthly billing demand for the Base Demand Period is the greater of:
 1. the maximum measured load in the billing period, or
 2. the highest measured load in the preceding eleven (11) monthly billing periods, or
 3. if applicable, the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Fuel Adjustment Clause	Sheet No. 85
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Retired Asset Recovery	Sheet No. 89
Pilot Generation Recovery	Sheet No. 83
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 92

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Adjustment Clause

**FAC
Fuel Adjustment Clause**

3. Forced Outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
4. Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
6. Base (b) period shall be February 2023, and the base fuel factor is \$0.03037 per kWh. T/I
7. The monthly FAC Adjustment Factor will be combined with the monthly OSS Adjustment Factor and billed as one.
8. Current (m) period shall be the second month preceding the month in which the combined FAC and OSS is billed.
9. The combined monthly FAC and OSS factor shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

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