

Company **EAST KENTUCKY POWER COOPERATIVE**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Month Ended **OCTOBER 2021**

**FAC Factor\***

Fuel Fm (Fuel Cost Schedule)	34,011,637			
-----	= -----	=	(+)	\$0.03749
Sales Sm (Sales Schedule)	907,218,130			
 Fuel (Fb)	 \$27,132,349			
-----	= -----	=	(-)	\$0.02624
Sales (Sb)	1,034,022,558			
				\$0.01125

Effective Date for Billing **DECEMBER 2021**

Submitted by *Michelle K. Carpenter*  
(Signature) **MICHELLE K. CARPENTER, CPA**

Title **CONTROLLER**

Date Submitted **NOVEMBER 19, 2021**

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company **EAST KENTUCKY POWER COOPERATIVE**

**FUEL COST SCHEDULE**

Month Ended **OCTOBER 2021**

**(A) Company Generation**

<b>Coal and TDF Burned</b>	(+)	<b>9,769,152</b>
Oil Burned	(+)	<b>204,004</b>
Gas Burned	(+)	<b>3,811,317</b>
<b>PJM Day Ahead and Balancing</b>	(+)	<b>404,004</b>
<b>Fuel (Assigned Cost during F.O.)</b>	(+)	<b>0</b>
<b>Fuel (Substitute for F.O.)</b>	(-)	<b>0</b>

**\* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$94,437).**

**Included in Oil Burned is the Physical Inv Adj. for Oil of \$133,747.**

**14,188,477**

**(B) Purchases**

<b>Net Energy Cost - Economy Purchases</b>	(+)	<b>19,894,632</b>
<b>Identifiable Fuel Cost - Other Purchases</b>	(+)	<b>-</b>
<b>Identifiable Fuel Cost - (Substitute for F.O.)</b>	(-)	<b>0</b>

**19,894,632**

**Subtotal**

**34,083,109**

**(C) Inter-System Sales**

<b>Fuel Costs</b>		<b>37,896</b>
		<b>-</b>

**37,896**

**(D) Over or (Under) Recovery from Page 4**

**33,576**

**Total Fuel Cost (A + B - C - D)**

**34,011,637**

**F.O. = Forced Outage**

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Company **EAST KENTUCKY POWER COOPERATIVE**

**SALES SCHEDULE**

Month Ended **OCTOBER 2021**

**(A)**

<b>Generation (Net)</b>		(+)	<b>570,266,567</b>
<b>Purchases</b>		(+)	<b>348,373,323</b>
<b>Inadvertent Interchange</b>	<b>In</b>	(+)	<b>0</b>
			<b>918,639,890</b>

**(B)**

<b>Pumped Storage Energy</b>		(+)	<b>0</b>
<b>Inter-System Sales Including Interchange Out</b>		(+)	<b>721,000</b>
<b>Inadvertent Interchange</b>	<b>Out</b>	(+)	<b>0</b>
<b>System Losses</b>		(+)	<b>10,700,760</b>
			<b>11,421,760</b>

**(C)**

<b>Total Sales</b>	<b>(A - B - C)</b>	<b>907,218,130</b>
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Company **EAST KENTUCKY POWER COOPERATIVE**

**OVER OR (UNDER)-RECOVERY SCHEDULE**

Month Ended **OCTOBER 2021**

<b>1. Last FAC Rate Billed</b>	<b>(\$0.00090)</b>
(1)	
<b>2. KWH Billed at Above Rate</b>	<b>907,218,130</b>
<b>3. FAC Revenue/(Refund) (L1 x L2)</b>	<b>** (\$816,496)</b>
(1)	
<b>4. KWH Used to Determine Last FAC Rate</b>	<b>944,524,950</b>
<b>5. Non-Jurisdictional KWH (Included in L4)</b>	<b>0</b>
(1)	
<b>6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)</b>	<b>944,524,950</b>
<b>7. Recoverable FAC Revenue/(Refund) (L1 x L6)</b>	<b>(\$850,072)</b>
<b>8. Over or (Under) Recovery (L3 - L7)</b>	<b>\$33,576</b>
(1)	
<b>9. Total Sales (Page 3)</b>	<b>907,218,130</b>
(1)	
<b>10. Kentucky Jurisdictional Sales</b>	<b>907,218,130</b>
<b>11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)</b>	<b>1</b>
<b>12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)</b>	<b>\$33,576</b>

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due