4th Quarter

DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM December 1, 2025 **THROUGH** March 1, 2026

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	7.355
SUPPLIER REFUND ADJUSTMENT (RA)	$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	$/MCF	0.123
BALANCE ADJUSTMENT (BA)	$/MCF	0.030
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	$/MCF	7.508

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	$/MCF	7.355

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	$/MCF	0.000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	$/MCF	0.000

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	$/MCF	0.291
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.559)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	0.011
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	0.380
ACTUAL ADJUSTMENT (AA)	$/MCF	0.123

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	$/MCF	(0.010)
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	$/MCF	(0.009)
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	$/MCF	0.027
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	$/MCF	0.022
BALANCE ADJUSTMENT (BA)	$/MCF	0.030

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: October 30, 2025

BY: SARAH LAWLER

TITLE: Vice President
Rates & Regulatory Strategy - OH/KY

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)

SUMMARY FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 01, 2025

				$	
DEMAND (FIXED) COSTS:					
Columbia Gas Transmission Corp.				24,505,803	
Columbia Gulf Transmission Corp.				1,870,800	
Tennessee Gas Pipeline Company, LLC				2,412,710	
Texas Gas Transmission, LLC				586,502	
Gas Marketers				362,558	
TOTAL DEMAND COST:				29,738,373	
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:			9,508,572 MCF		
DEMAND (FIXED) COMPONENT OF EGC RATE:	$29,738,373	/	9,508,572 MCF	$3.128	/MCF
COMMODITY COSTS:					
Gas Marketers				$3.689	/MCF
Gas Storage					
Columbia Gas Transmission				$0.538	/MCF
COMMODITY COMPONENT OF EGC RATE:				$4.227	/MCF
Other Costs:					
Net Charge Off [1]	$0	/	1,730,667	$0.000	/MCF
TOTAL EXPECTED GAS COST:				$7.355	/MCF

[1] Net Charge Off amount from Case No. 2018-00261 WPD-2.15a, line 6.
The quarterly estimate based on the rate case is immaterial therefore not including in the EGC quarterly estimate.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 01, 2025

		RATE ($ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST ($)
INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC					
TARIFF RATE EFFECTIVE DATE : 6/1/2025 & 11/1/2025 - FSS; FTS; SST					
BILLING DEMAND - TARIFF RATE - FSS					
	Max. Daily Withdrawl Quan.	3.81800	39,656	12	1,816,879
	Seasonal Contract Quantity	0.06620	1,365,276	12	1,084,575
BILLING DEMAN - TARIFF RATE FTS					
	Maximum Daily Quantity	13.3090	105,979	12	16,925,694
BILLING DEMAND - TARIFF RATE - SST					
	Maximum Daily Quantity	13.1090	19,828	6	1,559,552
	Maximum Daily Quantity	13.1090	39,656	6	3,119,103
TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES					24,505,803
INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.					
TARIFF RATE EFFECTIVE DATE : FTS-1: 05/01/2025					
BILLING DEMAND - TARIFF RATE - FTS-1					
	Maximum Daily Quantity	6.0839	21,000	5	638,810
	Maximum Daily Quantity	6.0839	13,500	7	574,929
	Maximum Daily Quantity	6.0839	9,000	12	657,061
TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES					1,870,800
INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC					
TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2025					
BILLING DEMAND - TARIFF RATE - FTS-1					
	Maximum Daily Quantity	5.5127	36,472	12	2,412,710
TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES					2,412,710

Issue Date:	Effective:
October 1, 2025	November 1, 2025

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description		Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
FTS						
Reservation Charge	$	12.520	0.632	0.085	0.072	13.309
Commodity						
Maximum	¢	0.84	0.11	0.69	0.00	1.64
Minimum	¢	0.84	0.11	0.69	0.00	1.64
Overrun	¢	42.00	2.19	0.97	0.24	45.40
NTS						
Reservation Charge	$	12.759	0.632	0.085	0.072	13.548
Commodity						
Maximum	¢	0.84	0.11	0.69	0.00	1.64
Minimum	¢	0.84	0.11	0.69	0.00	1.64
Overrun	¢	42.79	2.19	0.97	0.24	46.19
ITS						
Commodity						
Winter Period						
Maximum	¢	48.88	2.19	0.97	0.24	52.28
Minimum	¢	0.84	0.11	0.69	0.00	1.64
Summer Period						
Maximum	¢	32.59	1.49	0.88	0.15	35.11
Minimum	¢	0.84	0.11	0.69	0.00	1.64
GTS						
Commodity						
Maximum	$	1.7364	0.0427	0.0125	0.0047	1.7963
Minimum	$	0.0138	0.0011	0.0069	0.0000	0.0218
MFCC	$	1.7226	0.0416	0.0056	0.0047	1.7745
OPT						
30 Days Interruption						
Reservation Charge	$	11.491	0.579	0.078	0.066	12.214
60 Days Interruption						
Reservation Charge	$	10.462	0.527	0.071	0.060	11.120
Commodity						
Maximum	¢	0.84	0.11	0.69	0.00	1.64
Minimum	¢	0.84	0.11	0.69	0.00	1.64
Overrun						
30 Days Interruption	¢	38.62	2.01	0.95	0.22	41.80
60 Days Interruption	¢	35.24	1.84	0.92	0.20	38.20
TPS						
Reservation Charge	$	12.520	0.632	0.085	0.072	13.309
Commodity						
Maximum	¢	0.84	0.11	0.69	0.00	1.64
Minimum	¢	0.84	0.11	0.69	0.00	1.64
Overrun	¢	42.00	2.19	0.97	0.24	45.40

Issue Date:	Effective:
October 1, 2025	November 1, 2025

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description		Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
SST						
Reservation Charge	$	12.320	0.632	0.085	0.072	13.109
Commodity						
Maximum	¢	0.84	0.11	0.69	0.00	1.64
Minimum	¢	0.84	0.11	0.69	0.00	1.64
Overrun	¢	41.34	2.19	0.97	0.24	44.74
FSS						
Reservation Charge	$	3.818	-	-	-	3.818
Capacity	¢	6.62	-	-	-	6.62
Injection	¢	2.42	-	-	-	2.42
Withdrawal	¢	2.42	-	-	-	2.42
Overrun	¢	24.01	-	-	-	24.01
ISS						
Commodity						
Maximum	¢	19.17	-	-	-	19.17
Minimum	¢	0.00	-	-	-	0.00
Injection	¢	2.42	-	-	-	2.42
Withdrawal	¢	2.42	-	-	-	2.42
SIT						
Commodity						
Maximum	¢	11.23	-	-	-	11.23
Minimum	¢	2.42	-	-	-	2.42
FBS						
Reservation Charge	$	0.1255	-	-	-	0.1255
Capacity	¢	6.62	-	-	-	6.62
Injection	¢	2.42	-	-	-	2.42
Withdrawal	¢	2.42	-	-	-	2.42
Overrun	¢	24.01	-	-	-	24.01
PAL						
Commodity						
Winter Period						
Maximum	¢	48.88	-	-	-	48.88
Minimum	¢	0.00	-	-	-	0.00
Summer Period						
Maximum	¢	32.59	-	-	-	32.59
Minimum	¢	0.00	-	-	-	0.00
FT-C						
Reservation Charge	$	0.956	-	-	-	0.956
Commodity			-	-	-	
Maximum	¢	0.00	-	-	-	0.00
Minimum	¢	0.00	-	-	-	0.00
Overrun	¢	3.14	-	-	-	3.14

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description		Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
VRP Incremental FTS						
Reservation Charge	$	38.199	0.632	0.085	0.072	38.988
Commodity						
Maximum	¢	1.24	0.11	0.69	0.00	2.04
Minimum	¢	1.24	0.11	0.69	0.00	2.04
Overrun	¢	126.83	2.19	0.97	0.24	130.23
LXP Incremental FTS						
Reservation Charge	$	20.893	0.632	0.085	0.072	21.682
Commodity						
Maximum	¢	0.14	0.11	0.69	0.00	0.94
Minimum	¢	0.14	0.11	0.69	0.00	0.94
Overrun	¢	68.83	2.19	0.97	0.24	72.23
MXP Incremental FTS						
Reservation Charge	$	21.585	0.632	0.085	0.072	22.374
Commodity						
Maximum	¢	0.09	0.11	0.69	0.00	0.89
Minimum	¢	0.09	0.11	0.69	0.00	0.89
Overrun	¢	71.05	2.19	0.97	0.24	74.45
BXP Incremental FTS						
Reservation Charge	$	12.520	0.632	0.085	0.072	13.309
Commodity						
Maximum	¢	0.84	0.11	0.69	0.00	1.64
Minimum	¢	0.84	0.11	0.69	0.00	1.64
Overrun	¢	42.00	2.19	0.97	0.24	45.40

Issue Date:
October 1, 2025

Effective:
November 1, 2025

Columbia Gas Transmission, LLC
Tariff Sheet Summary for Pending Rates & Retainage Factors

Description		Base Tariff Rate 1/	TCRA	EPCA	OTRA	Total Effective Rate
Processing						
	¢	-				
X-131, 132, & 133						
Reservation Charge	$	1.042	-	0.020	-	1.062
Capacity	$	0.416	-	0.009	-	0.425
X-131, 132, & 133 Adder Rate						
Reservation Charge	$	0.461	-	0.000	-	0.461
Capacity	$	0.184	-	0.000	-	0.184
Retainage Percentages						
Transportation Retainage		1.827%				
Transportation Retainage - FT-C		0.720%				
Gathering Retainage		0.720%				
Storage Gas Loss Retainage		0.543%				
Ohio Storage Gas Lost Retainage		0.840%				
Columbia Processing Retainage		0.000%				

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.827%
Transportation Retainage – FT-C 1/	0.720%
Gathering Retainage	0.720%
Storage Gas Loss Retainage	0.543%
Ohio Storage Gas Loss Retainage	0.840%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Service Agreement No. 79976

Revision No. 5

FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tyron St.,Charlotte, NC 28202 Mailcode: DEP-18A, Attention Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FSS No. 79976, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.		COLUMBIA GAS TRANSMISSION, LLC	
By	[signature]	By	Madeline Bingamon
Title	SVP + President, NGBU	Title	Manager
Date	11/13/2024	Date	Nov 13, 2024

Revision No. 5

Appendix A to Service Agreement No. 79976
Under Rate Schedule FSS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Storage Contract Quantity

Begin Date	End Date	Storage Contract Quantity (Dth)	Maximum Daily Storage Quantity (Dth/day)
April 1, 2025	March 31, 2030	1,365,276	39,656

__X__ Yes _____ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.		COLUMBIA GAS TRANSMISSION, LLC	
By	Pz L We	By	Madeline Bingamon
Title	SVP + President, NGBU	Title	Manager
Date	11/13/2024	Date	Nov 13, 2024

Service Agreement No. 79977

Revision No. 9

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St,Charlotte, NC 28202, Mailcode: DEP-18A, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79977, Revision No. 8.

DUKE ENERGY KENTUCKY, INC.		COLUMBIA GAS TRANSMISSION, LLC	
By	B. R. We	By	Madeline Bingamon
Title	SVP + President, NGBU	Title	Manager
Date	11/13/2024	Date	Nov 13, 2024

Revision No. 9

Appendix A to Service Agreement No. 79977
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

Begin Date	End Date	Transportation Demand Dth/day	Recurrence Interval
04/01/2025	03/31/2030	39,656	10/1 - 3/31
04/01/2025	03/31/2030	19,828	4/1 - 9/30

Primary Receipt Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	39,656	10/1 - 3/31
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	19,828	4/1 - 9/30

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Delivery Obligation (Dth/day) 1/	Design Daily Quantity (Dth/day) 1/	Minimum Delivery Pressure Obligation (psig) 1/	Recurrence Interval
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	9,914			4/1 - 9/30
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	9,914			4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Note 1: Transporter will provide to Duke Energy Kentucky, Inc. a combined total hourly flow rate of up to 6,541 Dth per hour at all deliveries downstream of Means in Transporter's Operating Area 6 as long as the sum of Duke Energy Kentucky, Inc.'s total firm entitlements downstream of Means in Transporter's Operating Area 6 remains at 145,635 Dth per day.

Note 2: Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:
As of February 1, 2023, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

__X__ Yes _____ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's ______ Service Agreement No. ______ are incorporated herein by reference.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

__X__ Yes _____ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.		COLUMBIA GAS TRANSMISSION, LLC	
By	[signature]	By	Madeline Bingamon
Title	SVP + President, NGBU	Title	Manager
Date	11/13/2024	Date	Nov 13, 2024

Service Agreement No. 275902
Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of January, 2023, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of the in-service date of the KO Transmission Company ("KOT") pipeline system capacity acquired by Transporter and included as part of Transporter's interstate pipeline system in connection with the KOT pipeline system acquisition ("KOT Capacity") provided, at any time prior to such KOT Capacity in-service date, Transporter has received from the Commission an order granting to Transporter a predetermination of rolled-in rate treatment for service utilizing the KOT Capacity as part of the KOT pipeline system acquisition and the Commission has not issued an order rejecting the minimum delivery pressure agreement specified in Appendix A ("New Capacity In-Service Date" or "NCISD"), and shall continue in full force and effect for a term of twenty (20) years thereafter. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 4720 Piedmont Row Drive, Charlotte, NC 28210, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

DUKE ENERGY KENTUCKY, INC.	COLUMBIA GAS TRANSMISSION, LLC
By Steven K. Young	By DocuSigned by: Jim Downs 32952C57D18B45B...
Title EVP and Chief Commercial Officer	Title Director, Business Development
Date 1/26/2023	Date January 27, 2023

DS
DS

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Transportation Demand

Begin Date	End Date	Transportation Demand Dth/day	Recurrence Interval
NCISD	20 years from NCISD	105,979	1/1-12/31

Primary Receipt Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Minimum Receipt Pressure Obligation (psig) 1/	Recurrence Interval
NCISD	20 years from NCISD	Means	Means	Means	Means	105,979		1/1-12/31

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Delivery Obligation (Dth/day) 1/	Design Daily Quantity (Dth/day) 1/	Minimum Delivery Pressure Obligation (psig) 1/	Recurrence Interval
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842711	Foster AM-9 Cold Spring	52,990			1/1-12/31
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842712	Foster SM-4 Alexandria	52,989			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:

a. From the New Capacity In-Service Date until April 1, 2029, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711); provided, however, no earlier than April 1, 2025, Transporter agrees to provide to Shipper a higher minimum delivery pressure, not to exceed 500 psig, if Transporter determines in its sole discretion that Transporter is capable of safely providing such higher minimum delivery pressure without any adverse effects on the daily operations of Transporter's system, including Transporter's ability to meet its firm service obligations to an existing shipper, and posts such higher minimum delivery pressure on its Electronic Bulletin Board under Non-Critical Notices.

b. Effective April 1, 2029, until twenty (20) years from the New Capacity In-Service Date and through any extension of this Agreement exercised by Shipper pursuant to the right of first refusal provisions set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff, a minimum delivery pressure of 500 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

___ Yes _X_ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_X__ Yes ___ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes _X_ No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule ____ Service Agreement No. ____ Appendix A with Shipper, which are incorporated herein by reference.

___ Yes _X_ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

___ Yes _X_ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young

Title EVP and Chief Commercial Officer

Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By DocuSigned by: Jim Downs 32902C07D18B458...

Title Director, Business Development

Date January 27, 2023

DS

Issued: **Mar 31, 2025**

Effective: **May 1, 2025**

Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description		Non-Gas Base Rate 1/	Total Effective Rate 1/
FTS-1			
Market			
Reservation Charge 2/	$	6.0839	6.0839
Commodity			
Maximum	¢	1.18	1.18
Minimum	¢	1.18	1.18
Overrun			
Maximum	¢	21.18	21.18
Minimum	¢	1.18	1.18
FTS-2			
Offsystem-Onshore			
Reservation Charge 2/	$	1.4197	1.4197
Commodity			
Maximum	¢	0.10	0.10
Minimum	¢	0.10	0.10
Overrun			
Maximum	¢	4.77	4.77
Minimum	¢	0.10	0.10

Issued:	Effective:
Mar 31, 2025	**May 1, 2025**

Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description		Non-Gas Base Rate 1/	Total Effective Rate 1/
FTS-1-GXP			
Reservation Charge 2/	$	8.9146	8.9146
Commodity			
Maximum	¢	0.47	0.47
Minimum	¢	0.47	0.47
Overrun			
Maximum	¢	29.78	29.78
Minimum	¢	0.47	0.47
FTS-1-LAXP			
Reservation Charge 2/	$	6.0839	6.0839
Commodity			
Maximum	¢	0.63	0.63
Minimum	¢	0.63	0.63
Overrun			
Maximum	¢	20.63	20.63
Minimum	¢	0.63	0.63
FTS-1-ELXP			
Reservation Charge 2/	$	6.0560	6.0560
Commodity			
Maximum	¢	0.38	0.38
Minimum	¢	0.38	0.38
Overrun			
Maximum	¢	20.29	20.29
Minimum	¢	0.38	0.38

Issued:	Effective:
Mar 31, 2025	**May 1, 2025**

Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

Description		Non-Gas Base Rate	Total Effective Rate
		1/	1/
ITS-1			
Market			
Commodity			
Maximum	¢	21.18	21.18
Minimum	¢	1.18	1.18
ITS-2			
Offsystem-Onshore			
Commodity			
Maximum	¢	4.77	4.77
Minimum	¢	0.10	0.10
PAL			
Market			
Maximum	¢	-	21.18
Minimum	¢	-	0.00
IMS			
Market			
Maximum	¢	-	21.18
Minimum	¢	-	0.00

Retainage	Company Use & Unaccounted For	Surcharge	Total Effective Retainage
Market Zone			
Mainline	3.583%	0.040%	3.623%
Former Onshore	0.506%	0.043%	0.549%
Former Onshore (ELXP)	1.043%	-	1.043%

Columbia Gulf Transmission, LLC
Tariff Sheet Summary for Current Rates & Retainage Factors

[1/] Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

[2/] The minimum rate under reservation charge is zero (0).

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates in Dollars per Dth

Rate Schedule FTS-1	Base Rate (1) 1/	Total Effective Rate (2) 1/	Daily Rate (3) 1/
Market Zone			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

RETAINAGE RATES

	Company Use & Unaccounted For	Surcharge	Total Effective Rate
Market Zone			
Mainline	3.583%	0.040%	3.623%
Former Onshore	0.506%	0.043%	0.549%

Service Agreement No. 79970
Revision No. 5

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St.,Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 79970, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.		COLUMBIA GULF TRANSMISSION, LLC	
By	[signature]	By	Madeline Bingamon
Title	SVP & President, NGBU	Title	Manager
Date	5/9/2024	Date	May 16, 2024

Revision No. 5

Appendix A to Service Agreement No. 79970
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

Begin Date	End Date	Transportation Demand Dth/day	Recurrence Interval
11/01/2024	10/31/2029	21,000	11/1 - 3/31
11/01/2024	10/31/2029	13,500	4/1 - 10/31

Primary Receipt Points

Begin Date	End Date	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/01/2024	10/31/2029	2700010	CGT-RAYNE	21,000	11/1 - 3/31
11/01/2024	10/31/2029	2700010	CGT-RAYNE	13,500	4/1 - 10/31

Primary Delivery Points

Begin Date	End Date	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/01/2024	10/31/2029	MEANS	MEANS	21,000	11/1 - 3/31
11/01/2024	10/31/2029	MEANS	MEANS	13,500	4/1 - 10/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

____

____

_____ Yes __X__ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.	COLUMBIA GULF TRANSMISSION, LLC
By [signature]	By Madeline Bingamon
Title SVP + President, NGBU	Title Manager
Date 5/9/2024	Date May 16, 2024

Service Agreement No. 154404
Revision No. 2

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St.,Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 154404, Revision No. 1.

DUKE ENERGY KENTUCKY, INC.

By [illegible]

Title SVP + President, NGBU

Date 5/9/2024

COLUMBIA GULF TRANSMISSION, LLC

By Madeline Bingamon

Title Manager

Date May 16, 2024

Revision No. 2

Appendix A to Service Agreement No. 154404
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

Begin Date	End Date	Transportation Demand Dth/day	Recurrence Interval
11/01/2024	10/31/2029	9,000	1/1 - 12/31

Primary Receipt Points

Begin Date	End Date	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/01/2024	10/31/2029	801	GULF-LEACH	9,000	1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
11/01/2024	10/31/2029	MEANS	MEANS	9,000	1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

____

____

_____ Yes __X__ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.	COLUMBIA GULF TRANSMISSION, LLC
By [signature]	By Madeline Bingamon
Title SVP + President, NGBU	Title Manager
Date 5/9/2024	Date May 16, 2024

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$4.5065		$9.4172	$12.6674	$12.8916	$14.1653	$15.0358	$18.8647
L		$4.0007						
1	$6.7841		$6.5031	$8.6543	$12.2598	$12.0739	$13.6166	$16.7436
2	$12.6675		$8.6024	$4.4741	$4.1824	$5.3516	$7.3605	$9.5015
3	$12.8916		$6.8139	$4.5103	$3.2538	$4.9981	$9.0396	$10.4455
4	$16.3680		$15.0899	$5.7505	$8.7392	$4.2778	$4.6262	$6.6090
5	$19.5165		$13.7139	$6.0323	$7.2991	$4.7521	$4.4576	$5.8030
6	$22.5769		$15.7515	$10.8407	$11.9427	$8.4358	$4.4379	$3.8416

Daily Base Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.1482		$0.3096	$0.4165	$0.4238	$0.4657	$0.4943	$0.6202
L		$0.1315						
1	$0.2230		$0.2138	$0.2845	$0.4031	$0.3970	$0.4477	$0.5505
2	$0.4165		$0.2828	$0.1471	$0.1375	$0.1759	$0.2420	$0.3124
3	$0.4238		$0.2240	$0.1483	$0.1070	$0.1643	$0.2972	$0.3434
4	$0.5381		$0.4961	$0.1891	$0.2873	$0.1406	$0.1521	$0.2173
5	$0.6416		$0.4509	$0.1983	$0.2400	$0.1562	$0.1466	$0.1908
6	$0.7423		$0.5179	$0.3564	$0.3926	$0.2773	$0.1459	$0.1263

Maximum Reservation Rates 2 /, 3 /

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$4.5442		$9.4549	$12.7051	$12.9293	$14.2030	$15.0735	$18.9024
L		$4.0384						
1	$6.8218		$6.5408	$8.6920	$12.2975	$12.1116	$13.6543	$16.7813
2	$12.7052		$8.6401	$4.5118	$4.2201	$5.3893	$7.3982	$9.5392
3	$12.9293		$6.8516	$4.5480	$3.2915	$5.0358	$9.0773	$10.4832
4	$16.4057		$15.1276	$5.7882	$8.7769	$4.3155	$4.6639	$6.6467
5	$19.5542		$13.7516	$6.0700	$7.3368	$4.7898	$4.4953	$5.8407
6	$22.6146		$15.7892	$10.8784	$11.9804	$8.4735	$4.4756	$3.8793

Notes:

1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of $0.0000.
3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0377.

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.2170	$0.2071	$0.2464
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.1845	$0.1882	$0.2148
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0597	$0.0957	$0.1061
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0798	$0.1104	$0.1206
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0370	$0.0522	$0.0846
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0519	$0.0515	$0.0639
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0800	$0.0434	$0.0263

Minimum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.0250	$0.0284	$0.0346
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.0210	$0.0256	$0.0300
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0056	$0.0100	$0.0143
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0081	$0.0118	$0.0163
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0028	$0.0046	$0.0092
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0046	$0.0046	$0.0066
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0086	$0.0041	$0.0020

Maximum Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0048		$0.0131	$0.0193	$0.0235	$0.2186	$0.2087	$0.2480
L		$0.0028						
1	$0.0058		$0.0097	$0.0163	$0.0195	$0.1861	$0.1898	$0.2164
2	$0.0183		$0.0103	$0.0028	$0.0044	$0.0613	$0.0973	$0.1077
3	$0.0223		$0.0185	$0.0042	$0.0018	$0.0814	$0.1120	$0.1222
4	$0.0266		$0.0221	$0.0103	$0.0121	$0.0386	$0.0538	$0.0862
5	$0.0300		$0.0272	$0.0116	$0.0134	$0.0535	$0.0531	$0.0655
6	$0.0362		$0.0316	$0.0159	$0.0179	$0.0816	$0.0450	$0.0279

Notes:

1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0016.

Tennessee Gas Pipeline
Company, L.L.C.
a Kinder Morgan company

May 1, 2024

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202
Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")
Rate Schedule FT-A Service Package No. 321247 ("Service Package")

Dear Jeff Patton:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 of Rate Schedule FT-A ("Rate Schedule FT-A") of Tennessee Gas Pipeline Company, L.L.C.'s ("Tennessee") FERC NGA Gas Tariff, as may be amended from time to time ("Tariff"), Tennessee hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for the Service Package as set forth below. All capitalized terms that are used but not defined herein shall have the meanings ascribed to such terms in the Tariff or the gas transportation agreement associated with the Service Package (the "Gas Transportation Agreement"), as applicable. For the period commencing on April 1, 2025 and extending through March 31, 2030, the rate for service under the Service Package shall be adjusted as follows:

1. a) If Shipper attempts to apply this discount to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced amounts, then, if such failure is not cured within thirty days of provision of notice by Tennessee to Shipper of such failure, Tennessee shall have the right, in its sole discretion, to immediately terminate this Letter Agreement and/or to assess, from the date of such violation of the terms of discount, the applicable base rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.

   b) For transportation service from the primary receipt point(s) listed in Exhibit A to the Gas Transportation Agreement to the primary delivery point(s) listed in Exhibit A to the Gas Transportation Agreement, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:

Discount Rate $5.475
Greenhouse Gas $0.0377

      i) a monthly reservation rate equal to the lesser of: (a) A Monthly Reservation Rate of $5.475 per dth or (b) Tennessee's applicable Base Reservation Rate;

$5.5127

and

      ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate.

   These rates apply to all secondary receipts in the Transportation Path, as defined in Tennessee's Tariff, and all Zone 2 deliveries. In addition, Shipper shall also pay applicable ACA, F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

   c) Subject to conditions set forth in Section 4.8 (ERS) of Rate Schedule FT-A, Tennessee hereby adjusts the applicable FT-A Base Daily Reservation Rate for Extended Receipt Service as follows:

i) a Base Daily Reservation Rate of $0.02 per Dth/d when extending from any Zone 0 receipt; and

ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR, EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

d) Receipts from and/or deliveries to points other than those listed above during the term of this Letter Agreement shall result in Shipper being assessed Tennessee's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire Gas Transportation Agreement TQ on the day(s) of such deliveries and Tennessee's applicable daily base Commodity Rates under Rate Schedule FT-A as well as the applicable ACA, F&LR and EPCR charges and all other applicable surcharges under Rate Schedule FT-A.

2. If any terms of this Letter Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this Letter Agreement. If any terms of this Letter Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Shipper may mutually agree to amend this Letter Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this Letter Agreement.

If Shipper is interested in entering into this Letter Agreement for firm capacity in accordance with the terms proposed above, please have an authorized representative of Shipper execute this Letter Agreement and return it to the undersigned. This Letter Agreement will become binding upon the parties only after it then is accepted and executed by Tennessee's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

Adrienne Reid

Adrienne M. Reid
Account Director

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

6/18/2024

AGREED TO AND ACCEPTED
THIS_____DAY OF__________, 2024.

By: EOO

Name: Ernesto Ochoa

Title: Chief Commercial Officer

DUKE ENERGY KENTUCKY, INC.

AGREED TO AND ACCEPTED
THIS 6th DAY OF June, 2024.

By: B R We

Name: Brian R. Weisker

Title: SVP & President, NGBU

Date: May 1, 2024

PIPELINE SERVICES
DUKE ENERGY KENTUCKY, INC
525 S. Tryon St.
Charlotte, NC 28202

RE: Amendment No. 4 to
Gas Transportation Agreement
Dated November 1, 2016
Service Package No. 321247-FTATGP

Dear PIPELINE SERVICES:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and DUKE ENERGY KENTUCKY, INC (DUKE ENERGY KENTUCKY, INC) agree to amend the Agreement effective April 1, 2025, to change the term and rate as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of our agreement, please so indicate by electronically executing this amendment in the space provided below.

Should you have any questions, please do not hesitate to contact me at 713-420-2600.

Best regards,

STEPHANIE GONZALEZ
Sr. Account Representative
Transportation Services

Date: May 1, 2024

DUKE ENERGY KENTUCKY, INC
Date: May 1, 2024
Page: 2
Contract number: 321247-FTATGP
Amendment number: 4
Amendment effective date: April 1, 2025

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY: ______________________
Agent and Attorney-in-Fact

DUKE ENERGY KENTUCKY, INC

BY: ______________________

TITLE: SVP + President, NGBU

DATE: 6/6/2024

DocuSign Envelope ID: EC5F1DC6-FDD5-40F1-9FAF-87EC849F0329

GAS TRANSPORTATION AGREEMENT
(For Use Under FT-A Rate Schedule)

EXHIBIT A
AMENDMENT NO. 4
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2016
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
DUKE ENERGY KENTUCKY, INC

Amendment Effective Date: April 1, 2025

Service Package: 321247-FTATGP

Service Package TQ: 36472 Dth

Beginning Date	Ending Date	TQ
04/01/2025	03/31/2030	36,472

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
04/01/2025	03/31/2030	420998	POOLING PT - 800 LEG - ZONE L	TENNESSEE GAS PIPELINE	FRANKLIN	LA	L	R	800	36472
04/01/2025	03/31/2030	420049	COL GAS/TGP NORTH MEANS KY MONTGOME	COLUMBIA GAS TRNSMISSION	MONTGOMERY	KY	02	D	100	36472

Total Receipt TQ 36472
Total Delivery TQ 36472

Number of Receipt Points: 1
Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff:

Contractual ROFR:

Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Primary Term of this Agreement pursuant to the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. The rate for any such extension period shall be Transporter's then applicable maximum tariff rate.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 01, 2025

		RATE ($ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST ($)
INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION					
TARIFF RATE EFFECTIVE DATE : 11/1/2021 to 10/31/2026					
BILLING DEMAND - TARIFF RATE - FT					
	Maximum Daily Quantity	0.2250	14,000	151	475,650
	Maximum Daily Quantity	0.1400	3,700	214	110,852
TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES					586,502
GAS MARKETERS FIXED CHARGES	Effective: 12/2025 - 2/2026				
	Eco Energy (10 day call)	0.0370	2,700,000		99,900
	Tenaska (10 day call)	0.0750	1,800,000		135,000
	Freepoint (10 day call)	0.0770	1,657,890		127,658
TOTAL GAS MARKETERS FIXED CHARGES					362,558

TEXAS GAS TRANSMISSION, LLC

610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 20, 2020

Jeff Patton
Duke Energy Kentucky, Inc.
139 E 4th St EX 460
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to
STF Service Agreement No. 37260
between TEXAS GAS TRANSMISSION, LLC and
DUKE ENERGY KENTUCKY, INC.
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Firm Service Agreement ("Contract") between Texas Gas Transmission, LLC ("Texas Gas") and Duke Energy Kentucky, Inc. ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas' FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer's Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer's or its Replacement Shipper's(s') Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas' Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective

in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC

DS
CMF

Signature: DocuSigned by: John Haynes E3B6BF22BE3C465... Date: 12/1/2020 | 10:51:43 AM CST

Name: John Haynes Title: Chief Commercial Officer

DS
AJD

Duke Energy Kentucky, Inc.

Signature: DocuSigned by: Bruce P. Barkley D9C47B7CCB0A410... Date: 11/24/2020 | 11:54:24 AM CST

DS
JP

Name: Bruce P. Barkley Title: VP-Rates and Gas Supply

DS
Pk

Rate Schedule STF
Agreement/Contract No. 37260
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020
Effective: November 1, 2021

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

Meter Name	Meter No.	Zone
Duke Energy-Kentucky Shipper DE	1872	4

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand: $0.2250 per MMBtu/day– each winter
$0.1400 per MMBtu/day – each summer

Commodity: $0.03 per MMBtu plus applicable surcharges and fuel retention

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2025 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 20, 2025

The annual charges unit charge (ACA) to be applied to in fiscal year 2026 for recovery of FY 2025 Current year and 2024 True-Up is **$0.0015** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2025.

The following calculations were used to determine the FY 2025 unit charge:

2025 CURRENT:

Estimated Program Cost $102,359,600 divided by 70,170,407,634 Dth	=	0.0014587289

2024 TRUE-UP:

Debit/Credit Cost $21,103 divided by 67,960,232,349 Dth	=	0.0000003105
TOTAL UNIT CHARGE	=	0.0014590394

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 01, 2025

GAS COMMODITY RATE FOR DECEMBER 2025 - FEBRUARY 2026:

GAS MARKETERS :				
WEIGHTED AVERAGE GAS COST @ CITY GATE ($/Dth) (1):			$3.9730	$/Dth
DUKE ENERGY KENTUCKY FUEL	2.010%	$0.0799	$4.0529	$/Dth
DTH TO MCF CONVERSION	1.0762	$0.3088	$4.3617	$/Mcf
ESTIMATED WEIGHTING FACTOR	84.578%		$3.6890	$/Mcf
GAS MARKETERS COMMODITY RATE			$3.689	$/Mcf
GAS STORAGE :				
COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			$3.0797	$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		$0.0242	$3.1039	$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.827%	$0.0567	$3.1606	$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		$0.0164	$3.1770	$/Dth
DUKE ENERGY KENTUCKY FUEL	2.010%	$0.0639	$3.2409	$/Dth
DTH TO MCF CONVERSION	1.0762	$0.2470	$3.4879	$/Mcf
ESTIMATED WEIGHTING FACTOR	15.422%		$0.5379	$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			$0.538	$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 10/28/2025 and contracted hedging prices.

4th Quarter

SCHEDULE II

GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED August 31, 2025

DESCRIPTION			UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED		August 31, 2025	$	0.00
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)				1.0208
REFUNDS INCLUDING INTEREST ($0.00	x 1.0208)		$	0.00
DIVIDED BY TWELVE MONTH SALES ENDED		November 30, 2026	MCF	9,616,709
CURRENT SUPPLIER REFUND ADJUSTMENT			$/MCF	0.000

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED August 31, 2025

	UNIT	AMOUNT
SUPPLIER		
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	$	0.00

RAU

4th Quarter

SCHEDULE III

GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED August 31, 2025

DESCRIPTION	UNIT	JUNE	JULY	AUGUST
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	263,720	216,113	232,247
UTILITY PRODUCTION	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(14,717)	(29,018)	(291)
TOTAL SUPPLY VOLUMES	MCF	249,003	187,095	231,956
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	$	2,966,416	2,810,616	2,873,269
GAS COST UNCOLLECTIBLE	$	29,294	15,951	18,313
OTHER COSTS (SPECIFY):				
TRANSPORTATION SERVICE "UNACCOUNTED FOR"($)	$	0	0	0
GAS COST CREDIT ($)	$	0	0	0
X-5 TARIFF ($)	$	0	0	0
MANAGEMENT FEES	$	(375,000)	(375,000)	(375,000)
LOSSES - DAMAGED LINES ($)	$	(2,029)	(1,661)	(762)
SALES TO REMARKETERS ($)	$	0	0	0
TRANSPORTATION TAKE-OR-PAY RECOVERY ($)	$	0	0	0
TOTAL SUPPLY COSTS	$	2,618,681	2,449,906	2,515,820
SALES VOLUMES				
JURISDICTIONAL	MCF	229,844.3	167,214.5	159,568.1
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	229,844.3	167,214.5	159,568.1
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF	11.393	14.651	15.766
LESS: EGC IN EFFECT FOR THE MONTH	$/MCF	8.582	8.594	8.597
DIFFERENCE	$/MCF	2.811	6.057	7.169
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	229,844.3	167,214.5	159,568.1
EQUALS MONTHLY COST DIFFERENCE	$	646,092.19	1,012,818.37	1,143,943.66
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	$			2,802,854.22
PRIOR PERIOD ADJUSTMENT - none	$			0.00
TOTAL COST USED IN THE CURRENT AA CALCULATION	$			2,802,854.22
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED November 30, 2026	MCF			9,616,709
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF			0.291

AAU

4th Quarter

SCHEDULE IV

GAS COST ADJUSTMENT CLAUSE

DUKE ENERGY KENTUCKY, INC

BALANCE ADJUSTMENT

DETAILS FOR THE TWELVE MONTH PERIOD ENDED August 31, 2025

DESCRIPTION	UNIT	AMOUNT
RECONCILIATION OF A PREVIOUS GAS COST VARIANCE		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE September 3, 2024	$	(2,542,657.61)
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF $ (0.262) /MCF APPLIED TO TOTAL SALES OF 9,378,248 MCF (TWELVE MONTHS ENDED August 31, 2025)	$	(2,457,101.08)
BALANCE ADJUSTMENT FOR THE "AA"	$	(85,556.53)
RECONCILIATION OF A PREVIOUS SUPPLIER REFUND		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE September 3, 2024	$	0.00
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF $ 0.000 /MCF APPLIED TO TOTAL SALES OF 9,378,248 MCF (TWELVE MONTHS ENDED August 31, 2025)	$	0.00
BALANCE ADJUSTMENT FOR THE "RA"		0.00
RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE September 3, 2024	$	(309,691.59)
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF $ (0.032) /MCF APPLIED TO TOTAL SALES OF 9,378,248 MCF (TWELVE MONTHS ENDED August 31, 2025)	$	(300,103.98)
BALANCE ADJUSTMENT FOR THE "BA"	$	(9,587.61)
TOTAL BALANCE ADJUSTMENT AMOUNT	$	(95,144.14)
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED November 30, 2026	MCF	9,616,709
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	$/MCF	(0.010)

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF DECEMBER 1, 2025

4th Quarter

DUKE ENERGY KENTUCKY, Inc.
USED FOR GCA EFFECTIVE **December 1, 2025**

COMPUTATION OF THE INTEREST FACTOR
FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED **September 30, 2025**
FEDERAL RESERVE ECON. DATA (90-DAY COMMERCIAL PAPER RATES

INTEREST RATE	0.0382
PAYMENT	0.085068
ANNUAL TOTAL	1.0208
MONTHLY INTEREST	0.003183
AMOUNT	1

SEPTEMBER	**2024**	4.85	
OCTOBER	**2024**	4.61	
NOVEMBER	**2024**	4.57	
DECEMBER	**2024**	4.43	
JANUARY	**2025**	4.23	
FEBRUARY	**2025**	4.27	
MARCH	**2025**	4.28	
APRIL	**2025**	4.32	
MAY	**2025**	4.30	
JUNE	**2025**	4.32	
JULY	**2025**	4.30	
AUGUST	**2025**	4.20	52.68
SEPTEMBER	**2025**	4.01	51.84

PRIOR ANNUAL TOTAL	52.68
PLUS CURRENT MONTHLY RATE	4.01
LESS YEAR AGO RATE	4.85
NEW ANNUAL TOTAL	51.84
AVERAGE ANNUAL RATE	4.32
LESS 0.5% (ADMINISTRATIVE)	3.82

NOTE: When Federal Reserve indicates that trade data was insufficient to support calculation of the particular rate, prior month rate is used.

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 6/30/2025

Retail	MCF Usage		Exptd Gas Cost	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
BILL	REPORTED		EGC	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL
CODE	SALES	$/MCF	$	0.000	0.000	0.000	0.000	RA	0.011	0.380	0.291	(0.262)	AA	0.027	0.022	(0.053)	(0.032)	BA
052	-	9.131	0.00															
052	(1.67)	9.131	(15.27)															
052	(1.34)	9.131	(12.23)															
072	(1.84)	10.286	(18.95)															
072	(1.67)	10.286	(17.23)															
072	(4.19)	10.286	(43.07)															
092	(15.91)	6.903	(109.83)															
013	(19.60)	6.903	(135.27)															
013	(19.09)	6.903	(131.80)															
033	(12.23)	4.998	(61.11)															
033	(10.72)	4.998	(53.57)															
033	(4.19)	4.998	(20.93)															
053	(2.34)	4.811	(11.28)															
053	(1.67)	4.811	(8.06)															
053	(1.51)	4.811	(7.25)															
073	(2.01)	5.305	(10.66)															
073	(1.64)	5.305	(8.71)															
073	(3.02)	5.305	(16.04)															
093	(6.90)	5.885	(40.58)															
014	(6.32)	5.885	(37.17)															
014	(19.20)	5.885	(113.01)															
034	(11.80)	4.816	(56.82)															
034	(8.72)	4.816	(41.99)															
034	(3.25)	4.816	(15.65)															
054	(1.84)	5.084	(9.37)															
054	(1.67)	5.084	(8.51)															
054	(1.67)	5.084	(8.51)															
074	(1.51)	5.246	(7.91)				0.00	0.00				0.39	0.39				0.05	0.05
074	5.69	5.246	29.86				0.00	0.00				(1.49)	(1.49)				(0.18)	(0.18)
074	22.95	5.246	120.37				0.00	0.00				(6.01)	(6.01)				(0.73)	(0.73)
094	129.06	5.902	761.72			0.00	0.00	0.00			37.56	(33.81)	3.75			(6.84)	(4.13)	(10.97)
015	333.46	5.902	1,968.05			0.00	0.00	0.00			97.04	(87.37)	9.67			(17.67)	(10.67)	(28.34)
015	(79.58)	5.902	(469.69)			0.00	0.00	0.00			(23.16)	20.85	(2.31)			4.22	2.55	6.77
035	75.37	8.243	621.31		0.00	0.00	0.00	0.00		28.64	21.93	(19.75)	30.82		1.66	(3.99)	(2.41)	(4.74)
035	210.80	8.243	1,737.61		0.00	0.00	0.00	0.00		80.10	61.34	(55.23)	86.21		4.64	(11.17)	(6.75)	(13.28)
035	8,170.07	8.243	67,345.90		0.00	0.00	0.00	0.00		3,104.63	2,377.49	(2,140.56)	3,341.56		179.74	(433.01)	(261.44)	(514.71)
055	221,143.96	8.598	1,901,395.79	0.00	0.00	0.00	0.00	0.00	2,432.58	84,034.71	64,352.89	(57,939.72)	92,880.46	5,970.89	4,865.17	(11,720.63)	(7,076.61)	(7,961.18)
TOTAL RETAIL	**229,844.25**		**1,972,490.14**	-	-	-	-	-	**2,432.58**	**87,248.08**	**66,925.09**	**(60,262.70)**	**96,343.05**	**5,970.89**	**5,051.21**	**(12,189.09)**	**(7,360.32)**	**(8,527.31)**
TRANSPORTATION: IFT3																		
Customer Choice Program (GCAT):																		
103/024	0.00																	
044	0.00																	
064	0.00																	
084	0.00						0.00	0.00				0.00	0.00				0.00	0.00
104	0.00	025				0.00	0.00	0.00			0.00	0.00	0.00			0.00	0.00	0.00
045	4,448.00				0.00	0.00	0.00	0.00		1,690.24	1,294.37	(1,165.38)	1,819.23		97.86	(235.74)	(142.34)	(280.22)
065	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IFT3 CHOICE	4,448.00		**TOTAL FOR CHOICE**	-	-	-	-	-	-	**1,690.24**	**1,294.37**	**(1,165.38)**	**1,819.23**	-	**97.86**	**(235.74)**	**(142.34)**	**(280.22)**
	TOTAL FOR Gas Cost Recovery (GCR)			-	-	-	-	-	**2,432.58**	**88,938.32**	**68,219.46**	**(61,428.08)**	**98,162.28**	**5,970.89**	**5,149.07**	**(12,424.83)**	**(7,502.66)**	**(8,807.53)**
								JE					JE					JE
					CONTROL CK			0.00				CONTROL CK	(0.00)					0.00

Reconciliation adjustment: CONTROL CK; positive=recovered=cr 253130; negative=reduce refund=dr253130

Actual adjustment: CONTROL CK; positive=recovered=cr 191400; negative=refund=dr 191400

0191400 is Unrecov Purch Gas Cost (Liabl)

Balance adjustment: negative=reduce refund=dr253130

0253130 is Gas Refund/Rcls Adj due Cust (Liabl)

JE ID - KUNBIL AMZ

Firm Transportation: IFT		
FT	194,685.0	C1
Interruptible Transportation: IT01		
IT	119,573.0	C2
Grand Total	548,550.3	
ADJUSTED EGC	8.582	{2}

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DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF **June-25**

DESCRIPTION	W/P		TOTAL AMOUNT ROUNDED
PRIMARY GAS SUPPLY COST			$
current month estimate	A1	3,014,942.05	
adjustments from prior month	B1	(49,222.86)	
Interruptible Transportation monthly charges by Gas Supply - PM	C1	697.27	2,966,416
LESS: RATE SCHEDULE CF CREDIT			
current month		0.00	
adjustments		0.00	0
PLUS: INCLUDABLE PROPANE			
a/c 728-3 Erlanger		0.00	0
PLUS: GAS COST UNCOLLECTIBLE	E1	29,294.00	29,294
LESS: X-5 TARIFF		0.00	0
LESS Tenaska MANAGEMENT FEE	F1	375,000.00	(375,000)
LESS: TOP TRANSP. RECOVERIES		0.00	0
LESS: GAS LOSSES - DAMAGED LINES	G1	(2,028.65)	(2,029)
		0.00	
adjustments		0.00	0
LESS: GAS COST CREDIT		0.00	0
LESS: FIRM TRANSPORTATION ADJUSTMENTS			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			**2,618,681**

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	AMOUNT
ACCTS: 191400 - Unrecv PG$ - Liabl	646,092.19
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(646,092.19)

PURCHASED GAS ADJUSTMENT **SCHEDULE III**

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH June-25

PARTICULARS	UNIT	W/P	MONTH June-25
SUPPLY VOLUME PER BOOKS			
Primary Gas Suppliers	MCF	A2	**263,720.00**
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	**(14,717.00)**
TOTAL SUPPLY VOLUMES	MCF		249,003
SUPPLY COST PER BOOKS			
Primary Gas Suppliers	$		2,966,416
Includable Propane	$		0
Gas Cost Uncollectible	$		29,294
Other Cost (Specify) - Gas Cost Credit	$		0
- Unacct'd for Transp.	$		0
- CF Credit	$		0
- X-5 Tariff	$		0
- CMT Management Fee	$		(375,000)
- Losses-Damaged Lines	$		(2,029)
- Gas Sold to Remarketers	$		0
- TOP Transp. Recoveries	$		0
TOTAL SUPPLY COST	$		2,618,681.0
SALES VOLUMES			
Jurisdictional - Retail	MCF	H1	**229,844.3**
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		229,844.3
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF		11.393
LESS: EGC IN EFFECT FOR MONTH	$/MCF	H2	**8.582**
DIFFERENCE	$/MCF		2.811
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		229,844.3
MONTHLY COST DIFFERENCE	$		**646,092.19**

DUKE ENERGY COMPANY KENTUCKY

June-25

	Applied MCF Sales	W/P	Amount	$/MCF
GAS FUEL ADJUSTMENT BILLED				
EGC - Retail	229,844.3	H3	**1,972,490.14**	8.58185548
RA		H4	**0.00**	
AA		H5	**98,162.28**	
BA		H6	**(8,807.53)**	
TOTAL GAS COST RECOVERY(GCR)			2,061,844.89	
TOTAL SALES VOLUME	229,844.3			
LESS: NON-JURISDICTIONAL SALES	0.0			
JURISDICTIONAL SALES	229,844.3			

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	229,844.3	2,618,681.00	11.39328478
UNRECOVERED PURCHASED GAS COST		(547,929.91)	
ROUNDING(ADD/(DEDUCT))		(98.67)	
TOTAL GAS COST IN REVENUE		2,070,652.42	
TOTAL GAS COST RECOVERY(GCR)		2,061,844.89	
LESS: RA		0.00	
BA		(8,807.53)	
PLUS: COST OF NON-JURISDICTIONAL SALES			
		2,070,652.42	
UNRECOVERED PURCHASED GAS COST ENTRY		(547,929.91)	
LESS: AA		98,162.28	
MONTHLY COST DIFFERENCE		(646,092.19)	
EXTENDED MONTHLY COST DIFFERENCE		(646,190.86)	
ROUNDING		(98.67)	

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 7/31/2025

Retail	MCF Usage		Exptd Gas Cost	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
BILL	REPORTED		EGC	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL
CODE	SALES	$/MCF	$	0.000	0.000	0.000	0.000	RA	0.011	0.380	0.291	(0.262)	AA	0.027	0.022	(0.053)	(0.032)	BA
052	-	9.131	0.00															
052	0.50	9.131	4.57															
052	-	9.131	0.00															
072	-	10.286	0.00															
072	-	10.286	0.00															
072	-	10.286	0.00															
092	-	6.903	0.00															
013	-	6.903	0.00															
013	-	6.903	0.00															
033	-	4.998	0.00															
033	-	4.998	0.00															
033	-	4.998	0.00															
053	-	4.811	0.00															
053	-	4.811	0.00															
053	1.00	4.811	4.81															
073	0.70	5.305	3.71															
073	0.80	5.305	4.24															
073	3.40	5.305	18.04															
093	6.20	5.885	36.49															
014	9.00	5.885	52.97															
014	11.40	5.885	67.09															
034	6.70	4.816	32.27															
034	18.50	4.816	89.10															
034	5.50	4.816	26.49															
054	4.10	5.084	20.84															
054	3.40	5.084	17.29															
054	3.70	5.084	18.81															
074	4.00	5.246	20.98				0.00	0.00				(1.05)	(1.05)				(0.13)	(0.13)
074	6.00	5.246	31.48				0.00	0.00				(1.57)	(1.57)				(0.19)	(0.19)
074	11.40	5.246	59.80				0.00	0.00				(2.99)	(2.99)				(0.36)	(0.36)
094	42.60	5.902	251.43			0.00	0.00	0.00			12.40	(11.16)	1.24			(2.26)	(1.36)	(3.62)
015	84.50	5.902	498.72			0.00	0.00	0.00			24.59	(22.14)	2.45			(4.48)	(2.70)	(7.18)
015	93.60	5.902	552.43			0.00	0.00	0.00			27.24	(24.52)	2.72			(4.96)	(3.00)	(7.96)
035	43.40	8.243	357.75		0.00	0.00	0.00	0.00		16.49	12.63	(11.37)	17.75		0.95	(2.30)	(1.39)	(2.74)
035	(330.06)	8.243	(2,720.68)		0.00	0.00	0.00	0.00		(125.42)	(96.05)	86.48	(134.99)		(7.26)	17.49	10.56	20.79
035	(264.99)	8.243	(2,184.31)		0.00	0.00	0.00	0.00		(100.70)	(77.11)	69.43	(108.38)		(5.83)	14.04	8.48	16.69
055	4,309.60	8.598	37,053.95	0.00	0.00	0.00	0.00	0.00	47.41	1,637.65	1,254.09	(1,129.12)	1,810.03	116.36	94.81	(228.41)	(137.91)	(155.15)
055	163,139.57	8.598	1,402,674.03	0.00	0.00	0.00	0.00	0.00	1,794.54	61,993.04	47,473.62	(42,742.57)	68,518.63	4,404.77	3,589.07	(8,646.40)	(5,220.47)	(5,873.03)
TOTAL RETAIL	**167,214.52**		**1,436,992.30**	-	-	-	-	-	**1,841.95**	**63,421.06**	**48,631.41**	**(43,790.58)**	**70,103.84**	**4,521.13**	**3,671.74**	**(8,857.28)**	**(5,348.47)**	**(6,012.88)**
Check - Tie to B1-3	-																	
TRANSPORTATION: IFT3																		
Customer Choice Program (GCAT):																		
103/024	0.00																	
044	0.00																	
064	0.00																	
084	0.00						0.00	0.00				0.00	0.00				0.00	0.00
104	0.00	025				0.00	0.00	0.00			0.00	0.00	0.00			0.00	0.00	0.00
045	0.00				0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
065	3,105.00			0.00	0.00	0.00	0.00	0.00	34.16	1,179.90	903.56	(813.51)	1,304.11	83.84	68.31	(164.57)	(99.36)	(111.78)
IFT3 CHOICE	3,105.00		**TOTAL FOR CHOICE**	-	-	-	-	-	**34.16**	**1,179.90**	**903.56**	**(813.51)**	**1,304.11**	**83.84**	**68.31**	**(164.57)**	**(99.36)**	**(111.78)**
Check - Tie to B2-1	-																	
			TOTAL FOR Gas Cost Recovery (GCR)	-	-	-	-	-	**1,876.11**	**64,600.96**	**49,534.97**	**(44,604.09)**	**71,407.95**	**4,604.97**	**3,740.05**	**(9,021.85)**	**(5,447.83)**	**(6,124.66)**
								JE					JE					JE
Check - Tie to B1-2	-						CONTROL CK	0.00				CONTROL CK	0.00					0.00

positive=recovered=cr 253130
negative=reduce refund=dr253130

positive=recovered=cr 191400
negative=refund=dr 191400

negative=reduce refund=dr253130

0191400 is Unrecov Purch Gas Cost (Liabl)

0253130 is Gas Refund/Rcls Adj due Cust (Liabl)

JE ID - KUNBIL AMZ

Firm Transportation: IFT			
FT	165,982.0	C1	
Interruptible Transportation: IT01			
IT	118,437.0	C2	
Grand Total	454,738.5		
ADJUSTED EGC		8.594	{2}

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DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF July-25

DESCRIPTION	W/P		TOTAL AMOUNT ROUNDED
PRIMARY GAS SUPPLY COST			$
current month estimate	A1	2,898,626.39	
adjustments from prior month	B1	(93,649.56)	
Interruptible Transportation monthly charges by Gas Supply - PM	C1	5,639.20	2,810,616
LESS: RATE SCHEDULE CF CREDIT			
current month		0.00	
adjustments		0.00	0
PLUS: INCLUDABLE PROPANE			
a/c 728-3 Erlanger		0.00	0
PLUS: GAS COST UNCOLLECTIBLE	E1	15,951.00	15,951
LESS: X-5 TARIFF		0.00	0
LESS Tenaska MANAGEMENT FEE	F1	375,000.00	(375,000)
LESS: TOP TRANSP. RECOVERIES		0.00	0
LESS: GAS LOSSES - DAMAGED LINES	G1	(1,660.68)	(1,661)
		0.00	
adjustments		0.00	0
LESS: GAS COST CREDIT		0.00	0
LESS: FIRM TRANSPORTATION ADJUSTMENTS			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			2,449,906

ACCOUNTING ENTRY FOR DEFERRAL ONLY	AMOUNT
ACCTS: 191400 - Unrecv PG$ - Liabl	1,012,818.37
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(1,012,818.37)

P U R C H A S E D   G A S   A D J U S T M E N T   SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

A C T U A L   A D J U S T M E N T

DETAILS FOR THE MONTH July-25

PARTICULARS	UNIT	W/P	MONTH July-25
SUPPLY VOLUME PER BOOKS			
Primary Gas Suppliers	MCF	A2	**216,113.00**
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	**(29,018.00)**
TOTAL SUPPLY VOLUMES	MCF		187,095
SUPPLY COST PER BOOKS			
Primary Gas Suppliers	$		2,810,616
Includable Propane	$		0
Gas Cost Uncollectible	$		15,951
Other Cost (Specify) - Gas Cost Credit	$		0
- Unacct'd for Transp.	$		0
- CF Credit	$		0
- X-5 Tariff	$		0
- CMT Management Fee	$		(375,000)
- Losses-Damaged Lines	$		(1,661)
- Gas Sold to Remarketers	$		0
- TOP Transp. Recoveries	$		0
TOTAL SUPPLY COST	$		2,449,906.0
SALES VOLUMES			
Jurisdictional - Retail	MCF	H1	**167,214.5**
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		167,214.5
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF		14.651
LESS: EGC IN EFFECT FOR MONTH	$/MCF	H2	**8.594**
DIFFERENCE	$/MCF		6.057
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		167,214.5
MONTHLY COST DIFFERENCE	$		**1,012,818.37**

DUKE ENERGY COMPANY KENTUCKY

July-25

	Applied MCF Sales	W/P	Amount	$/MCF
GAS FUEL ADJUSTMENT BILLED				
EGC - Retail	167,214.5	H3	1,436,992.30	8.59370507
RA		H4	0.00	
AA		H5	71,407.95	
BA		H6	(6,124.66)	
TOTAL GAS COST RECOVERY(GCR)			1,502,275.59	
TOTAL SALES VOLUME	167,214.5			
LESS: NON-JURISDICTIONAL SALES	0.0			
JURISDICTIONAL SALES	167,214.5			

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	167,214.5	2,449,906.00	14.65127518
UNRECOVERED PURCHASED GAS COST		(941,410.42)	
ROUNDING(ADD/(DEDUCT))		(95.33)	
TOTAL GAS COST IN REVENUE		1,508,400.25	
TOTAL GAS COST RECOVERY(GCR)		1,502,275.59	
LESS: RA		0.00	
BA		(6,124.66)	
PLUS: COST OF NON-JURISDICTIONAL SALES			
		1,508,400.25	
UNRECOVERED PURCHASED GAS COST ENTRY		(941,410.42)	
LESS: AA		71,407.95	
MONTHLY COST DIFFERENCE		(1,012,818.37)	
EXTENDED MONTHLY COST DIFFERENCE		(1,012,913.70)	
ROUNDING		(95.33)	

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 8/31/2025

Retail	MCF Usage		Exptd Gas Cost	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
BILL	REPORTED		EGC	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL
CODE	SALES	$/MCF	$	0.000	0.000	0.000	0.000	RA	0.011	0.380	0.291	(0.262)	AA	0.027	0.022	(0.053)	(0.032)	BA
053	-	4.811	0.00															
053	-	4.811	0.00															
053	3.90	4.811	18.76															
073	4.56	5.305	24.22															
073	5.68	5.305	30.12															
073	6.90	5.305	36.62															
093	8.80	5.885	51.76															
014	7.68	5.885	45.21															
014	18.93	5.885	111.39															
034	6.79	4.816	32.71															
034	8.46	4.816	40.75															
034	(7.39)	4.816	(35.58)															
054	5.43	5.084	27.62															
054	(2.56)	5.084	(13.00)															
054	5.66	5.084	28.75															
074	5.33	5.246	27.98				0.00	0.00				(1.40)	(1.40)				(0.17)	(0.17)
074	23.79	5.246	124.79				0.00	0.00				(6.23)	(6.23)				(0.76)	(0.76)
074	6.28	5.246	32.94				0.00	0.00				(1.64)	(1.64)				(0.20)	(0.20)
094	(56.99)	5.902	(336.38)			0.00	0.00	0.00			(16.59)	14.93	(1.66)			3.02	1.82	4.84
015	(16.07)	5.902	(94.84)			0.00	0.00	0.00			(4.68)	4.21	(0.47)			0.85	0.51	1.36
015	(79.45)	5.902	(468.90)			0.00	0.00	0.00			(23.12)	20.82	(2.30)			4.21	2.54	6.75
035	(34.53)	8.243	(284.60)		0.00	0.00	0.00	0.00		(13.12)	(10.05)	9.05	(14.12)		(0.76)	1.83	1.10	2.17
035	355.28	8.243	2,928.61		0.00	0.00	0.00	0.00		135.01	103.39	(93.08)	145.32		7.82	(18.83)	(11.37)	(22.38)
035	177.07	8.243	1,459.58		0.00	0.00	0.00	0.00		67.29	51.53	(46.39)	72.43		3.90	(9.38)	(5.67)	(11.15)
055	17.88	8.598	153.69	0.00	0.00	0.00	0.00	0.00	0.20	6.79	5.20	(4.68)	7.51	0.48	0.39	(0.95)	(0.57)	(0.65)
055	3,653.45	8.598	31,412.40	0.00	0.00	0.00	0.00	0.00	40.19	1,388.31	1,063.16	(957.21)	1,534.45	98.64	80.38	(193.63)	(116.91)	(131.52)
055	155,443.20	8.598	1,336,500.61	0.00	0.00	0.00	0.00	0.00	1,709.88	59,068.41	45,233.97	(40,726.12)	65,286.14	4,196.97	3,419.75	(8,238.49)	(4,974.18)	(5,595.95)
TOTAL RETAIL	**159,568.09**		**1,371,855.21**	-	-	-	-	-	**1,750.27**	**60,652.69**	**46,402.81**	**(41,787.74)**	**67,018.03**	**4,296.09**	**3,511.48**	**(8,451.37)**	**(5,103.86)**	**(5,747.66)**
Check - Tie to B1-3	-																	
TRANSPORTATION: IFT3																		
Customer Choice Program (GCAT):																		
103/024	0.00																	
044	0.00																	
064	0.00																	
084	0.00						0.00	0.00				0.00	0.00				0.00	0.00
104	0.00	025				0.00	0.00	0.00			0.00	0.00	0.00			0.00	0.00	0.00
045	0.00				0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
065	2,857.00			0.00	0.00	0.00	0.00	0.00	31.43	1,085.66	831.39	(748.53)	1,199.95	77.14	62.85	(151.42)	(91.42)	(102.85)
IFT3 CHOICE	2,857.00		**TOTAL FOR CHOICE**	-	-	-	-	-	**31.43**	**1,085.66**	**831.39**	**(748.53)**	**1,199.95**	**77.14**	**62.85**	**(151.42)**	**(91.42)**	**(102.85)**
Check - Tie to B2-1	-																	
			TOTAL FOR Gas Cost Recovery (GCR)	-	-	-	-	-	**1,781.70**	**61,738.35**	**47,234.20**	**(42,536.27)**	**68,217.98**	**4,373.23**	**3,574.33**	**(8,602.79)**	**(5,195.28)**	**(5,850.51)**
								JE					JE					JE
Check - Tie to B1-2	-						CONTROL CK	0.00				CONTROL CK	(0.00)					(0.00)

Reconciliation Adjustment: CONTROL CK 0.00
positive=recovered=cr 253130
negative=reduce refund=dr253130

Actual Adjustment: CONTROL CK (0.00)
positive=recovered=cr 191400
negative=refund=dr 191400
0191400 is Unrecov Purch Gas Cost (Liabl)

Balance Adjustment: (0.00)
negative=reduce refund=dr253130
0253130 is Gas Refund/Rcls Adj due Cust (Liabl)

JE ID - KUNBIL AMZ

Firm Transportation: IFT

FT	166,786.0	C1

Interruptible Transportation: IT01

IT	113,631.0	C2
Grand Total	442,842.1	
ADJUSTED EGC	8.597	{2}

A:\GCR - GCA\DEK\Filings\Quarterly\2025\Electronic Backup\4th Quarter 2025\Jun-Aug Monthly GCAAugust 2025

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF **August-25**

DESCRIPTION	W/P		TOTAL AMOUNT ROUNDED
PRIMARY GAS SUPPLY COST			$
current month estimate	A1	2,873,268.81	
adjustments from prior month	B1	(958.33)	
Interruptible Transportation monthly charges by Gas Supply - PM	C1	958.30	2,873,269
LESS: RATE SCHEDULE CF CREDIT			
current month		0.00	
adjustments		0.00	0
PLUS: INCLUDABLE PROPANE			
a/c 728-3 Erlanger		0.00	0
PLUS: GAS COST UNCOLLECTIBLE	E1	18,313.00	18,313
LESS: X-5 TARIFF		0.00	0
LESS Tenaska MANAGEMENT FEE	F1	375,000.00	(375,000)
LESS: TOP TRANSP. RECOVERIES		0.00	0
LESS: GAS LOSSES - DAMAGED LINES	G1	(762.05)	(762)
		0.00	
adjustments		0.00	0
LESS: GAS COST CREDIT		0.00	0
LESS: FIRM TRANSPORTATION ADJUSTMENTS			
current month		0.00	
adjustments		0.00	0
TOTAL SUPPLY COSTS			**2,515,820**

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	AMOUNT
ACCTS: 191400 - Unrecv PG$ - Liabl	1,143,943.66
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(1,143,943.66)

P U R C H A S E D G A S A D J U S T M E N T **SCHEDULE III**

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

A C T U A L A D J U S T M E N T

DETAILS FOR THE MONTH August-25

PARTICULARS	UNIT	W/P	MONTH August-25
SUPPLY VOLUME PER BOOKS			
Primary Gas Suppliers	MCF	A2	**232,247.00**
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	**(291.00)**
TOTAL SUPPLY VOLUMES	MCF		231,956
SUPPLY COST PER BOOKS			
Primary Gas Suppliers	$		2,873,269
Includable Propane	$		0
Gas Cost Uncollectible	$		18,313
Other Cost (Specify) - Gas Cost Credit	$		0
- Unacct'd for Transp.	$		0
- CF Credit	$		0
- X-5 Tariff	$		0
- CMT Management Fee	$		(375,000)
- Losses-Damaged Lines	$		(762)
- Gas Sold to Remarketers	$		0
- TOP Transp. Recoveries	$		0
TOTAL SUPPLY COST	$		2,515,820.0
SALES VOLUMES			
Jurisdictional - Retail	MCF	H1	**159,568.1**
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		159,568.1
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF		15.766
LESS: EGC IN EFFECT FOR MONTH	$/MCF	H2	**8.597**
DIFFERENCE	$/MCF		7.169
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		159,568.1
MONTHLY COST DIFFERENCE	$		**1,143,943.66**

DUKE ENERGY COMPANY KENTUCKY

August-25

	Applied MCF Sales	W/P	Amount	$/MCF
GAS FUEL ADJUSTMENT BILLED				
EGC - Retail	159,568.1	H3	**1,371,855.21**	8.59730279
RA		H4	**0.00**	
AA		H5	**68,217.98**	
BA		H6	**(5,850.51)**	
TOTAL GAS COST RECOVERY(GCR)			1,434,222.68	
TOTAL SALES VOLUME	159,568.1			
LESS: NON-JURISDICTIONAL SALES	0.0			
JURISDICTIONAL SALES	159,568.1			

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	159,568.1		2,515,820.00	15.76643523
UNRECOVERED PURCHASED GAS COST			(1,075,725.68)	
ROUNDING(ADD/(DEDUCT))			(21.13)	
TOTAL GAS COST IN REVENUE			1,440,073.19	
TOTAL GAS COST RECOVERY(GCR)			1,434,222.68	
LESS: RA			0.00	
BA			(5,850.51)	
PLUS: COST OF NON-JURISDICTIONAL SALES				
			1,440,073.19	
UNRECOVERED PURCHASED GAS COST ENTRY			(1,075,725.68)	
LESS: AA			68,217.98	
MONTHLY COST DIFFERENCE			(1,143,943.66)	
EXTENDED MONTHLY COST DIFFERENCE			(1,143,964.79)	
ROUNDING			(21.13)	

DUKE ENERGY KENTUCKY

SUMMARY OF GAS COST RECOVERY COMPONENTS

BY BILLING CODE

MON/YR	BILLING CODE	EST'D. GAS COST	QUARTERLY RECONCILIATION ADJUSTMENT				QUARTERLY ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT				TOTAL GCR FACTOR
			CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	
		$	$	$	$	$	$	$	$	$	$	$	$	$	$
Jan-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Feb-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Mar-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Apr-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
May-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Jun-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Jul-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Aug-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Sep-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Oct-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Nov-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Dec-24	094	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Jan-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Feb-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Mar-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
Apr-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
May-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
Jun-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Jul-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982
Aug-25	055	8.598	0.000	0.000	0.000	0.000	0.011	0.380	0.291	(0.262)	0.027	0.022	(0.053)	(0.032)	8.982

INVOICES

JUNE – AUGUST 2025

CONFIDENTIAL

UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice **June 2025**

Invoice Date: **July 22, 2025**
Due Date: **July 25, 2025**

[redacted]

Columbia Gulf Transmission							
Commodity:	FTS-1	79970	173,478	Dth @	$0.0132	$2,289.91	
	FTS-1	11133	0	Dth @	$0.0132	$0.00	
			173,478				
TOTAL COLUMBIA GULF CHARGES:							**$2,289.91**
Columbia Gas Transmission							
Commodity:	SST - Transportation on WD (ACA portion)		4,947	Dth @	$0.0164	$81.13	$81.13
	SST - Transportation on Inj & WD no ACA		0	Dth @	$0.0114	$0.00	$0.00
	SST - Transportation on Inj (ACA portion)		0	Dth @	$0.0015	$0.00	$0.00
	TCO FTS		344,292	Dth @	$0.0178	$6,128.40	$6,128.40
	FSS WD charges		5,038	Dth @	$0.0242	$121.92	$121.92
	FSS Inj charges		117,542	Dth @	$0.0242	$2,844.52	$2,844.52
TOTAL COLUMBIA GAS CHARGES:							**$9,175.97**
Tennessee Gas							
Commodity:	FT	93938	177,222	Dth @	0.03070	$5,440.71	$5,440.71
TOTAL TENNESSEE GAS CHARGES:							**$5,440.71**
Texas Gas Transmission							
Commodity:	STF	33502	0	Dth @	$0.0314	$0.00	$0.00
TOTAL TEXAS GAS CHARGES:							**$0.00**
TOTAL PIPELINE COMMODITY CHARGES							$16,906.59
TOTAL ALL PIPELINE CHARGES:							**$16,906.59**

Supplier Reservation Charges:	MDQ	Resv Rate	Days		
United Energy Trading TGT Peaking 30k				$0.00	**$0.00**
Supplier Resvervation Charges Total:					**$0.00**
Supplier Gas Cost Charges					**$995,799.98**
'Pipeline Pass through (Pipeline Invoices)					**$0.00**
Peaking Demand Payment	-	$0.0000		-	**-**
PPA					**$0.00**

Less Management Fee: **($375,000.00)**

0

Total Invoice Expected from Asset Manager **$637,706.57**

UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Flo
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice **June 2025**

Invoice Date: **July 22, 2025**
Due Date: **July 25, 2025**

[redacted]

			PIPELINE PASS THRU CHARGES	
COLUMBIA GAS TRANSMISSION				
Demand rounding adjustment				
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0		$0.13668	$0.00
Contract 275905				
Reservation charges:	0	Dth @	$0.19920	$0.00
Total Columbia Gas Transmission Charges:				$0.00
COLUMBIA GULF TRANSMISSION				
Reservation charges:				
Contract #79970				
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0	Dth @	$0.08884	$0.00
Contract #154403				$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0	Dth @	$0.08884	$0.00
Total Columbia Gulf Transmission Charges:				$0.00
TEXAS GAS TRANSMISSION				
Reservation charges: #37260 STF				
Credit for charges paid to TGT on K37260	0	Dth @	$0.0447	$0.00
Commodity charges: #29907 NNS				
Quantity Entitlement Overrun	0	Dth @	$0.4816	$0.00
QE Overrun	0	Dth @	$0.4816	$0.00
Total Texas Gas Transmission Charges				$0.00
ALL PIPELINES:				**$0.00**

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky
[redacted]
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC
918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance			
	DEO Texas Gas 29907	(1,038,808)	NNS
	DEO Columbia Gas 79969	(3,285,051)	FSS
	DEK Columbia Gas 79976	(587,600)	FSS
	TOTALS	(4,911,459)	
Activity			
	DEO Texas Gas 29907	(153,939)	NNS
	DEO Texas Gas 29907	(4,635)	FT Imbalance (swept to/from NNS)
	DEO Columbia Gas 79969	(1,132,587)	FSS
	DEK Columbia Gas 79976	(111,866)	FSS
	TOTALS	(1,403,027)	
Ending Balance			
	DEO Texas Gas 29907	(1,197,382)	NNS
	DEO Columbia Gas 79969	(4,417,638)	FSS
	DEK Columbia Gas 79976	(699,466)	FSS
	TOTALS	(6,314,486)	**as of close of** **6/30/2025**

+: activity denotes withdraw
(): activity denotes injection
for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

TC Energy | Columbia Gas Transmission

CONFIDENTIAL

Transportation Invoice: June 2025

Service Requester Name:	Duke Energy Kentucky, Inc.
Service Requester:	006944672
Billable Party (Payer) Name:	Duke Energy Kentucky, Inc.
Billable Party (Payer):	006944672
Address:	Duke Energy Kentucky, Inc. Attn: Director, Gas Procurement P. O. Box 960, EM025 Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79976	FSS	$241,787.88
79977	SST	$259,925.25
275902	FTS	$1,410,474.51

Invoice Total Amount:	$1,912,187.64
Previous Balance	$3,188,700.11
Total Payments Received	($3,188,700.11)
Interest	$0.00
Adjustments	$0.00
Amount Past Due as of 07/11/2025	$0.00
Total Amount Due:	$1,912,187.64

Payee Name:	Columbia Gas Transmission, LLC
Payee:	054748041
Invoice Date:	07/11/2025
Net Due Date:	07/21/2025
Accounting Period:	June 2025
Invoice Identifier:	2506000976
AR Invoice Identifier:	TR-0625000976-51
Total Amount Due:	$1,912,187.64

[redacted]

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

TC Energy | Columbia Gas Transmission

Transportation Invoice:	June 2025
Payee Name:	Columbia Gas Transmission, LLC
Invoice Identifier:	2506000976
Invoice Date:	07/11/2025

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	06/01/25	06/30/25	1,365,276	0.0662		$90,381.27
0002	Reservation Charge	STOR	INV	06/01/25	06/30/25	39,656	3.8180		$151,406.61
0003	Reservation Credit for Contract 316843 Offer #26085324	STOR	INV	06/01/25	06/30/25	(1,404,932)	0.0000		$0.00
				Contract 79976 Total					$241,787.88
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	06/01/25	06/30/25	19,828	13.1090		$259,925.25
0005	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	06/01/25	06/30/25	(19,828)	0.0000	30	$0.00
				Contract 79977 Total					$259,925.25
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	06/01/25	06/30/25	105,979	13.3090		$1,410,474.51
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	06/01/25	06/30/25	(105,979)	0.0000		$0.00
				Contract 275902 Total					$1,410,474.51

Invoice Total Amount	$1,912,187.64
Amount Past Due as of 07/11/2025	$0.00
Total amount due	$1,912,187.64

Data Element Values

Location Indicator:

Charge Indicator: D (Gathering is R.)

PRPDXXXX (when Rec Loc and Del Loc provided)

Supporting Document Indicator: Allocation

Currency: USD

XXXXXXXX (when locations not provided)

Transaction Type: 01

TC Energy | Columbia Gulf Transmission

CONFIDENTIAL

Transportation Invoice: June 2025

Service Requester Name:	Duke Energy Kentucky, Inc.
Service Requester:	006944672
Billable Party (Payer) Name:	Duke Energy Kentucky, Inc.
Billable Party (Payer):	006944672
Address:	Duke Energy Kentucky, Inc. Attn: Director, Gas Procurement P. O. Box 960, EM025 Cincinnati, OH 45201

Payee Name:	Columbia Gulf Transmission, LLC
Payee:	007854581
Invoice Date:	07/11/2025
Net Due Date:	07/21/2025
Accounting Period:	June 2025
Invoice Identifier:	2506000976
AR Invoice Identifier:	TR-0625000976-14
Total Amount Due:	$136,887.75

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	$82,132.65
154404	FTS-1	$54,755.10

Invoice Total Amount:	$136,887.75
Previous Balance	$136,887.75
Total Payments Received	($136,887.75)
Interest	$0.00
Adjustments	$0.00
Amount Past Due as of 07/11/2025	$0.00
Total Amount Due:	$136,887.75

[redacted]

Contact Name:	Customer Services Team
Contact Phone:	1-866-581-6487

TC Energy | Columbia Gulf Transmission

Service Requester Name:	Duke Energy Kentucky, Inc.
Billable Party (Payer) Name:	Duke Energy Kentucky, Inc.

Transportation Invoice:	June 2025
Payee Name:	Columbia Gulf Transmission, LLC
Invoice Identifier:	2506000976
Invoice Date:	07/11/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	06/01/25	06/30/25	13,500	6.0839		$82,132.65
0002	Reservation Credit for Contract 316847 Offer #26085320	2700010 - CGT-RAYNE	MEANS - MEANS	06/01/25	06/30/25	(13,500)	0.0000		$0.00
				Contract 79970 Total					$82,132.65
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	06/01/25	06/30/25	9,000	6.0839		$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	06/01/25	06/30/25	(9,000)	0.0000		$0.00
				Contract 154404 Total					$54,755.10
				Invoice Total Amount					$136,887.75
				Amount Past Due as of 07/11/2025					$0.00
				Total amount due					$136,887.75

Data Element Values

Charge Indicator: D (Gathering is R.)	Location Indicator: PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

CONFIDENTIAL

Inv ID: 0063680625D00
Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Billable Pty Name: DUKE ENERGY KENTUCKY, INC

Acct Per: June 2025
Payee Prop: 4052
Bill Pty Prop: 6368

[redacted]

Invoice Date: July 11, 2025
Payee: 1939164
Bill Pty: 6944672
Inv Gen Date: 7/11/2025 1:27:29AM

Doc Desc: Invoice Note
Sup Doc Ind: Other
TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for June are available on the 8th workday, July 11, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for July will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before July 21, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during May, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680625D00

Acct Per : June 2025

Invoice Date : July 11, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

DALLAS, TX 75373-4034

Billable Pty Name : DUKE ENERGY KENTUCKY, INC
Billable Pty Addr : ATTN: Gas Accounting
525 S. Tryon St.

Charlotte, NC 28202

[redacted]

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : July 21, 2025
EFT Due Date : July 21, 2025
Bill Pty : 6944672

[redacted]

Inv Gen Date : 7/11/2025 1:27

Doc Desc : Invoice Summary

Acct No : 6368 /16264

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	$201,164.96	$0.00	$201,164.96	
Invoice Total Amount			**0**	**$201,164.96**	**$0.00**	**$201,164.96**	
		OTHER AMOUNT ADJUSTED				$0.00	
		VOLUNTARY GRI CONTRIBUTION []					
Past Amount Due						$0.00	
Total Amount Due						**$201,164.96**	

Inv ID: 0063680625D00
Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Billable Party Name: DUKE ENERGY KENTUCKY, INC
[redacted]

Acct Per: June 2025
Payee Prop: 4052
Bill Pty Prop: 6368

Invoice Date: July 11, 2025
Payee: 1939164
Bill Pty: 6944672
Inv Gen Date: 7/11/2025 1:27

Doc Desc: Invoice of Services
Svc Req K: 321247-FTATGP **Svc Type:** TFO
Sup Doc Ind: Other
Svc Cd: FT
TT: Current Business
Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
	Jun 2025										
1		06/01/2025	06/30/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	$5.4750		$199,684.20
2		06/01/2025	06/30/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	$0.0406		$1,480.76
		(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 401555-FTATGP)									
3		06/01/2025	06/30/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	$0.0000		$0.00
					Subtotal						$201,164.96
					TOTAL for Jun 2025						**$201,164.96**
		TOTAL FOR CONTRACT 321247-FTATGP									**$201,164.96**
	Invoice Total Amount										**$201,164.96**

Texas Gas Transmission, LLC

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** June 2025 **Invoice Status Code:** Final

Invoice Identifier: 11552 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 07/10/2025 **Net Due Date:** 07/21/2025 **Supporting Document Indicator:** OTHR [redacted]

INVOICE TOTAL AMOUNT

$15,540.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

$15,540.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	$15,540.00	$0.00	$15,540.00
Svc Req K or Acct ID Total Amount				$15,540.00
Invoice Total Amount				$15,540.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** June 2025 **Invoice Status Code:** Final

Invoice Identifier: 11552 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 07/10/2025 **Net Due Date:** 07/21/2025 **Supporting Document Indicator:** OTHR [redacted]

Payment Information

[redacted]

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC

Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			**$0.00**

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** June 2025 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

$15,540.00

LINE NO	BEG TRAN DATE END TRAN DATE	REC LOC/NAME DEL LOC/NAME	REC ZN DEL ZN	TT	CHRG IND	CHARGE TYPE	MISC NOTES (CHRG TYPE DESC)	QUANTITY	CHRG TYPE RATE	AMOUNT DUE	ACCT ADJ MTHD	REPL REL CD	LOC IND
1	06/01/2025 06/30/2025	1 Zone 1 1872 Duke Energy KY Shipper..	1 4	129	D	RSV	Reservation	111,000	0.140000	$15,540.00			PRPDZRZD
2	06/01/2025 06/30/2025	3919 Mainline Z1 Start 1872 Duke Energy KY Shipper..	1 4	129	D	RSV	Reservation	(111,000)	0.000000	$0.00		1466	PRPDZRZD
Current Month Total Amount										**$15,540.00**			
Svc Req K or Acct ID Total Amount										**$15,540.00**			
Invoice Total Amount										**$15,540.00**			

Texas Gas Transmission, LLC

Storage Summary Statement

Accounting Period: June 2025 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

Statement Date: 07/10/2025 [redacted] [redacted]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0

CONFIDENTIAL

UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

[redacted]

Duke Energy Kentucky	**Invoice**	**July 2025**
139 E. Fourth Street		
EX460	**Invoice Date:**	**July 18, 2025**
Cincinnati, OH 45202	**Due Date:**	**July 25, 2025**

Columbia Gulf Transmission							
Commodity:	FTS-1	79970	257,326	Dth @	$0.0132	$3,396.70	
	FTS-1	11133	0	Dth @	$0.0132	$0.00	
			257,326				
TOTAL COLUMBIA GULF CHARGES:							**$3,396.70**
Columbia Gas Transmission							
Commodity:	SST - Transportation on WD (ACA portion)		0	Dth @	$0.0164	$0.00	$0.00
	SST - Transportation on Inj & WD no ACA		0	Dth @	$0.0114	$0.00	$0.00
	SST - Transportation on Inj (ACA portion)		0	Dth @	$0.0015	$0.00	$0.00
	TCO FTS		456,574	Dth @	$0.0178	$8,127.02	$8,127.02
	FSS WD charges		0	Dth @	$0.0242	$0.00	$0.00
	FSS Inj charges		242,056	Dth @	$0.0242	$5,857.76	$5,857.76
TOTAL COLUMBIA GAS CHARGES:							**$13,984.78**
Tennessee Gas							
Commodity:	FT	93938	207,745	Dth @	0.03070	$6,377.76	$6,377.76
TOTAL TENNESSEE GAS CHARGES:							**$6,377.76**
Texas Gas Transmission							
Commodity:	STF	33502	0	Dth @	$0.0314	$0.00	$0.00
TOTAL TEXAS GAS CHARGES:							**$0.00**
TOTAL PIPELINE COMMODITY CHARGES							$23,759.24
TOTAL ALL PIPELINE CHARGES:							**$23,759.24**

Supplier Reservation Charges:	MDQ	Resv Rate	Days		
United Energy Trading TGT Peaking 30k				$0.00	**$0.00**
Supplier Resvervation Charges Total:					**$0.00**
Supplier Gas Cost Charges					**$1,431,589.98**
'Pipeline Pass through (Pipeline Invoices)					**$0.00**
Peaking Demand Payment	-	$0.0000		-	**-**
PPA					**$0.00**

Less Management Fee: **($375,000.00)**

0

Total Invoice Expected from Asset Manager **$1,080,349.22**

UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Flo
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

[redacted]

Duke Energy Kentucky	**Invoice**	**July 2025**
139 E. Fourth Street		
EX460	**Invoice Date:**	**July 18, 2025**
Cincinnati, OH 45202	**Due Date:**	**July 25, 2025**

PIPELINE PASS THRU CHARGES

COLUMBIA GAS TRANSMISSION				
Demand rounding adjustment				
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0		$0.13668	$0.00
Contract 275905				
Reservation charges:	0	Dth @	$0.19920	$0.00
Total Columbia Gas Transmission Charges:				$0.00
COLUMBIA GULF TRANSMISSION				
Reservation charges:				
Contract #79970				
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0	Dth @	$0.08884	$0.00
Contract #154403				$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0	Dth @	$0.08884	$0.00
Total Columbia Gulf Transmission Charges:				$0.00
TEXAS GAS TRANSMISSION				
Reservation charges: #37260 STF				
Credit for charges paid to TGT on K37260	0	Dth @	$0.0447	$0.00
Commodity charges: #29907 NNS				
Quantity Entitlement Overrun	0	Dth @	$0.4816	$0.00
QE Overrun	0	Dth @	$0.4816	$0.00
Total Texas Gas Transmission Charges				$0.00
ALL PIPELINES:				**$0.00**

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky
[redacted]
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC
918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance				
	DEO Texas Gas 29907	(1,197,382)	NNS	
	DEO Columbia Gas 79969	(4,417,638)	FSS	
	DEK Columbia Gas 79976	(699,466)	FSS	
	TOTALS	(6,314,486)		
Activity				
	DEO Texas Gas 29907	(177,053)	NNS	
	DEO Texas Gas 29907	(1,218)	FT Imbalance (swept to/from NNS)	
	DEO Columbia Gas 79969	(1,373,395)	FSS	
	DEK Columbia Gas 79976	(240,740)	FSS	
	TOTALS	(1,792,406)		
Ending Balance				
	DEO Texas Gas 29907	(1,375,653)	NNS	
	DEO Columbia Gas 79969	(5,791,033)	FSS	
	DEK Columbia Gas 79976	(940,206)	FSS	
	TOTALS	(8,106,892)	**as of close of**	**7/31/2025**

+: activity denotes withdraw
(): activity denotes injection
for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

TC Energy | Columbia Gas Transmission

CONFIDENTIAL

Transportation Invoice: July 2025

Service Requester Name:	Duke Energy Kentucky, Inc.
Service Requester:	006944672
Billable Party (Payer) Name:	Duke Energy Kentucky, Inc.
Billable Party (Payer):	006944672
Address:	Duke Energy Kentucky, Inc. Attn: Director, Gas Procurement P. O. Box 960, EM025 Cincinnati, OH 45201

Payee Name:	Columbia Gas Transmission, LLC
Payee:	054748041
Invoice Date:	08/12/2025
Net Due Date:	08/22/2025
Accounting Period:	July 2025
Invoice Identifier:	2507000976
AR Invoice Identifier:	TR-0725000976-51
Total Amount Due:	$1,912,187.64

Svc Req K	Rate Schedule	Amount Due
79976	FSS	$241,787.88
79977	SST	$259,925.25
275902	FTS	$1,410,474.51

Invoice Total Amount:	$1,912,187.64
Previous Balance	$1,912,187.64
Total Payments Received	($1,912,187.64)
Interest	$0.00
Adjustments	$0.00
Amount Past Due as of 08/12/2025	$0.00
Total Amount Due:	$1,912,187.64

[redacted]

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

TC Energy | Columbia Gas Transmission

Transportation Invoice: July 2025

Payee Name: Columbia Gas Transmission, LLC
Invoice Identifier: 2507000976
Invoice Date: 08/12/2025

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	07/01/25	07/31/25	1,365,276	0.0662		$90,381.27
0002	Reservation Charge	STOR	INV	07/01/25	07/31/25	39,656	3.8180		$151,406.61
0003	Reservation Credit for Contract 316843 Offer #26085324	STOR	INV	07/01/25	07/31/25	(1,404,932)	0.0000		$0.00
				Contract 79976 Total					$241,787.88
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	07/01/25	07/31/25	19,828	13.1090		$259,925.25
0005	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	07/01/25	07/31/25	(19,828)	0.0000	31	$0.00
				Contract 79977 Total					$259,925.25
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	07/01/25	07/31/25	105,979	13.3090		$1,410,474.51
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	07/01/25	07/31/25	(105,979)	0.0000		$0.00
				Contract 275902 Total					$1,410,474.51

Invoice Total Amount	$1,912,187.64
Amount Past Due as of 08/12/2025	$0.00
Total amount due	$1,912,187.64

Data Element Values

Location Indicator:

Charge Indicator: D (Gathering is R.)

PRPDXXXX (when Rec Loc and Del Loc provided)

Supporting Document Indicator: Allocation

Currency: USD

XXXXXXXX (when locations not provided)

Transaction Type: 01

TC Energy | Columbia Gulf Transmission

CONFIDENTIAL

Transportation Invoice: July 2025

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	$82,132.65
154404	FTS-1	$54,755.10

Invoice Total Amount:	$136,887.75
Previous Balance	$136,887.75
Total Payments Received	($136,887.75)
Interest	$0.00
Adjustments	$0.00
Amount Past Due as of 08/12/2025	$0.00
Total Amount Due:	$136,887.75

Payee Name: Columbia Gulf Transmission, LLC
Payee: 007854581

Invoice Date: 08/12/2025
Net Due Date: 08/22/2025
Accounting Period: July 2025
Invoice Identifier: 2507000976
AR Invoice Identifier: TR-0725000976-14

Total Amount Due: $136,887.75

[redacted]

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

TC Energy | Columbia Gulf Transmission

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Transportation Invoice: July 2025

Payee Name: Columbia Gulf Transmission, LLC
Invoice Identifier: 2507000976
Invoice Date: 08/12/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	07/01/25	07/31/25	13,500	6.0839		$82,132.65
0002	Reservation Credit for Contract 316847 Offer #26085320	2700010 - CGT-RAYNE	MEANS - MEANS	07/01/25	07/31/25	(13,500)	0.0000		$0.00
				Contract 79970 Total					$82,132.65
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	07/01/25	07/31/25	9,000	6.0839		$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	07/01/25	07/31/25	(9,000)	0.0000		$0.00
				Contract 154404 Total					$54,755.10

Invoice Total Amount	$136,887.75
Amount Past Due as of 08/12/2025	$0.00
Total amount due	$136,887.75

Data Element Values

Charge Indicator: D (Gathering is R.)
Currency: USD

Location Indicator:
PRPDXXXX (when Rec Loc and Del Loc provided)
XXXXXXXX (when locations not provided)

Supporting Document Indicator: Allocation
Transaction Type: 01

Inv ID: 0063680725D00
Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Billable Pty Name: DUKE ENERGY KENTUCKY, INC
[redacted]
Doc Desc: Invoice Note

Acct Per: July 2025
Payee Prop: 4052
Bill Pty Prop: 6368
Sup Doc Ind: Other

Invoice Date: August 12, 2025
Payee: 1939164
Bill Pty: 6944672
Inv Gen Date: 8/12/2025 1:26:11AM
TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for July are available on the 8th workday, August 12, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for August will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before August 22, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during June, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680725D00

Acct Per : July 2025

Invoice Date : August 12, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

DALLAS, TX 75373-4034

[redacted]

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : August 22, 2025
EFT Due Date : August 22, 2025
Bill Pty : 6944672

Billable Pty Name : DUKE ENERGY KENTUCKY, INC
Billable Pty Addr : ATTN: Gas Accounting
525 S. Tryon St.

Charlotte, NC 28202

[redacted]

Inv Gen Date : 8/12/2025 1:26

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC	DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA	FIRM TRANSPORTATION	0	$201,164.96	$0.00	$201,164.96	
Invoice Total Amount				**0**	**$201,164.96**	**$0.00**	**$201,164.96**	
			OTHER AMOUNT ADJUSTED				$0.00	
			VOLUNTARY GRI CONTRIBUTION [ ]					
Past Amount Due							$0.00	
Total Amount Due							**$201,164.96**	

Inv ID: 0063680725D00
Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Billable Party Name: DUKE ENERGY KENTUCKY, INC

Acct Per: July 2025
Payee Prop: 4052
Bill Pty Prop: 6368

Invoice Date: August 12, 2025
Payee: 1939164
Bill Pty: 6944672
Inv Gen Date: 8/12/2025 1:26

[redacted]

Doc Desc: Invoice of Services
Svc Req K: 321247-FTATGP **Svc Type:** TFO
Sup Doc Ind: Other
Svc Cd: FT
TT: Current Business
Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
	Jul 2025										
1		07/01/2025	07/31/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	$5.4750		$199,684.20
2		07/01/2025	07/31/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	$0.0406		$1,480.76
		(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 401555-FTATGP)									
3		07/01/2025	07/31/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	$0.0000		$0.00
					Subtotal						$201,164.96
					TOTAL for Jul 2025						**$201,164.96**
		TOTAL FOR CONTRACT 321247-FTATGP									**$201,164.96**
	Invoice Total Amount										**$201,164.96**

Texas Gas Transmission, LLC

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** July 2025 **Invoice Status Code:** Final

Invoice Identifier: 11888 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 08/11/2025 **Net Due Date:** 08/21/2025 **Supporting Document Indicator:** OTHR [redacted]

INVOICE TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT
$16,058.00	$16,058.00	$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	$16,058.00	$0.00	$16,058.00
Svc Req K or Acct ID Total Amount				$16,058.00
Invoice Total Amount				$16,058.00

Texas Gas Transmission, LLC

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** July 2025 **Invoice Status Code:** Final

Invoice Identifier: 11888 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 08/11/2025 **Net Due Date:** 08/21/2025 **Supporting Document Indicator:** OTHR [redacted]

Payment Information

[redacted]

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC

Remittance Address: Dept: 8179

Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			**$0.00**

Texas Gas Transmission, LLC

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** July 2025 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

$16,058.00

LINE NO	BEG TRAN DATE END TRAN DATE	REC LOC/NAME DEL LOC/NAME	REC ZN DEL ZN	TT	CHRG IND	CHARGE TYPE	MISC NOTES (CHRG TYPE DESC)	QUANTITY	CHRG TYPE RATE	AMOUNT DUE	ACCT ADJ MTHD	REPL REL CD	LOC IND
1	07/01/2025 07/31/2025	1 Zone 1 1872 Duke Energy KY Shipper..	1 4	129	D	RSV	Reservation	114,700	0.140000	$16,058.00			PRPDZRZD
2	07/01/2025 07/31/2025	3919 Mainline Z1 Start 1872 Duke Energy KY Shipper..	1 4	129	D	RSV	Reservation	(114,700)	0.000000	$0.00		1466	PRPDZRZD
Current Month Total Amount										**$16,058.00**			
Svc Req K or Acct ID Total Amount										**$16,058.00**			
Invoice Total Amount										**$16,058.00**			

Texas Gas Transmission, LLC

Storage Summary Statement

Accounting Period: July 2025 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

Statement Date: 08/11/2025 [redacted] [redacted]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0

CONFIDENTIAL

UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

[redacted]

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice **August 2025**
Invoice Date: **September 18, 2025**
Due Date: **September 25, 2025**

Columbia Gulf Transmission							
Commodity:	FTS-1	79970	227,442	Dth @	$0.0132	$3,002.24	
	FTS-1	11133	0	Dth @	$0.0132	$0.00	
			227,442				
TOTAL COLUMBIA GULF CHARGES:							**$3,002.24**
Columbia Gas Transmission							
Commodity:	SST - Transportation on WD (ACA portion)		0	Dth @	$0.0164	$0.00	$0.00
	SST - Transportation on Inj & WD no ACA		0	Dth @	$0.0114	$0.00	$0.00
	SST - Transportation on Inj (ACA portion)		0	Dth @	$0.0015	$0.00	$0.00
	TCO FTS		413,702	Dth @	$0.0178	$7,363.89	$7,363.89
	FSS WD charges		0	Dth @	$0.0242	$0.00	$0.00
	FSS Inj charges		203,579	Dth @	$0.0242	$4,926.61	$4,926.61
TOTAL COLUMBIA GAS CHARGES:							**$12,290.50**
Tennessee Gas							
Commodity:	FT	93938	193,960	Dth @	0.03070	$5,954.56	$5,954.56
TOTAL TENNESSEE GAS CHARGES:							**$5,954.56**
Texas Gas Transmission							
Commodity:	STF	33502	0	Dth @	$0.0314	$0.00	$0.00
TOTAL TEXAS GAS CHARGES:							**$0.00**
TOTAL PIPELINE COMMODITY CHARGES							$21,247.30
TOTAL ALL PIPELINE CHARGES:							**$21,247.30**

	MDQ	Resv Rate	Days		
Supplier Reservation Charges:					
United Energy Trading TGT Peaking 30k				$0.00	**$0.00**
Supplier Resvervation Charges Total:					**$0.00**
Supplier Gas Cost Charges					**$1,148,750.00**
'Pipeline Pass through (Pipeline Invoices)					**$0.00**
Peaking Demand Payment	-	$0.0000		-	-
PPA					**$0.00**

Less Management Fee: **($375,000.00)**

0
Total Invoice Expected from Asset Manager **$794,997.30**

UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Flo
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice	**August 2025**
Invoice Date:	**September 18, 2025**
Due Date:	**September 25, 2025**

[redacted]

PIPELINE PASS THRU CHARGES

COLUMBIA GAS TRANSMISSION				
Demand rounding adjustment				
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0		$0.13668	$0.00
Contract 275905				
Reservation charges:	0	Dth @	$0.19920	$0.00
Total Columbia Gas Transmission Charges:				$0.00
COLUMBIA GULF TRANSMISSION				
Reservation charges:				
Contract #79970				
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0	Dth @	$0.08884	$0.00
Contract #154403				$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0	Dth @	$0.08884	$0.00
Total Columbia Gulf Transmission Charges:				$0.00
TEXAS GAS TRANSMISSION				
Reservation charges: #37260 STF				
Credit for charges paid to TGT on K37260	0	Dth @	$0.0447	$0.00
Commodity charges: #29907 NNS				
Quantity Entitlement Overrun	0	Dth @	$0.4816	$0.00
QE Overrun	0	Dth @	$0.4816	$0.00
Total Texas Gas Transmission Charges				$0.00
ALL PIPELINES:				**$0.00**

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky
[redacted]
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC
918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance			
	DEO Texas Gas 29907	(1,375,653)	NNS
	DEO Columbia Gas 79969	(5,791,033)	FSS
	DEK Columbia Gas 79976	(940,206)	FSS
	TOTALS	(8,106,892)	
Activity			
	DEO Texas Gas 29907	(235,669)	NNS
	DEO Texas Gas 29907	(12,609)	FT Imbalance (swept to/from NNS)
	DEO Columbia Gas 79969	(1,853,972)	FSS
	DEK Columbia Gas 79976	(202,476)	FSS
	TOTALS	(2,304,726)	
Ending Balance			
	DEO Texas Gas 29907	(1,623,931)	NNS
	DEO Columbia Gas 79969	(7,645,005)	FSS
	DEK Columbia Gas 79976	(1,142,682)	FSS
	TOTALS	(10,411,618)	**as of close of** **8/31/2025**

+: activity denotes withdraw
(): activity denotes injection
for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

TC Energy | Columbia Gas Transmission

CONFIDENTIAL

Transportation Invoice: August 2025

Service Requester Name:	Duke Energy Kentucky, Inc.
Service Requester:	006944672
Billable Party (Payer) Name:	Duke Energy Kentucky, Inc.
Billable Party (Payer):	006944672
Address:	Duke Energy Kentucky, Inc. Attn: Director, Gas Procurement P. O. Box 960, EM025 Cincinnati, OH 45201

Payee Name:	Columbia Gas Transmission, LLC
Payee:	054748041
Invoice Date:	09/11/2025
Net Due Date:	09/22/2025
Accounting Period:	August 2025
Invoice Identifier:	2508000976
AR Invoice Identifier:	TR-0825000976-51
Total Amount Due:	$1,912,187.64

Svc Req K	Rate Schedule	Amount Due
79976	FSS	$241,787.88
79977	SST	$259,925.25
275902	FTS	$1,410,474.51

Invoice Total Amount:	$1,912,187.64
Previous Balance	$1,912,187.64
Total Payments Received	($1,912,187.64)
Interest	$0.00
Adjustments	$0.00
Amount Past Due as of 09/11/2025	$0.00
Total Amount Due:	$1,912,187.64

[redacted]

Contact Name:	Customer Services Team
Contact Phone:	1-866-581-6487

TC Energy | Columbia Gas Transmission

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Transportation Invoice: August 2025

Payee Name: Columbia Gas Transmission, LLC
Invoice Identifier: 2508000976
Invoice Date: 09/11/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	08/01/25	08/31/25	1,365,276	0.0662		$90,381.27
0002	Reservation Charge	STOR	INV	08/01/25	08/31/25	39,656	3.8180		$151,406.61
0003	Capacity Charge Credit for Contract 316843 Offer #26085324	STOR	INV	08/01/25	08/31/25	(1,365,276)	0.0000		$0.00
0004	Reservation Charge Credit for Contract 316843 Offer #26085324	STOR	INV	08/01/25	08/31/25	(39,656)	0.0000		$0.00
				Contract 79976 Total					$241,787.88
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0005	Reservation	STOR	73 - DUKE KENTUCKY	08/01/25	08/31/25	19,828	13.1090		$259,925.25
0006	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	08/01/25	08/31/25	(19,828)	0.0000	31	$0.00
				Contract 79977 Total					$259,925.25
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0007	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	08/01/25	08/31/25	105,979	13.3090		$1,410,474.51
0008	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	08/01/25	08/31/25	(105,979)	0.0000		$0.00
				Contract 275902 Total					$1,410,474.51
				Invoice Total Amount					$1,912,187.64
				Amount Past Due as of 09/11/2025					$0.00
				Total amount due					$1,912,187.64

Data Element Values

Charge Indicator: D
Currency: USD

Location Indicator:
PRPDXXXX (when Rec Loc and Del Loc provided)
XXXXXXXX (when locations not provided)

Supporting Document Indicator: Allocation
Transaction Type: 01

TC Energy | Columbia Gulf Transmission

CONFIDENTIAL

Transportation Invoice: August 2025

Service Requester Name:	Duke Energy Kentucky, Inc.
Service Requester:	006944672
Billable Party (Payer) Name:	Duke Energy Kentucky, Inc.
Billable Party (Payer):	006944672
Address:	Duke Energy Kentucky, Inc. Attn: Director, Gas Procurement P. O. Box 960, EM025 Cincinnati, OH 45201

Payee Name:	Columbia Gulf Transmission, LLC
Payee:	007854581
Invoice Date:	09/11/2025
Net Due Date:	09/22/2025
Accounting Period:	August 2025
Invoice Identifier:	2508000976
AR Invoice Identifier:	TR-0825000976-14
Total Amount Due:	$136,887.75

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	$82,132.65
154404	FTS-1	$54,755.10

Invoice Total Amount:	$136,887.75
Previous Balance	$136,887.75
Total Payments Received	($136,887.75)
Interest	$0.00
Adjustments	$0.00
Amount Past Due as of 09/11/2025	$0.00
Total Amount Due:	$136,887.75

[redacted]

Contact Name:	Customer Services Team
Contact Phone:	1-866-581-6487

TC Energy | Columbia Gulf Transmission

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Transportation Invoice: August 2025

Payee Name: Columbia Gulf Transmission, LLC
Invoice Identifier: 2508000976
Invoice Date: 09/11/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	08/01/25	08/31/25	13,500	6.0839		$82,132.65
0002	Reservation Credit for Contract 316847 Offer #26085320	2700010 - CGT-RAYNE	MEANS - MEANS	08/01/25	08/31/25	(13,500)	0.0000		$0.00
				Contract 79970 Total					$82,132.65
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	08/01/25	08/31/25	9,000	6.0839		$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	08/01/25	08/31/25	(9,000)	0.0000		$0.00
				Contract 154404 Total					$54,755.10
				Invoice Total Amount					$136,887.75
				Amount Past Due as of 09/11/2025					$0.00
				Total amount due					$136,887.75

Data Element Values

Charge Indicator: D
Currency: USD

Location Indicator:
PRPDXXXX (when Rec Loc and Del Loc provided)
XXXXXXXX (when locations not provided)

Supporting Document Indicator: Allocation
Transaction Type: 01

Inv ID: 0063680825D00
Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Billable Pty Name: DUKE ENERGY KENTUCKY, INC
[redacted]
Doc Desc: Invoice Note

Acct Per: August 2025
Payee Prop: 4052
Bill Pty Prop: 6368
Sup Doc Ind: Other

Invoice Date: September 11, 2025
Payee: 1939164
Bill Pty: 6944672
Inv Gen Date: 9/11/2025 1:27:04AM
TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for August are available on the 8th workday, September 11, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for September will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before September 22, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during July, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID: 0063680825D00	**Acct Per:** August 2025	**Invoice Date:** September 11, 2025
Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.	**Payee Prop:** 4052	**Payee:** 1939164
Billable Pty Name: DUKE ENERGY KENTUCKY, INC	**Bill Pty Prop:** 6368	**Bill Pty:** 6944672
[redacted]		**Inv Gen Date:** 9/11/2025 1:27:04AM
Doc Desc: Invoice Note	**Sup Doc Ind:** Other	**TT:** Current Business

Inv ID : 0063680825D00

Acct Per : August 2025

Invoice Date : September 11, 2025

[redacted]

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

DALLAS, TX 75373-4034

Billable Pty Name : DUKE ENERGY KENTUCKY, INC
Billable Pty Addr : ATTN: Gas Accounting
525 S. Tryon St.

Charlotte, NC 28202

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : September 22, 2025
EFT Due Date : September 22, 2025
Bill Pty : 6944672

[redacted]

Inv Gen Date : 9/11/2025 1:27

Doc Desc : Invoice Summary

Acct No : 6368 /16264

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC	DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA	FIRM TRANSPORTATION	0	$201,164.96	$0.00	$201,164.96	
Invoice Total Amount				**0**	**$201,164.96**	**$0.00**	**$201,164.96**	
			OTHER AMOUNT ADJUSTED				$0.00	
			VOLUNTARY GRI CONTRIBUTION [ ]					
Past Amount Due							$0.00	
Total Amount Due							**$201,164.96**	

Inv ID: 0063680825D00
Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Billable Party Name: DUKE ENERGY KENTUCKY, INC
[redacted]

Acct Per: August 2025
Payee Prop: 4052
Bill Pty Prop: 6368

Invoice Date: September 11, 2025
Payee: 1939164
Bill Pty: 6944672
Inv Gen Date: 9/11/2025 1:27

Doc Desc: Invoice of Services
Svc Req K: 321247-FTATGP **Svc Type:** TFO
Sup Doc Ind: Other
Svc Cd: FT
TT: Current Business
Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
	Aug 2025										
1		08/01/2025	08/31/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	$5.4750		$199,684.20
2		08/01/2025	08/31/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	$0.0406		$1,480.76
		(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 401555-FTATGP)									
3		08/01/2025	08/31/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	$0.0000		$0.00
					Subtotal						$201,164.96
					TOTAL for Aug 2025						**$201,164.96**
		TOTAL FOR CONTRACT 321247-FTATGP									**$201,164.96**

Invoice Total Amount **$201,164.96**

Texas Gas Transmission, LLC

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** August 2025 **Invoice Status Code:** Final

Invoice Identifier: 12293 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 09/10/2025 **Net Due Date:** 09/22/2025 **Supporting Document Indicator:** OTHR [redacted]

INVOICE TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT
$16,058.00	$16,058.00	$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	$16,058.00	$0.00	$16,058.00
Svc Req K or Acct ID Total Amount				$16,058.00
Invoice Total Amount				$16,058.00

Texas Gas Transmission, LLC

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** August 2025 **Invoice Status Code:** Final

Invoice Identifier: 12293 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 09/10/2025 **Net Due Date:** 09/22/2025 **Supporting Document Indicator:** OTHR [redacted]

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: 115972101 Texas Gas Transmission, LLC

ACH ABA No: 021000089

Wire ABA No: 021000089

Bank Acct No: 3053-8258

Citibank, N. A.

New York, NY

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC

Remittance Address: Dept: 8179

Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			**$0.00**

Texas Gas Transmission, LLC

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** August 2025 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

$16,058.00

LINE NO	BEG TRAN DATE / END TRAN DATE	REC LOC/NAME / DEL LOC/NAME	REC ZN / DEL ZN	TT	CHRG IND	CHARGE TYPE	MISC NOTES (CHRG TYPE DESC)	QUANTITY	CHRG TYPE RATE	AMOUNT DUE	ACCT ADJ MTHD	REPL REL CD	LOC IND
1	08/01/2025 08/31/2025	1 Zone 1 1872 Duke Energy KY Shipper..	1 4	129	D	RSV	Reservation	114,700	0.140000	$16,058.00			PRPDZRZD
2	08/01/2025 08/31/2025	3919 Mainline Z1 Start 1872 Duke Energy KY Shipper..	1 4	129	D	RSV	Reservation	(114,700)	0.000000	$0.00		1466	PRPDZRZD
Current Month Total Amount										**$16,058.00**			
Svc Req K or Acct ID Total Amount										**$16,058.00**			
Invoice Total Amount										**$16,058.00**			

Texas Gas Transmission, LLC

Storage Summary Statement

Accounting Period: August 2025 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

Statement Date: 09/10/2025 [redacted] [redacted]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0