COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF NAVITAS KY NG, LLC FOR AN ALTERNATIVE RATE FILING PURSUANT TO 807 KAR 5:076	)))	CASE NO. 2025-00332

CERTIFICATE OF NOTICE TO THE PUBLIC

Pursuant to 807 KAR 5:076, Section 11(3)(f), and the Commission's October 21, 2026 Order ("Order") in the above-captioned matter, I, Trenda Kelley, Billing Manager of Navitas KY NG, LLC ("Navitas" or the "Company"), a utility furnishing natural gas services within the Commonwealth of Kentucky, certify that notice to the public of Navitas's amended application for an adjustment of its natural gas rates, which adopted the rates calculated and recommended by the Commission Staff, has been given in all respects as required by 807 KAR 5:076 and the Commission's Order as follows.

1. Pursuant to Ordering Paragraph 3 of the Commission's Order, on the 27th day of October, 2026, all Kentucky customers of Navitas were mailed the Customer Notice attached hereto as Exhibit A.

2. Pursuant to Ordering Paragraph 3 of the Commission's Order, the Customer Notice was mailed to all customers within fourteen (14) days following the Commission's Order. The Customer Notice contains the information set forth in the Appendix of the Order.

Given under my hand this the 27th day of October, 2026.

Trenda Kelley
Billing Manager
Navitas KY NG, LLC

STATE OF OKLAHOMA)
) ss:
COUNTY OF CADDO)

SUBSCRIBED AND SWORN TO before me by Jamie Kelley on this the 27 day of October, 2026.

My commission expires: 04/02/30

Donna G. Hamilton
Notary Public

EXHIBIT A

NOTICE

On October 14, 2025, the Kentucky Public Service Commission (PSC) accepted for filing Navitas KY NG, LLC's (Navitas KY) application requesting to increase its revenue from natural gas sales by $575,149, an approximate increase of 98.29 percent. On August 12, 2026, Commission Staff determined Navitas KY would require an increase of $697,660 or 119.23 percent in revenue from natural gas sales. Navitas KY requests the PSC approve its recommended revenue requirements and that Navitas KY be allowed to implement the revised rates as follows:

RATES

The rate per Mcf for all consumption shall be:

	Base Rate[1]
Residential	
Customer Charge	$ 26.00 per Month
Volumetric Charge per Mcf	$ 8.9107
Commercial	
Customer Charge	$ 85.00 per Month
Volumetric Charge per Mcf	$ 12.4536
Base Industrial	
Customer Charge	$ 300.00 per Month
Volumetric Charge per Mcf	$ 10.8519
Mutually Curtailable Industrial	
Customer Charge	$ 532.00 per Month
Volumetric Charge per Mcf	$ 9.0897
Agricultural	
Customer Charge	$ 80.00 per Month
Volumetric Charge per Mcf	$ 12.2558

Nonrecurring Charges

Collection Charge	$20.00
Reconnection Charge	$40.00
Returned Payment Charge	$30.25
Late Payment Charge	5%

[1] The Volumetric Charge does not include the Gas Cost Recovery rate.

EXHIBIT A

PROPOSED TARIFF LANGUAGE ADDITIONS:

Customer Classification
(Tariff Sheet No. 4):

Industrial - Service to customers engaged primarily in a process which creates or changes raw or unfurnished materials into another form or product including the generation of electric power and have very large metering capabilities which may require a Mini-Max Corrector.

Industrial sub class: Mutually Curtailable Industrial (MCI) – Service to Industrial customers which can be interrupted by either the utility or the customer. Particularly for Industrial customers with immediate fuel switching option(s) such that curtailment by the utility due to excessive gas demand or insufficient gas supply is automated and without notice. Likewise, the MCI customer can discontinue service (e.g. – switch fuel) without notice to maximize energy economics or facilitate operational purposes.

Agricultural – Particularly for operations engaged in seasonal growing periods of commodities destined for consumption by humans for sustenance including secondary or support products. Service to customers engaged in any operation involved in the growing of crops or the husbanding of livestock.

Company's Right to Defer Service - Where Company's existing facilities are inadequate to serve a Customer for new or additional agricultural, commercial, industrial, or MCI load Company specifically reserves the right to defer service until such time as its facilities can be made adequate.

Rules And Regulations Governing The Distribution And Sale Of Gas
Deposits
Tariff Sheet No. 10

Agricultural, Commercial, and Industrial, and MCI customer's deposits should be based upon actual usage of the customer at the same or similar premises for the most recent twelve months period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill.

Rules And Regulations Governing The Distribution And Sale Of Gas
Stand-By Space Heating Service
Tariff Sheet No. 21

Availability - Available for use by agricultural, commercial, and industrial, and MCI customers who:

(1) purchase all or part of their natural gas requirements from sources other than Gasco Company and who request Company to be available to supply natural gas at the place of utilization; or

(2) request Company to provide a standby energy source at their place of utilization.

Rules And Regulations Governing The Distribution And Sale Of Gas
Extension of Distribution Main
Tariff Sheet No. 22

Where a distribution main extension of more than one hundred (100) feet is requested for agricultural, commercial, industrial, or MCI purposes and all or part of such distribution main extension is not deemed economically justified at Company's expense, based on a cost-benefit study, Company shall require the applicant or applicants to provide a contribution in aid of construction and/or enter into a line extension agreement and contribute or deposit with Company the estimated cost of that portion of the distribution main extension which is not deemed economically justified at Company's expense, based on such study.

Rules And Regulations Governing The Distribution And Sale Of Gas
Section IV – Gas Cost Recovery
Tariff Sheet No. 24

Line Loss Limiter - The Company will use a 5 percent line loss limiter in the EGC and ACA calculation. However, the Company may request a deviation from the Commission only upon a showing of good cause.

The proposed rates shall not become effective until the Public Service Commission has issued an Order approving these rates. The rates will increase the monthly bill of a typical residential customer using 3.00 Mcf a month from $35.80 to $52.73, an increase of $16.93, or approximately 47.3 percent. This filing may be examined at the offices of 121 Eakly Campus Road, Eakly, Oklahoma 73033.

Any person may examine this filing at the PSC located at 211 Sower Boulevard, Frankfort, Kentucky, Monday–Friday, 8:00 a.m. to 4:30 p.m. or on the PSC website at https://psc.ky.gov/; telephone (502) 564-3940. A copy of the PSC Commission Staff’s Report can be found at the following address:

https://psc.ky.gov/pscscf/2025%20Cases/2025-00332//20260812_STAFF_REPORT.pdf

Any person may submit comments on the proposed request no later than 30 days after the date of mailing of customer notice. Comments shall be in writing and shall be submitted to the Executive Director, Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601. Comments may also be submitted by electronic mail to psc.comment@ky.gov. If the Commission does not receive any request for intervention or hearing in this matter within 30 days after the date of mailing of this customer notice, the Commission will proceed to render a decision in the matter.

October 27, 2026
Date of Mailing