

COLUMBIA GAS OF KENTUCKY, INC.

SMRP RIDER
SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

- a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to SMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
- e. Uncollectible expense, not recovered in base rates, at the accrual rate used to establish rates in Columbia's most recent rate case;
- f. Property taxes related to the SMRP; and
- g. Reduction for savings in Account No. 887 – Maintenance of Mains,

SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a volumetric charge in addition to the charges of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The volumetric rates for the respective gas service schedules effective ~~December~~ May 31, 2025 are:

	Rate per MCF	
Rate GSR, Rate SVGTS - Residential Service	\$1. 44740165	IR
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$0. 78585762	IR
Rate IUS, Rate IUDS	\$0. 91913625	IR
Rate IS, Rate DS ^{1/} , Rate SAS	\$0. 15924069	IR
^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS		

DATE OF ISSUE: October ~~15~~10, 2025
DATE EFFECTIVE: ~~December 31~~May 31, 2025 (Unit 1 January)
ISSUED BY: /s/ Kimra H. Cole
TITLE: President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission in Case No. 2025-00071 dated September 2, 2025.~~

**SMRP RIDER
SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

- a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to SMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
- e. Uncollectible expense, not recovered in base rates, at the accrual rate used to establish rates in Columbia's most recent rate case;
- f. Property taxes related to the SMRP; and
- g. Reduction for savings in Account No. 887 – Maintenance of Mains,

SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a volumetric charge in addition to the charges of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The volumetric rates for the respective gas service schedules effective December 31, 2025 are:

	Rate per MCF	T
Rate GSR, Rate SVGTS - Residential Service	\$1.4474	I
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$0.7858	I
Rate IUS, Rate IUDS	\$0.9191	I
Rate IS, Rate DS ^{1/} , Rate SAS	\$0.1592	I
^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS		

DATE OF ISSUE: October 15, 2025

DATE EFFECTIVE: December 31, 2025 (Unit 1 January)

ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer