5012 Washington St. W.
Charleston, WV 25313-1527

R.L.Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: **58000**
Client Name: **AUXIER ROAD GAS CO.**

BALDRIDGE LEASE

Accounting Period: **202505**
MID:**100**

Make:		Route:	**0**	Diff Range:	**100**	Press Base:	**14.73**	CO2	**0**	Last Analysis:	MISC1:
Recorder:		Rev/Cycle:		Press Range:	**250**	Temp Base:	**60**	N2	**0**	Last Meter Test:	MISC2:
Serial #:		Pressure:	**GAUGE**	Temp Range:	**0**	Barometric:	**14.4**	CH4:	**0**	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
04/30/2025	05/30/2025	31	40.52	2.067 x 0.25	13.39	29.9	60	0.702	45	0.3345	15.00	0	0	0.00	
1 Reading(s)			**40.52**								**15.00**	**0.00**		**0.00**	**AP: 202505**

AEI-KAARS Drilling LLC

608 West Palm Avenue

El Segundo, CA 90245

6/13/25

Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

866-942-9427

PERIOD	MCF	PRICE	TOTAL
5/30/25	15	$3.10	$46.50

Columbia Gas of Kentucky

TARIFF GAS INVOICE

MAY 2025

Account Number
[redacted]

Invoice Date
2025-06-03 1

Print Date
06/04/25 00:01:20

RECEIVED
JUN 09 2025

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :

Previous Account Balance	$ 3,072.11	
Payments Received	$ 3,072.11	Credit
Balance At Billing	$ 0.00	
Current Charges	$ 1,135.00	
Present Balance	$ 1,135.00	

Amount Due	**$1,135.00**
Please Pay Amount Due By	**JUN 17, 2025**

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435199	04-30	05-30	30	8,870.0	8,870.0	0.0	0.0
Sales Consumption						0.0	0.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

6/9/25

Scanned 6/9/25 HS

Please return pa... COLUMBIA GAS. If paying in person, please bring entire bill with you.

Columbia Gas of Kentucky

TARIFF GAS INVOICE

MAY 2025

Invoice Date
2025-06-03 1

Account Number
[redacted]

Print Date
06/04/25 00:01:20

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	6.73870	0.0	$	0.00
		Rate Schedule Total		**$1,135.00**

Current Charges **$1,135.00**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	04-30 05-30	59	0.0	8,870.0 8,870.0	0.0	-	0.9776	1.0019	0.9999	0.0

Retain this page

Columbia Gas of Kentucky

TARIFF GAS INVOICE

JUNE 2025

Account Number
[redacted]

Invoice Date
2025-07-01 22

Print Date
07/02/25 00:01:15

RECEIVED
JUL 07 2025

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :

Previous Account Balance	$	1,135.00	
Payments Received	$	1,135.00	Credit
Adjustment	$	676.56	
Balance At Billing	$	676.56	
Current Charges	$	1,528.54	
Present Balance	$	2,205.10	

Amount Due	**$2,205.10**
Please Pay Amount Due By	**JUL 16, 2025**

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435199	05-30	06-27	28	8,870.0	8,870.0	0.0	36.0
Sales Consumption						0.0	36.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
06-30	06-30	0.0	$676.56
Adjustment			

Adds 96 mcf for the month of May

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

7/8/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.

Account Number
[redacted]

Invoice Date
2025-07-01 22

Print Date
07/02/25 00:01:15

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	10.55380	36.0	$	379.94
	Rate Schedule Total			**$1,514.94**
Other Charges				
Research & Development Factor	0.0134	36.0	$	0.48
Safety Modification & Replacement Pgrm	0.3643	36.0	$	13.12
	Other Charges Total			**$13.60**
	Current Charges			**$1,528.54**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	05-30 06-27	67	0.0	8,870.0 8,870.0	0.0	-	0.9776	0.9867	0.9999	36.0

Columbia Gas of Kentucky

TARIFF GAS INVOICE

JULY 2025

Account Number
[redacted]

Invoice Date
2025-08-11 25

Print Date
08/12/25 00:01:10

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

RECEIVED
AUG 18 2025
AUG 18 2025

Account Summary :

Previous Account Balance	$	2,205.10	
Payments Received	$	2,205.10	Credit
Rate Refund	$	4.06	Credit
Balance At Billing	$	4.06	Credit
Current Charges	$	1,932.87	
Present Balance	$	1,928.81	

Amount Due	**$1,928.81**
Please Pay Amount Due By	**AUG 25, 2025**

GENERAL INFORMATION

Your statement this month reflects the Safety Modification and Replacement Program Rider approved by the Kentucky Public Service Commission in its Final Order in Case No. 2024-00328. As a result of this Order, a refund, if applicable, is reflected in this statement. The refund applies to your service from January 2, 2025 through July 1, 2025.

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435199	06-27	08-01	35	8,870.0	8,870.0	0.0	73.0
Sales Consumption						0.0	73.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
08-11	08-11	0.0	$4.06 Credit

Rate Refund Adjustment

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME 100.0 Mcf MAXIMUM DAILY VOLUME

JW
8/19/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.

Columbia Gas of Kentucky

TARIFF GAS INVOICE

JULY 2025

[redacted]

Invoice Date 2025-08-11 25

Print Date 08/12/25 00:01:10

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	10.55380	73.0	$	770.43
		Rate Schedule Total		**$1,905.43**
Other Charges				
Research & Development Factor	0.0134	73.0	$	0.98
Safety Modification & Replacement Pgrm	0.3625	73.0	$	26.46
		Other Charges Total		**$27.44**
		Current Charges		**$1,932.87**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	06-27 08-01	72	0.0	8,870.0 8,870.0	0.0	-	0.9776	0.9774	0.9999	73.0

Columbia Gas of Kentucky

TARIFF GAS INVOICE

MAY 2025

Account Number [redacted]

Invoice Date 2025-06-12 2

Print Date 06/13/25 00:01:15

RECEIVED
JUN 16 2025

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

Previous Account Balance	$	4,540.28	
Payments Received	$	4,540.28	Credit
Adjustment	$	2,300.32	Credit
Balance At Billing	$	2,300.32	Credit
Current Charges	$	4,066.95	
Present Balance	$	1,766.63	

Amount Due	**$1,766.63**
Please Pay Amount Due By	**JUN 26, 2025**

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	05-01	06-01	31	0.0	0.0	0.0	412.0
Sales Consumption						0.0	412.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
05-14	05-14	0.0	$2,300.32 Credit

Meter Reading Over Calculated

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME 255.0 Mcf MAXIMUM DAILY VOLUME

[signature] White
6/16/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you

Columbia Gas of Kentucky

TARIFF GAS INVOICE

MAY 2025

Invoice Date
2025-06-12 2

Account Number
[redacted]

Print Date
06/13/25 00:01:15

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	6.73870	412.0	$	2,776.34
		Rate Schedule Total		**$3,911.34**
Other Charges				
Research & Development Factor	0.0134	412.0	$	5.52
Safety Modification & Replacement Pgrm	0.3643	412.0	$	150.09
		Other Charges Total		**$155.61**
		Current Charges		**$4,066.95**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	05-01 06-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	412.0

Columbia Gas of Kentucky

TARIFF GAS INVOICE

JUNE 2025

Invoice Date
2025-07-08 2

Account Number
[redacted]

Print Date
07/09/25 00:01:10

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

RECEIVED
JUL 14 2025

Account Summary :

Previous Account Balance	$	1,766.63	
Payments Received	$	1,766.63	Credit
Balance At Billing	$	0.00	
Current Charges	$	4,305.14	
Present Balance	$	4,305.14	

Amount Due	**$4,305.14**
Please Pay Amount Due By	**JUL 22, 2025**

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	06-01	07-01	30	0.0	0.0	0.0	290.0
Sales Consumption						0.0	290.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

7/14/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.

Account Number
[redacted]

Invoice Date
2025-07-08 2

Print Date
07/09/25 00:01:10

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	10.55380	290.0	$	3,060.60
		Rate Schedule Total		**$4,195.60**

Other Charges				
Research & Development Factor	0.0134	290.0	$	3.89
Safety Modification & Replacement Pgrm	0.3643	290.0	$	105.65
		Other Charges Total		**$109.54**

Current Charges **$4,305.14**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	06-01 07-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	290.0

Columbia Gas of Kentucky

TARIFF GAS INVOICE

JULY 2025

Account Number
[redacted]

Invoice Date 2025-08-11 23

Print Date 08/12/25 00:01:10

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

RECEIVED
AUG 18 2025

Account Summary :

Previous Account Balance	$	4,305.14	
Payments Received	$	4,305.14	Credit
Adjustment	$	718.76	Credit
Rate Refund	$	7.94	Credit
Balance At Billing	$	726.70	Credit
Current Charges	$	3,681.62	
Present Balance	$	2,954.92	

Amount Due	**$2,954.92**
Please Pay Amount Due By	**AUG 25, 2025**

GENERAL INFORMATION

Your statement this month reflects the Safety Modification and Replacement Program Rider approved by the Kentucky Public Service Commission in its Final Order in Case No. 2024-00328. As a result of this Order, a refund, if applicable, is reflected in this statement. The refund applies to your service from January 2, 2025 through July 1, 2025.

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	07-01	08-01	31	0.0	0.0	0.0	233.0
Sales Consumption						0.0	233.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
07-10	07-10	0.0	$718.76 Credit
Adjustment			
08-11	08-11	0.0	$7.94 Credit
Rate Refund Adjustment			

for May

— Rate Case

Case#

8/19/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	10.55380	233.0	$	2,459.03
	Rate Schedule Total			**$3,594.03**
Other Charges				
Research & Development Factor	0.0134	233.0	$	3.12
Safety Modification & Replacement Pgrm	0.3625	233.0	$	84.47
	Other Charges Total			**$87.59**
	Current Charges			**$3,681.62**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	07-01 08-01	0	0.0	0.0 0.0	0.0	.	0.9776	0.0000	0.9999	233.0

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
5/31/2025	3717

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due June 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,145	DTH-MKT	May 2025 gas sold to Auxier Road Gas Company	3.9904	16,540.21
		Gas used in Manufacturing process	0.00	0.00
			Total	$16,540.21

Skilift 0
Mcf 5525
1.19164
$6583.95

7/2/25

Phone #
(502) 227-4441

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

DATE	INVOICE #
6/30/2025	3724

BILL TO	REMIT PAYMENT TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653	Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due July 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,410	DTH-MKT	June 2025 gas sold to Auxier Road Gas Company	3.81864	16,840.20
		Gas used in Manufacturing process	0.00	0.00
Mcf 4069.16 DTH 4813.71		7/23/25		
			Total	$16,840.20

Phone #
(502) 227-4441

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
7/31/2025	3731

BILL TO	REMIT PAYMENT TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653	Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Aug 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,247	DTH-MKT	July 2025 gas sold to Auxier Road Gas Company	3.09635	13,150.19
		Gas used in Manufacturing process	0.00	0.00
		Total		$13,150.19

Actual
MCF 3858.58
DTH 4567.7H
Stone Crest
3.50MCF
4.10 DTH

9/19/25

Phone #
(502) 227-4441

DIVERSIFIED energy

Invoice

Invoice Number: 05-2025_KYFRONTIER_122052
Invoice Month: 5/2025
Invoice Date: 7/9/2025
Invoice Due Date: 7/25/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
8943												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC|Columbia Gas, App.	39 MMBtu	39 Mcf	$2.0321	$79.25
9263												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC|Columbia Gas, App.	3 MMBtu	3 Mcf	$2.0333	$6.10
								Facility Sub Total	456	447		$926.61
EGEPIK												
7224												
	May 1, 2025	May 31, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
KYWV												
106386												
	May 1, 2025	May 31, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
								Total:	456	447		$925.61

Wiring Information:

Wire Bank: Key Bank
ABA Number:
Account No.:
Remittance Email:
[redacted]

7/10/25

Scanned 7/9/25

Invoice

DIVERSIFIED
energy

Invoice Number:	05-2025_KYFRONTIER_122052
Invoice Month:	5/2025
Invoice Date:	7/9/2025
Invoice Due Date:	7/25/2025

Customer Details:	Sender:
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	456	$926.61
Total Amount Due to Diversified Energy Marketing, LLC:		$926.61

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
40886												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC|Columbia Gas, App.	3 MMBtu	3 Mcf	$2.0333	$6.10
40891												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC|Columbia Gas, App.	13 MMBtu	13 Mcf	$2.0323	$26.42
40893												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
40896												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC|Columbia Gas, App.	270 MMBtu	261 Mcf	$2.0320	$548.64
8934												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC|Columbia Gas, App.	53 MMBtu	53 Mcf	$2.0321	$107.70
8940												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
8942												
	May 1, 2025	May 31, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC|Columbia Gas, App.	75 MMBtu	75 Mcf	$2.0320	$152.40

DIVERSIFIED energy

Invoice

Invoice Number: 06-2025_KYFRONTIER_122867
Invoice Month: 6/2025
Invoice Date: 8/11/2025
Invoice Due Date: 8/25/2025

Customer Details:	Sender:
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	371	$727.16
Total Amount Due to Diversified Energy Marketing, LLC:		$727.16

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
40886												
	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC|Columbia Gas, App.	12 MMBtu	12 Mcf	$1.9600	$23.52
40891												
	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC|Columbia Gas, App.	14 MMBtu	14 Mcf	$1.9600	$27.44
40893												
	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
40896												
	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC|Columbia Gas, App.	238 MMBtu	231 Mcf	$1.9600	$466.48
8934												
	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC|Columbia Gas, App.	23 MMBtu	20 Mcf	$1.9600	$45.08
8940												
	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
8942												
	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC|Columbia Gas, App.	61 MMBtu	[illegible] Mcf	$1.9600	$119.56

Scanned
HS

DIVERSIFIED energy

Invoice

Invoice Number: 06-2025_KYFRONTIER_122867
Invoice Month: 6/2025
Invoice Date: 8/11/2025
Invoice Due Date: 8/25/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
8943	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC|Columbia Gas, App.	21 MMBtu	21 Mcf	$1.9600	$41.16
9263	Jun 1, 2025	Jun 30, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC|Columbia Gas, App.	2 MMBtu	2 Mcf	$1.9600	$3.92
								Facility Sub Total	371	361		$727.16
EGEPIK												
7224	Jun 1, 2025	Jun 30, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
KYWV												
106386	Jun 1, 2025	Jun 30, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
								Total:	371	361		$727.16

Wiring Information:

Wire Bank: Key Bank
ABA Number: [redacted]
Account No.:
Remittance Email:

8/14/25

DIVERSIFIED energy

Invoice

Invoice Number: 07-2025_KYFRONTIER_123908
Invoice Month: 7/2025
Invoice Date: 9/10/2025
Invoice Due Date: 9/25/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
8943												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC|Columbia Gas, App.	16 MMBtu	16 Mcf	$1.7600	$28.16
9263												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC|Columbia Gas, App.	2 MMBtu	2 Mcf	$1.7600	$3.52
								Facility Sub Total	324	317		$570.24
EGEPIK												
7224												
	Jul 1, 2025	Jul 31, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC|Columbia Gas, App.	1 MMBtu	1 Mcf	$3.2000	$3.20
								Facility Sub Total	1	1		$3.20
KYWV												
106386												
	Jul 1, 2025	Jul 31, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
								Total:	325	318		$573.44

Wiring Information:

Wire Bank: Key Bank
ABA Number:
Account No.:
Remittance Email:
[redacted]

9/12/25

DIVERSIFIED
energy

Invoice

Invoice Number: 07-2025_KYFRONTIER_123908
Invoice Month: 7/2025
Invoice Date: 9/10/2025
Invoice Due Date: 9/25/2025

Customer Details:	Sender:
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	325	$573.44
Total Amount Due to Diversified Energy Marketing, LLC:		$573.44

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
40886												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC|Columbia Gas, App.	13 MMBtu	13 Mcf	$1.7600	$22.88
40891												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
40893												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
40896												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC|Columbia Gas, App.	246 MMBtu	239 Mcf	$1.7600	$432.96
8934												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
8940												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
8942												
	Jul 1, 2025	Jul 31, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC|Columbia Gas, App.	47 MMBtu	47 Mcf	$1.7600	$82.72

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : May 2025

October 2024 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = $4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408 Prestonsburg, Ky. 41653

Date 06-12-25
Invoice #: 49

Period End	Purchase Point	MCF / BTU Factor	Total
05/31/2025	MM#1 278.6407 X 1.134 = DTH X 315.978554 X 4 .25 = $1342.91		

6/16/25

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : June 2025

June 2025 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = $4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
Box 408 Prestonsburg, Ky. 41653

Date 06-13-25 PO
Invoice #: 50

Period End	Purchase Point	MCF/ BTU Factor	Total
06/30/2025	MM#1 3119687 X 1.134 = DTH X 353.772506 X 4 .25		$1503.53

7/15/25

Downloaded on: 07/14/2025 09:22:31

Device/Meter Name: HI-ENERGY MASTER MET
Company Name: HI-ENERGY GAS
Site/Well Name: HI-ENERGY MASTER MET
Field/Lease Name:
Location Name:
Legal Description:

ModWorX Pro: 4.1.0
Device Type: Scanner 2000
Firmware: 3.04
Board ID: 0

Rec	Timestamp	Differential Pressure (In H2O)	Static Pressure (G) (PSIG)	Flow Run 1 Plate Size (inches)	Flow Run 1 Volume (MCF)	Flow Run 1 Grand Total (MCF)
625	06/10/2025 10:00:00	14.3656	33.2949	0.2500	9.9728	99985.1797
626	06/11/2025 10:00:00	14.7885	33.3561	0.2500	10.1231	99995.3047
627	06/12/2025 10:00:00	16.0704	33.3231	0.2500	10.5032	100005.8047
628	06/13/2025 10:00:00	20.9670	33.3533	0.2500	11.6911	100017.4922
629	06/14/2025 10:00:00	14.7853	33.5521	0.2500	10.1442	100027.6406
630	06/15/2025 10:00:00	14.1516	33.5276	0.2500	9.9292	100037.5703
631	06/16/2025 10:00:00	14.0701	33.4969	0.2500	9.8983	100047.4688
632	06/17/2025 10:00:00	13.5154	33.5398	0.2500	9.7113	100057.1797
633	06/18/2025 10:00:00	13.7401	33.4904	0.2500	9.7834	100066.9609
634	06/19/2025 10:00:00	14.8552	33.3910	0.2500	10.1504	100077.1094
635	06/20/2025 10:00:00	15.2987	33.4081	0.2500	10.2971	100087.4063
636	06/21/2025 10:00:00	14.5468	33.5193	0.2500	10.0611	100097.4688
637	06/22/2025 10:00:00	14.7380	33.4798	0.2500	10.1210	100107.5938
638	06/23/2025 10:00:00	13.9412	33.5735	0.2500	9.8620	100117.4531
639	06/24/2025 10:00:00	12.7202	33.6780	0.2500	9.4416	100126.8984
640	06/25/2025 10:00:00	11.6362	33.7079	0.2500	9.0402	100135.9375
641	06/26/2025 10:00:00	10.0651	33.2863	0.2500	8.3932	100144.3281
642	06/27/2025 10:00:00	10.3479	33.2739	0.2500	8.5047	100152.8359
643	06/28/2025 10:00:00	11.2783	33.2425	0.2500	8.8562	100161.6875
644	06/29/2025 10:00:00	10.7746	33.3044	0.2500	8.6772	100170.3672
645	06/30/2025 10:00:00	10.6862	33.2967	0.2500	8.6416	100179.0078
646	07/01/2025 10:00:00	11.0723	33.2471	0.2500	8.7816	100187.7891

Charleston, WV 25313-1527

R.L.Laughlin
Natural Gas Consultants Since 1970

Fax: (304) 776-774
Web: www.rllco.con

lient Number: 77300
lient Name: **HI-ENERGY GAS CO., LLC**

HI-ENERGY GAS CO. LLC MASTER METER #1

Accounting Period: **202506**
MID:200

lake:		Route:	0	Diff Range:	100	Press Base:	14.73	CO2	0	Last Analysis:		MISC1:	
ecorder:		Rev/Cycle:		Press Range:	250	Temp Base:	60	N2	0	Last Meter Test:		MISC2:	
erial #:		Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:		MISC3:	

ate On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
5/31/2025	06/01/2025	31	24.00	2.067 x 0.25	35.74	32.4	60	0.6	45	0.3633	16.00	0	0	0.00	
5/01/2025	06/02/2025	31	24.00	2.067 x 0.25	28.63	33.1	60	0.6	40	0.363	15.00	0	0	0.00	
5/02/2025	06/03/2025	31	24.00	2.067 x 0.25	16.92	34.4	60	0.6	31	0.3627	11.00	0	0	0.00	
5/03/2025	06/04/2025	31	24.00	2.067 x 0.25	13.22	35	60	0.6	28	0.3627	10.00	0	0	0.00	
5/04/2025	06/05/2025	31	24.00	2.067 x 0.25	12.76	35.3	60	0.6	28	0.3627	10.00	0	0	0.00	
5/05/2025	06/06/2025	31	24.00	2.067 x 0.25	12.86	35.2	60	0.6	28	0.3627	10.00	0	0	0.00	
5/06/2025	06/07/2025	31	24.00	2.067 x 0.25	13.83	35	60	0.6	29	0.3627	11.00	0	0	0.00	
5/07/2025	06/08/2025	31	24.00	2.067 x 0.25	14.4	35	60	0.6	29	0.3627	11.00	0	0	0.00	
5/08/2025	06/09/2025	31	24.00	2.067 x 0.25	14.38	35.1	60	0.6	29	0.3627	11.00	0	0	0.00	
5/09/2025	06/10/2025	31	24.00	2.067 x 0.25	15.7	34.9	60	0.6	30	0.3627	11.00	0	0	0.00	
5/10/2025	06/11/2025	31	24.00	2.067 x 0.25	20.18	34.7	60	0.6	34	0.3627	12.00	0	0	0.00	
5/11/2025	06/12/2025	31	24.00	2.067 x 0.25	15	35.3	60	0.6	30	0.3627	11.00	0	0	0.00	
5/12/2025	06/13/2025	31	24.00	2.067 x 0.25	14.1	35.4	60	0.6	29	0.3627	11.00	0	0	0.00	
5/13/2025	06/14/2025	31	24.00	2.067 x 0.25	13.89	35	60	0.6	29	0.3627	11.00	0	0	0.00	
5/14/2025	06/15/2025	31	24.00	2.067 x 0.25	13.15	34.5	60	0.6	28	0.3627	10.00	0	0	0.00	
5/15/2025	06/16/2025	31	24.00	2.067 x 0.25	13.05	34.5	60	0.6	28	0.3627	10.00	0	0	0.00	
5/16/2025	06/17/2025	31	24.00	2.067 x 0.25	14.46	34.3	60	0.6	29	0.3627	11.00	0	0	0.00	
5/17/2025	06/18/2025	31	24.00	2.067 x 0.25	14.79	34.1	60	0.6	29	0.3627	11.00	0	0	0.00	
5/18/2025	06/19/2025	31	24.00	2.067 x 0.25	14.42	34	60	0.6	29	0.3627	11.00	0	0	0.00	
5/19/2025	06/20/2025	31	24.00	2.067 x 0.25	14.14	34	60	0.6	29	0.3627	11.00	0	0	0.00	
5/20/2025	06/21/2025	31	24.00	2.067 x 0.25	13.57	34.1	60	0.6	28	0.3627	10.00	0	0	0.00	
5/21/2025	06/22/2025	31	24.00	2.067 x 0.25	12.55	33.9	60	0.6	27	0.3627	10.00	0	0	0.00	
5/22/2025	06/23/2025	31	24.00	2.067 x 0.25	11.17	33.5	60	0.6	25	0.3627	9.00	0	0	0.00	
5/23/2025	06/24/2025	31	24.00	2.067 x 0.25	9.66	33.3	60	0.6	23	0.3627	8.00	0	0	0.00	
5/24/2025	06/25/2025	31	24.00	2.067 x 0.25	9.55	33.1	60	0.6	23	0.3627	8.00	0	0	0.00	
5/25/2025	06/26/2025	31	24.00	2.067 x 0.25	10.27	33	60	0.6	24	0.3627	9.00	0	0	0.00	
5/26/2025	06/27/2025	31	24.00	2.067 x 0.25	10.14	33.2	60	0.6	24	0.3627	9.00	0	0	0.00	
5/27/2025	06/28/2025	31	24.00	2.067 x 0.25	9.99	33.4	60	0.6	24	0.3627	9.00	0	0	0.00	
5/28/2025	06/29/2025	31	24.00	2.067 x 0.25	10.65	33.6	60	0.6	25	0.3627	9.00	0	0	0.00	
5/29/2025	06/30/2025	31	24.00	2.067 x 0.25	9.18	33.5	60	0.6	23	0.3627	8.00	0	0	0.00	
0 Reading(s)			**720.00**								**314.00**	**0.00**		**0.00**	**AP: 202506**

HTC GAS COMPANY, LLC.
P.O. BOX 783
HINDMAN, KY. 41822
Phone: 606-785-0761
Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Jun-25
INVOICE: KY-02025

Production Month	*Description*	*MCF*	*BTU*	*DTH*	*Price*	*Amount*
May 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	816	1.0622	866.76	$ 3.00	$ 2,600.28

Net Purchase	$ 2,600.28

HTC GAS COMPANY, LLC.
P.O. BOX 783
HINDMAN, KY. 41822
Phone: 606-785-0761
Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Jul-25
INVOICE: KY-07025

Production Month	*Description*	*MCF*	*BTU*	*DTH*	*Price*	*Amount*
June 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	435	1.0622	462.06	$ 3.00	$ 1,386.18

Net Purchase	$ 1,386.18

John White [?]
7/31/25

5012 Washington St. W.
Charleston, WV 25313-1527

R.L.Laughlin
Natural Gas Consultants Since 1970

Client Number: 43900
Client Name: **HTC GAS CO., LLC**

BROWN #1 RICE BRANCH

Make:		Route:	0	Diff Range:	100	Press Base:	14.73	CO2	0	Last Analysis:	
Recorder:		Rev/Cycle:		Press Range:	250	Temp Base:	60	N2	0	Last Meter Test:	
Serial #:		Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:	

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU
05/30/2025	07/01/2025	31	769.45	2.067 x 0.375	4.94	69.3	60	0.68	570	0.764	435.00	0	0
1 Reading(s)			769.45								435.00	0.00	

HTC GAS COMPANY, LLC.
P.O. BOX 783
HINDMAN, KY. 41822
Phone: 606-785-0761
Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Aug-25
INVOICE: KY-07025

Production Month	*Description*	*MCF*	*BTU*	*DTH*	*Price*	*Amount*
July 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	208	1.0622	220.94	$ 3.00	$ 662.82

Net Purchase	$ 662.82

John Whitson
8/19/25

5012 Washington St. W.
Charleston, WV 25313-1527

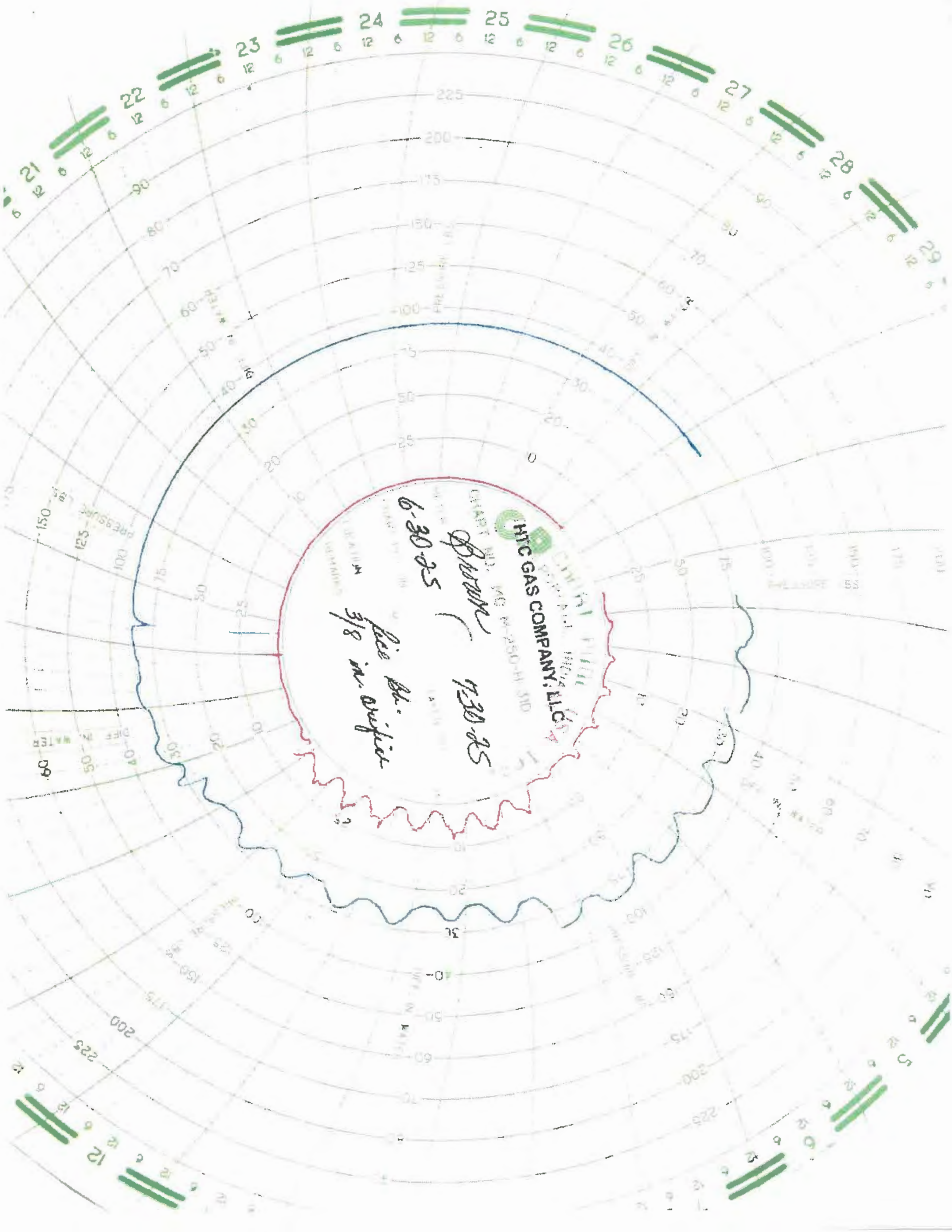
R.L.Laughlin
Natural Gas Consultants Since 1970

Client Number: 43900
Client Name: HTC GAS CO., LLC

BROWN #1 RICE BRANCH

Make:		Route:	0	Diff Range:	100	Press Base:	14.73	CO2	0	Last Analysis:
Recorder:		Rev/Cycle:		Press Range:	250	Temp Base:	60	N2	0	Last Meter Test:
Serial #:		Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BT
07/01/2025	07/30/2025	31	397.84	2.067 x 0.375	2.83	76.6	60	0.68	272	0.7651	208.00	0	0
1 Reading(s)			397.84								208.00	0.00	


HTC GAS COMPANY, LLC
Brown
6-30-25
7-30-25
3/8 in. orifice

054360 - Seldon Brewer	J10004	2	
054400 - Seldon Brewer	J10005		
051830 - Walter Begley	J10040	1	
Total Inside Sys to Subtract from Public Volume			**-4**
Total Volume for Public Gas			**2,617**

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf			2,617
Btu factor		1.075	
Gas Purchases - Dth			2,813
TCO Appalachian Index			2.54
Transport Rate per Dth			5.75
	Price per Dth		8.29
Amount due East Kentucky Midstream			**$23,319.77**
	12% LAUF	338 Dths @ $2.54 =	$858.52
		Total	**$24,178.29**

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1666
Salyersville, Ky 41465

John White
6/19/25

Heather
Scanned

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice # 47

Date: 06/02/25

Due Date: 06/25/25

Period Ended **05/30/25**

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area			Purchases
Jackson Area Master Meter Volume:			
P700 - Pan Bowl Master Meter - A	P05050-J90035		
P750 - Pan Bowl Master Meter - B	P05055-J90040		
Loop Meter - Intel site		1,178	
Effie Begley--Laughlin-Meter #1386		0	
Seldon Brewer #1--Laughlin- #1393		0	
Seldon Brewer #2--Laughlin- #1394	N/A	0	
Hooten Hollow Area Master Meter Volume	J90000		5
Campton Area Master Meter Volume	J07000		322
Pine Ridge Area Master Meter Volume	J90010		233
Cliff View Area Master Meter Volume	J90020		193
Harold Oakley Area Master Meter Volume	J90030		6
~~Daysboro Meter (West Liberty)~~	~~J01303~~		
Hazel Green Master Meter Volume	J01296		111
Carpenter Branch Meter Volume			4
Salyersville Meter			
Outside System Farm Taps			569
Total Volume from Sales Areas			**2,621**

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton	J00019	1

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice # 48

Date: 07/06/25

Due Date: 07/25/25

Period Ended 06/30/25

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area			Purchases
Jackson Area Master Meter Volume:			
P700 - Pan Bowl Master Meter - A	P05050-J90035		
P750 - Pan Bowl Master Meter - B	P05055-J90040		
Loop Meter - Intel site		817	
Effie Begley--Laughlin-Meter #1386		0	
Seldon Brewer #1--Laughlin- #1393		0	
Seldon Brewer #2--Laughlin- #1394	N/A	0	
Hooten Hollow Area Master Meter Volume	J90000		4
Campton Area Master Meter Volume	J07000		168
Pine Ridge Area Master Meter Volume	J90010		120
Cliff View Area Master Meter Volume	J90020		136
Harold Oakley Area Master Meter Volume	J90030		3
~~Daysboro Meter (West Liberty)~~	~~J01303~~		
Hazel Green Master Meter Volume	J01296		52
Carpenter Branch Meter Volume			1
Salyersville Meter			
Outside System Farm Taps			301
Total Volume from Sales Areas			**1,602**

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton J00019

054360 - Seldon Brewer	J10004	1	
054400 - Seldon Brewer	J10005		
051830 - Walter Begley	J10040	1	
Total Inside Sys to Subtract from Public Volume			**-2**
Total Volume for Public Gas			**1,600**

Price Computation (NAESB Confirm #JG-002)

Gas Purchases -- Mcf			1,600
Btu factor		1.075	
Gas Purchases - Dth			1,720
TCO Appalachian Index			2.45
Transport Rate per Dth			5.75
	Price per Dth		8.20
Amount due East Kentucky Midstream			**$14,104.00**
	12% LAUF	206 Dths @ $2.45 =	$504.70
		Total	$14,608.70

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1666
Salyersville, Ky 41465

John White
7/21/25

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice # 49

Date: 8/08/25

Due Date: 8/25/25

Period Ended **7/31/25**

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area			Purchases
Jackson Area Master Meter Volume:			
P700 - Pan Bowl Master Meter - A	P05050-J90035		
P750 - Pan Bowl Master Meter - B	P05055-J90040		
Loop Meter - Intel site		1,268	
Effie Begley--Laughlin-Meter #1386		0	
Seldon Brewer #1--Laughlin- #1393		0	
Seldon Brewer #2--Laughlin- #1394	N/A	0	
Hooten Hollow Area Master Meter Volume	J90000		
Campton Area Master Meter Volume	J07000		166
Pine Ridge Area Master Meter Volume	J90010		133
Cliff View Area Master Meter Volume	J90020		159
Harold Oakley Area Master Meter Volume	J90030		4
~~Daysboro Meter (West Liberty)~~	~~J01303~~		
Hazel Green Master Meter Volume	J01296		50
Carpenter Branch Meter Volume			1
Salyersville Meter			
Outside System Farm Taps			234
Total Volume from Sales Areas			**2,015**

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton	J00019	1

054360 - Seldon Brewer	J10004	1	
054400 - Seldon Brewer	J10005		
051830 - Walter Begley	J10040	1	
Total Inside Sys to Subtract from Public Volume			-3
Total Volume for Public Gas			**2,012**

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf			2,012
Btu factor		1.075	
Gas Purchases - Dth			2,163
TCO Appalachian Index			2.20
Transport Rate per Dth			5.75
	Price per Dth		7.95
Amount due East Kentucky Midstream			**$17,195.85**
	12% LAUF 260 dths@$2.20 =		$572.00
		Total	**$17,767.85**

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1666
Salyersville, Ky 41465

[signature]
8/25/25

MAGNUM DRILLING OF OHIO, INC.
9501 SR 5
ASHLAND, KY 41102
(606) 928-3800
(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING CURRENT		USED	CHARGES BILLED
GAS	36.0	0	36.0	378.00

PAST DUE	$	-
CREDIT DUE	$	-
MISC.	$	-
TAXES	$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
6/1/2025	1	378.00	37.80	415.80

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41(ACCOUNT 1110

PAY NET AMOUNT
BEFORE THIS DATE
30-Jun 2025

NET AMOUNT TO BE PAID
378.00

GROSS AMOUNT TO BE PAID
415.80

6/9/25

MAGNUM DRILLING OF OHIO, INC.
9501 SR 5
ASHLAND, KY 41102 **ACCT #** 1110
(606) 928-3800
(MINIMUM CHARGE 1 MCF)

TYPE OF SERVICE	METER READING CURRENT		USED	CHARGES BILLED
GAS	16.0	0	16.0	168.00

PAST DUE	$	-
CREDIT DUE	$	-
MISC.	$	-
TAXES	$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
7/1/2025	1	168.00	16.80	184.80

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 4 ACCOUNT
1110

PAY NET AMOUNT
BEFORE THIS DATE
30-Jul 2025

NET AMOUNT TO BE PAID
168.00

GROSS AMOUNT TO BE PAID
184.80

Jh White
7/21/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date	**6/9/2025**
Invoice Number	**202505KFG**
Prod End Date	**5/31/2025**
Due Date	**6/19/2025**

Meter	Period	Mcf	$/Mcf	$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	*5/31/2025*	1,069.20	3.168	2.640	1,283.04	$ 3,387.23	$ -	$ -	$ 3,387.23
FRONTIER EMERGENCY FEED	*5/31/2025*	-	-	-	-	$ -	$ -	$ -	$ -
AFLEX SALES	*5/31/2025*	25.00	3.168	2.640	30.00	$ 79.20	$ -	$ -	$ 79.20
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	*5/31/2025*	-	-	-	-	$ -	$ -	$ -	$ -
QNG Farm Taps Actual (free gas excluded)	*5/31/2025*	111.06	4.061	3.391	133.00	$ 450.98	$ -	$ -	$ 450.98
AOG Farm Taps Actual (free gas excluded)	*5/31/2025*	202.48	4.110	3.425	242.98	$ 832.20	$ -	$ -	$ 832.20
QNG Free Customers (over allotment)	*5/31/2025*	137.44	3.209	2.673	165.00	$ 441.05	$ -	$ -	$ 441.05
AOG Free Customers (over allotment)	*5/31/2025*	3.40	3.738	3.178	4.00	$ 12.71	$ -	$ -	$ 12.71
ppa									
Current Totals		1,548.58			1,858.02	5,203.37	-	-	5,203.37

Past Due Amounts $ -

Total Due **$ 5,203.37**

6/9/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date	**7/18/2025**
Invoice Number	**202506KFG**
Prod End Date	**6/30/2025**
Due Date	**7/28/2025**

Meter	Period	Mcf	$/Mcf	$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	*6/30/2025*	843.00	3.060	2.550	1,011.60	$ 2,579.58	$ -	$ -	$ 2,579.58
FRONTIER EMERGENCY FEED	*6/30/2025*	-	-	-	-	$ -	$ -	$ -	$ -
AFLEX SALES	*6/30/2025*	13.00	3.060	2.486	16.00	$ 39.78	$ -	$ -	$ 39.78
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	*6/30/2025*	-	-	-	-	$ -	$ -	$ -	$ -
QNG Farm Taps Actual (free gas excluded)	*6/30/2025*	87.86	4.054	3.393	105.00	$ 356.23	$ -	$ -	$ 356.23
AOG Farm Taps Actual (free gas excluded)	*6/30/2025*	123.72	4.110	3.425	148.47	$ 508.51	$ -	$ -	$ 508.51
QNG Free Customers (over allotment)	*6/30/2025*	159.56	2.735	2.285	191.00	$ 436.39	$ -	$ -	$ 436.39
AOG Free Customers (over allotment)	*6/30/2025*	3.20	3.725	2.980	4.00	$ 11.92	$ -	$ -	$ 11.92
ppa									
Current Totals		1,230.34			1,476.07	3,932.41	-	-	3,932.41

Past Due Amounts $ -

Total Due **$ 3,932.41**

John White
7/23/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date	**8/12/2025**
Invoice Number	**202507KFG**
Prod End Date	**7/31/2025**
Due Date	**8/22/2025**

Meter	Period	Mcf	$/Mcf	$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	*7/31/2025*	659.90	2.760	2.300	791.88	$ 1,821.32	$ -	$ -	$ 1,821.32
FRONTIER EMERGENCY FEED	*7/31/2025*	-	-	-	-	$ -	$ -	$ -	$ -
AFLEX SALES	*7/31/2025*	7.00	2.760	2.415	8.00	$ 19.32	$ -	$ -	$ 19.32
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	*7/31/2025*	-	-	-	-	$ -	$ -	$ -	$ -
QNG Farm Taps Actual (free gas excluded)	*7/31/2025*	53.22	4.050	3.368	64.00	$ 215.54	$ -	$ -	$ 215.54
AOG Farm Taps Actual (free gas excluded)	*7/31/2025*	76.78	4.110	3.425	92.13	$ 315.55	$ -	$ -	$ 315.55
QNG Free Customers (over allotment)	*7/31/2025*	59.91	3.384	2.816	72.00	$ 202.75	$ -	$ -	$ 202.75
AOG Free Customers (over allotment)	*7/31/2025*	3.10	3.903	3.025	4.00	$ 12.10	$ -	$ -	$ 12.10
ppa									
Current Totals		859.91			1,032.01	2,586.58	-	-	2,586.58

Past Due Amounts $ -

Total Due **$ 2,586.58**

8/14/25

Slone Energy, LLC

Invoice

SLONE ENERGY

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
6/1/2025	1169

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
May 2025 - Ball	Due on receipt	

Quantity	Description	Rate	Amount
44.658	44.66 mcf Natural Gas Usage of the month of May 2025 w/date ending at 8:00 am 6/1/2025. BTU = 987.98 therefore, multiplier of 0.98798 (987.98/1000) $4.50 dth X 0.98798 = $4.45/mcf. Ballenger Sales Meter	4.45	198.73

Please remit to above address.

Total $198.73

[signature]
6/16/25

Station Name : Frontier - Ballenger
Station Number: New Station
Site ID : 10003

Current Operating Conditions

EFM Time: 09:15AM EFM Date: 16-JUN-25

EFM Case Temperature: 70.9

EFM System Voltage: 12.4 Volts

	Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corr Volume
Run #1:	4.6	1.4	97.8	60.0	1	3	62788

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	0.0	98.3	05:30AM	16-JUN-25
Maximum Flow:	4.6	97.8	09:15AM	16-JUN-25
Minimum Pressure:	4.6	97.7	09:13AM	16-JUN-25
Maximum Pressure:	0.0	98.3	06:30AM	16-JUN-25

Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-MAY-25	0.000	0.0	99.1	60.0	0.000	0.0
02-MAY-25	0.000	0.0	98.8	60.0	0.000	0.0
03-MAY-25	0.000	0.0	98.8	60.0	0.000	0.0
04-MAY-25	3.174	1.8	97.0	60.0	3.174	13.9
05-MAY-25	2.582	4.2	96.1	60.0	2.582	7.4
06-MAY-25	1.541	3.1	96.6	60.0	1.541	5.3
07-MAY-25	0.000	0.0	99.2	60.0	0.000	0.0
08-MAY-25	0.000	0.0	99.2	60.0	0.000	0.0
09-MAY-25	1.571	2.6	97.2	60.0	1.571	5.7
10-MAY-25	0.015	0.9	98.3	60.0	0.015	0.1
11-MAY-25	0.465	3.8	97.9	60.0	0.465	1.5
12-MAY-25	0.000	0.0	100.1	60.0	0.000	0.0
13-MAY-25	0.000	0.0	99.8	60.0	0.000	0.0
14-MAY-25	0.000	0.0	99.8	60.0	0.000	0.0
15-MAY-25	0.000	0.0	100.8	60.0	0.000	0.0
16-MAY-25	0.000	0.0	100.6	60.0	0.000	0.0
17-MAY-25	0.000	0.0	100.1	60.0	0.000	0.0
18-MAY-25	0.000	0.0	99.8	60.0	0.000	0.0
19-MAY-25	0.000	0.0	100.0	60.0	0.000	0.0
20-MAY-25	0.000	0.0	100.0	60.0	0.000	0.0
21-MAY-25	0.774	2.0	98.1	60.0	0.774	3.2
22-MAY-25	9.891	6.4	97.1	60.0	9.891	23.9
23-MAY-25	8.182	7.2	96.5	60.0	8.182	18.4
24-MAY-25	8.166	4.5	96.6	60.0	8.166	23.4
25-MAY-25	2.933	4.0	96.5	60.0	2.933	8.9
26-MAY-25	0.000	0.0	99.2	60.0	0.000	0.0
27-MAY-25	0.000	0.0	100.8	60.0	0.000	0.0
28-MAY-25	0.000	0.0	100.6	60.0	0.000	0.0
29-MAY-25	0.000	0.0	100.0	60.0	0.000	0.0
30-MAY-25	0.159	1.0	98.0	60.0	0.159	0.9
31-MAY-25	5.204	5.1	97.3	60.0	5.204	13.5
Total	44.658	1.5	98.7	60.0	44.658	126.2

Invoice

Slone Energy, LLC

SLONE

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
6/1/2025	1170

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
May 2025 - Litteral	Due on receipt	

Quantity	Description	Rate	Amount
170.72	170.72 mcf Natural Gas Usage for the month of May 2025. BTU = 1000 Litteral Gas Sales	4.50	768.24

Please remit to above address.

Total $768.24

TALON Report Generator
Consolidated report for Single Run Orifice

Station Name : Litteral - Frontier New
History Dates From 05/01/25 23:00 To 06/01/25 22:00
Site ID : 10001

Current Operating Conditions

EFC Time: 09:49AM
EFC Date: 16-JUN-25
EFC Case Temperature: 71.14
EFC System Voltage: 12.15

Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corrected Volume
4.5	3.7	44.2	187.5	0	5	337446

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	4.5	44.2	09:49AM	16-JUN-25
Maximum Flow:	4.7	44.2	09:42AM	16-JUN-25
Minimum Pressure:	4.5	44.2	09:49AM	16-JUN-25
Maximum Pressure:	4.7	44.3	09:39AM	16-JUN-25

Station Name : Litteral - Frontier Now
History Dates From 05/01/25 23:00 To 06/01/25 22:00
Site ID : 10001

Daily Flow History Report

Date	DifPre	Press	Temp	FlTime	CorVol
01-MAY-25	4.61	4.61	-9.61	86400	6.054
02-MAY-25	4.66	4.66	3.82	86400	6.064
03-MAY-25	4.96	4.96	-52.3	86400	6.616
04-MAY-25	6.46	6.46	-4.59	86400	7.101
05-MAY-25	5.07	5.07	105.7	86400	5.710
07-MAY-25	4.07	4.07	67.34	86400	5.360
08-MAY-25	4.52	4.52	37.81	86400	5.761
09-MAY-25	4.28	4.28	56.01	86400	5.557
10-MAY-25	3.93	3.93	137.5	86400	4.858
11-MAY-25	4.25	4.25	24.85	86400	5.621
12-MAY-25	3.33	3.33	117.4	86400	4.597
13-MAY-25	3.77	3.77	135.5	86400	4.789
14-MAY-25	4.40	4.40	61.21	86400	5.623
15-MAY-25	4.43	4.43	187.5	86400	4.961
16-MAY-25	6.06	6.06	126.8	86400	6.126
17-MAY-25	5.77	5.77	41.69	86400	6.563
18-MAY-25	5.37	5.37	149.3	86400	5.675
19-MAY-25	5.87	5.87	165.6	86400	5.843
20-MAY-25	4.55	4.55	160.7	86400	5.157
21-MAY-25	6.76	6.76	172.4	86400	6.137
22-MAY-25	8.84	8.84	-64.9	86400	8.804
23-MAY-25	7.19	7.19	183.4	86400	6.214
24-MAY-25	6.80	6.80	108.2	86400	6.516
25-MAY-25	4.44	4.44	187.5	86400	4.927
26-MAY-25	4.42	4.42	187.5	86400	4.930
27-MAY-25	2.42	2.42	186.9	86400	3.693
28-MAY-25	2.78	2.78	187.5	86400	3.959
29-MAY-25	5.51	5.51	187.5	86400	5.497
30-MAY-25	6.03	6.03	187.5	86400	5.723
31-MAY-25	7.39	7.39	187.5	86400	6.281
				Total	170.720

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
[redacted]

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-May

Days
31

Sales

Volume

	Monthly DTH
EQT KYWV Gathering Meter Deliveries	1,930

Prior Period Adjustments	Meter #	MCF	DTH
25-Feb	39B	183	232
25-Apr	39B	-450	-570

Total Invoice Amount:

PPAs:

Total Amount D

EQT Meters	MCF	DTH
TD4	335	424
25	37	47
39	557	709
39B	0	0
39C	182	241
39D	57	71
39E	0	0
4M26	10	12
56B	326	412
56C	0	0
73	11	14
Total	1,515	1,930

John White
7/31/25

DATE

July 1, 2025

Due Date: July 15, 2025

Acct: [redacted]
Routing:

Price	Total
$3.6900	$7,121.70
$4.6600	$1,081.12
$4.3800	-$2,496.60

$5,706.22

$0.00

ue: **$5,706.22**

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
[redacted]

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-Jun

Days
30

Sales **Volume**

	Monthly DTH
EQT KYWV Gathering Meter Deliveries	738

Prior Period Adjustments	Meter #	MCF	DTH

Total Invoice Amount:

PPAs:
Total Amount D

EQT Meters	MCF	DTH
TD4	0	0
25	20	25
39	333	424
39B	0	0
39C	13	17
39D	17	21
39E	0	0
4M26	22	25
56B	170	215
56C	3	4
73	5	7
Total	**583**	**738**

8/18/25

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
[redacted]

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-Jul

Days
31

Sales **Volume**

	Monthly DTH
EQT KYWV Gathering Meter Deliveries	1,584

Prior Period Adjustments	Meter #	MCF	DTH

Total Invoice Amount:

PPAs:
Total Amount D

EQT Meters	MCF	DTH
TD4	99	125
25	19	24
39	291	370
39B	662	838
39C	2	3
39D	7	9
39E	0	0
4M26	30	34
56B	134	169
56C	6	8
73	3	4
Total	1,253	1,584

DATE
September 1, 2025

Due Date: September 15, 2025

[redacted]
Acct: [redacted]
Routing: [redacted]

Price	Total
$3.3500	$5,306.40

$5,306.40
$0.00
ue: **$5,306.40**

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for:	Kentucky Frontier Gas, LLC ("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	August 21, 2025
Invoice number:	2339
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point:	Puncheon Meter
Period start date:	March 18, 2025
Period end date:	August 20, 2025
MCF sold during period:	993.85
BTU Factor:	1.1619
TCO index for month:	$2.53
Floor price per MCF:	$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	$4.50
Total price per MCF:	$4.50
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

		Check made out to:	*Address for check remittal:*
Total sale proceeds for period:	$5,196.42		
Adjustment #1:	$0.00		
Adjustment #2:	$0.00		
TOTAL INVOICE AMOUNT:	$5,196.42		
Payable to ACP:	$2,598.21	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	$2,598.21	Spirit Energy, LLC	Spirit Energy, LLC 2596 Coon Creek Salyersville, KY 41465

PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!

[signature]
Aug/29/2025

STATEMENT

Tackett & Sons Drilling Contractors, Inc.

264 Twin Lick Road
Salyersville, KY 41465
606 349-6811

STATEMENT NO.
DATE: May 19, 2025
CUSTOMER ID:

BILL TO Kentucky Frontier Gas. LLC
P.O. Boix 408
Prestonsburg, Ky. 41653

DATE	DESCRIPTION	BALANCE	AMOUNT
	ELKHORN COAL # 21		
	February, 2025		
	114 MCF x 1037.665 (1.038) = 118.33 DTH x $4.00 per DTH		$473.32
			AMOUNT DUE
			$473.32

REMITTANCE	
Statement #	
Date	
Amount Due	$473.32
Amount Enclosed	

STATEMENT

Tackett & Sons Drilling Contractors, Inc.

264 Twin Lick Road
Salyersville, KY 41465
606 349-6811

STATEMENT NO.
DATE: Sept. 2, 2025
CUSTOMER ID:

BILL TO

Kentucky Frontier Gas. LLC
P.O. Boix 408
Prestonsburg, Ky. 41653

DATE	DESCRIPTION	BALANCE	AMOUNT
	May, 2025 (house customers) Re: Nytis		
	8.305 mcf's x $3.50 per MCF		**$29.07**
	June, 2025 (house customers) RE: Nytis		
	3.401 mcf's x $3.50 per MCF		**$11.90**
	July, 2025 (house customers) RE: Nytis		
	1.7 mcf's x $3.50 per MCF		$5.95
	August, 2025 (house customers) RE: Nytis		
	1.4 mcf's x $3.50 per MCF		$4.90
			AMOUNT DUE
			$51.82

REMITTANCE	
Statement #	
Date	
Amount Due	$51.82
Amount Enclosed	

Make all checks payable to Tackett & Sons Drilling Contractors, Inc.

9/9/25