FOR ENTIRE AREA SERVED

KENTUCKY FRONTIER GAS, LLC

P.S.C. KY. NO. 1

Original SHEET NO. 1

Kentucky Frontier Gas, LLC
(Name of Utility)

CANCELING P.S. KY.NO.

SHEET NO.

RATES AND CHARGES

APPLICABLE: Entire area served

Frontier Residential and Small Commercial

	Base Rate	Gas Cost Rate	Total
CUSTOMER CHARGE	$ 13.0000		$ 13.0000
ALL CCF	$ 0.42200	$ 0.63191	$ 1.05391

Frontier Large Commercial

	Base Rate	Gas Cost Rate	Total
CUSTOMER CHARGE	$ 50.0000		$ 50.0000
ALL CCF	$ 0.34454	$ 0.63191	$ 0.97645

Daysboro Residential

	Base Rate	Gas Cost Rate	Total
CUSTOMER CHARGE	$ 10.7100		$ 10.7100
ALL CCF	$ 0.45000	$ 0.63191	$ 1.08191

Daysboro Commercial

	Base Rate	Gas Cost Rate	Total
CUSTOMER CHARGE	$ 12.7500		$ 12.7500
ALL CCF	$ 0.85700	$ 0.63191	$ 1.48891

DATE OF ISSUE September 29, 2025
Month/Date/Year

DATE EFFECTIVE November 1, 2025

ISSUED BY Dennis R. Horner

TITLE Agent

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMINSSION
IN CASE NO. 2025-00320 DATED September 30, 2025

KFG UNIFIED GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	Component	Unit		Amount
	Expected Gas Cost (EGC)	$/Mcf	$	6.5770
+	Refund Adjustment (RA)	$/Mcf	$	-
+	Actual Adjustment (AA)	$/Mcf	$	(0.2665)
+	Balance Adjustment (BA)	$/Mcf	$	0.0086
=	Gas Cost Recovery Rate (GCR)		$	6.3191
	GCR to be effective for service rendered from:	November 1, 2025		

A	EXPECTED GAS COST CALCULATION	Unit		Amount
	Total Expected Gas Cost (Schedule II)	$	$	2,631,353
/	Sales for the 12 months ended July 31, 2025	Mcf		400,081
=	Expected Gas Cost (EGC)	$/Mcf	$	6.5770

B	REFUND ADJUSTMENT CALCULATION	Unit		Amount
	Supplier Refund Adjustment for Reporting Period (Sch. III)		$	-
+	Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
+	Second Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
+	Third Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
=	Refund Adjustment (RA)	$/Mcf	$	-

C	ACTUAL ADJUSTMENT CALCULATION			Amount
	Actual Adjustment for the **Current** Reporting Period (Sch. IV)	$/Mcf	$	(0.1698)
+	Previous Quarter Reported Actual Adjustment	$/Mcf	$	(0.0095)
+	Second Previous Quarter Reported Actual Adjustment	$/Mcf	$	0.0569
+	Third Previous Quarter Reported Actual Adjustment	$/Mcf	$	(0.1441)
=	Actual Adjustment (AA)	$/Mcf	$	(0.2665)

D	BALANCE ADJUSTMENT CALCULATION	Unit		Amount
	Balance Adjustment for the Reporting Period (Sch. V)	$/Mcf	$	0.0011
+	Previous Quarter Reported Balance Adjustment	$/Mcf	$	0.0005
+	Second Previous Quarter Reported Balance Adjustment	$/Mcf	$	0.0035
+	Third Previous Quarter Reported Balance Adjustment	$/Mcf	$	0.0035
=	Balance Adjustment (BA)	$/Mcf	$	0.0086

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Kentucky Frontier Gas, LLC - Unified

SCHEDULE II

EXPECTED GAS COST

MCF Purchases for 12 months ended: July 31, 2025

	Supplier	Dth	Btu Factor	Mcf	Rate	(4) x (5) Cost
	Columbia (Goble Roberts,Peoples)		N/A	10,237	$ 6.5044	$66,586
	Cumberland Valley (Auxier)		1.1750	101,556	$ 4.1982	$426,350
	Cumberland Valley (Sigma) includes $1.25/Mcf DLR trans		1.1750	1,667	$ 5.4482	$9,082
	Diversified Energy (39-E,181-S)		1.0000	38	$ 4.7844	$182
***	HI-Energy		1.1340	8,343	$ 4.8195	$40,209
*	HTC (Sigma) includes $1.25/Mcf DLR trans		1.0622	4,973	$ 4.4366	$22,063
	EKM (Sigma) rate includes $1.25/Mcf DLR trans		1.0750	0	$ 11.8906	$0
	EKM (Public and Daysboro)		1.0795	109,825	$ 10.6851	$1,173,496
	Magnum Drilling, Inc.		N/A	1,685	$ 10.5000	$17,693
	Nytis (Auxier)		1.2000	1,242	$ 3.7204	$4,621
	Nytis (Sigma) includes $1.25/Mcf DLR trans		1.2000	8,559	$ 4.2263	$36,173
	Quality (Belfry)		1.2001	33,942	$ 3.8407	$130,362
****	Slone Energy		1.0762	4,149	$ 4.8429	$20,093
	Southern Energy (EKU,MLG,Price)		1.2725	51,110	$ 5.4085	$276,431
	Southern Energy (Sigma) includes $1.25/Mcf DLR trans		1.2725	50,574	$ 6.6585	$336,749
****	Spirit		1.1619	3,646	$ 5.2286	$19,063
**	Tackett		1.0377	1,622	$ 4.1508	$6,733
	Totals			393,168	$ 6.6729	$2,585,885

Line loss 12 months ended: Jul-25 based on purchases of 393,168 Mcf
and sales of 370,075 Mcf 5.9% L&U

		Unit	Amount
	Total Expected Cost of Purchases (6)	$	$ 2,585,885
/	Mcf Purchases (4)	Mcf	393,168
=	Average Expected Cost Per Mcf Purchased	$/Mcf	$ 6.5770
x	Allowable Mcf Purchases (7.5% Limiter)	Mcf	400,081
=	Total Expected Gas Cost (to Schedule 1A)	$	$ 2,631,353

	Est Avg NYMEX Nov,Dec,Jan = $3.7123/Dth + ($-0.6120/Dth (TCo Appal Basis)	**$3.1003**	**Dth**
	Columbia of KY (Effective 8/28/2025)	**$9.1049**	**Mcf**
	Diversified = TCo Appal + 14% Fuel + $1.05 Commodity + $0.20 Demand	**$4.7844**	**Dth**
	EKM (Jefferson) = TCo Appal + $5.75 cost factor + $0.4479 L&U + $0.60 FT/Mkt	**$9.8982**	**Dth**
	CVR = TCo Appal + 1.996% Fuel + $0.0190 Commodity + $0.3417 Demand + $0.05 CVR Fee	**$3.5729**	**Dth**
	Magnum Drilling contract	**$10.5000**	**Mcf**
	Nytis (Auxier) = TCo Appal	**$3.1003**	**Dth**
	Nytis (Sigma) = TCo Appal. x .8	**$2.4803**	**Dth**
	Southern Energy = TCo Appal + $1.1500/Dth	**$4.2503**	**Dth**
	Quality (Belfry) = TCo Appal+ $0.10	**$3.2003**	**Dth**
*	Est 3 mo. TCo Appal x .8 = $2.4802 < $3.00/Dth; **$3.0000/Dth**	**$3.0000**	**Dth**
**	Est 3 mo. TCo Appal x .8 = $2.4802 < $4.00/Dth; **$4.0000/Dth**	**$4.0000**	**Dth**
***	Est 3 mo. TCo Appal x .8 = $2.4802 < $4.25/Dth; **$4.2500/Dth**	**$4.2500**	**Dth**
****	Est 3 mo. TCo Appal x .8 = $2.4802 < $4.50/Dth; **$4.5000/Dth**	**$4.5000**	**Dth**
	DLR Trans Cow Creek (Sigma) $1.25/Mcf on Mcf from CVR,EQT,HTC,ING,EKM,Nytis,Plateau,So. Energy		

KFG Unified

Schedule IV
Actual Adjustment

For the 3 month period ending: July 31, 2025

Particulars	Unit	May-25	Jun-25	Jul-25	Total
			7.5% LIMITER		
Total Supply Volumes Purchased	Mcf	13,055	9,012	8,024	30,091
Total Cost of Volumes Purchased	$	$63,441	$47,090	$ 43,865	$154,396
(divide by) Total Sales (7.5% Limiter)	Mcf	12,076	8,602	7,422	27,834
(equals) Unit Cost of Gas	$/Mcf	$5.2535	$5.4743	$5.9100	$5.5470
(minus) EGC in effect for month	$/Mcf	$7.8495	$7.8495	$7.8495	$7.8495
(equals) Difference	$/Mcf	($2.5960)	($2.3752)	($1.9395)	($2.3025)
(times) Actual sales during month	Mcf	11,638	8,602	7,059	27,299
(equals) Monthly cost difference	$	($30,212)	($20,431)	($13,691)	($62,856)

	Unit	Amount
Total cost difference	$	($62,856)
(divide by) Sales for 12 months ended July 31, 2025	Mcf	370,075
(equals) Actual Adjustment for the Reporting Period		($0.1698)
(plus) Over-recovery component from collections through expired AAs		$0.0000
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		($0.1698)

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SCHEDULE V
BALANCE ADJUSTMENT
For the Effective Date November 1, 2025

Particulars		Unit	Amount
Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR		$	($187,859)
Less: Dollar amount resulting from the AA of	(0.5088)		
$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of	370,075		
Mcf during the 12 month period the AA was in effect		$	($188,294)
Equals: Balance Adjustment of the AA		$	$435
Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR		$	$0
Less: Dollar amount resulting from the RA of ________ $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of ________ Mcf during the 12 month period the RA was in effect		$	$0
Equals: Balance Adjustment of the RA		$	$0
Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR		$	$3,159
Less: Dollar amount resulting from the BA of	0.0086		
$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of	370,075		
Mcf during the 12 month period the BA was in effect		$	$3,183
Equals: Balance Adjustment of the BA		$	($24)
Total Balance Adjustment Amount (1) + (2) + (3)		$	$412
Divide: Sales for 12 months ended April, 2025		Mcf	370,075
Equals: Balance Adjustment for the reporting period		$/Mcf	$0.0011

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